



January 7, 2010

Ms. Karen Kantor, P.G.
Permitting Coordinator
Florida Department of Environmental Protection Southeast District (FDEP)
400 N. Congress Avenue
Suite 200
West Palm Beach, Florida 33401

RE: Cliff Berry, Inc. - Miami Facility EPA ID Number: FLD 058 560 699

Used Oil Processing Facility Permit Number: 77628-HO-003

Dear Ms. Kantor:

Cliff Berry, Inc. (CBI) has received your Hazardous Waste / Used Oil Inspection Report dated December 10, 2009 concerning the above referenced facility. Specifically, you listed eight (8) items that CBI needs to address. (See Attachment No. 1)

I reviewed your inspection report and personally followed up on the matter. Listed below is each item in order from your report and our response in bold:

A. Item No. 1 - Potential Violation of Rule 262.11:

One unlabeled 55-gallon drum of unknown contents was observed in the unloading pit area. A partial identifier indicating "Pep Boys" was noted.

The drum in question was labeled from the generator with the type of waste, however the address on the label was not specific. The drum has been properly disposed of and a copy of the Bill of Lading and pictures of the above referenced drum are attached.

(See Attachment No. 2)

B. Item No. 2 - Potential Violation of Rule 62-730.171(2)(a):

Employee training records were not available for review during the inspection.

A copy of all of the employee training records are attached for your review.

( See Attachment No. 3 )

C. Item No. 3 - Area Of Concern - Rule 62-710.850(5)(a):

Release of used oil was observed beneath the inoperable filter crusher.

The very small release of used oil observed beneath the out of service used oil filter crusher was cleaned up immediately. It should be noted, the spot of oil was very small, in a secondary contained area and inside the warehouse. Please see the attached picture of the clean area.

( See Attachment No. 4 )

D. Item No. 4 - Potential Violation of Rule 279.54(b):

One frac tank stored within the solid waste roll-off storage area is leaking used oil into secondary containment.

The leak has been taken care and the used oil has been cleaned up. The frac tank is empty and clean. Please see the attached pictures.

( See Attachment No. 5 )

E. Item No. 5 - Potential Violation of Rule 279.54(c):

The secondary containment of the solid waste roll-off storage area is not adequate to hold the leaking frac tank. In addition, the area is not intended to hold used oil containers.

The frac tank is empty and clean. The frac tank is just parked in the roll-off storage area; it does not contain any used oil. Please see the attached pictures.

( See Attachment No. 6 )

F. Item No. 6 - Potential Violation of Rule 279.52(b)(2):

Inspectors noted the Contingency Plan lacked the locations of emergency equipment within the facility.

The SPCC Plan has been updated to show the location of the emergency equipment within the facility. Please see a copy of the revised page from the SPCC Plan.

( See Attachment No. 7)

G. Item No. 7 - Potential Violation of Rule 279.52(b)(3):

Documentation of the distribution of the facility's current Contingency Plan was not available during the inspection.

Revised copies of the CBI - Miami Facility SPCC Plan have been redistributed. Please see the attached cover letters and FedEx receipts.

( See Attachment No. 8 )

### H. Item No. 8 - Are Of Concern - Rule 62-710.800(3)(a):

Facility did not have a copy of the approved Closure Plan for the facility.

A copy of the approved CBI - Miami Facility Closure Plan is provided for your review. The facility now has a copy of the Closure Plan also.

( See Attachment No. 9 )

Thankyou for bringing the above items to our attention so that they could be corrected. We look forward to a continued close working relationship with the FDEP Southeast District.

If you have any questions or need any additional information please contact me at ( 954 ) 763-3390 or e-mail me at bparkes@cliffberryinc.com.

Sincerely,

William E. Parkes, Jr.

Manager Regulatory Affairs and Capital Projects

Cliff Berry, Inc. (CBI)



ATTACHMENT NO. 1





# **Environmental Protection**

## **Hazardous Waste Inspection Report**

## **FACILITY INFORMATION:**

Cliff Berry Inc - Miami Terminal Facility Name:

On-Site Inspection End Date: 12/10/2009 On-Site Inspection Start Date: 12/10/2009

EPA ID#: FLD058560699 51668 ME ID#:

3033 NW North River Dr, Miami, Florida 33142-6304 Facility Street Address:

PO Box 13079, Fort Lauderdale, Florida 33316-0100 **Contact Mailing Address:** 

(954) 763-3390 **Contact Phone:** Miami-Dade **County Name:** 

#### **NOTIFIED AS:**

CESQG (<100 kg/month)

Transporter Used Oil

#### **INSPECTION TYPE:**

Routine Inspection for Used Oil Processor facility

Routine Inspection for Hazardous Waste Transporter facility

Routine Inspection for Transfer Facility

Routine Inspection for Used Oil Transfer Facility

Routine Inspection for Universal Waste Transporter facility

#### **INSPECTION PARTICIPANTS:**

Principal Inspector: Karen E Kantor, Inspector

Kathy Winston, Environmental Consultant; Leroy Arce, Facility Manager; Zack Davis, Other Participants:

Project Manager

LATITUDE / LONGITUDE: Lat 25° 47' 47.6926" / Long 80° 14' 38.8063"

SIC CODE: 4953 - Trans. & utilities - refuse systems

TYPE OF OWNERSHIP: Private

## New Potential Violations and Areas of Concern:

## **CESQG Checklist - 40 CFR 261.5**

Type:

Violation

Rule:

262.11

Question Number: 7.1

Question:

Did the facility conduct a waste determination on all wastes generated?

**Explanation:** 

One unlabeled 55-gallon drum of unknown contents was observed in the unloading pit

area. A partial identifier indicating "Pep Boys" was noted.

Corrective Action:

Perform a waste determination of the contents of the drum, and properly label and store

the container for disposal.

Inspection Date: 12/10/2009

Type:

Violation

Rule:

62-730.171(2)(a)

Question Number:

1.390

Question:

Does the facility have personnel training records including job title, description of

position, and description of employee's training?

Explanation:

Employee training records were not available for review during the inspection.

Corrective Action:

Provide legible documentation of compliance with training requirements

#### **Used Oil Processor**

Type:

Area Of Concern

Rule:

62-710.850(5)(a)

Question Number:

28.90

Question:

Are the filters stored in above ground containers which are (All of the following

checkboxes must be checked for this question to be marked Ok, otherwise this question

must be marked as Not Ok.):

Explanation:

Release of used oil was observed beneath the inoperable filter crusher.

Corrective Action:

Stop the leak from the machine, and document the response to the release.

Type:

Violation

Rule:

279.54(b)

Question Number:

28,170

Question:

Are containers and tanks in good condition and not leaking?

Explanation:

One frac tank stored within the solid waste roll-off storage area is leaking used oil into

secondary containment.

Corrective Action:

Immediately stop leak and respond to spill. Provide documentation of response t the

Department.

Type:

Violation

Rule:

279.54(c)

Question Number:

28.180

Question:

Are containers provided with secondary containment consisting of walls and floor at a

minimum?

Explanation:

The secondary containment of the solid waste roll-off storage area is not adequate to

hold the leaking frac tank. In addition, the area is not intended to hold used oil

containers.

Corrective Action:

The frac tanks observed on site need to be stored within adequate secondary

containment, or emptied of their contents, if any. The solid waste storage area is not

designated for the storage of used oil containers.

Type:

Violation

Inspection Date: 12/10/2009

279.52(b)(2) Rule:

Question Number: 28.340

Does the plan include the following? Question:

Inspectors noted the Contingency Plan lacked the locations of emergency equipment Explanation:

within the facility.

Update Contingency Plan and provide documentation to the Department. Corrective Action:

Violation Type:

279.52(b)(3) Rule:

Question Number: 28.360

Has the plan been distributed to the: Question:

Documentation of the distribution of the facility's current Contingency Plan was not **Explanation:** 

available during the inspection.

Distribute updated version of Contingency Plan and provide documentation to the Corrective Action:

Department (certified mail receipts.

Area Of Concern Type:

62-710.800(3)(a) Rule:

Question Number: 28.730

Has the facility submitted a written closure plan? Question:

Facility did not have a copy of the approved Closure Plan for the facility. Explanation:

Maintain a copy of the facility's Closure Plan. Corrective Action:

## Summary of Potential Violations and Areas of Concern:

## Potential Violations

Rule Number	Area	Date Cited	Explanation
CESQG Checklist -	40 CFR 261.5		
262.11		12/10/2009	One unlabeled 55-gallon drum of unknown contents was observed in the unloading pit area. A partial identifier indicating "Pep Boys" was noted.
Transporters Check	dist		
62-730.171(2)(a)		12/10/2009	Employee training records were not available for review during the inspection.
Used Oil Processor	•		
279.54(b)		12/10/2009	One frac tank stored within the solid waste roll-off storage area is leaking used oil into secondary containment.
279.54(c)		12/10/2009	The secondary containment of the solid waste roll-off storage area is not adequate to hold the leaking frac tank. In addition, the area is not intended to hold used oil containers.
070 E0/5\/0\		10/10/000	Inancotors noted the Contingonar Dian Isoland

Inspection Date:	12/10/2009		
Rule Number	Area	Date Cited	Explanation
			the locations of emergency equipment within the facility.
279.52(b)(3)		12/10/2009	Documentation of the distribution of the facility's current Contingency Plan was not available during the inspection.
Areas of Concern			

**Date Cited** 

12/10/2009

12/10/2009

Area

Explanation

Release of used oil was observed beneath

Facility did not have a copy of the approved

the inoperable filter crusher.

Closure Plan for the facility.

# Conclusion:

**Rule Number** 

Used Oil Processor

62-710.850(5)(a)

62-710.800(3)(a)

The facility was not in compliance at the time of the inspection. Please provide the requested documentation of corrective actions within thirty (30) days.

Inspection Date: 12/10/2009

# Dram

#### Signed:

A hazardous waste compliance inspection was conducted on this date, to determine your facility's compliance with applicable portions of Chapters 403 & 376, F.S., and Chapters 62-710, 62-730, 62-737, & 62-740 Florida Administrative Code (F.A.C.). Portions of the United States Environmental Protection Agency's Title 40 Code of Federal Regulations (C.F.R.) 260 - 279 have been adopted by reference in the state rules under Chapters 62-730 and 62-710, F.A.C. The above noted potential items of non-compliance were identified by the inspector(s).

This is not a formal enforcement action and may not be a complete listing of all items of non-compliance discovered during the inspection.

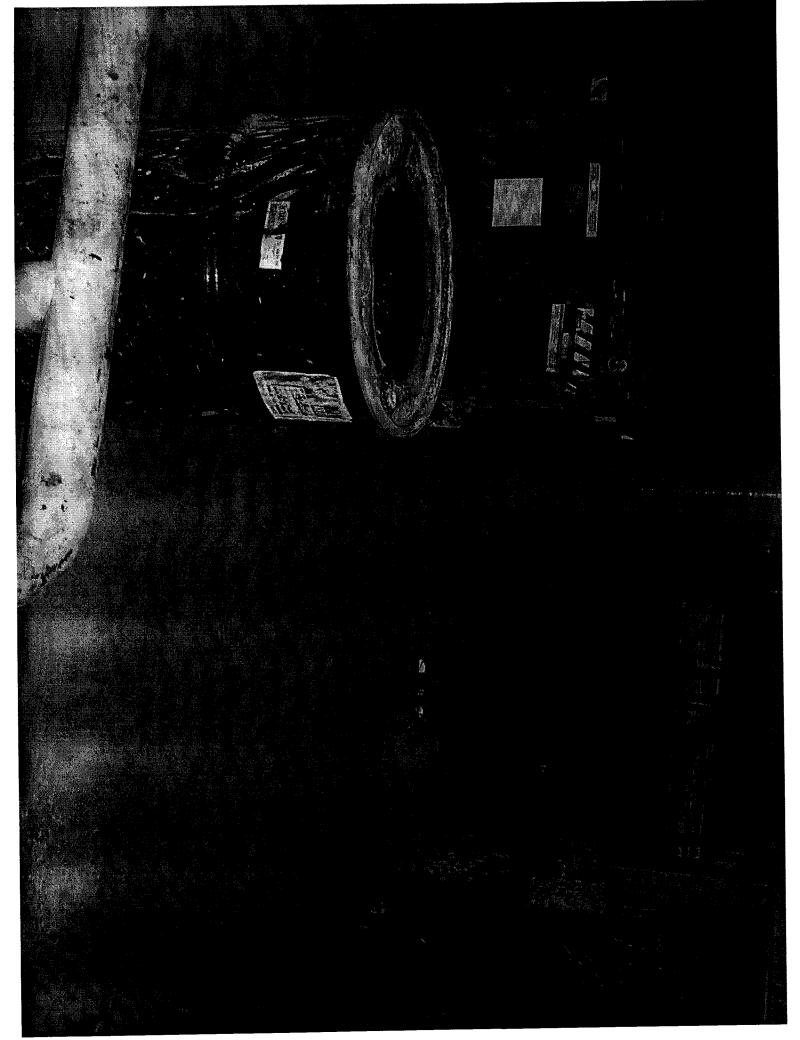
Karen E Kantor	Inspector					
PRINCIPAL INSPECTOR NAME	PRINCIPAL INSPECTOR TITLE					
Law Ket	<del></del>	12/10/2009 <b>DATE</b>				
PRINCIPAL INSPECTOR SIGNATURE						
Kathy Winston	Environmental Consultant					
INSPECTOR NAME	INSPECTOR TITLE					
NO SIGNATURE	FDEP					
INSPECTOR SIGNATURE	ORGANIZATION					
Leroy Arce	Facility Manager					
REPRESENTATIVE NAME	REPRESENTATIVE TITLE					
Levy au	Cliff Berry	12/10/2009				
REPRESENTATIVE SIGNATURE	ORGANIZATION	DATE				
Zack Davis	Project Manager					
REPRESENTATIVE NAME	REPRESENTATIVE TITLE					
NO SIGNATURE	Cliff Berry					
REPRESENTATIVE SIGNATURE	ORGANIZATION					

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Potential Violations" or areas of concern.

## ATTACHMENT NO. 2

Cliff Berry, Inc. Environmental Services	Emergency Contact Telephon 1-800-899-7745	e Number	ni	Hilulal	ldlinde		
BILL OF LADING	1. Generator's US EPA ID No. ** CESQG	Manifest Document No. 143071 -2	2. Pag		Tru	ck Number	
<b>√</b> 201 E	BOYS C GROUP INC AST ORCHARD ST MONTON, NJ 08037		U	O 60			
5. Transporter 1 Company Name CLIFF BERRY, INC.(DANIA)	6, USA EPA ID Numbe FLR000083071		954-	763-33			
7. Transporter 2 Company Name	8. USA EPA ID Numbe	Primaria Primaria de Caracteria			s Phone		
<ol> <li>Designated Facility Name and Site Address CLIFF BERRY, INC. (MIAMI) 3033 NW RIVER DRIVE, MIAMI, FL.</li> </ol>	IFI DOSSSCOSO			ility's Ph 05) 638			
11. Shipping Name and Description	Have the second			12. Co No.	ntainers Type	13 Total Quantity	14. Unit Wt/Vol
a. NON REGULATED MATERIA	L, LIQUID (ANTIFREEZE FOR RE	CYCLE)			TP		G
<b>jb.</b>							
<b>c.</b>							*
D. Additional Descriptions for Materials Liste 11a: USED ANTIFREEZE	ed Above		PEP 204 I	BLANDI	ation STORE : NG BLV ARK, FL	D	
15. Special Handling Instructions and Addition Consolidated with	onal Information 1 to be and Idu	um.					
16. CERTIFICATION: This is to certify that proper condition for transportation according manifest are not subject to federal,			, packa ortation	ed, mar I certify I			re in above on Year
Printed/Typed Name  17. Transporter 1 Acknowledgement of Rec		aturė			IVII	onth Day	/ <b>E</b> ar
Grintad/Tuesd Name	Signa Signa	ature			<u> </u>	onth Day	Year
18. Transporter 2 Acknowledgement of Rec Printed/Typed Name	eipt of Materials Signi	aluré			М	onih Day	Year
19. Discrepancy Indication Space							
20. Facility Owner or Operator. Certification	n of receipt of hazardous materials covered		cept as	noted in		onth Day	Year
Printed/Typed Name	Signi	iture	A.s.			C M5 (Rev 10/98)	





## **ATTACHMENT NO. 3**

	Villavicencio, Eller	Soto, Yunler	Saaverdra, Julio	Ruller, Juan	Palenzula, Eduardo	Montejo, Alexander	Martinez, Michael	Garcia, Aurelio	Garcia, Alexei	Fuentes, Alan	Dougherty, Meegan	Del Pozo Ruiz, Armando	Del Pozo Rodriguez, Armando	Cabrera, Pablo	Blanco Garcia, Joel	Arce, Leroy	Name
	Plant System Operator	Plant System Operator	Plant System Operator	Assistant Facility Manager	Plant System Operator	Field Tech	Chemist	Plant System Operator	Plant System Operator	Plant System Operator	Plant System Operator	Miami Facility Manager	Position				
	01/28/08	02/06/08	04/02/07	06/18/07	11/14/00	11/18/08	02/26/08	07/09/07	05/03/07	05/10/04	01/28/09	09/19/07	04/03/06	11/09/07	11/06/98	01/05/09	Hire Date
																	USDOT MED REQUIRED
											-						HAZWOPER CERTIFIED
																	Last HAZMAT Physical
																	Last DOT Physical
			10/25/07						09/20/07	10/28/04							Last Fit Testing Date
			03/04/09	03/04/09	03/04/09	03/04/09		03/04/09	03/04/09	03/04/09	03/04/09		03/04/09	03/04/09	03/04/09	01/05/09	HAZCOM
	04/07/08	04/07/08		04/07/08	04/17/01		04/07/08	04/07/08		08/01/07		04/07/08		04/07/08	08/22/00		1st Responder Ops Level
																	24 Hour HazWoper
			10/25/07		04/21/06												40 Hour HazWoper
				11/08/07	03/14/06			11/08/07		02/15/01					06/07/06		8 Hour Hazmat Refresher
	01/28/08				02/22/05		01/28/08		01/28/08	11/08/07			01/28/08	01/28/08	04/12/05		8 Hour HM 181, 128F, 215
										03/09/05							8 Hour Haz waste Supervisor
					04/20/06										<u></u>		Confined Space
										08/07/04							Confined Space Rescue
																	First Aid / CPR
					04/17/06										10/22/03		Bloodbourne Pathogen Awareness
												<u> </u>					Haz Waste Mgmt
				_											08/09/06		Reasonable Suspicion Training
		ļ			04/17/06								-	ļ	10/22/03		Fire Extinglusher Training
			10/04/07		06/09/04			10/04/07	10/04/07			10/04/07			04/07/04		Powered Industrial Truck Safety
				_		<u> </u>				10/11/07			_		_		Shipyard Competent Person
					05/09/06							-	05/09/06	-	05/09/06		Roadway Woker Training
				-						_						-	API Worksafe Expiration
							-			01/17/09							SPSA Process Training
																	Smith-System Driver Training



Job Title:

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Waste Water Treatment Manager

**FLSA Status:** 

Exempt

Reports To:

General Manager

Supervises: Waste Water Treatment Technicians & Offloading Technicians

Job Summary:	The Waste Water Treatment Manager has overall responsibility for the processing and treatment of all incoming industrial waste water for disposal in the POTW (Publicly Owned Treatment Works and supervises off-loading of liquid waste.
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Esse	ntial Function:
1	Ensures all incoming liquid waste streams have accurate/valid profiles and maintains appropriate records of same.
2	Oversees collection of samples from tanker truck, rail car, vacuum truck, frac or ISO tank for analysis by Laboratory staff.
3	Supervise and connects and disconnects hoses used for removal of liquid waste.
4	Coordinates with operations on cleaning of receiving pits.
5	Transfers waste stream to designated tank(s) by supervising and operating pumping system
6	Reviews records of tank levels.
7	Supervises and monitors incoming waste water from water tank in oil/water separator.
8	Supervises personnel and performs the removal of oil from waste water and transfers back to oil processing area by operating pumping system.
9	Instruct personnel in monitoring ph level of waste water by examining samples and determines ph level.
10	Oversees cleaning and calibration of ph probe.
11	Supervises and performs chemical dosage.
12	Ensures accurate MSDS postings for chemical inventory.
13	Monitors chemical inventory used for water treatment, ensures proper storage and trains subordinates in proper handling techniques.
14	Supervises and operates and monitors DAF (Dissolved Air Flotation) unit to produce effluent meeting Miami-Dade County discharge parameters.
15	Responsible for maintaining accurate documentation of discharge volumes into POTW.
16	Monitors and removes solids from DAF.
17	Maintains overall responsibility for solids disposal of DAF
18	Supervises and treats sludge from DAF unit to produce moisture-free cake.
19	Supervise personnel in monitoring air stripping unit.
20	Maintains water processing log of activities.
21	Supervise personnel maintaining cleanliness of work area.
22	Conducts on the job training for waste water treatment processing technicians to instruct in proper safety, waster water processing, and mechanical technique
23	Provides continual performance coaching and provides feedback and guidance to direct reports.
24	Evaluates employee performance and performs annual review.
25	Coordinates repair of equipment, monitors equipment performance and schedules maintenance activities.
26	Directs maintenance personnel and coordinates daily list of activities.
27	Performs additional duties as assigned.

## Knowledge, Skills and Abilities Required:

#### Knowledge:

Knowledge of the principles and practices of industrial waste water treatment.



- Mechanical knowledge of fluid transfer, oil-water separator, DAF, piping, pumps and pumping systems
- Knowledge of air stripping units.
- Working knowledge of relevant sampling, analytical, data management, and equipment maintenance techniques.
- Knowledge of chemicals used in waste water treatment
- Knowledge of safety procedures and application of safety principles to fuels handling, use of equipment, facility maintenance, and use of personal protective equipment.

#### Skills:

- Skill in operating fluid transfer systems, oil-water separator, DAF, piping, pumps and pumping systems.
- Skill in fluid transfer methods
- Skill in collecting samples and monitoring ph levels.
- Skill in administering correct chemical dosages.
- Skill in performing quality control of product
- Skill in operating air stripping init.

#### Abilities:

- Ability to supervise personnel and activities.
- To provide continuous feedback and coaching to personnel to increase productivity and maintain accident-free safety record.
- To understand and follow oral/written instructions, work well with culturally diverse people; communicate clearly and concisely in English, both verbally and in writing;
- Establish and maintain effective working relationships with other employees and the public.
- Understand and perform basic sample testing
- Organize activities in order to complete tasks in accordance with priorities, address multiple demands, or meet deadlines; ability to organize tasks and working environment to maximize efficiency.
- Focus attention on tasks, which may be complex, routine, or repetitive, without losing concentration or becoming distracted by external activities; adapt to interruptions, instrument/equipment failures, unusual demands, or changing priorities.
- Perform Quality Assurance/Quality Control checks required to ensure validity of data.
- Perform routine equipment checks and completing related records and reports.

## **Education and Experience Requirements**

- A minimum of five years of experience in industrial waste water treatment
- Licensed waste water treatment operator

## **Working Conditions and Physical Effort**

- The work environment characteristics described here are representative of those an employee encounters while performing the essential functions of the job. The noise level in the environment is moderately noisy. The physical demands described here are representative of those that must be met by an employee to successfully perform the essential functions of the job. While performing the duties of this job, the employee is frequently required to sit, use hands to finger, handle, or feel objects, tools, or controls; and reach with hands and arms. The employee is frequently required to walk, talk or hear.
- Exterior environment involves hazards requiring use of protective equipment that conforms to OSHA regulations and some physical discomfort due to temperature, dust and noise. May be required to work in confined spaces, on ladders and rooftops, and in



adverse weather conditions.

- Hazards include possible exposure to toxic, corrosive, or flammable chemicals. Physical demands are described as heavy (exert up to 100 lbs. of force occasionally, and/or in excess of 50 lbs. of force frequently, and/or in excess of 20 lbs. of force constantly to lift, carry, push, pull, or otherwise move objects, including the human body.)
- The technicians work involves being around dangerous equipment. Specific vision abilities required by this job include close vision, distance vision, depth perception, and ability to adjust focus. The ability to discriminate color is helpful.
- Technician is expected to extend scheduled working hours to accommodate emergency coverage or complete work in progress.
- Reasonable accommodation may be made to enable individuals with disabilities to perform the essential functions.

EMPLOYEE NAME (PLEASE PRINT)	
EMPLOYEE SIGNATURE	DATE
IMMEDIATE SUPERVISOR	DATE



Job Title:

Waste Water Treatment Technician

**FLSA Status:** 

Non-Exempt

Reports To:

Water Treatment Manager

Supervises:

None

Job Summary:	The Waste Water Treatment Technician processes and treats incoming industrial waste water for disposal in the POTW (Publicly Owned
	Treatment Works.

Esse	ential Function:
1	Monitors incoming waste water from water tank in oil/water separator.
2	Removes oil and transfers back to oil processing area by operating pumping system.
3	Performs sampling to monitor ph level of waste water and maintains ph level as instructed by supervisor.
4	Cleans and calibrates ph probe.
5	Performs chemical dosage as instructed.
6	Operates & monitors DAF (Dissolved Air Flotation).
7	Monitors and removes solids from DAF.
8	Treats sludge from DAF unit to produce moisture-free cake.
9	Monitors air stripping unit.
-15	Maintains cleanliness of work area and paints area as needed.
16	Monitors equipment and reports issues to supervisor.
17	Performs additional duties as assigned.

#### Knowledge, Skills and Abilities Required:

#### Knowledge:

- Working knowledge of the principles and practices of industrial waste water treatment.
- Mechanical knowledge of fluid transfer, oil-water separator, DAF, piping, pumps and pumping systems
- Working knowledge of air stripping units.
- Working knowledge of relevant sampling, analytical, data management, and equipment maintenance techniques.
- Working knowledge of chemicals used in waste water treatment
- Working knowledge of safety procedures and application of safety principles to fuels handling, use of equipment, facility maintenance, and use of personal protective equipment.

#### Skills:

- Skill in operating fluid transfer systems, oil-water separator, DAF, piping, pumps and pumping systems.
- Skill in fluid transfer methods
- Skill in collecting samples and monitoring ph levels.
- Skill in administering correct chemical dosages.
- Skill in performing quality control of product
- Skill in operating air stripping init.

#### Abilities:

- Ability to work with a minimum of supervision; to work effectively in limited space with multiple personnel and activities.
- To understand and follow oral/written instructions, work well with culturally diverse people; communicate clearly and concisely in English, both verbally and in writing;
- Establish and maintain effective working relationships with other employees and the public.



- Understand and perform basic sample testing
- Organize activities in order to complete tasks in accordance with priorities, address multiple
  demands, or meet deadlines; ability to organize tasks and working environment to
  maximize efficiency.
- Focus attention on tasks, which may be complex, routine, or repetitive, without losing concentration or becoming distracted by external activities; adapt to interruptions, instrument/equipment failures, unusual demands, or changing priorities.
- Perform Quality Assurance/Quality Control checks required to ensure validity of data.
- Perform routine equipment checks and completing related records and reports.

## **Education and Experience Requirements**

- Two years of experience in waste water treatment
- Licensed waste water treatment operator prefferred.

### **Working Conditions and Physical Effort**

- The work environment characteristics described here are representative of those an employee encounters while performing the essential functions of the job. The noise level in the environment is moderately noisy. The physical demands described here are representative of those that must be met by an employee to successfully perform the essential functions of the job. While performing the duties of this job, the employee is frequently required to sit, use hands to finger, handle, or feel objects, tools, or controls; and reach with hands and arms. The employee is frequently required to walk, talk or hear.
- Exterior environment involves hazards requiring use of protective equipment that
  conforms to OSHA regulations and some physical discomfort due to temperature, dust
  and noise. May be required to work in confined spaces, on ladders and rooftops, and in
  adverse weather conditions.
- Hazards include possible exposure to toxic, corrosive, or flammable chemicals. Physical
  demands are described as heavy (exert up to 100 lbs. of force occasionally, and/or in excess
  of 50 lbs. of force frequently, and/or in excess of 20 lbs. of force constantly to lift, carry,
  push, pull, or otherwise move objects, including the human body.)
- The technicians work involves being around dangerous equipment. Specific vision abilities required by this job include close vision, distance vision, depth perception, and ability to adjust focus. The ability to discriminate color is helpful.
- Technician is expected to extend scheduled working hours to accommodate emergency coverage or complete work in progress.
- Reasonable accommodation may be made to enable individuals with disabilities to perform the essential functions.

EMPLOYEE NAME (PLEASE PRINT)	
EMPLOYEE SIGNATURE	DATE



IMMEDIATE SUPERVISOR	DATE
INIMIEDIATE SOFERVISOR	DATE



Job Title:

Offload Technician

Non-Exempt

FLSA Status: Reports To:

Water Treatment Manager

Supervises:

None

The Offload Technician removes liquid waste streams by hose connection from tanker trucks, rail cars, vacuum trucks, frac & ISO tanks and
pumps waste stream to designated tank(s).

Esse	ential Function:	
1	Collects sample from tanker truck, rail car, vacuum truck, frac or ISO tank for analysis by Laboratory staff.	
2	Determines if waste stream is consistent with manifest and profile.	
3	Connects and disconnects hoses used for removal of liquid waste.	
4	Performs initial quality control activities of initial inbound waste streams	
5	Under supervision, transfers waste stream to designated tank(s) by operating pumping system.	
6	Records tank levels by maintaining daily log of activities.	
7	Maintains cleanliness of work area and paints area as needed.	
8	Monitors equipment and reports issues to supervisor.	
9	Performs additional duties as assigned.	

#### Knowledge, Skills and Abilities Required:

#### Knowledge:

- Working knowledge of fluid transfer, piping, pumps and pumping systems
- Working knowledge of safety procedures and application of safety principles to waste stream handling, use of equipment, facility maintenance, and use of personal protective equipment.

#### Skills:

- Skill in the connection and disconnection of hoses.
- Skill in operating piping, pumps and pumping systems.
- Skill in fluid transfer methods

#### **Abilities:**

- Ability to work with a minimum of supervision; to work effectively in limited space with multiple personnel and activities.
- To understand and follow oral/written instructions, work well with culturally diverse people; communicate clearly and concisely in English, both verbally and in writing;
- Establish and maintain effective working relationships with other employees and the public.
- Organize activities in order to complete tasks in accordance with priorities, address multiple
  demands, or meet deadlines; ability to organize tasks and working environment to
  maximize efficiency.
- Focus attention on tasks, which may be complex, routine, or repetitive, without losing concentration or becoming distracted by external activities; adapt to interruptions, instrument/equipment failures, unusual demands, or changing priorities.
- Perform routine equipment checks and completing related records and reports.

## **Education and Experience Requirements**

One year of experience in operating pumps and pumping systems.



## **Working Conditions and Physical Effort**

- The work environment characteristics described here are representative of those an employee encounters while performing the essential functions of the job. The noise level in the environment is moderately noisy. The physical demands described here are representative of those that must be met by an employee to successfully perform the essential functions of the job. While performing the duties of this job, the employee is frequently required to sit, use hands to finger, handle, or feel objects, tools, or controls; and reach with hands and arms. The employee is frequently required to walk, talk or hear.
- Exterior environment involves hazards requiring use of protective equipment that conforms to OSHA regulations and some physical discomfort due to temperature, dust and noise. May be required to work in confined spaces, on ladders and rooftops, and in adverse weather conditions.
- Hazards include possible exposure to toxic, corrosive, or flammable chemicals. Physical
  demands are described as heavy (exert up to 100 lbs. of force occasionally, and/or in excess
  of 50 lbs. of force frequently, and/or in excess of 20 lbs. of force constantly to lift, carry,
  push, pull, or otherwise move objects, including the human body.)
- The technicians work involves being around dangerous equipment. Specific vision abilities required by this job include close vision, distance vision, depth perception, and ability to adjust focus. The ability to discriminate color is helpful.
- Technician is expected to extend scheduled working hours to accommodate emergency coverage or complete work in progress.
- Reasonable accommodation may be made to enable individuals with disabilities to perform the essential functions.

EMPLOYEE NAME (PLEASE PRINT)	
EMPLOYEE SIGNATURE	DATE
IMMEDIATE SUPERVISOR	DATE



Job Title:

Oil Processing Manager

**FLSA Status:** 

Reports To:

Exempt General Manager

Supervises:

Oil Processing Technicians

Job Summary:	The Oil Processing Manager oversees all aspects of the treatment of incoming oil products, handles quality control over all finished product,		
	and maintains record of all production, sales and volumes.		

Esse	ntial Function:	
1	Determines proper heating temperature of cooker tanks and instructs personnel to adjust temperatures accordingly.	
2	Manages proper firing of Gencor thermal heater by review of logs of Gencor stack gases & thermo levels of cooker tanks.	
4	Supervises transfers of product between tanks and monitors levels.	
6	Instructs personnel on desired chemical mix and amounts for treatment.	
7	Performs and supervises sampling from cooker tanks as well as bench scale testing.	
	Proactively coordinates tanks transfers with Water Treatment Manager	
8	Supervises removal of water from cooker tanks and transfer water to treatment tank.	
9	Reviews results of moisture content tests of oil in tanks.	
11	Supervises transfers of product from cooker tank to finished product tank.	
12	Monitors strainers during loading of finished product.	
13	Supervises and performs quality control by collecting sample from tanker trucker/railcar when loading of finished product is complete.	
14	Maintains logs of all finished product sales.	
15	Performs daily inventory of product levels of fuel storage, waste water & finished product in tank farm.	
16	Performs end of month inventory of production, sales, volume and product type for mgmt. review.	
17	Maintains chemicals inventory and orders supplies.	
18	Ensures accurate MSDS postings for chemical inventory.	
19	Maintains inventory of office supplies.	
20	Conducts on the job training for oil processing technicians to instruct in proper safety, oil processing, and mechanical technique.	
21	Provides continual performance coaching and provides feedback and guidance to direct reports.	
22	Evaluates employee performance and performs annual review.	
23	Coordinates repair of equipment, monitors equipment performance and schedules maintenance activities.	
24	Oversees operation of Gencor thermal heater, establishes maintenance schedules and performs monthly safety/maintenance checks.	
25	Collects and tracks essential data for monthly/annual reports for oil treatment activities as required.	
26	Oversees cleaning of oil processing work area.	
27	Performs additional duties as assigned.	

## Knowledge, Skills and Abilities Required:

## Knowledge:

- Knowledge of the principles and practices of petro-chemical engineering.
- Mechanical knowledge of hydraulics, thermal fluid heaters, fluid transfer, piping, pumps and pumping systems
- Knowledge of relevant sampling, analytical, data management, and equipment maintenance techniques.



• Working knowledge of safety procedures and application of safety principles to fuels handling, use of equipment, facility maintenance, and use of personal protective equipment.

#### Skills:

- Skill in operating hydraulic systems, thermal fluid heaters, piping, pumps and pumping systems.
- Skill in fluid transfer methods
- Skill in preparing samples and bench scale tests and analysis of same.
- Skill in performing quality control of product

#### **Abilities:**

- Ability to supervise personnel and activities.
- To provide continuous feedback and coaching to personnel to increase productivity and maintain accident-free safety record.
- To understand and follow oral/written instructions, work well with culturally diverse people; communicate clearly and concisely in English, both verbally and in writing;
- Establish and maintain effective working relationships with other employees and the public.
- Understand and perform sample and bench scale testing
- Organize activities in order to complete tasks in accordance with priorities, address multiple demands, or meet deadlines; ability to organize tasks and working environment to maximize efficiency.
- Focus attention on tasks, which may be complex, routine, or repetitive, without losing concentration or becoming distracted by external activities; adapt to interruptions, instrument/equipment failures, unusual demands, or changing priorities.
- Read, understand, and apply technical manuals, complex analytical methods, and research reports.
- Perform Quality Assurance/Quality Control checks required to ensure validity of data.
- Perform routine equipment checks and completing related records and reports.

## **Education and Experience Requirements**

- A minimum of five years of experience in petro-chemical engineering.
- Bachelor's degree in chemical engineering

## **Working Conditions and Physical Effort**

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- Exterior environment involves hazards requiring use of protective equipment that
  conforms to OSHA regulations and some physical discomfort due to temperature, dust
  and noise. May be required to work in confined spaces, on ladders and rooftops, and in
  adverse weather conditions.
- Hazards include possible exposure to toxic, corrosive, or flammable chemicals. Physical
  demands are described as heavy (exert up to 100 lbs. of force occasionally, and/or in excess
  of 50 lbs. of force frequently, and/or in excess of 20 lbs. of force constantly to lift, carry,
  push, pull, or otherwise move objects, including the human body.)



- The technicians work involves being around dangerous equipment. Specific vision abilities required by this job include close vision, distance vision, depth perception, and ability to adjust focus. The ability to discriminate color is helpful.
- Technician is expected to extend scheduled working hours to accommodate emergency coverage or complete work in progress.
- Reasonable accommodation may be made to enable individuals with disabilities to perform the essential functions.

EMPLOYEE NAME (PLEASE PRINT)	
EMPLOYEE SIGNATURE	DATE
IMMEDIATE SUPERVISOR	DATE



Job Title:

Oil Processing Technician

**FLSA Status:** 

Non-Exempt

Reports To:

Oil Processing Manager

Supervises:

None

	The Oil Processing Technician processes and treats incoming oil products, monitors product levels, operates cooker tanks, and performs quality
1	control on finished products.

Essential Function:			
1	Heats cooker tanks to desired temperatures as instructed by supervisor.		
2	Maintains logs of stack & thermo levels of cooker tanks.		
3	Monitors product levels in tanks.		
4	Transfers product between tanks as instructed by supervisor and monitors levels.		
5	Operates Gencor thermal heater within design parameters.		
6	Adds proper amount of desired chemical for treatment as instructed by supervisor.		
7	Performs sampling from cooker tanks as well as bench scale testing as instructed by supervisor.		
8	Removes water from cooker tanks and transfers water to treatment tank as instructed by supervisor.		
9	Performs moisture content tests of oil in tanks.		
10	Performs recirculation of oil products in cooker tanks.		
11	Transfers product from cooker tank to finished product tank.		
12	Monitors strainers during loading of finished product.		
13	Performs quality control by collecting sample from tanker trucker/railcar when loading of finished product is complete.		
14	Records and maintains log of finished product volumes loaded to tanker trucks/railcars.		
15	Performs monthly maintenance (inspection/cleaning) of Gencor thermal heater.		
16	Maintains cleanliness of work area and paints area as needed.		
17	Monitors equipment and reports issues to supervisor.		
18	Performs additional duties as assigned.		

#### Knowledge, Skills and Abilities Required:

## Knowledge:

- Working knowledge of the principles and practices of petro-chemical engineering.
- Mechanical knowledge of hydraulics, thermal fluid heaters, fluid transfer, piping, pumps and pumping systems
- Working knowledge of relevant sampling, analytical, data management, and equipment maintenance techniques.
- Working knowledge of safety procedures and application of safety principles to fuels handling, use of equipment, facility maintenance, and use of personal protective equipment.

#### Skills:

- Skill in operating hydraulic systems, thermal fluid heaters, piping, pumps and pumping systems.
- Skill in fluid transfer methods
- Skill in preparing samples and bench scale tests and analysis of same.
- Skill in performing quality control of product

#### Abilities:

 Ability to work with a minimum of supervision; to work effectively in limited space with multiple personnel and activities.



- To understand and follow oral/written instructions, work well with culturally diverse people; communicate clearly and concisely in English, both verbally and in writing;
- Establish and maintain effective working relationships with other employees and the public.
- Understand and perform basic sample testing
- Organize activities in order to complete tasks in accordance with priorities, address multiple demands, or meet deadlines; ability to organize tasks and working environment to maximize efficiency.
- Focus attention on tasks, which may be complex, routine, or repetitive, without losing concentration or becoming distracted by external activities; adapt to interruptions, instrument/equipment failures, unusual demands, or changing priorities.
- Read, understand, and apply technical manuals, complex analytical methods, and research reports.
- Perform Quality Assurance/Quality Control checks required to ensure validity of data.
- Perform routine equipment checks and completing related records and reports.

## Education and Experience Requirements

• Two years of experience in oil processing.

### **Working Conditions and Physical Effort**

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- Reasonable accommodation may be made to enable individuals with disabilities to perform the essential functions.



EMPLOYEE NAME (PLEASE PRINT)	
EMPLOYEE SIGNATURE	DATE
IMMEDIATE SUPERVISOR	DATE

**CBI Miami Plant** 

Title Lak Out / Tag Out Safety Meeting Sign-in Sheet Date September 17, 2009

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# CBI Miami Plant Safety Meeting Sign-in Sheet

September 9, 2009 lock out / Tagout Name Signature CBI ID# Mi OUE L'DUOUR

# **CBI Miami Plant**

Title Liffing Safety Meeting Sign-in Sheet Date 8/20/09

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# CBI Miami Plant Safety Meeting Sign-in Sheet

August 5,2009 SPCC Plan

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**CBI Miami Plant** 

Title tye work State Safety Meeting Sign-in Sheet

Sign-in Sheet

Date July 23,2009

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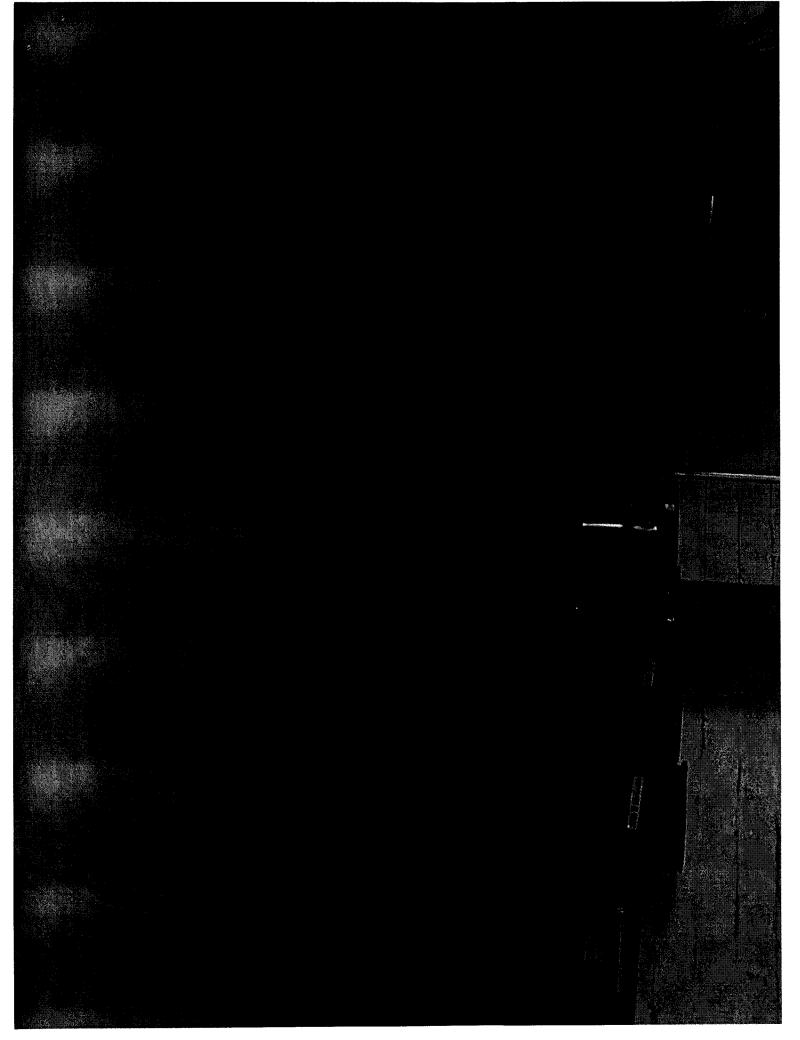
# CBI Miami Plant Safety Meeting Sign-in Sheet

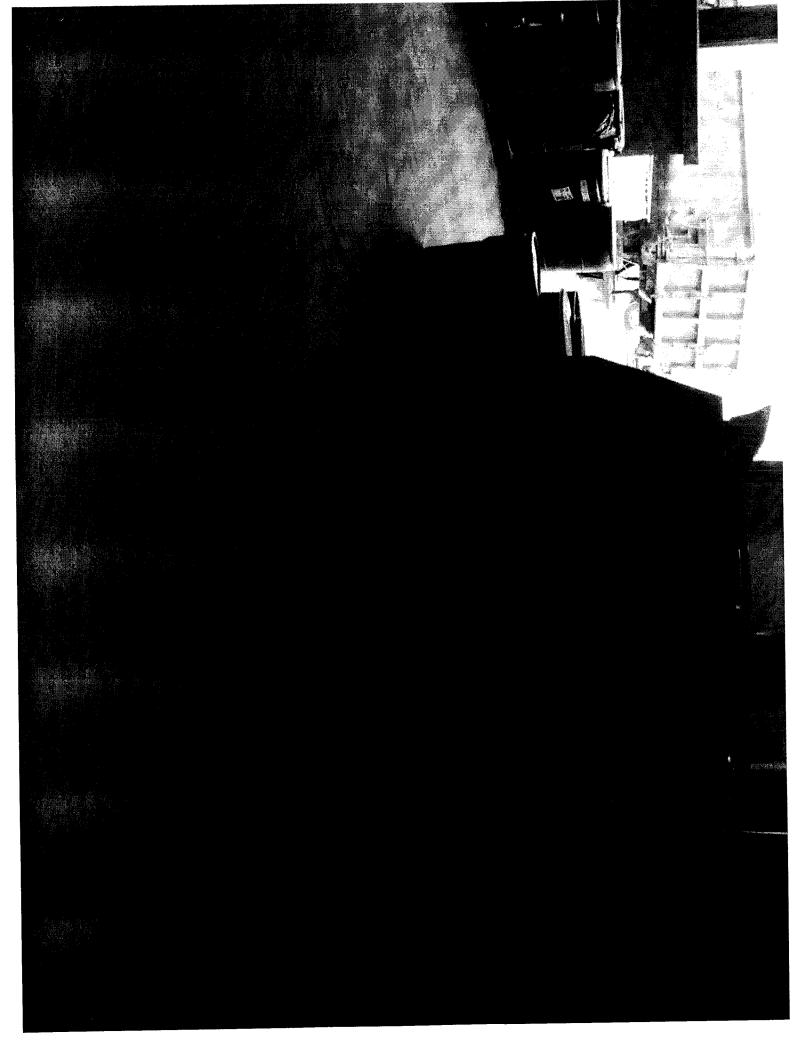
July 8, 2009 Plan Emergency Respond Name Signature CBI ID# ARCE

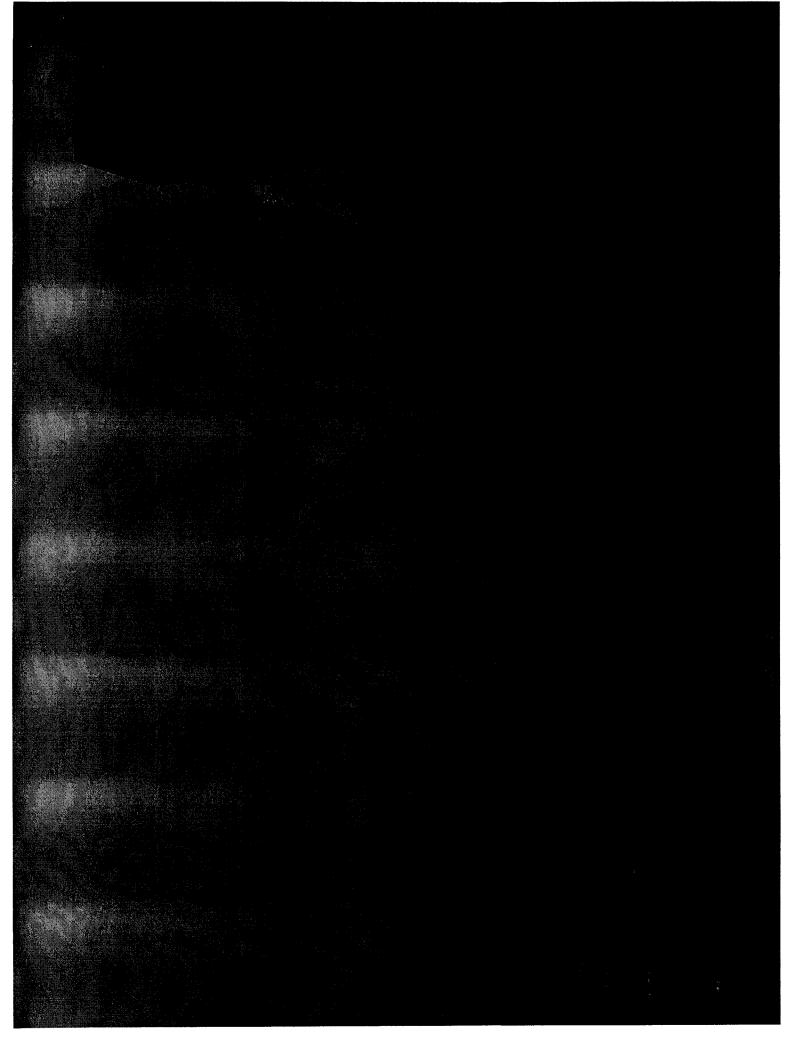
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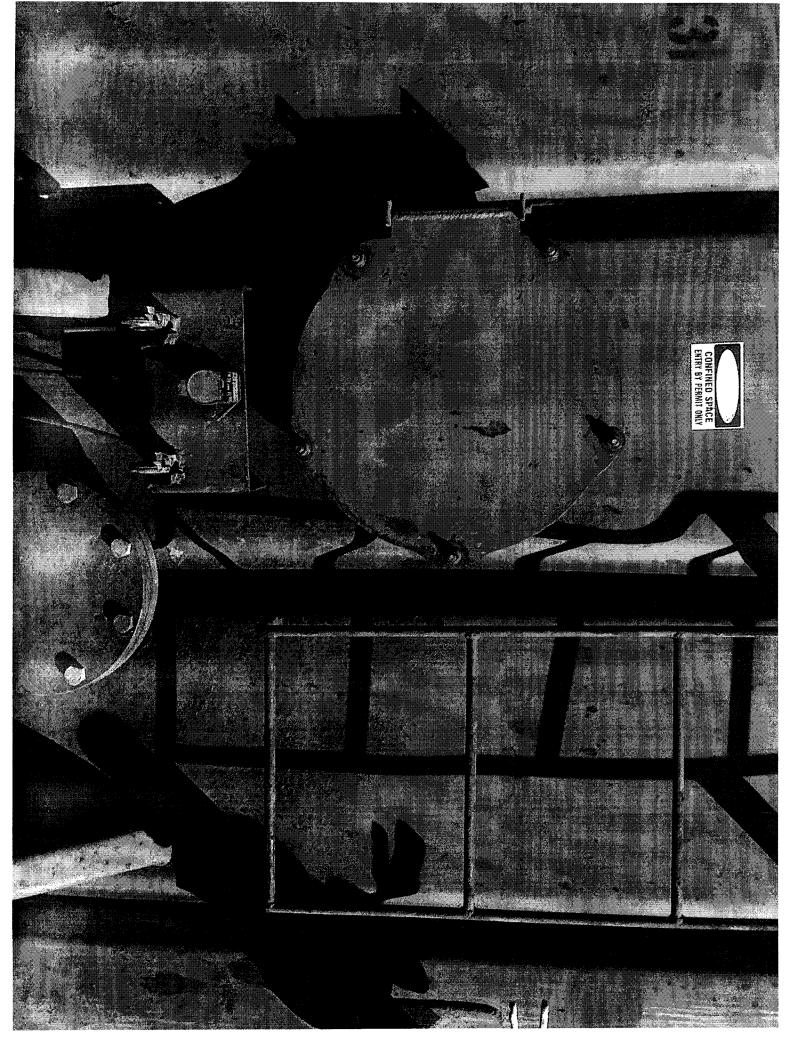
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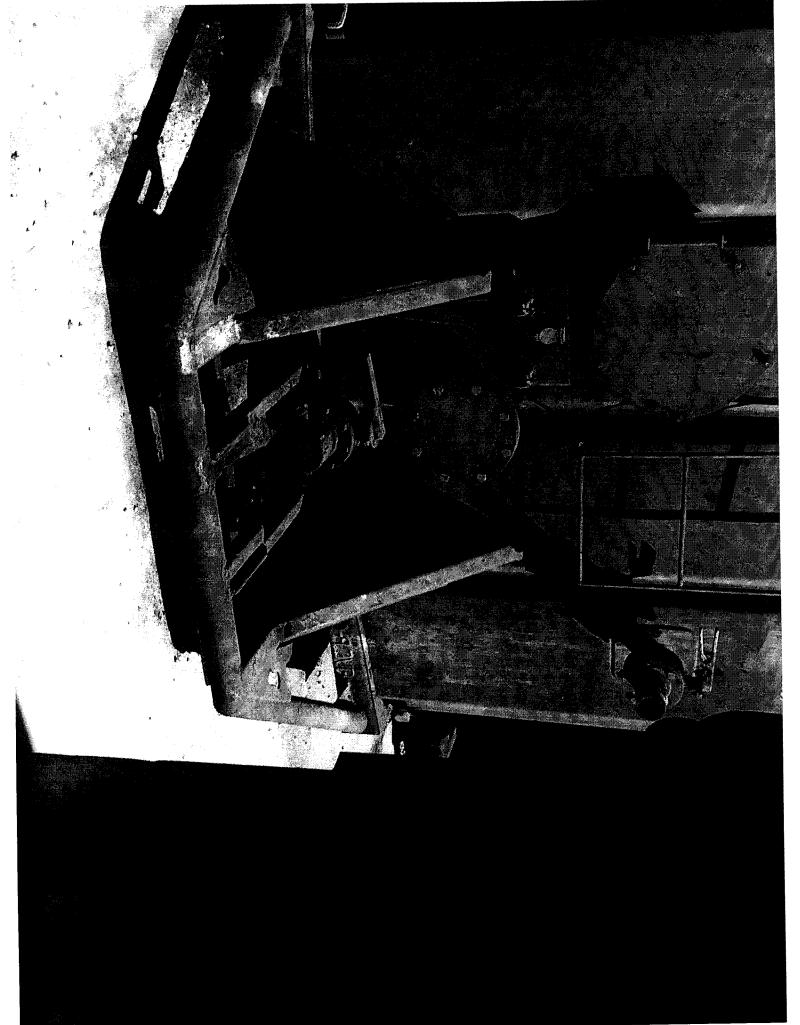




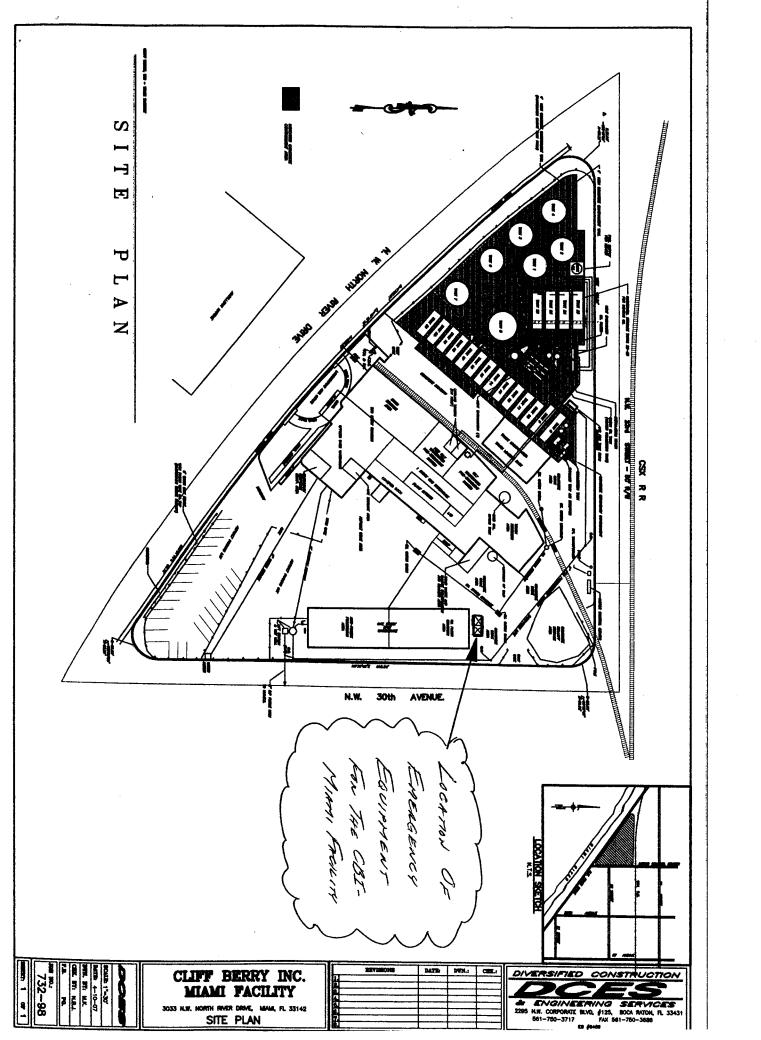














Florida Department of Environmental Protection Southeast District (FDEP) 400 N. Congress Avenue Suite 200 West Palm Beach, Florida 33401

RE: Letter of Transmittal Regarding a Copy of the Revised SPCC Plan for the CBI - Miami Facility

#### To Whom It May Concern:

Cliff Berry, Inc. ( CBI ) hereby submits a copy of the revised Spill Prevention Control & Countermeasure Plan and Contingency Plan and Emergency Procedures ( SPCC Plan ) for the CBI - Miami Facility located at 3033 N.W. North River Drive, Miami, Florida 33142 for your file.

If you have any questions or need any additional information please contact me at ( 954 ) 763 - 3390 or e-mail me at bparkes@cliffberryinc.com.

Sincerely,

William E. Parkes, Jr.

Manager Regulatory Affairs and Capital Projects

From: Origin ID: HWOA (800) 899-7745 Bill Parkes Cliff Berry Inc. 851 Eller Dr.

Ft Lauderdale, FL 33316



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SHIP TO: (561) 681-6670

BILL SENDER

FDEP, Southeast District 400 N CONGRESS AVE STE 200

WEST PALM BEACH, FL 33401



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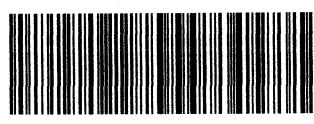
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Miami-Dade County Department of Environmental Resources Management ( DERM ) 701 N.W. 1st Court 7th Floor Miami, Florida 33136

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Sincerely,

William E. Parkes, Jr.

Manager Regulatory Affairs and Capital Projects

From: Origin ID: HWOA (800) 899-7745

Bill Parkes Cliff Berry Inc. 851 Eller Dr.

Ft. Lauderdale, FL 33316



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Miami-Dade County Police Department Northside Station 2950 N.W. 83rd Street Miami, Florida 33147

RE: Letter of Transmittal Regarding a Copy of the Revised SPCC Plan for the CBI - Miami Facility

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If you have any questions or need any additional information please contact me at ( 954 ) 763 - 3390 or e-mail me at bparkes@cliffberryinc.com.

Sincerely,

William E. Parkes, Jr.

Manager Regulatory Affairs and Capital Projects

From: Origin ID: HWOA (800) 899-7745 **Bill Parkes** Cliff Berry Inc. 851 Eller Dr.

Ft. Lauderdale, FL 33316



SHIP TO: (305) 836-8601

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Northside Station

Miami-Dade County Police Dept.

2950 NW 83RD ST

**MIAMI, FL 33147** 



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Miami-Dade County Fire Rescue Department 6460 N.W. 27th Avenue Miami, Florida 33127

RE: Letter of Transmittal Regarding a Copy of the Revised SPCC Plan for the CBI - Miami Facility

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Sincerely,

William E. Parkes, Jr.

Manager Regulatory Affairs and Capital Projects

From: Origin ID: HWOA (800) 899-7745

**Bill Parkes** Cliff Berry Inc. 851 Eller Dr.

Ft Lauderdale, FL 33316



SHIP TO: (305) 836-1766

**BILL SENDER** 

Miami-Dade County Fire Rescue Dept. 6460 NW 27TH AVE

**MIAMI, FL 33147** 



Ship Date: 07JAN10 ActWgt: 1.0 LB CAD: 9220572/INET9090 Account#: S\* Delivery Address Bar Code

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Jackson Memorial Hospital 1611 N.W. 12th Avenue Miami, Florida 33136

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Sincerely,

William E. Parkes, Jr.

Manager Regulatory Affairs and Capital Projects

From: Origin ID: HWOA (800) 899-7745 **Bill Parkes** 

Cliff Berry Inc. 851 Eller Dr.

Ft. Lauderdale, FL 33316



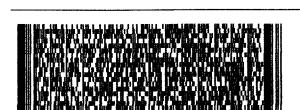
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SHIP TO: (305) 585-2582

**BILL SENDER** 

**Jackson Memorial Hospital** 1611 NW 12TH AVE

MIAMI, FL 33136



Ship Date: 07JAN10 ActWgt 1.0 LB CAD: 9220572/INET9090 Account#: S \*\*\*\*\*\*

Delivery Address Bar Code



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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com.FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic valueof the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

# Cliff Berry, Inc. Miami Facility Closure Plan Revised: September, 2005

#### Introduction:

Cliff Berry, Inc. (CBI) operates a used oil transfer station which receives used oil, oily water and contaminated soil which are generated by retail gasoline stations, oil companies, automobile dealerships, airports and marine interests. All product is delivered to the CBI plant by over the road transport vehicles or railroad tank cars. The facility has a capacity of storing approximately 1.3 million gallons of used oil and oily waste water.

The facility operates under licenses issued by the Miami Dade County Department of Environmental Resource Management (DERM), and the State of Florida Department of Environmental Protection (FDEP). Company owned transport vehicles are licensed by Broward County Department of Planning and Environmental Protection (DPEP) and Miami Dade County Department of Environmental Resources Management (DERM). All oily liquids and contaminated soils are transferred and stored within containment areas which have been designed to meet rules and regulations current at the time of installation. All oily liquids and contaminated soils delivered to the facility are handled under manifests issued by the generators.

#### General Provisions:

As required by the Florida Administrative Code (FAC) Rule 63-710.800 (9), CBI has adopted this document to be used as required, during the closure of the facility.

At closure, CBI will institute the following steps:

- Remove all standing liquids, waste and waste residues from the facility. All stored liquids
  will be tested, if POTW standards are met, discharge will me made to the sewer system.
  All liquids which do not meet POTW standards will be transferred to a suitable transfer
  station.
- 2. Current plans require that the closure event will result in the complete cessation of all operations at the CBI Transfer Station. Management does not contemplate partial operation of the facility. There will be no need for further facility maintenance.
- 3. All on site monitoring wells will be sampled in accordance with an approved Quality Assurance Plan and analyzed for US EPA approved mixed product analytical group parameters Volatile Halocarbons (601), volatile aromatics in water (602), Total Volatile Aromatics (VOA), Poly-nuclear Aromatic Hydrocarbons (610, 1,2 dibromomethane (EDB), Methyl tert-butyl ether (MTBE) and lead.

- 4. A split spoon coring device will be used for the extraction of composite soil samples (taken from the surface to groundwater). Soil samples will be taken from areas immediately adjacent to where trucks are stored. Visual inspection of soils adjacent to the containment area will determine the location of soil sampling. An OVA/FID instrument will be used for the detection of organic contamination at levels greater than 50 parts per million. The samples identified as being most contaminated will be submitted to an approved laboratory for analysis and identification of individual constituents. Should contamination be found, CBI will submit a Contamination Assessment Plan (CAP), After the approval and implementation of the CAP a Contamination Assessment Report (CAR) and Remedial Action Plan (RAP) will be developed.
- 5. All tanks, piping, secondary containment and ancillary equipment will be emptied, cleaned and decontaminated as necessary. Filter sand, sludge and treatment process residues will be tested for hazardous characteristics; disposal of these items will be consistent with the results of the analysis. Contaminated surfaces will be high pressure washed with appropriate detergents. The effectiveness of all decontamination steps will be assessed by using swab samples of the formerly contaminated surfaces. Decontamination will be confirmed through the analysis of final rinsate liquids.

All assessment and remedial work will be done in accordance with the Florida Administrative Code (F.A.C.) Rules 62-762 and 62-710.510.

Should material or containerized soils be encountered during the closure, steps will be taken to control mitigation of hazardous waste and hazardous waste constituents from the affected area into ground or surface water. Used oil will not contaminate ground or surface water.

## These steps will include:

- 1. Contaminated material will be containerized and sealed prior to their proper disposal to prevent runoff due to rainfall.
- 2. Isolation of contaminated areas and materials from contact with personnel. Closed, covered containers will be utilized for soils.
- 3. Separation of decontaminated material from non-contaminated materials.
- 4. Containment of all wash water and decontamination materials. Such will be handled as appropriate, either as a hazardous waste through a manifest or will be discharged to POTW. Approval from the POTW will be obtained prior to release.

During the execution of the above steps, the following factors will provide the basis of action:

1. Should disposal of closure generated materials require land treatment, the type and

amount of hazardous waste and hazardous waste constituents along with the mobility and expected rate of migration of the material will be evaluated prior to implementing a remedial plan.

- 2. Factors such as location, topography surrounding land use, climate (frequency) and PH of precipitation and biological characteristics of potential disposal sites will be performed.
- 3. Site specific studies involving unsaturated zone monitoring, type, concentration and depth of migration of hazardous waste constituents in the soil as compared to their background concentrations will be performed.

Prior to initiating site closure, the following will be done:

- i. Contaminated soil and liquids will be manifested off site to a permitted TSD facility.
- ii. Tanks, piping and machinery will be either removed and/or decontaminated.
- iii. Placement of final cover considering:
  - a. Functions of the cover.
  - b. Characteristics of the cover including material, final surface contours, thickness, porosity/permeability, slope, length of run of slope and type of area vegetation.
  - c. Monitoring of groundwater.

#### Final Closure:

Sixty (60) days prior to the scheduled date of closing of the Facility, CBI will submit an updated and detailed closure plan to the FDEP.

In the event hazardous wastes are temporarily stored, a revised final plan will be submitted. This plan will be issued during a closure event and will identify the steps necessary to perform partial and/or final closure of the facility. The amended closure plan will include:

- 1. A description of how each hazardous waste management unit at the facility will be closed.
- 2. A description of how final closure of the facility will be conducted. The description will identify the maximum extent of operation which will be unclosed during the active life of the facility,.
- 3. A projection of the maximum inventory of hazardous waste stored on site over the active life of the facility; and a detailed description of the methods to be used during partial and

final closure including but not limited to procedures for cleaning equipment and removing contaminated soils, methods for sampling and testing surrounding soils, and criteria for determining the extent of contamination necessary to satisfy the closure performing standards.

- 4. A detailed description of the steps necessary to remove or decontaminate all hazardous waste residues and contaminated material systems components, equipment, structures, and soil during partial and final closure including but not limited to procedures for cleaning equipment and removing contaminated soils, methods for sampling and testing surrounding soils, and criteria for determining the extent of contamination necessary to satisfy the closure performing standards.
- 5. A detailed description of other activities necessary during the partial or final closure period to insure that all closure activities satisfy the closure performance standards including but not limited to groundwater monitoring, leachate collection, and run-on and run-off control.
- 6. A schedule for closure of each hazardous waste management unit and for final closure of the facility. The schedule will include the total time required to close each hazardous waste management unit and the time required for intervening closure activities which will allow tracking of the progress of partial and final closure.

Within thirty (30) days of final closure of the Facility, CBI will submit a certification of closure completion to the FDEP demonstrating that the Facility was closed in substantial compliance with the detailed Closure Plan.