EF YOU HAVE RECEIVED THIS FAX IN ERROR PLEAES RETURN TO SENDER

FAX COVER SHEET II. R. LEWIS PETROLEUM COMPANY PO BOX 40763 JACKSONVILLE, FLORIDA 32203 PHONE NUMBER (904) 356-0731 FAX NUMBER (904) 356-6104

DATE:

12/8/09

TO:

DEP

FROM:

Jerry Stapp

Fax #:

(904) 448-4362

SUBJECT:

Log Sheet & Lab Results

Pages:

10 (including cover page)

Jenna.

Here are the documents that you have requested. This should give you all the information that you require; if you need anything else please do not he sitate to ask.

Thanks.

Jerry Stapp
Vice President / Compliance Officer
H. R. Lewis Petroleum Co.
Office – (904) 356-0731
Cell – (904) 703-7840
Fax – (904) 356-6104



Department of Environ entail Protection Twin Towas Office Bldg. 2500 Black Stone Road Tatlehance, Florida 3239-2400 Oil and Used Oil Filter Record Keeping

Used Oil and Used Oil Filter Record Keeping Form

which contains the same information. This information must be kept on-site for three (3) years and be available for inspection by DEP during normal business hours. Used Oil Filter information is optional (but recommended), the Used Oil from filter management must be recorded and reported. Rute 62-710.510 of the Florida Administrative Code requires each registered person to maintain records on either this or a substantially equivalent

Out of State	TAL COLLECTED 2985 Automotive Industrial in State 2380 (05	1756 S Suncast & Mad. 3453 Strates	Ort 341 N. 56er, 7375. Smine text 3/269	13 5 Summer + 8 hat, 35448	1809 S. Summas + Block 34448 Shake	12600 3 com your Artury 32837 3/169	ENVIROUSE EXP. 1472 CHIMMER 3/2/09	Frans Athac Maders, 2845 HWT SINOR Polatha FL, 52131	Lux RL 32206 3/4/69	ORLANDO FL, 32805	PRLANDO, FL 32805 SALTINE & 3/3/09	B. Used Oil Source The Street Address, City, State, Zip Code, EPA ID Number, if applicable
	Mixed							~		IXDRM		C. Number of Filters
Page 1 of 2	J. TOTAL END USED	205	225	228	225	750	225	275	200	15 0	405	D. Gallons of Used Dil
							ì					Туре
Out of State	End Use Code in State											End Use Code
ate	Code N	'n	7	2	2	7	1.1	17	1	F	LEWIS ENVIR	Destinatio Name, Stre EP/
	0		2	2	4	2	11	7,	11		LEWIS ENUIRMENTAL, 1432 cleveland St.	G. Destination of Used Oil /Used Oil Filters Name, Street Address, City, State, Zip Code, EPA ID Number, if applicable
	U											State State

DEL, Inc. Project Number 090422.03

Lewis Environmental

Project Description Recycle Oil; Tank #3

Report Date: May 1, 2009

Sumple Number:

11782

Tank #3

Matrix:

Oil

Sumple Designation:

Date/Time Collected: 04/21/09 11:00

<u>Parameters</u>	Method	Resulta		<u>Units</u>	<u>DF</u>	MDL	Prep Date/Time	Analyst	Analysis Date/Time
Ash	ASTM D482	031		%	1	0.01	04/28/09 07:30	FAR	04/28/09 07:30
HIU/Gallon (As Received)	ASTM D240	157750		RTU/gal	ı	1	04/29/09 13.04	FAR	04/29/09 13:04
Flashpoint (PMCC)	ASTM D93	280		Deg 1	1	NA	04/29/09 07:00	FAR	04/29/09 07:00
Pounds per Gallon @ 60 Deg. F	A\$1M 101298	7.26		Ibs/Gal	1	NA	04/24/09 08:45	FAR	04/24/09 08:45
Sulfur	ASTM D129	0.28		%	1	0.10	04/24/09 08:30	FAR	
Total Organic Halogens (as Chlorine)	ASTM D808	<1000	บ	ותקון	1	1000	04/27/09 10:00	FAR	04/24/09 08.30
Viscosity, Sayboll @ 100 Deg F	ASTM D88	210 37		SUS	ī	NΛ	04/23/09 08.00		04/27/09 10:00
Water by Distillation	ASTM D95	0.2		%	,	0.05		FAR	04/23/09 08:00
Arsenie, Total	EPA 6010	<0.50	U		1.		()4/24/09 13:00	FAR	04/24/09 13.00
Cadmium, Total	FPA 6010	<0.10	U	mg/kg		0.50	04/27/09 12:00	สา	04/27/09 02:22
Chronium, Total	EPA 6010	0 60	U	ing/kg		0.10	04/27/09 12:00	PB	04/27/09 02:22
Lead, Total	EPA 6010			mg/kg	1	0.10	04/27/09 12:00	ľВ	04/27/09 02.22
, <u>_</u> .	LIA 0010	6.6		mg/kg	1	0 30	04/27/09 12:00	PH	04/27/09 03.22
PCB's		•							
PCB 1016	EPA 80#2	<0.59	U	mg/kg	300	0.59	04/30/09		
PCH 1221	EPA 8082	NR	•	mg/kg	500	17.19	04/30/09	ESC	(14/30/09
PCB 1232	EPA 8082	NR		mg/kg					
PCB 1242	EPA 8082	<1.5	U	mg/kg	200		04/24/200		
PCB 1248	EPA 8082	NR	C.	- •	300	1.5	04/30/09	ESC	04/30/09
PCB 1254	EPA 8082	<1.5	IJ,	mg/kg	200			•	
PCB 1260	EPA 8082	· -	-	mg/kg	300	1.5	04/30/09	ESC.	04/30/09
**	£171 0002	< 0.85	υ	mg/kg	300	0.85	04/30/()\(ESC	04/30/09

Page 1 of 2

DEL, Inc. Project Number 090422.03

Lewis Environmental

Project Description Recycle Oil; Tank #3

Report Date: May 1, 2009

FOOTNOTES

Sample would not ignite under oxygen enriched conditions

A Value reported is the mean (average) of two or more determinations.

BTU The QC values are not the % RSD or % Recovery, but are the differences in

BTU's/Lb between a sample duplicate or from a standard. The acceptance criteria

is +/- 55 BTU/Lb

CN See Case Nametive

Measurement was made in the field. D

DВ Sample was died to a constant weight at 105 degrees C prior to analysis.

The reported value is between the laboratory MDL and the laboratory PQL.

ISQ Insufficient sample quantity to perform the desired analysis.

Estimated value, possibly due to sample matrix

K Off scale low. Actual value is known to be less than the value given. Off scale high. Actual value is known to be greather than value given.

LCS Laboratory Control Sample

Laboratory Control Sample Duplicate LCSD

MR Method Blank MS Matrix Spike

MSD Malnx Spike Duplicate

NA Not Applicable

ND Not Detected/None Detected

NO MS Unable to perform matrix spike due to all samples in QC batch being near the

upper limit of the calibration curve even with large dilution factor.

Pend Results are pending

The QC values are not the %RSD or %Recovery, but are the differences in pH pН

units between a sample duplicate or from a standard. The acceptance criteria is

+/- 0.20 pH units.

Q Sample analyzed beyond the accepted holding time.

RPD Relative Percent Deviation

SUB DOH CS - E82502, EC - E82277/E83182, PB - E83239, WL - E82792, TA - E83012,

AA - E83806, SAL - E84129; ESC - E87487

TNTC Too Numerous To Count

U Compound was analyzed for, but not detected

Analyle was detected in both the sample and the associated method blank.

X10 Sample was diluted. The dilution factor was 1:10. X100 Sample was diluted. The dilution factor was 1:100.

Laboratory analysis was from an unpreserved or improperly preserved sample. Y

The date may not be accurate,

Too many colonies were present (TNTC), the numeric value represents the

filtration volume

Franklin A. Risk, Jr. Lahoratory Director

l'age 2 of 2

DEL, Inc. Project Number 090513.11

Lewis Environmental

Project Description

Recycle Oil; Tank #3

Report Datc. May 27, 2009

Sample Number: Sample Designation:

11925 Tank #3

Matrix:

Oil

Date/Time Collected: 05/13/09 12:08

Purameters	Method	Results		Unite	DF	MDL	Prep Date/Lime	Analyst	Analysis Date/Time
Ash ·	ASTM D482	0.21		%	1	0.01	05/19/09 07.45	FAR	05/19/09 07:45
BTU/Gallon (As Received)	ASTM D240	133833		BTU/gal	1	1	05/26/09 14:00	FAR	05/26/09 14 00
Flashpoint (PMCC)	AS'IM D93	264		Deg 1	1	NA	05/19/09 08.15	FAR	05/19/09 08:15
Pounds per Gulion (4) 60 Deg F	ASTM Ö1298	7.31		lbs/Gal	1	NΛ	05/19/09 15:30	FAR	05/19/09 15:30
Sulfur	ASTM D129	0,41		%	1	0.10	05/19/09 16:00	FAR	05/19/09 16:00
Total Organic Halogens (45 Chlorine)	ASTM 12808	<1000	U	ppnı	1	1000	05/18/09 08.00	FAR	05/18/09 08:00
Viscosity, Saybolt @ 100 Deg. F	88CIMIZA	220 6		SUS	1	NΛ	05/19/09 15:00	FAR	05/19/09 15:00
Water by Distillation	ASTM DVS	0.7		% .	1	0.05	05/26/09 07 30	FAR	05/26/09 07.30
Arsenic, Total	EPA 6010	< 0.50	υ	mg/kg	1	0.50	05/18/09 12.00	PB	05/18/09 16:20
Cadmium, Total	EPA 6010	<0.10	บ	ing/kg	i i	0.10	05/18/09 12:00	PR	
Chromium, Total	EPA 6010	0.46	_	mg/kg	i	0.30	05/18/09 12:00	PH	05/18/09 16:20
Lead, Total	EPA 6010	1,8		mg/kg	i	0.30	05/18/09 12:00	PB	05/18/09 16:20 05/18/09 16:20
PCB's									
PCB 1016	EPA 8082	<1.0	IJ	mo@o	1	10	AC 13 B 100		
PCB 1221	EPA 8082	NR	• ,	mg/kg	1	10	05/18/09 15:00	SL	05/20/09 01:30
PC)3 1232	EPA 8082	NR		mg/kg					•
PCB 1242	EPA 8082	×1 0		ing/kg					
PCB 1248	EPA 8082		U	mg/kg	ì	1.0	05/18/09 15:00	51.	05/20/09 01:30
PCB 1254	EFA 8082	NR		mg/kg					
PCB 1260		<1.0	Ü	mg/kg	1	10	05/18/09 15:00	St.	05/20/09 01:30
	EPA 8082	<10	U	mg⁄kg	1	1.0	05/18/09 15:00	SL	05/20/09 01:30

Page 1 of 2

DEL, Inc. Project Number 090513.11

Lewis Environmental

Project Description

Recycle Oil; Tank #3

Report Date: May 27, 2009

FOOTNOTES

Sample would not ignite under oxygen enriched conditions.

A Value reported is the mean (average) of two or more determinations.

BTU The QC values are not the % RSD or % Recovery, but are the differences in

BTU's/Lb between a sample duplicate or from a standard. The acceptance criteria

is +/- 55 BTU/Lb.

CN See Case Narrative

D Measurement was made in the field

DB Sample was dried to a constant weight at 105 degrees C prior to analysis. The reported value is between the laboratory MDL and the laboratory PQL.

ISQ Insufficient sample quantity to perform the desired analysis.

Estimated value: possibly due to sample matrix.

K Off scale low. Actual value is known to be less than the value given.

1 Off scale high. Actual value is known to be greather than value given.

LCS Laboratory Control Sample

LCSD Laboratory Control Sample Duplicate

MB Method Blank

MS Matrix Spike

Matrix Spike Duplicate MSD

NA Not Applicable

ND Not Detected/None Detected

NO MS Unable to perform matrix splke due to all samples in QC batch being near the

upper limit of the calibration curve even with large dilution factor.

Pend Results are pending

The QC values are not the %RSD or %Recovery, but are the differences in pH pΗ

units between a sample duplicate or from a standard. The acceptance criteria is

+/- 0.20 pH units.

0 Sample analyzed beyond the accepted holding time

RPD Relative Percent Deviation

SUB DOH CS - E82502, EC - E82277/E83182, PB - E83239, WL - E82792, TA - E83012,

AA - E83806, SAL - E84129, ESC - E87487

TNTC Too Numerous To Count

Compound was analyzed for, but not delected.

Analyte was detected in both the sample and the associated method blank.

X10 Sample was diluted. The dilution factor was 1:10. X100 Sample was diluted. The dilution factor was 1:100.

Laboratory analysis was from an unpreserved or improperly preserved sample. Y

The data may not be accurate.

Too many colonies were present (TNTC), the numeric value represents the

filtration volume.

Franklin A. Risk, Jr. Laboratory Director

Z

Page 2 of 2

LEWIS PETROLEUM

DEL, Inc. Project Number 090701.02

Lewis Environmental

Project Description

Tank #3; 6/30/09

Report Date: July 15, 2009

Sample Number: Sample Designation: 12337 Tank #3 Matrix:

Oil

Date/Time Collected: 06/30/09 09:00

Parameters	Method	Repults	Units	<u>P</u> F	MDI.	Prep Date/Time	Applyst	Analysis Date/Time
RTU/Gallon (As Received)	ASTM D240	133491	BTU/gal	1	1	07/14/09 15:45	FAR	07/14/09 15:45
Flushpoint (PMCC)	ASTM D93	>200	Deg F	1	NA	07/07/09 17 10	FAR	07/07/09 17 10
Sulfur	ASTM D129	0.56	%	1	0.10	07/10/09 08:30	FAR	07/10/09 08:30
Total Organic Halogens (as Chlorinc)	ASI'M DHOK	<1000 U	ppm	1	1000	07/10/09 08:00	FAR	07/10/09 08 00
Viscosity, Saybolt @ 100 Deg. F	ASTM D88	285.6	SUS	1	NA	07/08/09 08:00	I·AR	07/08/09 08:00
Water by Distillation	ASTM D95	1.2	%	1	0.05	07/08/09 07:00	FAR	117/08/09 U7:00

Page 1 of 2

DEL, Inc. Project Number 090701.02

Lewis Environmental

Project Description

Tank #3; .6/30/09

Report Date: July 15, 2009

FOOTNOTES

Sample would not ignite under oxygen enriched conditions.

? Data is rejected and should not be used Some or all of the quality control data for

the analyte were outside criteria, and the presence or absence of the analyte

cannot be determined from the data.

В Results based upon colony counts outside the acceptable range.

QC values are not % RSD or % Recovery, but are the differences in BTU's/Lb BTU

between a sample duplicate or from a standard. Acceptance criteria is +/- 55

BTU/Lb.

CN See Case Nemative

D Measurement was made in the field.

DB Sample was dried to a constant weight at 105 degrees C prior to analysis.

The reported value is between the laboratory MDL and the laboratory PQL.

IN Not analyzed due to interference.

ISQ Insufficient sample quantity to perform the desired analysis.

Estimated value; value not accurate.

K Off scale low. Actual value is known to be less than the value given.

L Off scale high. Actual value is known to be greather than value given.

N Presumptive evidence of presence of material.

NA Not Applicable

ND Not Detected/None Detected

NO MS Unable to perform matrix spike due to all samples in QC batch being near the

upper limit of the calibration curve even with large dilution factor.

0 Sampled, but analysis is lost or not performed.

Pend Results are pending

рΗ The QC values are not the %RSD or %Recovery, but are the differences in pH

units between a sample duplicate or from a standard. The acceptance criteria is

+/- 0.20 pH units.

Q Sample held beyond the accepted holding time.

RPD Relative Percent Deviation

SUB DOH CS - E82502, EC - E82277/E83182, PB - E83239. WL - E82792, TA - E83012,

AA - E83806, SAL - E84129; ESC - E87487

TNTC Too Numerous To Count

Compound was analyzed for, but not detected.

Analyte was detected in both the sample and the associated method blank.

Laboratory analysis was from an unpreserved or improperly preserved sample.

The date may not be accurate.

Franklin A. Risk, Jr. Laboratory Director

Puge 2 of 2

DEL, Inc.
Project Number

Lewis Environmental

090715.05

Project Description

Tank #1; 715091

Report Date: July 24, 2009

Sample Number: Sample Designation:

12436

Tank #1 Date

Matrix:

Oil

Dute/Time Collected: 07/15/09 11.45

Parameters	Method	Results	Units	<u>DF</u>	MDL	Prep Date/Lime	Analysa	Analysis Date/fime
BTU/Gallon (As Received) Flashpoint (PMCC)	ASTM D240 ASTM D93	133049 >200	H'J U/gal	1	1	07/24/09 12:57	FAR	07/24/09 12:57
Sultur	ASTM DJ29	0.30	Deg F	1	NA 0.10	07/23/09 15:00 07/23/09 08:00	FAR FAR	07/23/09 15:00 07/24/09 11:00
Total Organic Halogens (as Chlorine) Viscosity, Sayboli (a) 100 Deg. F	ASTM DROR ASTM D88	<1000 U 332,44	ppin SUS	1 1	1000 Na	07/21/09 08:20 07/21/09 07:30	FAR FAR	07/21/09 08:20 07/21/09 07 30
Water by Distribution	ASTM D95	0.2	%	1	0.05	07/20/09 08:00	FAR	07/20/09 08 00

DEL. Inc. **Project Number** 090715.05

Lewis Environmental

Project Description Tank #1; 715091

Report Date: July 24, 2009

FOOTNOTES

Sample would not ignite under oxygen enriched conditions.

2 Data is rejected and should not be used. Some or all of the quality control data for

the analyte were outside criteria, and the presence or absence of the analyte

cannot be determined from the data.

R Results based upon colony counts outside the acceptable range.

BTU QC values are not % RSD or % Recovery, but are the differences in BTU's/Lb

between a sample duplicate or from a standard. Acceptance criteria is +/- 55

BTU/Lb.

See Case Narretive CN

D Measurement was made in the field.

DB Sample was dried to a constant weight at 105 degrees C pnor to analysis.

The reported value is between the laboratory MDL and the laboratory PQL.

IN Not analyzed due to interference

ISO Insufficient sample quantity to perform the desired analysis.

Estimated value; value not accurate.

K Off scale low. Actual value is known to be less than the value given. L Off scale high. Actual value is known to be greather than value given.

N

Presumptive evidence of presence of material

NA Not Applicable

ND Not Detected/None Detected

NO MS Unable to perform matrix spike due to all samples in QC batch being near the

upper limit of the calibration curve even with large dilution factor.

0 Sampled, but analysis is lost or not performed

Pend Results are pending

The QC values are not the %RSD or %Recovery, but are the differences in pH ρH

units between a sample duplicate or from a standard. The acceptance criteria is

+/- 0.20 pH units.

Q Sample held beyond the accepted holding time.

RPD Relative Percent Deviation

CS - E82502, EC - E82277/E83182, PB - E83239, WL - E82792, TA - E83012, SUB DOH

AA - E83806, SAL - E84129; ESC - E87487

TNTC Too Numerous To Count

U Compound was analyzed for, but not detected.

V Analyte was detected in both the sample and the associated method blank.

Y Laboratory analysis was from an unpreserved or improperly preserved sample.

The data may not be accurate.

Franklin A. Risk, Jr. Laboratory Director

Page 2 of 2

DELI Project Number 090812.03

Lewis Environmental **Project Description** Tank #3; 081209

Report Date: August 19, 2009

Sample Number:

12616

Matrix:

Oil

Sample Designation: Tank #3

Date/Time Collected: 08/12/09 9:30

Parametera	Mcthod	Results	<u>Units</u>	<u>DF</u>	MDI,	Prep Date/Time	Analyet	Anulysis Date/Time
BTU/Gullon (Ax Received) Flashpoint (PMCC) Sulfur Total Organic Halogens (as Chlorine) Viscosity, Saybolt @ 100 Deg. F Wuter by Distillation	ASTM 10240 ASTM D93 ASTM D129 ASTM D808 ASTM D88 ASTM D88	136822 >140 ().2R <1000 U 283.18 0.2	BTU/gal Deg. F % ppm SUS %	1 1 1 1 1	1 NA 0.10 1000 NA 0.05	08/19/09 9:43 08/13/09 7:40 08/12/09 17:35 08/16/09 12:00 08/19/09 8:30 08/18/09 7:30	FAR FAR FAR FAR FAR	08/19/09 9:43 08/13/09 7 40 08/13/09 8:00 08/16/09 12:00 08/19/09 8:30 08/18/09 7:30

DELI Project Number 090812.03

Lewis Environmental

Project Description

Tank #3; 081209

Report Date: August 19, 2009

FOOTNOTES

Sample would not ignite under oxygen enriched conditions

2 Data is rejected and should not be used. Some or all of the quality control data for

the analyte were outside criteria, and the presence or absence of the analyte

cannot be determined from the data.

8 Results based upon colony counts outside the acceptable range

BTU QC values are not %,RSD or % Recovery, but are the differences in BTU's/Lb

between a sample duplicate or from a standard. Acceptance criteria is +/- 55

BTULL

CN See Case Namative

D Measurement was made in the field.

DB Sample was dried to a constant weight at 105 degrees C prior to analysis.

The reported value is between the laboratory MDL and the laboratory PQL.

IN Not analyzed due to interference

ISO Insufficient sample quantity to perform the desired analysis.

Estimaled value, value not accurate

K Off scale low. Actual value is known to be less than the value given. L

Off scale high. Actual value is known to be greather than value given.

N Presumptive evidence of presence of material.

NA Not Applicable

ND Not Detected/None Detected

NO MS Unable to perform matrix spike due to all samples in QC batch being near the

upper limit of the calibration curve even with large dilution factor.

0 Sampled; but analysis is lost or not performed.

Pend Results are pending

The QC values are not the %RSD or %Recovery, but are the differences in pH ρН

units between a sample duplicate or from a standard. The acceptance criteria is

+/- 0.20 pH units.

Q Sample held beyond the accepted holding time.

RPD Relative Percent Deviation

SUB DOH CS - E82502, EC - E82277/E83182, PB - E83239, WL - E82792, TA - E83012,

AA - E83806, SAL - E84129; ESC - E87487

TNTC Too Numerous To Count

Compound was analyzed for, but not detected

V Analyte was detected in both the sample and the associated method blank.

Laboratory analysis was from an unpreserved or improperly preserved sample

The data may not be accurate.

Franklin A. Risk, Jr. Laboratory Director

Page 2 of 2