

**Spill Prevention Control & Countermeasurement Plan**

**and**

**Contingency Plan and Emergency Procedures**

**Tampa Facility**

**CLIFF BERRY, INC. ( CBI )**

**SPILL PREVENTION CONTROL & COUNTERMEASURE PLAN ( SPCCP )**

**AND**

**CONTINGENCY PLAN AND EMERGENCY PROCEDURES**

**TAMPA FACILITY**

**5218 Saint Paul Street Tampa, Florida 33619**

**Location: Latitude: 27 - 55 - 10 North Longitude: 82 - 23 - 45 West**

**Telephone Numbers: Tampa Facility ----- ( 813 ) 626-6533**

**24 Hour Emergency Response - ( 800 ) 899-7745**

**Fort Lauderdale ( Main Office ) - ( 954 ) 763-3390**

**Mailing Address: PO Box 13079 Fort Lauderdale, Florida 33316**

**Responsible Person: Cliff Berry, II President and QI**

**Plan reviewed and revised: September, 2010**

**Plan No. \_\_\_\_**

**TAMPA FACILITY  
SPCC AND CONTINGENCY PLAN  
DISTRIBUTION LIST**

PLAN NO.	ENTITY
1	Florida Department of Environmental Protection (FDEP)
2	Environmental Protection Commission of Hillsborough County
3	Hillsborough County Sheriffs Department
4	Hillsborough County Fire Department
5	University Community Hospital
6	Tampa Facility Copy
7	Larry Doyle (CBI)
8	Bill Parkes (CBI)

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## CERTIFICATION OF SPCC PLAN

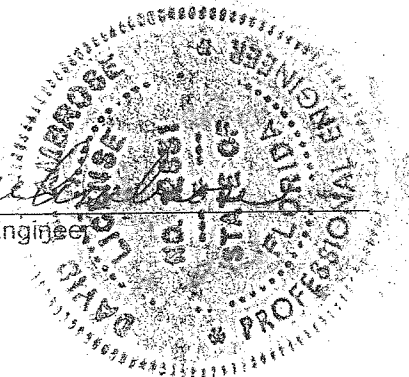
### CERTIFICATION

I hereby certify and attest that I am familiar with this facility and the information contained in this plan; that to the best of my knowledge and belief such information is true, complete and accurate. Also, the plan submitted has been prepared in accordance with good engineering practices.

DAVID M. AMEROSE, 8/19/2010

Name, Date, Signature & Seal of Professional Engineer

*[Handwritten Signature]*



### Approval

This Spill Prevention Control and Countermeasure Plan ( SPCCP ) is hereby approved for implementation.

Cliff Berry II

\_\_\_\_\_  
Name of Responsible Officer

President

\_\_\_\_\_  
Title of Responsible Officer

*[Handwritten Signature]*

\_\_\_\_\_  
Signature of Responsible Officer

**CLIFF BERRY, INC. - TAMPA FACILITY**

**SPILL PREVENTION CONTROL & COUNTERMEASURE PLAN ( SPCCP )**

**AND**

**CONTINGENCY PLAN AND EMERGENCY PROCEDURES**

**EPA REGULATIONS FOR STORAGE TANK PERIODIC INTEGRITY TESTING PER 40 CFR 112.7 ( d )**

- 1 - The ten ( 10 ) shop erected above ground storage tanks ( AST's ) are located within concrete secondary containment. The above referenced tanks are visually inspected daily by facility personnel for integrity and leakage during normal facility operations. The above referenced AST's were inspected and certified by a professional engineer at the time of their installation in 2005. The next inspection and certification by CBI's professional engineer will be in 2025.**
- 2 - All facility valves and piping are above ground and located within concrete secondary containment. The above referenced valves and piping are visually inspected daily by facility personnel for integrity and leakage during normal facility operations.**



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4

ATLANTA FEDERAL CENTER  
61 FORSYTH STREET  
ATLANTA, GEORGIA 30303-8960

AUG 08 2008

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Dan Stone  
Cliff Berry, Incorporated  
5218 Saint Paul Street  
Tampa, Florida 33619

**SUBJ: SPCC Inspection**  
**Letter of Deficiency**  
**Cliff Berry, Incorporated**  
**SPCC Case Number: FL0802-005**

Dear Mr. Stone:

On February 21, 2008, representatives of the U.S. Environmental Protection Agency (EPA) inspected your oil production facility located at 5218 Saint Paul Street, Tampa, FL. The purpose of this inspection was to determine the facility's compliance status with the requirements of the Oil Pollution Prevention Regulations at Title 40 of the Code of Federal Regulations (40 CFR) Part 112, promulgated pursuant to Section 311(j) of the Clean Water Act (the Act), 33 U.S.C. §1321(j).

The inspection revealed the following deficiencies:

- 1) Failure to prepare a written Spill Prevention Control and Countermeasure (SPCC) Plan for the facility as required by 40 CFR § 112.3(a) in accordance with the guidelines for plan preparation at 40 CFR § 112.7:
  - a) Management had not approved the Plan with signature and date as required by 40 CFR § 112.7;
  - b) Plan did not follow the sequence of the rule nor provided a cross-reference of requirements in the Plan and the rule as required by 40 CFR § 112.7;
  - c) Plan did not include a prediction of the direction, rate of flow, and total quantity of oil that could be discharged for each type of major equipment failure as required by 40 CFR § 112.7(b);
  - d) Plan did not discuss containment and/or drainage controls for piping located in undiked areas as required by 40 CFR § 112.7(c) and/or § 112.8(b)(3);
  - e) Plan did not discuss integrity testing procedures for aboveground tanks as required by 40 CFR § 112.8(c)(6);
  - f) Plan did not include a completed and signed copy of Appendix C, Attachment C-II, "Certification of the Applicability of the Substantial Harm Criteria" as required by 40 CFR § 112.20(e).
- 2) The Professional Engineer's certification statement in the SPCC Plan did not include all of the attestations as required by 40 CFR § 112.3(d).
- 3) Failure to implement a SPCC Plan as required by 40 CFR § 112.3(a) in accordance with the guidelines for plan implementation at 40 CFR § 112.7 and § 112.8:



- a) Secondary containment and/or drainage controls are not provided for sections of piping located in undiked areas as required by 40 CFR § 112.7(c) and/or § 112.8(b)(3).

Please correct the deficiencies in accordance with the regulations and submit a notarized copy of the enclosed "Statement of Correction" within sixty (60) days after receipt of this letter to:

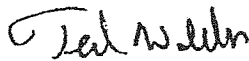
Ted Walden  
Superfund Division  
U.S. Environmental Protection Agency  
61 Forsyth St. SW  
Atlanta, GA 30303

In the event that you are unable to submit the "Statement of Correction" within the 60 day period, please notify me in writing at the above address. I will advise you of an alternative acceptable date for your SPCC Plan preparation and/or implementation.

Please be advised that notwithstanding the issuance of this letter or the receipt of your "Statement of Correction," pursuant to Section 311 of the Act, 33 U.S.C. §1321, EPA retains the right to bring an administrative, civil or criminal enforcement action against your facility based on the deficiencies cited in this letter and for any other violation(s) of the Act.

If you have any questions regarding this letter or the enclosure, please contact me at (404) 562-8752 or walden.ted@epa.gov.

Sincerely,



Ted Walden  
Federal On-Scene Coordinator  
Emergency Response and Removal Branch

Enclosure

Case Number: FL0802-005

STATEMENT OF CORRECTION

I hereby certify under penalty of perjury (18 U.S.C. § 1081) that all violations listed in the Letter of deficiency dated AUGUST 8, 2008 have been corrected and that CLIFF BERRY, INC. is now in compliance with all requirements of 40 CFR Part 112.

CLIFF BERRY, II  
Owner's/Operator's Name

x [Signature]  
Owner's/Operator's Signature

11/19/08  
Date

CLIFF BERRY, INC. - TAMPA FACILITY  
Facility

Sworn to and before me this

19 day of NOV, 2008

Marsha M. Lutz  
NOTARY PUBLIC



MARSHA M. LUTZ  
Commission DD 646845  
Expires April 29, 2011  
Bonded Thru Troy Fain Insurance 800-365-7019

*David Michael Ambrose, P.E.*

November 11, 2008

Mr. William Parkes  
Cliff Berry Incorporated  
P.O. Box 13079 Port Everglades Station  
Fort Lauderdale, FL 33316

Re: Response to EPA-SPCC Deficiency Letter of August 8, 2008

Dear Mr. Parkes:

I have reviewed the referenced EPA letter, reviewed 40 CFR, Chapter 1, Part 112 and offer the following statements concerning the alleged deficiencies in the EPA letter.

Comment 1) - Failure to prepare a written Spill Prevention Control and Countermeasure (SPCC) Plan for the facility as required by 40 CFR, Paragraph 112.3(a) in accordance with the guidelines for plan preparation at 40 CFR, Paragraph 112.7

Answer 1) - Each of the sub-paragraphs is answered in order below.

Comment 1.a) - Management had not approved the Plan with signature and date as required by 40 CFR, Paragraph 112.7

Answer 1.a) - The date has been added to the Certification Plan.

Comment 1.b) - Plan did not follow the sequence of the rule nor provided a cross-reference of requirements in the Plan and the Rule as required by 40 CFR, Paragraph 112.7

Answer 1.b) - Every element of 112.7 that pertains to the CBI Tampa site has been addressed in the Plan. A note will be added to the Site Plan referencing that the facility conformance with the Rule.

Comment 1.c) - Plan did not include a prediction of the direction, rate of flow, and total quantity of oil that could be discharged for each type of major equipment failure as required by 40 CFR, Paragraph 112.7(b).

Answer 1.c) - The ground water table flows SSE but no prediction of rate of flow or quantity of oil due to an equipment failure was mentioned because 110% of the largest product tank volume is provided in the containment area and a pump failure will not cause a spill. The Company is of the opinion that no discharge from the site due to a ruptured tank is possible.

Comment 1.d) - Plan did not discuss containment and /or drainage controls for piping located in undiked areas as required by 40 CFR, Paragraph 112.7(c) and/or Paragraph 112(b)(3).

***David Michael Ambrose, P.E.***

Answer 1.d) - A galvanized sheet metal gutter will be constructed under the plant piping that is outside of the tank containment area. The gutter will be sloped to drain to the containment area.

Comment 1.e) - Plan did not discuss integrity testing procedures for aboveground tanks as required by 40 CFR, Paragraph 112.8(c) (6).

Answer 1.e) - The product tanks are steel on a concrete slab. They were hydrostatically tested prior to placing in service. The on-site staff is in the tank containment area on a daily basis and maintains a log of tank conditions. This log is available to all regulatory inspectors.

Comment 1.f) - Plan did not include a completed and signed copy of Appendix C, Attachment C-II, "Certification of the Applicability of the Substantial Harm Criteria" as required by 40 CFR, Paragraph 112.20(e).

Answer 1.f) - Attachment C-II is included herewith.

Comment 2) - The Professional Engineer's certification statement in the SPCC Plan did not include all of the attestations as required by CFR, Paragraph 112.3(d).

Answer 2) - The Professional Engineer's certification states that the facility was prepared in accordance with good engineering practices. That is the only stipulation required by the Rule.

Comment 3) - Failure to implement a SPCC Plan as required by 40 CFR, Paragraph 112.3(a) in accordance with the guidelines for plan implementation at 40 CFR, Paragraph 112.7 and Paragraph 112.8.

Answer 3) - The CBI SPCC Plan, developed in accordance with 112.3(a) discussed all areas of the CBI Tampa Facility that have pertinence in 112.7 and 112.8.

Comment 3a) - Secondary containment and /or drainage controls are not provided for sections of piping located in undiked areas as required by 40 CPR, Paragraph 112.7(c) and/or Paragraph 112.8(b)(3).

Answer 3a) - A galvanized sheet metal gutter will be constructed under the plant piping that is outside of the tank containment area. The gutter will be sloped to drain to the containment area.

Very truly yours,



D.M. Ambrose, P.E.  
FL Reg. No. 12831

Attachment C-II – Certification of the Applicability of the Substantial Harm Criteria

Cliff Berry Incorporated Tampa Facility, 5218 Saint Paul Street, Tampa, Florida 33619

1. Does the facility transfer oil over water to or from vessels and does the facility have a total oil storage capacity greater than or equal to 42,000 gallons?

Yes

No X

2. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and does the facility lack secondary containment that is sufficiently large to contain the capacity of the largest aboveground oil storage tank plus sufficient freeboard to allow for precipitation within any aboveground oil storage tank area?

Yes

No X

3. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula(1) ) such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments? For further description of fish and wildlife and sensitive environments, see Appendices I, II, and III to DOC/NOAA's "Guidance for Facility and Vessel Response Plans: Fish and Wildlife and Sensitive Environments" (see Appendix E to this part, section 13, for availability) and the applicable Area Contingency Plan.

Yes

No X

4. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula(1)) such that a discharge from the facility would shut down a public drinking water intake(2)?

(1). If a comparable formula is used, documentation of the reliability and analytical soundness of the comparable formula must be attached to this form.

(2) For the purposes of 40 CFR, part 112, public drinking water intakes are analogous to public water systems as described at 40 CFR 143.2(c).

Yes

No X

5. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and has the facility experienced a reportable oil discharge in an amount greater than or equal to 10,000 gallons within the last 5 years?

Yes

No X

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document, and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

x 	CLIFF BERRY, II	PRESIDENT	11/10/08
Signature	Name	Title	Date

## INTRODUCTION

The Tampa Facility is owned and operated by Cliff Berry, Inc. It is located at: 27° 55' 01", North Latitude and 81° 23' 50", West Longitude. The facility has a local address of 5218 St. Paul Street, Tampa, FL 33619.

The person in charge of the facility is Cliff Berry, II. He can be reached 24 hours a day at 1-800-899-7745. The facility may be operated twenty-four (24) hours a day seven (7) seven days a week as needed.

The facility does not accept Haz Waste and has not had a spill in the past twelve (12) months.

The site of this facility, which covers 1.8 acres, is shown in Figure No. 1 (one line sketch). The terrain is relatively flat throughout.

The Tampa Facility has incorporated secondary containment in all areas where during normal operations there is a reasonable potential for an oily wastewater spill.

Details of tank size and contents are shown in Table 1.

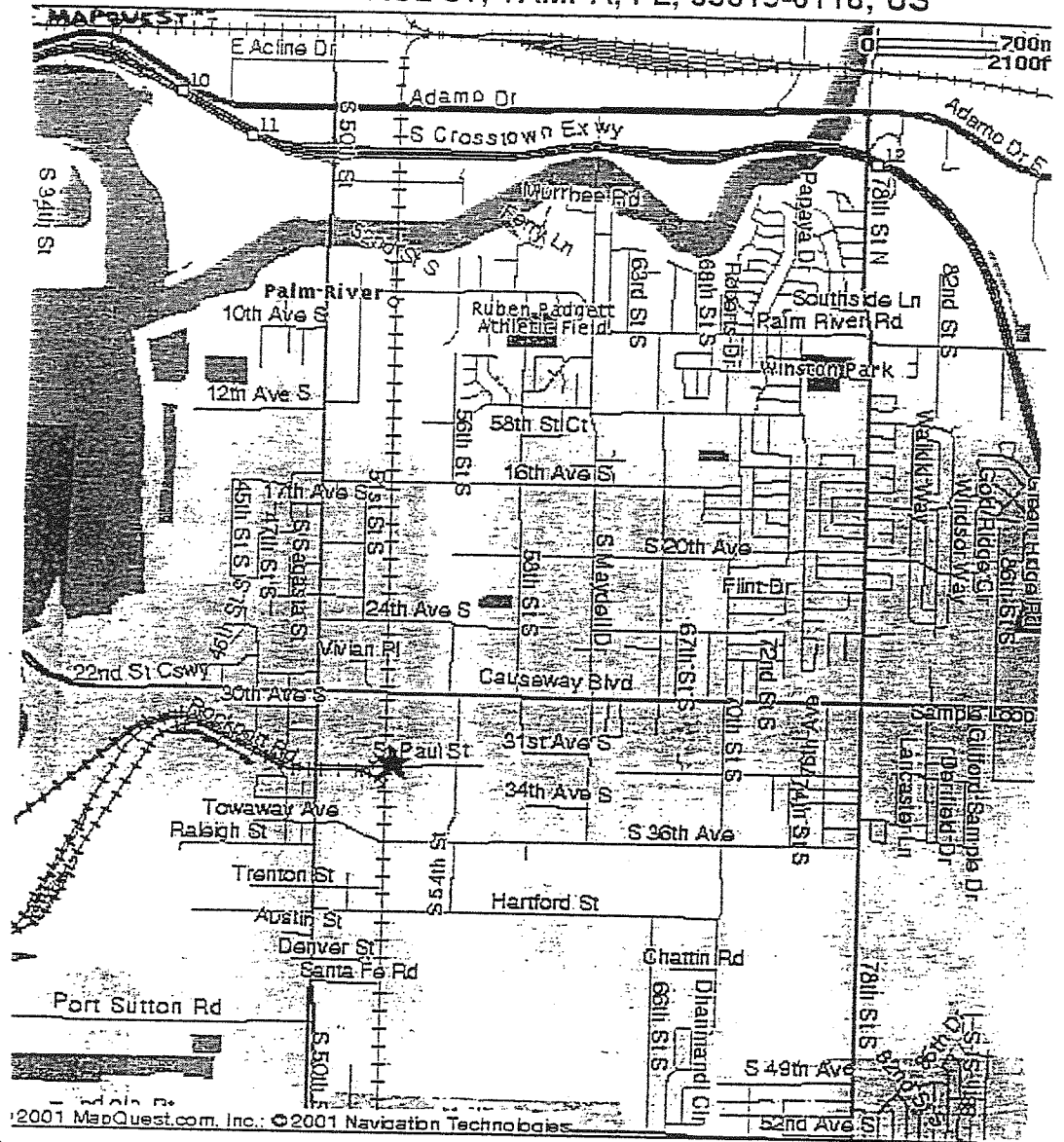
During normal operations, all products are received from trucks.



Cliff Berry, Incorporated  
Environmental Services

33CFR 154.310 (a) (1) - Geographic Location of the Tampa Facility

5218 SAINT PAUL ST, TAMPA, FL, 33619-6118, US



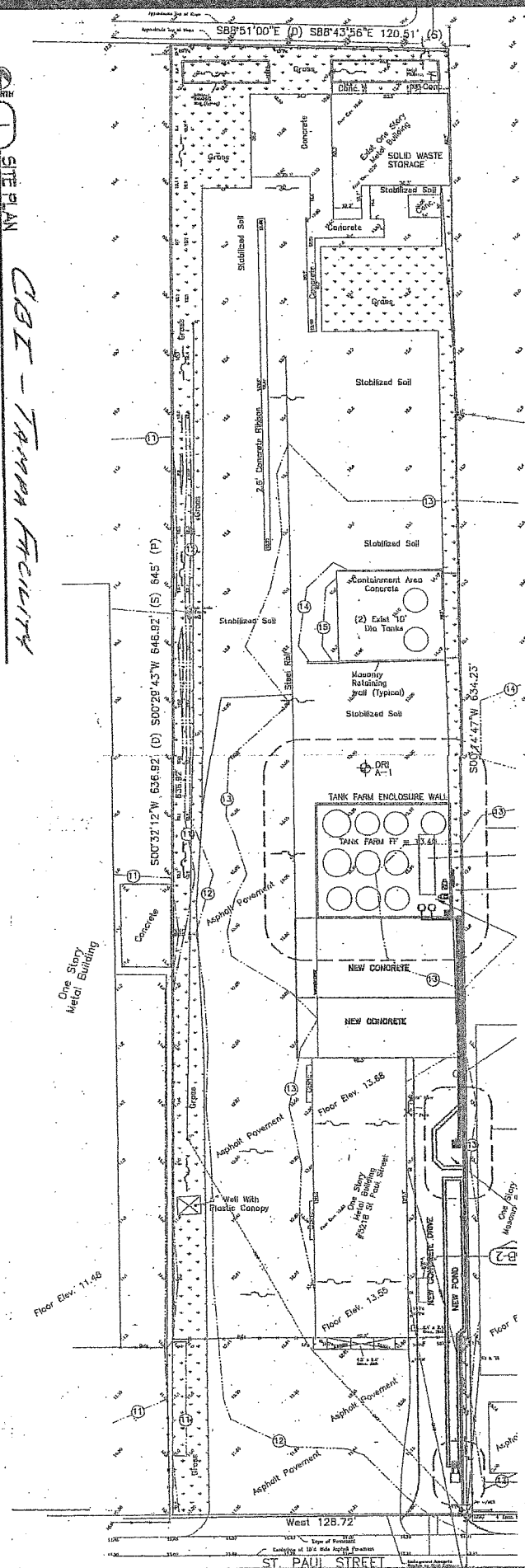
CBI  
Tampa Facility  
5218 St. Paul St.  
Tampa, FL 33619





SITE PLAN

*CBI - TANK FACILITY*  
*FIGURE No. 1*



**Table #1**  
**Vertical Tanks**

<b>Tank #</b>	<b>Date Installed</b>	<b>Size (Gallons)</b>	<b>Material of Construction</b>	<b>Products</b>
1	6-05	25,000	Steel	Used Oil/Water
2	6-05	15,000	Steel	Used Oil/Water
3	6-05	15,000	Steel	Used Oil/Water
4	6-05	30,000	Steel	Used Oil/Water
5	6-05	25,000	Steel	Used Oil/Water
6	6-05	25,000	Steel	Used Oil/Water
7	6-05	25,000	Steel	Used Oil/Water
8	6-05	25,000	Steel	Used Oil/Water
9	6-05	30,000	Steel	Used Oil/Water
10	6-05	25,000	Steel	Used Oil/Water

**2A. Spill Events:**

This facility was originally constructed in 2003/2004 and previous spill events are as follows:

No spill events have taken place at the facility in the past twelve (12) months.

**2B. Prediction of Spill Behavior:**

- (a) A spill from any of the bulk storage tanks would be contained in the diked area.
- (b) Any spill from drums stored on the concrete containment area, would be contained in the diked area and pumped out for reclaim and/or disposal in an approved site.

**2C. Bulk Storage Tanks:**

The materials and design of the bulk storage tanks are compatible with the product they hold. A tank integrity inspection will be made of each tank daily and records will be kept of results of inspections in logbooks. All aboveground tanks, their foundations and supports will be visually inspected daily during routine operations. Each aboveground storage tank's contents are measured manually, checked for overfill protection each time the tank is filled. Records of contents are maintained on site. Also, gaskets, pumps, lines, etc. are inspected daily by personnel. Any leakages are reported and recorded.

**2D. Inspection Records:**

Inspection, their frequency and records are maintained as follows:

Inspection/Test	Frequency	Record
Tank integrity (visual)	Daily	Yes
Tank supports & foundations (visual)	Daily	Yes
Liquid sensing device's	Daily	Yes
Above ground valves, pipe & fittings (visual)	Daily	Yes
Corrective Actions	As Required	Yes

## **ON SHORE STORAGE TANK FARM & TRUCK LOADING FACILITY**

Cliff Berry, Inc.'s waste oil storage tank farm and truck loading facility is located at 5218 St. Paul Street, Tampa, Florida 33619. Cliff Berry, Inc.'s mailing address is P.O. Box 13079, Port Everglades Station, Fort Lauderdale, FL 33316.

All storage tanks have been individually inspected and repaired where applicable and evaluated for their suitability to store the oily waste water collected from a materials and construction point of view. In addition, containment for the tank facilities has been designed to contain the holdings in the largest tank plus ten (10%). There are no known below ground storage tanks at the Tampa Facility and there are no bypass valves used in any system that would allow an inadvertent spill outside the storage tank containment facilities.

### **3A. Dikes, Berms or Retaining Walls Sufficiently Impervious to Contain Spilled Oil:**

Cliff Berry, Inc.'s used oil vertical tank facility is contained by a concrete wall approximately 3 feet high by 8 inches in thickness; secondary containment is provided by 8 inches thick impervious concrete slab located within the concrete containment wall. Eleven storage tanks used for used oil storage and oily water are anchored to the concrete pad within the retaining wall.

### **3B. Curbing:**

A concrete slab is also located outside the tank farm, in the truck unloading area. The slab is sloped inward toward the retaining wall and also has a slight curb to it, in order to prevent run off of spilled materials. (Minimal spills).

### **3C. Culverting, Gutters or Other Drainage Systems; Sumps:**

The tank farm has two (2) concrete impervious sumps. One (1) is located inside the retaining wall and one is located within the sloped concrete pad at the truck unloading area. Should a spill occur, these sumps would be used to catch spilled materials.

### **3D. Spill Diversion Ponds:**

Cliff Berry, Inc. has no spill diversion ponds at this facility.

### **3E. Retention Ponds:**

Cliff Berry, Inc. has no spill retention ponds at this facility.

### **3F. Sorbent Materials:**

Note: see equipment and sorbent list.

**3G. Spill and Rain Water Disposal:**

Cliff Berry, Inc. maintains a fleet of vacuum and pump trucks as well as mobile fractanks and also tanker trailers. Should a spill occur at our facility this equipment would be used for recovery, storage and transportation of spilled material to an approved disposal site.

Similarly rainwater will be pumped out of the containment area and disposed of with our other wastewater.

**3H. Visual Inspection:**

All storage tanks, foundations and structural supports will be visually inspected by operating personnel as a part of everyday operations. Upon the first indication of any degradation the necessary and appropriate action will be taken to correct the problem. Records of visual inspections will be maintained both at the facility and communicated to line management for review and incorporation in the operating files.

**3I. Fail Safe Operation:**

Consideration has been given to "Fail Safe" operation where applicable. The receiving tanks (atmospheric storage) are gauged and recorded daily to prevent inadvertent overfilling during discharges from tanker trucks. During transfer operations personnel will physically monitor levels in applicable tanks and be equipped with radios to communicate level status to plant operators. Level sensors and communication equipment will be tested periodically and repaired as required. Spare parts in sufficient quantity will be maintained as recommended by the manufactures.

**3J. Safe Vehicle Operation:**

Operators of vehicles entering the facility will have been trained in safe vehicle operation and have several years experiences at other similar operating tank farm facilities. Warning signs will be posted where appropriate. There is minimum probability of damage to aboveground piping. Operations will be trained in loading/unloading procedures to preclude spills and containment has been provided in this area.

**3K. Operation on Call Status**

The facility is fully fenced and gates are locked. During off hours, operations personnel are maintained in an On-Call status in the event they are needed to respond to any condition requiring their response.

**3L. Storage Tanks and Piping Inspection:**

All storage tanks, piping, joints valve glands and bodies, pipeline supports, metal surfaces and

other aboveground equipment and facilities for holding oil and water will be visually checked by each employee as they pursue their daily work. Any and all discrepancies will be reported immediately to the supervisor. Additionally, an entry will be made in the record of any discrepancy and the corrective action taken.

A DETAILED AND SPECIFIC VISUAL CHECK OF THE ENTIRE FACILITY WILL BE MADE ON THE FIRST WORKING DAY OF EACH MONTH. RECORDS OF THESE INSPECTIONS WILL BE MAINTAINED ON-SITE.

## **SECURITY AT FACILITY**

The Cliff Berry, Inc. facility is fully fenced and the entrance gates are locked when the plant is not in use or unattended. The Hillsborough County Sheriff's Department patrols the facility twenty four (24) hours a day, seven days a week.

Facility lighting has been reviewed and changes have been made where applicable to enhance visibility during hours of darkness for discovery of spills and to prevent spills by acts of vandalism.

## **SPILL RESPONSE**

Should a spill happen at Cliff Berry, Inc.'s facility the qualified individual (Primary Emergency Coordinator) or alternate qualified individual (Back up Emergency Coordinator) will initiate the following: (see page 9.3 for contact information).

### **5A. Emergency Spill Response Procedure**

Immediate steps for drivers and facility technicians:

- ◆ Stay with the vehicle until help arrives
- ◆ Use emergency numbers in spill plan to contact line management
- ◆ Keep the public away
- ◆ Dike off or boom liquids from entering sewers, storm sewers or water ways, follow emergency plans for further containment

### **5B. Emergency Response Plan**

This practical emergency response plan is designed to provide a guide to appropriate actions in the event of a spill. The most important is to remain calm and try to get the situation under control as soon as possible.

- ◆ Do not panic, remain calm. If you or anyone else is hurt or incapacitated, call for medical assistance
- ◆ Evaluate the degree of contamination to the facility and estimate the number of gallons spilled
- ◆ Pump liquid back into one of the standby storage tanks
- ◆ Do your best to dike ahead of the spill to prevent oil from entering sewers and water ways.

### **5C: Spill Containment Procedures:**

Spills on pavement:

Call for booms and pads in amounts' appropriate for the spill. Use booms to contain spill by wiping them in a circular motion. Use vac to skim to remove oil. If spill is too large for booms;

- ◆ Call for sorbents and sand, and contain spreading oil by using sand or Oil Dri to circle the spill
- ◆ Call for vac truck, visqueen and backhoe. Remove oil-soaked sand and place on plastic visqueen and cover sand with additional visqueen to prevent rain from spreading oil. Stream or power flush pavement or concrete to remove residue.



### Spills on Soil:

Call for earth moving equipment (loader, backhoe, dump truck) and sand. Determine direction of oil flow and excavate an area for the oil to flow into. Around the spill contain oil with sand berm. Pump liquid oils to truck. Prepare a plastic tarp and sand berm on an area of clean ground. Remove oil soaked soil to visqueen while making sure that soil is contained by visqueen and berm. Have backhoe remove one foot below the surface of spill, or until visually clean. Call for further assistance to remove soil for treatment. Also, use OVA meter and analysis to determine further removal.

### Remove Oil Soaked Sorbent Material:

Place oil used sorbent material in double, heavy gauge plastic bags. Management will have these picked up and legally disposed of at an appropriate facility. Do not make bags heavier than approximately 40 pounds each.

## SECURITY ON SPILLS

During a large oil spill when thousands of dollars of clean up equipment is in use or stored at various locations throughout the clean up area, one must establish security over this equipment during the very early stages of the spill. Some of the steps that can be taken to reduce theft and vandalism are shown in the checklist below:

### Checklist

- ◆ Contact a security company to provide guards where equipment is being stored or maintained. Make sure these guards can communicate with the Command Center at all times.
- ◆ Contact a fence company to provide fenced security areas for equipment.
- ◆ Local police departments can help in providing security, with off duty officers.
- ◆ Establish equipment and clothing distribution areas so personnel and equipment can be checked in and out.
- ◆ To ensure secure operations provide guards, toilet, and waste disposal facilities in decontamination and food serving areas.
- ◆ Establish First Aid kits or First Aid facilities throughout the clean up area. Consider hiring off duty nurses to attend to general first aid treatment cases. They would also be qualified to determine when and if a person required additional or more intense medical treatment.
- ◆ Provide lighting for security, decontamination, and equipment storage areas. Make sure that cleanup contractors and other involved personnel are provided adequate lighting at night.
- ◆ Issue temporary identification badges to all personnel involved in the cleanup operation. Insure custody control procedures are established for I.D. badges, so they will not fall into the wrong hands.
- ◆ As soon as possible, establish a claims office to handle the daily complaints for shoreline damage, boat damages, and many other claims which are made during the spill. This claims office should be near the spill site, but NOT near the Command Center.
- ◆ Establish a "Right Away" person who can make arrangements to access private property to support the clean up.
- ◆ Establish sign out and return procedures for tools and consumables.
- ◆ Assign a key person to monitor all contractor activities regarding people, equipment in use, and hourly accounting.

- ◆ Assign security personnel to report safety infractions in the work place directly to the OSC at the Command Center.

Note: It is very important that adequate communications equipment is readily available for security and related operations.

## MATERIALS

SPC OIL SORBENT	SIZE		QUANTITY
SPC 100 Pads	17" x 19" x 3/8"	100 Pads/Bale	40
SPC 200 Pads	17" x 19" x 3/16"	200 Pads/Bale	120
SPC 50 Pads	34" x 38" x 3/8"	50 Pads/Bale	40
SPC 810 Boom	10' x 8"	4 Boom/Bale	70
SPC 510 Boom	10' x 5'	4 Boom/Bale	50
SPC 5110 Boom	10' x 5" (DBL Boom)	4 Boom/Bale	5
SPC 10 Pillow	14" x 25"	10 Pillows/Bale	15
SPC 1900 Sweep	17" x 100'	1 Sweep/Bale	80
SPC 150 Blanket	38" x 144" x 3/8"	1 Blanket/Bale	20
SPC 152 Blanket	19" x 144" x 3/8"	2 Blankets/Bale	10
SPC 27 Particulate		1 Bag/Bale	5

SORBENT INDUSTRIAL RUG & SUPER SIR			
Sir 36 Rug	36" x 300'	1 Rug/Bale	10
Sir 18 Rug	18" x 300'	2 Rugs/Bale	15
Sir 001 Pads	18" x 18"	100 Pads/Bale	10

COBRA COIL			
CC 400 Coils	3" x 48" Long	12 Coils/ Box	15

SPC UNIVERSAL PLUS			
Description			Quantity
UN 915 pillows 9" x 15"	16 pillows/bag	1 bag/case	10
Oil Snare			25 boxes
Plastic sheeting 20' x 100'			5 rolls
Plastic bags			2000 bags

Description	Quantity	
Steel overpack drums	10	drums
Poly overpack drums	5	drums
55 gallon Open Head Drums (DOT approved)	50	drums
Coveralls - Tyvek	100	suits
Coveralls - Saranyx	50	suits
Respirator cartridges	100	sets
Rubber boots (heavy duty)	50	pairs
Rubber gloves (heavy duty)	200	pairs
Water soluble industrial cleaning fluid	55	gallon
Industrial solvent	55	gallon
Industrial scrub brushes	15	
Industrial squeegees	10	
Dip nets (spill equipment)	30	
Tyvek hoods	100	
Clear PVC booties	25	pairs

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VEH#	CATEGORY	YEAR	CBI VEHICLES Description	Location	VIN#	TAG#	CAP.
AC12	AIR COMPRESSOR		SOLAIR A/COMP				
BT01	BOAT TRAILER	1973	ROCKET TRAILER 25'		NOVIN000090904572	P825KK	
BT03	BOAT TRAILER	1981	HITCH TRAILER		834712	W26YSM	
BT04	BOAT TRAILER	1993	ROUGHNECK TRAILER		12JBE161SP1030834	W31GGK	
BT05	BOAT TRAILER	1979	AQUASPORT TRAILER		818900	W27YSM	
BT06	BOAT TRAILER		ROCKET BOAT TRAILER			X	
BT07	BOAT TRAILER		BOAT TRAILER			X	
BT08	BOAT TRAILER	1994	BOAT TRAILER (B17)		4402HH	V55JCN	
BT09	BOAT TRAILER	1993	SKIFF BOAT TRAILER (B14)		IVYST11AXNM141204	V60JCN	
BT10	BOAT TRAILER	1993	BOAT TRAILER		1M5CHLL15S1067684	V61JCN	
BT14	BOAT TRAILER	2002	HOMEADE TRL 2 TIER		NOVIN0200270131	V27MTA	
BT15	BOAT TRAILER	1991	TILT BOAT TRAILER		1M5DCLR20M1032058	V05XMC	
BT22	BOAT TRAILER	2006	CONTINENTAL TRAILER		1ZJJB18136M041448		
BT23	BOAT TRAILER	2006	CONTINENTAL TRAILER		1ZJJB18156M041449		
FT01	FRAC TANK	1996	FRAC TANK		2FT1996012241500B	X	20,000G
ST39	STORAGE TRAILER		CAR TRAILER 20'			W07TAP	
FL03	FORKLIFT		FORKLIFT ALLIS CHARMER				1,500lb
FL04	FORKLIFT		FORKLIFT CAT V503				4,500lb
FL05	FORKLIFT		FORKLIFT TOYOTA				4,000lb
FL07	FORKLIFT		BAKER YORK FORKLIFT		349867		12,000LB
FL09	FORKLIFT		MITSUBISHI FORKLIFT				
B41	BOAT		ALUMACRAFT 18' JOHN		ACBW3714F506		
B44	BOAT		ALUMACRAFT 18' JOHN		ACBW3718F506		
SC01	CONTAINER		20' BOX CONTAINER				
SC02	CONTAINER		20' BOX CONTAINER			T14IBB	
SC03	CONTAINER		40' CONTAINER		147859-4		
VT52	VAC TRUCK	1999	INTERNATIONAL		1HTSHAAR5XH684546	?????????	
VT53	VAC TRUCK	1993	Volvo		4V2JCBEXPR819973	?????????	
FT04	FRAC TANK	2001	FRAC TANK	Andrx, FLL	20522	W320BX	20,000G
FT05	FRAC TANK	2001	FRAC TANK	Andrx, FLL	20523	W321BX	20,000G
FT06	FRAC TANK	2002	FRAC TANK	Andrx, FLL	21060	V68JCT	20,000G
PT11	VAC TRUCK	1993	PETERBUILT PUMP TR	Cape Canaveral	1KPMH77K9PM607750	N3760E	
SV44	SERVICE VEHICLE	1997	INT'L BOX TR (FILTERING)	Cape Canaveral	1HTSMABK6VH424750	S766II	
SV62	SERVICE VEHICLE	1995	FORD CARGO VAN	Cape Canaveral	1FTEE14Y1SHB77237	W07TAR	
SV67	SERVICE VEHICLE	2002	FORD F150	Cape Canaveral	1FTRF17292NB28374	X35HYU	
SV75	SERVICE VEHICLE	1999	INT'L TRUCK	Cape Canaveral	1HTSCAAMIXH620670	X83RCM	
SV79	SERVICE VEHICLE	1998	INT'L BOX TRUCK	Cape Canaveral	1HTHCAHR9WH566187	N3766E	
TR14	TRACTOR	1992	MACK TRACTOR	Cape Canaveral	1M2AA13Y1NW014885	N4551E	
TR16	TRACTOR	1988	MACK TRACTOR	Cape Canaveral	1M2N277Y8JW006370	J06QPI	
TR19	TRACTOR	1995	MACK TRACTOR	Cape Canaveral	1M1AA13Y9SW051313	J07QPI	
TR38	TRACTOR	2000	INT'L TRACTOR	Cape Canaveral	2HSFMAXR2YC054940	595HUN	
VT39	VAC TRUCK	1990	FREIGHTLINER VAC TR	Cape Canaveral	1FUYYDCYB6LP376950	N3711E	3200G
VT45	VAC TRUCK	2000	MACK VAC TRUCK	Cape Canaveral	1M2P2UOCXYM051288	N2659L	3500G
FT11	FRAC TANK	1995	FRAC TANK	Cape Canaveral	#33	X	20,000G
FT19	FRAC TANK		FRAC TANK	Cape Canaveral			20,000G
ST35	STORAGE TRAILER		UTILITY TRAILER	Cape Canaveral	5C7EEE16213D000152	W19HFW	
TT04	TANK TRAILER	1994	ALLIED TANK TRAILER	Cape Canaveral	FLT1101GG	C5400B	6000G
TT07	TANK TRAILER	1976	FRUEHAUF ALUM	Cape Canaveral	OMX729314	C2186A	6000G
TT39	TANK TRAILER	1986	FRUEHAUF TANKER	Cape Canaveral	1H4TO4225HK004806	C9328R	CODE
C16	CONST EQUIP	1995	J DEERE 4100 B-HOE/LOADER	Cape Canaveral	T04100B798615		
ST41	STORAGE TRAILER	1993	GREAT DANE BOX TRL	FLL-FLEX	1GRAA962XPB147705	C5818S	
ST43	STORAGE TRAILER	1991	RESPONSE TRAILER	FLL-FLEX	24137	V09XMC	
ST44	STORAGE TRAILER	1990	ASPT BOOM TRAILER	FLL-FLEX	FLT6488CC	X86RCV	
ST46	STORAGE TRAILER	1974	FRUEHAUF TRAILER	FLL-FLEX	FWR5555975		
ST48	STORAGE TRAILER	1978	GREAT DANE 43' BOX TRL	FLL-FLEX	84638	C1420X	
PT02	VAC TRUCK	1999	INT'L PUMP TRUCK	Ft. Lauderdale	1HTSCAAN1XH615087	N4557E	2,800 G
PT03	VAC TRUCK	1990	FORD PUMP TRUCK	Ft. Lauderdale	1FDXD80U0LVA29084	M1048S	2,800 G
PT05	VAC TRUCK	1995	GMC PUMP TRUCK	Ft. Lauderdale	1GBT7H4J455107015	N8221B	4200G
PT06	VAC TRUCK	1998	INT'L PUMP TRUCK	Ft. Lauderdale	1HTSDAAN1WH510416	U92YCE	2000G
PT07	VAC TRUCK	1991	PETERBILT PUMP TRUCK	Ft. Lauderdale	1XPFL59X4MN308178	N7215C	3800G
PT10	VAC TRUCK	1989	FORD PUMP TRUCK	Ft. Lauderdale	1FDXK84AXKVA23796	N3710E	2,800G
RT13	ROLLOFF TRUCK	1996	MACK ROLLOFF TRUCK	Ft. Lauderdale	1M2P264Y7TM020461	N0697I	
SV19	SERVICE VEHICLE	1995	CHEVY PICKUP	Ft. Lauderdale	2GCEK19K0S1206596	P828KK	
SV24	SERVICE VEHICLE	1991	CHEVY P/U 3/4 TON	Ft. Lauderdale	1GCFC24H4MZ188049	V813YH	
SV28	SERVICE VEHICLE	1993	INT'L BOX TRUCK	Ft. Lauderdale	1HTSDPNN9PH487496	N4553E	

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SV32	SERVICE VEHICLE	1988	DODGE D150 VAN	Ft. Lauderdale	2B7G13Y4JK145428	B24CAV	
SV34	SERVICE VEHICLE	1995	INT'L BOX TRUCK	Ft. Lauderdale	1HTSDAAN1SH683136	N5305F	
SV36	SERVICE VEHICLE	2000	FORD F350 P/U	Ft. Lauderdale	1FTSW30F9YEC12360	Q079FB	
SV38	SERVICE VEHICLE	2000	FORD F550 P/U	Ft. Lauderdale	1FDAF56F5YEC39955	Q845YU	
SV41	SERVICE VEHICLE	2000	TOYOTA P/U	Ft. Lauderdale	4TAVL52N5Y2637939	B435DC	
SV43	SERVICE VEHICLE	2000	CHEVY P/U	Ft. Lauderdale	2GCEC19T8Y1358639	V820YH	
SV51	SERVICE VEHICLE	1998	INT'L BOX (FILTERING)	Ft. Lauderdale	1HTSLABM8WH551697	W328BX	
SV55	SERVICE VEHICLE	1991	INT'L TRUCK	Ft. Lauderdale	1HTSCNEMOMH319112	V16MTA	
SV56	SERVICE VEHICLE	1995	ISUZU BOX TRUCK	Ft. Lauderdale	JALC4B1K9S7004425	V81VKK	
SV59	SERVICE VEHICLE	2003	CHEVY 1500	Ft. Lauderdale	1GCEC14X63Z32718	W80UWT	
SV61	SERVICE VEHICLE	1993	CHEVY VAN	Ft. Lauderdale	1GAFG35KXPF349801	W08TAR	12 Pass
SV64	SERVICE VEHICLE	1997	FORD STAKEBED TR	Ft. Lauderdale	1FDLF47F4VEB34237	X17DCH	
SV69	SERVICE VEHICLE	2002	FORD F150	Ft. Lauderdale	1FTRW07L62KD17875	X30HYU	
SV70	SERVICE VEHICLE	1990	FORD F350 FLATBED	Ft. Lauderdale	1FDJF37YXLNA01448	X28HYU	
SV71	SERVICE VEHICLE	1990	FORD F350 FLATBED	Ft. Lauderdale	1FDJF37Y5LNA01437	X37HYU	
SV72	SERVICE VEHICLE	1990	FORD WELDING RIG	Ft. Lauderdale	1FDJF37Y7LNB24852	X32HYU	
SV73	SERVICE VEHICLE	1999	STERLING TR W/CRANE	Ft. Lauderdale	2FZNDJBB4XA985905	N3716E	
SV77	SERVICE VEHICLE	1993	CHEVY P/U	Ft. Lauderdale	1GCEC14Z8E216591	X84RCM	
SV82	SERVICE VEHICLE	1996	FORD L8000 BOX TRUCK	Ft. Lauderdale	1FDXR82E8TVA05008	N3426G	
SV83	SERVICE VEHICLE	1990	TRUCK(AMBULANCE)	Ft. Lauderdale	1HTSBZPM9LH256484	P812MX	
SV87	SERVICE VEHICLE	1995	CHEVY ASTRO VAN	Ft. Lauderdale	1GNDM19W2SB159913	R651VL	
SV90	SERVICE VEHICLE	2004	FORD F550 FLATBED	Ft. Lauderdale	1FDAW56P34EC15302	S167YL	
SV91	SERVICE VEHICLE	1996	INT'L CARGO VAN	Ft. Lauderdale	1HTHCAHR8TH385402	N0772I	44 Drums
SV94	SERVICE VEHICLE	2003	FREIGHTLINER BOX TRUCK	Ft. Lauderdale	1FVABTCSX3DK55415	N0788I	42 Drums
SV96	SERVICE VEHICLE	2006	BUICK LUCERNE	Ft. Lauderdale	1G4HRS7Y46U147508	W764HM	
SV97	SERVICE VEHICLE	1998	CHEVY 2500 P/U	Ft. Lauderdale	1GCFC24M3WZ220702	V814YH	
SV-101	SERVICE VEHICLE	2007	CHEVY 2500HD-Utility Body	Ft. Lauderdale	1GBHC24U07E176776	pending	
SV-102	SERVICE VEHICLE	2007	CHEVY 2500HD-Crew Cab	Ft. Lauderdale	1GCHC23K87F556678	pending	
TR10	TRACTOR	1992	MACK TRACTOR	Ft. Lauderdale	1M2AA13Y8NW018240	V25VKD	
TR17	TRACTOR	1991	MACK TRACTOR	Ft. Lauderdale	1M2AA12Y3MW008375	J11QPI	
TR18	TRACTOR	1995	MACK TRACTOR	Ft. Lauderdale	1M1AA13Y0SW047456	J10QPI	
TR20	TRACTOR	1995	MACK TRACTOR	Ft. Lauderdale	1M1AA13Y9SW047455	J08QPI	
TR21	TRACTOR	1995	MACK TRACTOR	Ft. Lauderdale	1M1AA13Y1SW047448	J09QPI	
TR24	TRACTOR	1998	MACK TRACTOR	Ft. Lauderdale	1M1AA14Y2VW082620	W329BX	
TR25	TRACTOR	1998	MACK TRACTOR	Ft. Lauderdale	1M1AA14YXVW082624	W326BX	
TR26	TRACTOR	1998	MACK TRACTOR	Ft. Lauderdale	1M1AA14Y6VW082622	W327BX	
TR28	TRACTOR	2001	MACK TRACTOR	Ft. Lauderdale	1M1AA18YX1W137849	X94AEI	
TR29	TRACTOR	1997	MACK TRACTOR	Ft. Lauderdale	1M1AA13Y4VW075748	639ITP	
TR30	TRACTOR	1996	MACK TRACTOR	Ft. Lauderdale	1M1AA13YTW059312	638ITP	
TR31	TRACTOR	1996	MACK TRACTOR	Ft. Lauderdale	1M1AA13Y21W059285	W82TAJ	
TR33	TRACTOR	2003	MACK TRACTOR	Ft. Lauderdale	1M1AAA8Y33W152261	X63VXK	
VT01	YARD ONLY	1981	INT'L VAC TRUCK	Ft. Lauderdale	TAA1859BCA14374	N4556E	2500G
VT17	VAC TRUCK	1986	GMC VAC TRUCK	Ft. Lauderdale	1GDM9C1J0GV524774	N5304F	3000G
VT27	VAC TRUCK	1996	FORD KING VAC	Ft. Lauderdale	1FDZW82E7YVA22500	N3209J	3000G
VT32	VAC TRUCK	1994	FORD VACTOR	Ft. Lauderdale	1FDZU82E3RVA29247	M4892Z	2500G
VT35	VAC TRUCK	2001	STERLING VACTOR	Ft. Lauderdale	2FZHAZS31AH49973	N7206C	3500G
VT42	VAC TRUCK	1993	PETERBILT VAC	Ft. Lauderdale	1XP5DR9X3PD326942	N3714E	2946G
VT47	VAC TRUCK	1998	INT'L VAC TRUCK	Ft. Lauderdale	2HTFMATTOWC050086	N3392G	1500G
AC02	AIR COMPRESSOR	1993	GRIMM A/COMP	Ft. Lauderdale	16279/101168 M# 30813	WO7TAP	175CFM
AC05	AIR COMPRESSOR	1999	SULLIVAN A/COMP	Ft. Lauderdale	19120A M# D0210Q65DB	X	210CFM
AC07	AIR COMPRESSOR	1979	SULLAIR A/COMP	Ft. Lauderdale	80XN10-0471 M#1231104	X	175CFM
BT18	BOAT TRAILER	1992	MAGIC TILT TRAILER	Ft. Lauderdale	1M5CFLFW2XN104169	X	
BT19	BOAT TRAILER	1993	CONTINENTAL	Ft. Lauderdale	1ZJBR2625P1030986	WZV71L	
BT20	BOAT TRAILER		ROCKET TRAILER	Ft. Lauderdale	58I623158	X	
CT06	CONST TRAILER		POWERPACK TRAILER	Ft. Lauderdale		X	
CT07	CONST TRAILER	2000	POWERPACK TRAILER	Ft. Lauderdale	FLZZ5293K000	U88QWQ	
CT08	CONST TRAILER	2000	TANK/TRAILER	Ft. Lauderdale	FLZZ5291K000	P8333KK	2,000 G
CT10	CONST TRAILER		TANK/TRAILER	Ft. Lauderdale		T944ZVP	2,000 G
CT12	CONST TRAILER	1994	MILER WILDER TRAILER	Ft. Lauderdale	178FG3246SA000132	P835KK	
CT13	CONST TRAILER	1994	OIL MOP/TRAILER	Ft. Lauderdale	1420D	W85TAM	
CT19	CONST TRAILER		LIGHT TOWER SET	Ft. Lauderdale	101643	X	
CT21	CONST TRAILER		HOTSY/TANK	Ft. Lauderdale		X	
CT22	CONST TRAILER	1994	FILTER TRAILER	Ft. Lauderdale	FLT4401HH	V54JCN	
CT24	CONST TRAILER		PUMP TRAILER	Ft. Lauderdale	X	X	X
CT25	CONST TRAILER		HYDROBLASTER	Ft. Lauderdale	FLZAL981I201	V97MTA	I
CT26	CONST TRAILER		UTILITY TRLR FLATBED	Ft. Lauderdale	1UYFS245XPA925641	X	
CT31	CONST TRAILER	2006	FLAT BED (HMDE)	Ft. Lauderdale	1014XX	W601BT	

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DT01	DUMP TRAILER	2006	DUMP TRAILER	Ft. Lauderdale	1W9AC45216P347577	pending	
FT02	FRAC TANK	1996	FRAC TANK	Ft. Lauderdale	2FT1996022241500B	X	20,000
FT03	FRAC TANK	X	FRAC TANK	Ft. Lauderdale	1UN10G71W1001042	X	20,000G
FT08	FRAC TANK	2003	FRAC TANK	Ft. Lauderdale	21063	H49UNI	20,000 G
FT09	FRAC TANK	2003	FRAC TANK	Ft. Lauderdale	21065	H48UNI	20,000 G
FT13	FRAC TANK	1992	FRAC TANK	Ft. Lauderdale	#48	X	20,000G
FT15	FRAC TANK	1992	FRAC TANK	Ft. Lauderdale	#53	X	20,000G
FT16	FRAC TANK	1995	FRAC TANK	Ft. Lauderdale	#56	X	20,000G
FT18	FRAC TANK		FRAC TANK	Ft. Lauderdale	04408	X24KPP	20,000G
ST02	STORAGE TRAILER	1992	P.E.	Ft. Lauderdale	FLT1157CC	P829KK	
ST06	STORAGE TRAILER		18 1/2' BOX TRAILER	Ft. Lauderdale			
ST07	STORAGE TRAILER	1983	10'	Ft. Lauderdale	1C91ARG12DAO02068	SFF 83B	
ST08	STORAGE TRAILER	1981	14'	Ft. Lauderdale	1R9SBR5S2BC003018	C2183A	
ST09	STORAGE TRAILER	1986	TR)	Ft. Lauderdale	1UK500D17G1001848	V810YH	
ST10	STORAGE TRAILER	1971	RHINO TRAILER	Ft. Lauderdale	338	W86TAM	
ST11	STORAGE TRAILER	1975	CARGO TRAILER	Ft. Lauderdale	753321	P830KK	
ST12	STORAGE TRAILER	1991	WELLS CARGO UTILITY TR	Ft. Lauderdale	1WC200E14M3021638	P831KK	
ST15	STORAGE TRAILER	1999	BOOM TRAILER	Ft. Lauderdale	FLZAB478G199	V821YH	
ST16	STORAGE TRAILER	1996	TRAILER -VT22 HOSES	Ft. Lauderdale	1BTM162K022196002	V816YH	
ST19	STORAGE TRAILER		TRAILER VT23 HOSES	Ft. Lauderdale	FLZAA509F101	C2274W	
ST21	STORAGE TRAILER	1996	CARGO TRAILER	Ft. Lauderdale	4D6EB322TA003392	V822YH	
ST28	STORAGE TRAILER	1982	TRAILER	Ft. Lauderdale	NOVIN0200263590	V64MSI	
ST33	STORAGE TRAILER		UTILITY TRAILER	Ft. Lauderdale	5C7EE16263D000177	W07HFW	
ST34	STORAGE TRAILER		UTILITY TRAILER	Ft. Lauderdale	5C7EEE121X3D000180	W20HFW	
ST36	STORAGE TRAILER		UTILITY TRAILER	Ft. Lauderdale	5C7EE162X3D000179	W18HFW	
ST38	STORAGE TRAILER		UTILITY TRAILER	Ft. Lauderdale	5C7EEE16243D000176	W16HFW	
AC04	AIR COMPRESSOR		JOY A/COMP	Ft. Lauderdale	D0800Q2SIXXCA	N/A	800CFM
AC10	AIR COMPRESSOR		INGERSOL RAND A/C	Ft. Lauderdale	XP 825 WLU	X	800CFM
CT28	CONST TRAILER	1994	ECONOLINE TRLR 23'BED	Ft. Lauderdale	42EDPHE48R1000981	C9326R	
CT29	CONST TRAILER	1990	ECONOLINE TR 20' BED	Ft. Lauderdale	42EDP2042L1000038	C5820S	
CT02	CONST TRAILER	1971	FONTAINE TRAILER	Ft. Lauderdale	13977	C2181A	
CT03	CONST TRAILER	1978	FRUEHAUF TRAILER	Ft. Lauderdale	FWY249102	C2180A	
CT14	CONST TRAILER	1979	1979 FLATBED TRAILER	Ft. Lauderdale	V35167	C2271W	
CT15	CONST TRAILER	1979	FLATBED TRAILER	Ft. Lauderdale	31223	V93LXM	
CT16	CONST TRAILER	1983	FLATBED TRAILER	Ft. Lauderdale	1GRDM9025DM029770	U91LXM	
CT20	CONST TRAILER			Ft. Lauderdale	4YUMK16182C060087	X	
CT30	CONST TRAILER	1984	FRUEHAUF FLATBED	Ft. Lauderdale	1H4P04526EF088619	C5819S	
RT15	ROLLOFF TRAILER	1985	R23)	Ft. Lauderdale	1B905852354058FRG	C3520R	
ST03	STORAGE TRAILER	1955	DECK)	Ft. Lauderdale	11921	W17GGK	
ST04	STORAGE TRAILER		42' BOX TRAILER - WP	Ft. Lauderdale			
ST05	STORAGE TRAILER		40' TRAILER - ABSORBENT	Ft. Lauderdale			
ST17	STORAGE TRAILER		TANK TRAILER	Ft. Lauderdale	1PMC4412XC2C2001184		5000G
ST18	STORAGE TRAILER	1987	BOX TRAILER 48'	Ft. Lauderdale	1H2U04822HH014389	C5816S	
ST26	STORAGE TRAILER	1986	KENT BOOM TRAILER 40'	Ft. Lauderdale	1KKVD4013GL076000	C5964Q	
ST27	STORAGE TRAILER	1991	KENT TRAILER 45'	Ft. Lauderdale	1KKVD4511ML089056	C6003Q	
ST40	STORAGE TRAILER	1994	LUFKIN BOX TRAILER 40'	Ft. Lauderdale	1L01A4828R1110575	X37APD	
ST42	STORAGE TRAILER	1994	LUFKIN BOX TRAILER 40'	Ft. Lauderdale	1L01A4826R1110574	C5817S	
ST49		2006		Ft. Lauderdale			
TT02	TANK TRAILER	1960	FRUEHAUF ALUM	Ft. Lauderdale	OM17846C	C2185A	6000G
TT05	TANK TRAILER	1984	ALLIED TANK TRAILER	Ft. Lauderdale	1A9SMT121DC002272	C2188A	9000G
TT09	TANK TRAILER	1977	BUTLER ALUM TANK TR	Ft. Lauderdale	9170716	C2184A	6000G
TT19	TANK TRAILER	1973	GREAT DANE TRAILER	Ft. Lauderdale	HT925589	C9335R	6000G
TT22	TANK TRAILER	1992	FRUEHAUF TANK TR	Ft. Lauderdale	1H4T04323NL012701	C22702	7000 G
TT26	TANK TRAILER	1980	HEIL TANK TRAILER	Ft. Lauderdale	951161	C1150Q	6000G
TT27	TANK TRAILER	1968	TANK TRAILER	Ft. Lauderdale	D40588	C9334R	6000G
TT28	TANK TRAILER	1994	PRESVAC VAC TRAILER (SS)	Ft. Lauderdale	2P9S6528XR1005012	C3505R	CODE
TT31	TANK TRAILER	1981	HEIL TRAILER	Ft. Lauderdale	1HLA3A7B6B7H51629	C9333R	6000G
TT32	TANK TRAILER	1981	HEIL TRAILER	Ft. Lauderdale	1HLA1A7B0B7H51517	C9332R	6000G
TT33	TANK TRAILER	1984	FRUEHAUF TRAILER	Ft. Lauderdale	1H4T0432XEK001801	C9331R	6000G
TT34	TANK TRAILER	1994	HEIL TRAILER	Ft. Lauderdale	1HLA3A7B4R7H57549	C4258S	6000G
TT35	TANK TRAILER	1997	VACUUM TANKER (Stainless)	Ft. Lauderdale	1A9T3B201TR220136	C4262S	6,000G
TT43	TANK TRAILER	1998	DYNA-VAC TRAILER	Ft. Lauderdale	ID9AB1625WR348021	T931SB	1000 G
C07	CONST EQUIP	1993	CASE BACKHOE 580 SUPER K	Ft. Lauderdale	JJG0177449		
C12	CONST EQUIP	1988	(BOBCAT)	Ft. Lauderdale	613097 MODEL#L555		
C18	CONST EQUIP	2000	JOHN DEERE 310SE	Ft. Lauderdale	T0310SE85384		
FL10	FORKLIFT		TOYOTA FORKLIFT	Ft. Lauderdale	2FDC25-12166		4000 LB
R01	ROLLOFF	1993	ROLLOFF BOX	Ft. Lauderdale			20 YD



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R02	ROLLOFF	1993	ROLLOFF BOX	Ft. Lauderdale			20 YD
R03	ROLLOFF		ROLLOFF BOX	Ft. Lauderdale			20 YD
R04	ROLLOFF	1994	ROLLOFF BOX	Ft. Lauderdale			40 YD
R05	ROLLOFF	1994	ROLLOFF BOX	Ft. Lauderdale			20 YD
R06	ROLLOFF		ROLLOFF BOX	Ft. Lauderdale			20 YD
R07	ROLLOFF	1995	ROLLOFF BOX	Ft. Lauderdale	955979		20 YD
R08	ROLLOFF	1996	ROLLOFF BOX	Ft. Lauderdale			40 YD
R09	ROLLOFF		VACUUM BOX	Ft. Lauderdale			5,000G
R10	ROLLOFF		VACUUM BOX	Ft. Lauderdale			5,000G
R11	ROLLOFF	1999	ROLLOFF BOX	Ft. Lauderdale	90406		
R12	ROLLOFF	1999	ROLLOFF BOX	Ft. Lauderdale	90407		
R13	ROLLOFF		ROLLOFF BOX	Ft. Lauderdale			20 YD
R14	ROLLOFF		ROLLOFF BOX	Ft. Lauderdale			20 YD
R15	ROLLOFF	2001	ROLLOFF TANK	Ft. Lauderdale			6000g
R16	ROLLOFF	2001	ROLLOFF TANK	Ft. Lauderdale			8000G
R17	ROLLOFF	2001	ROLLOFF FLATBED	Ft. Lauderdale			
R18	ROLLOFF	2001	ROLLOFF BOX(DEWATERING)	Ft. Lauderdale			30 YD
R19	ROLLOFF	2002	SLUDGE BOX	Ft. Lauderdale	X		20 YD
R20	ROLLOFF	2002	SLUDGE BOX	Ft. Lauderdale	X		20 YD
R22	ROLLOFF	2002	VACUUM BOX	Ft. Lauderdale	X		20 YD
R24	ROLLOFF		ROLLOFF BOX (FILTERS)	Ft. Lauderdale	02100299		
R25	ROLLOFF		ROLLOFF BOX (ASH)	Ft. Lauderdale	02100642		
R26	ROLLOFF		ROLLOFF TRAILER	Ft. Lauderdale			
R26	ROLLOFF		ROLLOFF FLATBED	Ft. Lauderdale			
R31	ROLLOFF		SLUDGE BOX	Ft. Lauderdale	3876		20 YD
R32	ROLLOFF		SLUDGE BOX	Ft. Lauderdale	3888		20 YD
PP	POWER PACK		4CY Hydraulic Power Plant PAC	Ft. Lauderdale	22-DHL6020-20457		
PP	POWER PACK		4cyl hydraulic Power Plant PAC	Ft. Lauderdale	22-DHL6020-20465		
AC	AIR COMPRESSOR		Mariner Diesel Compressor	Ft. Lauderdale	28669		
PP	POWER PACK		hose	Ft. Lauderdale			
ME	MISC. EQUIP.		Fan	Ft. Lauderdale			
ME	MISC. EQUIP.		Multi-Skimmer w/Diesel	Ft. Lauderdale			
BM	BOAT MOTOR		MSHY	Ft. Lauderdale	6J8S-110577		
BM	BOAT MOTOR		MSHY	Ft. Lauderdale	6J8S-110568		
PUMP	PUMP		ANI Submersible Sewage Pump	Ft. Lauderdale	102005945-AX-315		
PUMP	MISC. EQUIP.	2000	Kruncher Oil Can Crusher	Ft. Lauderdale	9020909		
PUMP	PUMP		6" Hydraulic Submersible Pump	Ft. Lauderdale	12041B		
ME	MISC. EQUIP.		600000 Gal. Storage Tank	Ft. Lauderdale			
ME	MISC. EQUIP.		Maxcrete IV	Ft. Lauderdale			
ME	MISC. EQUIP.	1987	attached to 1987 Ford Truck,	Ft. Lauderdale			
ME	MISC. EQUIP.	1999	(SN#4401298089) attached to	Ft. Lauderdale			
PP09	POWER PACK		Sloan Pump with Power Unit	Ft. Lauderdale			
PUMP	PUMP		3" Wildon Dbl. Diaphragm Pump	Ft. Lauderdale	20080339		
ME	MISC. EQUIP.		Mercury Analyzer	Ft. Lauderdale			
ME	MISC. EQUIP.		Diesel Water Blaster 6K	Ft. Lauderdale	KD6007B		
ME	MISC. EQUIP.		Diesel Water Blaster 10K	Ft. Lauderdale			
ME	MISC. EQUIP.		32 x 8 Mobile Office Trailer	Ft. Lauderdale	SMI-22981		
B01	BOAT		LOWE 14' (ALUM)	Ft. Lauderdale	LVN05012F090	FL5419HE	
B04	BOAT	1980	SEACRAFT 19'	Ft. Lauderdale	SECM00200880	FL4213EA	
B05	BOAT	1993	ROUGHNECK JON 16'	Ft. Lauderdale	OMCL1241K293	FL3161JG	
B10	BOAT	1992	OMC 15'	Ft. Lauderdale	OMCL1049J192	FL4488JM	
B11	BOAT		SEA NYMPH 13' ALUM BOAT	Ft. Lauderdale			
B12	BOAT	1982	MONARK ALUM 26'	Ft. Lauderdale	MAK354940282	FL5571JJ	
B13	BOAT		ALUM BOAT 19'	Ft. Lauderdale		X	
B14	BOAT	1993	CAROLINA SKIFF 19'	Ft. Lauderdale	EKHC0497H293	FL5251HF	R
B17	BOAT	1993	CAROLINA SKIFF	Ft. Lauderdale	EKHD0535L293	FL5250HF	
B19	BOAT	1972	SCARIANO 36'	Ft. Lauderdale	FL4477BB	FL4477BB	
B20	BOAT	1991	LGV 18' ALUM WK BT	Ft. Lauderdale	LGV40413D191	FL1128HF	
B21	BOAT		HOMEMADE 20' ALUM	Ft. Lauderdale	X	X	
B22	BOAT		MONARK JOHN BOAT	Ft. Lauderdale	B96332	X	
B23	BOAT		MONARK JOHN BOAT	Ft. Lauderdale	B96338	X	
B24	BOAT		MONARK JOHN BOAT	Ft. Lauderdale	B96333	X	
B27	BOAT		CAROLINA SKIFF 24'	Ft. Lauderdale	EKHA0089B292	FL1774HM	
B28	BOAT		ALUM WORKBOAT 26'	Ft. Lauderdale	MVG26DF0151193	FL9106HM	
B29	BOAT		FIRE BOAT 26'	Ft. Lauderdale	FMW240621889	X	
B31	BOAT		24' CAROLINA SKIFF	Ft. Lauderdale	EKHA0092B292	FL1773HM	
B32	BOAT		ALUMACRAFT 20' JOHN	Ft. Lauderdale	ACBW1643H506	FL2391NC	

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B35	BOAT		ALUMACRAFT 20' JOHN	Ft. Lauderdale	ACBW1642H506	FL2394NC	
B36	BOAT		ALUMACRAFT 20' JOHN	Ft. Lauderdale	ACBW1644H506	FL2395NC	
B37	BOAT		ALUMACRAFT 20' JOHN	Ft. Lauderdale	ACBW1648H506	FL2397NC	
B38	BOAT		ALUMACRAFT 18' JOHN	Ft. Lauderdale	ACBW3716F506		
RT14	ROLLOFF TRUCK	1987	FORD ROLLOFF TRUCK	Ft. Lauderdale	1FDYW82A4HVA24088	TV67857	
SV49	SERVICE VEHICLE	1996	BED	Ft. Lauderdale	1FDF47F4TEB20142	U86QWN	
SV57	SERVICE VEHICLE	1998	INT'L BOX TRUCK	Ft. Lauderdale	1HTSCABM5WH520262	TU55388	
SV58	SERVICE VEHICLE	1990	INT'L BOX TRUCK	Ft. Lauderdale	1HTSAZPPXLH221756	V65MSI	
SV60	SERVICE VEHICLE	2002	DODGE RAM VAN 3500	Ft. Lauderdale	2B5WB35Z52K138396	JBG8366	
SV65	SERVICE VEHICLE	2002	TOYOTA TUNDRA	Ft. Lauderdale	5TBRN34162S241518	X78DCL	
SV95	SERVICE VEHICLE	2006	CHEVROLET PICKUP	Ft. Lauderdale	1GCH29U16E168303	KAY3821	
TR15	TRACTOR	1991	MACK TRACTOR	Ft. Lauderdale	1M2AA12Y9MW014066	XA12151	
TR23	TRACTOR	1998	MACK TRACTOR	Ft. Lauderdale	1MAA14Y4WW082621	W322BX	
VT10	VAC TRUCK	1993	Ford VACTOR 1645	Ft. Lauderdale	1FDZW90T7PVA05144	N4555E	2000G
VT34	VAC TRUCK	1994	FORD AEROMAX VAC TR	Ft. Lauderdale	1FTYY95X6RVA11154	TU38991	3000G
VT46	VAC TRUCK	1981	INT'L VAC TRUCK	Ft. Lauderdale	TAA195XBCA14110	N3759E	2200G
VT48	VAC TRUCK	1993	PETERBILT VAC TR	Ft. Lauderdale	1XPAL0X9PD327911	N3427G	2000G
AC08	AIR COMPRESSOR	1997	SULLIVAN A/C D185Q	Ft. Lauderdale	80694954	X	185CFM
BT11	BOAT TRAILER	1982	JON BOAT TRAILER	Ft. Lauderdale	16309	X	
BT12	BOAT TRAILER	2002	SEA OX TRAILER	Ft. Lauderdale	5A4KNES2222001134	FL5571JJ	
FT07	FRAC TANK	2002	FRAC TANK	Ft. Lauderdale	20925		20,000G
FT10	FRAC TANK	1995	FRAC TANK	Ft. Lauderdale	#31		20,000G
FT12	FRAC TANK	1992	FRAC TANK	Ft. Lauderdale	#36		20,000G
FT14	FRAC TANK	1995	FRAC TANK	Ft. Lauderdale	#51		20,000G
ST22	STORAGE TRAILER	2002	HAULMACK BOX 20'	Ft. Lauderdale	4XSGB20282G038692	X	X
ST23	STORAGE TRAILER	2002	SPILL TRAILER	Ft. Lauderdale	4YMUK16182C060087	X	
ST24	STORAGE TRAILER		SPILL TRAILER #2	Ft. Lauderdale	4YMU16222V003931	X	
ST25	STORAGE TRAILER		BOOM TRAILER	Ft. Lauderdale	4YMUK16262C06611	X	
ST30	STORAGE TRAILER	2003	CARRY ON TRAILER	Ft. Lauderdale	4YMU16274V014960	X	
CT27	CONST TRAILER	2003	BACKHOE TRAILER	Ft. Lauderdale	42EDPHE4331001060		
TT25	TANK TRAILER	1975	HEIL TANK TRAILER	Ft. Lauderdale	927393	C1151Q	6000G
TT40	TANK TRAILER	1984	POLAR TANKER	Ft. Lauderdale	1PMA14323E1006426	C9327R	6000 G
C13	CONST EQUIP	2003	CCAT BACKHOE	Ft. Lauderdale	FDP11085		
FL06	FORKLIFT		FORKLIFT CAT 5000	Ft. Lauderdale	5e00769		5,000lb
R27	ROLLOFF		ROLLOFF BOX	Ft. Lauderdale	SVW5501		30YD
R28	ROLLOFF		ROLLOFF BOX	Ft. Lauderdale	SVW5494		20YD
R29	ROLLOFF		ROLLOFF BOX	Ft. Lauderdale	SVW5495		20YD
R30	ROLLOFF		ROLLOFF BOX	Ft. Lauderdale	SVW5502		30YD
B08	BOAT	1967	LANDING CRAFT 36'	Ft. Lauderdale	36VP6765	D0992269	
B15	BOAT		JON BOAT	Ft. Lauderdale	BUJ38244G293	X	
B16	BOAT		JON BOAT	Ft. Lauderdale	OMCL1924H394	X	
B18	BOAT	1987	SEA OX 23'	Ft. Lauderdale	XNA30109M81A		
VT08	VAC TRUCK	1986	MACK VAC TRUCK	Ft. Lauderdale	1M2N187Y4GA013606	NO7561	3500
PT08	VAC TRUCK	1996	INT'L PUMP TRUCK	Ft. Pierce	1HTSCAAN2TH357785	N7217C	2,100G
PT09	VAC TRUCK	2001	INT'L PUMP TRUCK	Ft. Pierce	1HTSCAAN61H387367	N3698E	2,100G
SV20	SERVICE VEHICLE	1995	CHEVY 3500	Ft. Pierce	1GCHK33F6SF005797	Q217FB	
SV52	SERVICE VEHICLE	1998	INT'L BOX TRUCK	Ft. Pierce	1HTSDAAN3WH499094	W318BX	
SV53	SERVICE VEHICLE	1992	CHEVY P/U 3500	Ft. Pierce	2GCHC39N7N1235632	W325BX	
SV63	SERVICE VEHICLE	2003	CHEVY 2500	Ft. Pierce	1GCHC29VX3E301328	W47XVT	
SV-103	SERVICE VEHICLE	2007	CHEVY 2500HD-Ext Cab	Ft. Pierce	1GCHC29KX7E508287	pending	
TR37	TRACTOR	2001	MACK TRACTOR	FT. Pierce	1M1AA18Y21W135030		
VT14	VAC TRUCK	1990	FORD VACUUM UNIT	Ft. Pierce	1FDZU90L4LVA41311	N0755I	3000G
VT26	VAC TRUCK	1993	FORD VAC TRUCK	Ft. Pierce	1FDXK74C5PVA18315	S767II	2000G
VT31	VAC TRUCK	1993	PETERBUILT VAC TRUCK	Ft. Pierce	1XPMH77X5PM607552	N0699I	2000G
BT13	BOAT TRAILER	2002	CONTINENTAL BOAT TR	Ft. Pierce	1ZJJB16172M011317	V94MST	
BT16	BOAT TRAILER		AIRBOAT TRAILER	Ft. Pierce	NCX828762	X	
ST01	STORAGE TRAILER	1991	SUNCOAST TRAILER	Ft. Pierce	1S9E01628MT303267	W16GGK	
ST32	STORAGE TRAILER		UTILITY TRAILER	Ft. Pierce	5C7EE16283D000178	W17HFW	
B03	BOAT	1991	JON 14' ALUM	Ft. Pierce	LWN10015G091	FL9228HE	
B06	BOAT	1993	LOWE JON 16'	Ft. Pierce	OMCL2070A393	FL3160JG	
B25	BOAT	1986	COMBEE AIRBOAT	Ft. Pierce	MPM12012G686		
C14	CONST EQUIP	2000	MACK DUMP TRUCK	Jacksonville	1M2B209C0YM026498	N3197J	
PT12	VAC TRUCK	1999	MAC PUMP TR	Jacksonville	1M2AA12CXXW105677	N4497F	
SV33	SERVICE VEHICLE	1990	CHEVY VAN	Jacksonville	1GCEG25HOL7160371	W92TAN	
SV68	SERVICE VEHICLE	2002	FORD F150	Jacksonville	1FTRF172X2NB65675	X40HYU	
SV78	SERVICE VEHICLE	1999	FREIGHTLINER BOX TR	Jacksonville	1FVXJEB6XHA23508	B9808K (APP)	
SV80	SERVICE VEHICLE	2004	FORD F55 P/U	Jacksonville	1FDAW56P14EC21745	P737AU	

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SV84	SERVICE VEHICLE	1995	FORD F350 PICK UP	Jacksonville	1FDJW35H5SEA63891	R654VL	
SV88	SERVICE VEHICLE	1992	FORD AEROSTAR VAN	Jacksonville	1FMDA11UXNZB14902	R652VL	
TR27	TRACTOR	1999	MACK TRACTOR	Jacksonville	1M1AA18Y1XW102870	A63425(APP)	
TR32	TRACTOR	1994	FORD TRACTOR	Jacksonville	1FTYR82EXRVA47844	X40KPB	
TR36	TRACTOR	2000	MACK TRACTOR	Jacksonville	1M1AE06Y9YW003765	Q104ZI	
VT23	VAC TRUCK	1999	INT'L VACTOR	Jacksonville	1HTGLATT 1XH587177	N0757I	2500G
VT41	VAC TRUCK	1990	FORD VAC TRUCK	Jacksonville	1FDPK74P5LVA00409	N3715E	3000G
VT44	VAC TRUCK	2000	MACK VAC TRUCK	Jacksonville	1M2P267C6YMO49005	B9809K(APP)	3500G
C04	CONST EQUIP	1980	BOBCAT TRAILER	Jacksonville	112AAH209LL034909	V12MRQ	
AC06	AIR COMPRESSOR	1979	INGERSOL RAND/CT01	Jacksonville	114285-U80-965	N/A	400CFM
AC11	AIR COMPRESSOR		GRIMMER SCHMIDT A/C	Jacksonville	12585	Q300HY	X
BT17	BOAT TRAILER	X	BOAT TRAILER	Jacksonville	NOVIN0200429679	X32WUD	
CT32	CONST TRAILER		SS tank/trailer	Jacksonville			
CT33	CONST TRAILER		SS tank/trailer	Jacksonville			
FT17	FRAC TANK		FRAC TANK	Jacksonville	04407	X23KPP	20,000G
RV03	REC VEHICLES	2006	LAKE 41' RV TRAILER	Jacksonville	5L4TP382263010187		
ST37	STORAGE TRAILER		UTILITY TRAILER	Jacksonville	5C7EE162X3D000151	W06HFW	
CT01	CONST TRAILER	1958	LOWBOY TR/AC6	Jacksonville	8535	C2182A	
ST45	STORAGE TRAILER	1983	MILLER 43' BOX TRL	Jacksonville	1MLV14321DB703003	C2962W	
ST47	STORAGE TRAILER	1980	GREAT DANE 43' BOX TRL	Jacksonville	104750	C1421X	
TT03	TANK TRAILER	1987	HEIL TANK TRAILER	Jacksonville	1HLA3A7BOH7H53562	C2187A	6000G
TT14	TANK TRAILER	1988	HEIL TANK TRAILER	Jacksonville	1HLA3A7B0JH54104	C5815S	6000G
TT42	TANK TRAILER	1995	FRUEHAUF TANKER	Jacksonville	4J8T04323TT001901	C1686T	6000G
C05	CONST EQUIP	1989	125 CASE TRACKHOE	Jacksonville			
C17	CONST EQUIP		MUSTANG SKID LOADER	Jacksonville			
R34	ROLLOFF		ROLLOFF OPEN TOP	Jacksonville			20 YD
R35	ROLLOFF		ROLLOFF OPEN TOP	Jacksonville			20 YD
B26	BOAT		ALUM 19'	Jacksonville	MUG18DF03493	FL7428HM	
B33	BOAT		ALUMACRAFT 20' JOHN	Jacksonville	ACBW1646H506	FL2392NC	
B34	BOAT		ALUMACRAFT 20' JOHN	Jacksonville	ACBW1645H506	FL2393NC	
B39	BOAT		ALUMACRAFT 18' JOHN	Jacksonville	ACBW3717F506		
B40	BOAT		ALUMACRAFT 18' JOHN	Jacksonville	ACBW3721F506		
B42	BOAT		ALUMACRAFT 18' JOHN	Jacksonville	ACBW3720F506		
B43	BOAT		ALUMACRAFT 18' JOHN	Jacksonville	ACBW3722F506		
B45	BOAT		ALUMACRAFT 18' JOHN	Jacksonville	ACBW3719F506		
B46	BOAT		ALUMACRAFT 18' JOHN	Jacksonville	ACBW3723F506		
PT04	VAC TRUCK	1992	INT'L PUMP TRUCK	Miami	1HTSDNXR8NH413004	M4927Z	3,000G
SV40	SERVICE VEHICLE	1999	CHEVY 2500 PU	Miami	1GBGC24R8XF046293	P826KK	
SV46	SERVICE VEHICLE	2002	FORD F550	Miami	1FDAW56F62EA82572	W316BX	
SV47	SERVICE VEHICLE	2002	FORD 550	Miami	1FDAW56F82EA82573	U81WLC	
VT33	VAC TRUCK	1994	CHEVY VAC TRUCK	Miami	1GBT7H4J2RJ113793	N0698I	3600G
ST31	STORAGE TRAILER		UTILITY TRAILER	Miami	5C7EE16283D000150	XZV1179	
FL01	FORKLIFT		1989 FORKLIFT TCM TOYO	Miami	57700706		11,500lb
FL02	FORKLIFT		FORKLIFT HYSTER	Miami			3,600lb
FL 11	FORKLIFT	2007	YALE	Miami	GLP050VXEUA084		
R33	ROLLOFF		COMPACTOR	Miami			30 YD
PT01	VAC TRUCK	1992	INT'L PUMP TRUCK	Tampa	2HSFHLUR2NC056431	N4554E	4,000G
ui	VAC TRUCK	1990	MACK	Tampa	2M2AM20C2LC001383	PENDING	
SV12	SERVICE VEHICLE	1993	ISUZU BOX TRUCK	Tampa	JALC4B1K1P7005298	I18SXV	
SV37	SERVICE VEHICLE	2000	FORD F550 P/U	Tampa	1FDAF56SYEC39954	Q844YU	
SV48	SERVICE VEHICLE	2002	CHEVY 2500	Tampa	1GCHC29U92E102589	W319BX	
SV54	SERVICE VEHICLE	1998	INT'L BOX TRUCK	Tampa	1HTSDAAN9WH510437	N1422N	
SV66	SERVICE VEHICLE	2002	FREIGHTLINER BOX TR	Tampa	1FVHBXBS72HJ69221	N3718E	
SV74	SERVICE VEHICLE	1987	FORD FLATBED W/CRANE	Tampa	1FDPK84N4HVA23479	N3736E	
SV76	SERVICE VEHICLE	1999	DODGE DUALY W350	Tampa	1B7MF3366XJ645578	X14VXK	
SV86	SERVICE VEHICLE	1995	GMC CARGO VAN	Tampa	1GTEG25K5SF511372	R650VL	
TR08	TRACTOR	1989	KENWORTH TRACTOR	Tampa	1XKADB9X7KJ517866	W317BX	
TR34	TRACTOR	2004	MACK TRACTOR	Tampa	1M1AA18404N155447	P149YP	
TR35	TRACTOR	2000	MACK TRACTOR	Tampa	1M1AE06Y1YW002738	Q105ZI	
VT20	VAC TRUCK	1990	MACK VAC TRUCK	Tampa	1M2AA05YL4LW003884	M4914Z	3000G
VT25	VAC TRUCK	1993	FORD VAC TRUCK	Tampa	1FDXK74C7PVA18316	S768II	2000G
VT28	VAC TRUCK	2002	INT'L VACTOR	Tampa	1HTGLATT52H503869	N0700I	3000G
VT51	VACUUM TRUCK	2001	FREIGHTLINER VAC TRUCK	Tampa	AFVHALCG71LH70004	N5552G	NIS
AC03	AIR COMPRESSOR	1986	INGER RAND A/C	Tampa	P175WD	X	175CFM
BT02	BOAT TRAILER	1977	HORIZON TRAILER	Tampa	H7469	V78BRT	
BT21	BOAT TRAILER	1995	PERFORMANCE	Tampa	NOVIN0200653702	J319Qk	
CT09	CONST TRAILER	1969	TANK/TRAILER	Tampa	F60BEF72660	W408BX	1,000 G

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CT23	CONST TRAILER	1990	PUMP TRAILER	Tampa	9319T	V64MRM	
ST13	STORAGE TRAILER	1991	WELLS CARGO UTILITY TR	Tampa	1WC200F27M3021639	P832KK	
ST20	STORAGE TRAILER	1995	BOOM TRAILER	Tampa	NOVIN000083065151	V818YH	
ST29	STORAGE TRAILER	1989	HOSES	Tampa	CTLUCU6145KS003093	X52VXX	
CT11	CONST TRAILER	1996	LOWBOY TRAILER	Tampa	4MNDB1820T0000055	P834KK	
TT18	TANK TRAILER	1970	GREAT DANE TRAILER	Tampa	HT922036	C5814S	6000G
TT20	TANK TRAILER	1969	TANK TRAILER	Tampa	S209469	C2272W	6000G
TT30	TANK TRAILER	1985	PROGRESS TANK TR	Tampa	1P9SDC420FA001006	C3519R	X CODE
TT38	TANK TRAILER	1981	TANK TRAILER	Tampa	LA1A7B1B7H51378	C9329R	6000 G
FL08	FORKLIFT		CATERPILLAR VC60E	Tampa	7SC01380		6,000LB
R21	ROLLOFF	2002	VACUUM BOX	Tampa	X		20 YD
B02	BOAT	1990	JON 16' (ALUM)	Tampa	LWN24010H990	FL9229HE	
B30	BOAT		SEA ARK	Tampa	SABD4043D595	FL8651JR	
AC09	AIR COMPRESSOR	1981	INGERSOL RAND A/C		124111V81953	X	X

### MATERIALS:

SPC 100 pads	17'' x 19'' x 3/8''	100 pads/Bale	5
SPC 510 Boom	10' x 5'	4 Boom/Bale	2
SPC 1900 Sweep	17'' x 100'	1 Sweep/Bale	1
SPC 150 Blanket	38'' x 144' x 3/8''	1 Blanket/Bale	1
Plastic Sheeting	20' x 100'	Roll	1
Plastic Bags	100	Bags/roll	1
Coveralls – Tyvek	Case	Case	1
PVC Booties	Each	Each	10

## **PERSONNEL TRAINING AND DRILLS**

Operating personnel will be instructed in the proper operation and maintenance of equipment to prevent the discharge of oil and applicable pollution control rules and regulations.

Operating personnel will receive spill prevention briefings at intervals' frequent enough to assure adequate understanding of this SPCC Plan.

The training of all appropriate personnel in the prompt and effective response to an oil spill incident is an important aspect of Cliff Berry Inc.'s oil spill preparedness. Training is intended to assure that all personnel clearly understand the contents of this plan and their respective roles. Personnel also receive periodic familiarization training on the plan and training commensurate with their responsibilities to prepare them in carrying out their job responsibilities in a prompt and efficient fashion.

Since Cliff Berry, Inc. also offers a contract service of twenty four (24) hour oil spill response, all personnel receive invaluable on the job training responding to real spill events. This practical application of oil spill mitigation techniques supplements the OSHA mandated Haz Woper training.

In addition to the above training. CBI has elected to implement the National Preparedness' for Response Exercise Program (PREP) to satisfy exercise requirements under the Oil Pollution Act of 1990 (OPA-90). The PREP is a unified, federal effort which incorporates the exercise requirements of the U.S. Coast Guard (USCG), the Environmental Protection Agency (EPA) and the Research and Special Programs Administration (RSPA) Office of Pipeline Safety under the Department of Transportation.

The following two pages outline the training and drill plans for Cliff Berry, Inc.

## CBI PERSONNEL TRAINING REQUIREMENTS

ON AND OFF SITE EMERGENCY EVENT (by 29 CFR 1910.120)	POST-EMERGENCY CLEANUP (OFF-SITE)
<p style="text-align: center;">TRAINING IS DEPENDENT UPON RESPONSIBILITIES AND THE LEVEL OF RESPONSE</p> <p style="text-align: center;">1. First Responder Operations Level 29 CFR 1920.120 (q) (6) (ii)</p> <p>Personnel who respond to releases or potential releases of hazardous substances as part of the initial response to the site for the purpose of protecting nearby persons, property, or the environment from the effects of the release are trained to respond in a defensive fashion without actually trying to stop the release. Their function is to contain the release from a safe distance, keep it from spreading and prevent exposures.</p> <p>These personnel receive at least eight hours of training or have had sufficient experience to objectively demonstrate competencies as outlined in 29 CFR 1910.20(q) (6) (iii) (A)-(F).</p> <p style="text-align: center;">2. Hazardous Materials Technician 29 CFR 1920.120 (q)(6)(ii)</p> <p>Personnel who respond to releases or potential releases for the purpose of stopping the release assume a more aggressive role than a first responder at the operations level in that they approach the point of release in order to plug, patch or otherwise stop the release of a hazardous substance.</p> <p>Personnel responding to an emergency off site receive at least 24 hours of training equal to the first responder operations level and have additional competencies as outlined 29 CFR 1910.20(q) (6) (iii) (A)-(I)</p> <p style="text-align: center;">3. Hazardous Material Specialist 29 CFR 1920.120(q)(6)(iv)</p> <p>Personnel who respond with and provide support to hazardous material technicians have a more specific knowledge of the various substances they may be called upon to contain. They receive at least 24 hours of training equal to the technician level and have additional competencies as outlined in 29 CFR 1920.120 (q)(6)(iv)(A)-(I)</p> <p style="text-align: center;">4. On Scene Incident Commander 29 CFR 1910.120 (q)(6)(V)</p> <p>Personnel receive at least 24 hours of training equal to the first responder operations level and have additional competencies as outlined in 29 CFR 1920.120(q)(6)(v)(A)-(F).</p>	<p style="text-align: center;">Personnel Osha Instruction CPL-2-2.5(11/05/99)</p> <p>Minimum of 4 hours for job duties with low magnitude of risk.</p> <p style="text-align: center;">29 CFR 1910.120(c)(3)</p> <p>For a high magnitude of risk job, 40 hours of initial training and three days of supervised field experience under the direct supervision of a trained, experienced supervisor. Annual 8 hour refresher training.</p> <p>For a limited task or fully characterized area worker, 24 hours of initial instruction and the minimum of one day actual field experience under the direct supervision of a trained, experienced supervisor. Annual 8 hours of refresher training.</p> <p style="text-align: center;">2. Management and Supervisor 29 CFR 1910.120(e)(4)</p> <p>40 hours of initial training, three days of supervised field experience and at least eight additional hours of specialized training at the time of job assignment on such topics as, but not limited to the employer's safety and health program and the associated employee training program.</p> <p style="text-align: center;">3. Refresher Training</p> <p>Personnel specified in (c)(1) and (c)(4) above shall receive 8 hours of refresher training annually and any critiques of incidents that have occurred in the past year that can serve as training examples of related work, and other relevant topics.</p> <p style="text-align: center;">4. Equivalent Training (29) CFR 1910.120(e)(9)</p> <p>Employers who can show by documentation or certification that an employee's work experience and/or training has resulted in training equivalent to the training required in 1 &amp; 2 above, shall not be required to provide the initial training requirements. Employer shall provide a copy of the certification or documentation the employee upon request.</p>
<p style="text-align: center;">5. Refresher Training 229 CFR 1910.120(q)(8)(I)</p> <p>Personnel who are trained in accordance with paragraph (q)(6) shall receive annual refresher training of sufficient content and duration to maintain their competencies, or shall demonstrate competency in those areas at least yearly.</p>	<p style="text-align: center;">POST-EMERGENCY ON SITE</p> <p style="text-align: center;">1. Site Employees, Management and Supervision 29 CFR 1910.120 (q)-(11)-(iii)</p> <p>Employees are trained according to the requirements of 29 CFR 1910.38(a) emergency action plan; 1910.134 respiratory protection; 1910.1200 hazard communication and other appropriate safety and health training made necessary by the tasks that they are expected to perform</p> <p style="text-align: center;">2. Refresher Training 29 CFR 1910.38 (a)(5)(iii)(A)-(C)</p> <p>Emergency plan training is required initially when the plan is developed, whenever the employee's responsibilities or designated actions under the plan change, or whenever the plan is changed.</p> <p style="text-align: center;">29 CFR 1910.1200(h)</p> <p>Employers shall provide employees with information and training on hazardous chemicals in their work area at the time of initial assignment, and whenever a new hazard is introduced into their work area.</p>

**OPA 90  
PREP TRIENNIAL DRILL SCHEDULE**

Triennial Drills must include the following exercises:

**Terminal and Pipeline Drills**

DRILL TYPE	FREQUENCY	DRILLS/3 YR. PERIOD	AGENCY	INITIATING AUTHORITY
Q1 Notification	Quarterly	12	USEPA, USCG RSPA	Facility Response Team/OSRO (6)
Response Team Notification	Quarterly	12 (5)	RSPA	Facility Response Team/OSRO
Equipment Deployment	Semi-Annual	6 (1)	USEPA, USCG	Facility Response Team/OSRO
Exercise Entire Response Plan	All Components Every 3 years	1	USEPA, USCG RSPA	Facility Response Team/OSRO

**CORPORATE RESPONSE TEAM DRILLS**

Table Top Exercise	Annual	1	USEPA, USCG	Corporate Team/OSRO
Unannounced Equipment Deployment	When Announced	None	USEPA, USCG	Facility/Team OSRO
Area Exercise	When Announced	20 (2)	USEPA, USCG	Facility and/or Corporate Team/OSRO

1. Three Drill must be announced.
2. 20 exercises total nationwide per year.
3. One drill must include a worst case discharge scenario.
4. Must have six months minimum lapse between exercises
5. Notification of response team applies to Facility Response Team or Prearranged Response Contractors.
6. OSRO = Oil Spill Removal Organization  
USEPA = Environmental Protection Agency  
USCG = United States Coast Guard  
RSPA = Research and Special Programs Administration



## **FACILITY EMERGENCY**

Name of Facility: Tampa Facility

Type of Facility: Oily Wastewater Transfer Facility

Location of Facility: 5218 St. Paul Street  
Tampa, FL 33619

### **Name and Address of Owner or Operator:**

Name: Cliff Berry, Inc.

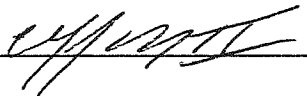
Address: P.O. Box 13079  
Fort Lauderdale, FL 33316

Person accountable for spill prevention, emergency procedures, reporting and employee training:

Cliff Berry, II  
President

### **MANAGEMENT APPROVAL**

The individuals designated as Emergency Coordinators in the absence of the emergency coordinator are authorized to commit the resources needed to carry out this plan.

Signature 

Name: Cliff Berry, II  
Title: President

## Review and Update

This contingency plan will be reviewed, and immediately amended, if necessary, whenever:

1. Applicable regulations are revised;
2. The plan fails in an emergency;
3. The facility changes - in its design, construction, operation, maintenance, or other circumstance - in a way that materially increases the potential for fires, explosions, or releases of used oil, or changes the necessary in an emergency;
4. The list of emergency coordinators changes;
5. The list of emergency equipment changes.

## Emergency Response Arrangements

1. Fire Department: Hillsborough County Fire Department  
Copy of contingency plans: (see next page)  
Emergency Response Arrangements: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
2. Police Department: Hillsborough County Sheriff's Office  
Copy of a contingency plan: (see next page)  
Emergency Response Arrangements: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
3. Hospital: University Community Hospital  
Copy of a contingency plan: (see next page)  
Emergency Response Arrangements: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
4. Emergency Response Contractor: Cliff Berry, Inc.

## **EMERGENCY COORDINATORS**

### **1. Primary Emergency Coordinator**

Name: Cliff Berry, II  
Title: President  
Address: 1119 N.E. 18th Avenue  
Fort Lauderdale, Florida 33304  
Phone: Office: ( 954 ) 763-3390  
Home: ( 954 ) 524-3994  
Cell: ( 954 ) 325-7392

### **2. Back Up Emergency Coordinator**

Name: Jon Sandora  
Title: Facility Manager  
Address: 716 Flamingo Drive  
Apollo Beach, Florida 33572  
Phone: Office: ( 813 ) 626-6533  
Home: ( 813 ) 373-3638  
Cell: ( 813 ) 299-8897

### **3. Back Up Emergency Coordinator**

Name: Edward Milius  
Title: Supervisor  
Address: 821 Timber Pond Drive  
Brandon, Florida 33510  
Phone: Office: ( 813 ) 626-6533  
Home: ( 813 ) 689-6565  
Cell: ( 813 ) 299-8901

**Tampa Facility Fax Number: ( 813 ) 626-9012**

**24 Hour Emergency Number: ( 800 ) 899-7745**

## **Emergency Procedures - Responsibilities of the Emergency Coordinator or Designee**

1. Activate the Tampa Facility alarm/communication system to notify all facility personnel by:
  - a. Announce the emergency situation using the Nextel radio system.
  - b. Also, notify facility personnel by word of mouth.
2. Notify appropriate State or Local Agencies with designated response roles if their help is needed. In the case of fire or explosion:
  - a. Call 911 to notify fire department.
3. Identify the character, exact-source, amount and extent of any released materials. This may be done by observation, review of facility records and/or chemical analysis.
4. Assess possible hazards to human health of the environment that may result from the release, fire, or explosion. This assessment must consider both direct and indirect effects of the release, fire or explosion. If assessment indicates that evacuation of local areas may be advisable, immediately notify appropriate local authorities. Be available to help local authorities decide whether local areas should be evacuated.
5. Notify immediately the government official designated as the on scene coordinator of the National Response Center using their twenty-four (24) hour toll free number (800) 424-8802. The report must include:
  - a. Name and telephone number of person reporting;
  - b. Name and address of facility;
  - c. Time and type of incident (release, fire, etc.);
  - d. Name and quantity of material(s) involved;
  - e. The extent of injuries, if any;
  - f. The possible hazards to human health, or the environment, outside the facility.
6. Take all reasonable actions necessary to ensure that releases, fires and explosions do not occur, recur, or spread to other used oil or waste at the facility.
7. After the emergency is over, provide for the recycling, storing or disposal of recovered material or material that result from a release, fire or explosion. In the affected area(s) of the facility make sure that no waste or used oil that may be incompatible with the released material is recycled, treated, stored or disposed of until cleanup procedures are completed. All emergency equipment listed in the contingency plan need to be cleaned and fit for its intended use before operations are resumed.

8. Notify the Regional Administrator and appropriate State and Local Authorities that the facility is in compliance with 40CFR part 279.52 before resuming operations in the affected area(s) of the facility.
9. Note in the operating record the time, date and detail of any incident that requires implementing the contingency plan.
10. Submit a written report within fifteen (15) days after the incident to the Regional Administrator. The report must include:
  - a. Name, address, and telephone number of the owner or operator;
  - b. Name, address and telephone number of the facility;
  - c. Date, time, and type of incident (release fire, etc.);
  - d. Name and quantity of materials involved;
  - e. The extent of injuries, if any;
  - f. An assessment of actual or potential hazards to human health or the environment, where applicable;
  - g. Estimated quantity and disposition of recovered material that resulted from the incident.

#### **Requirements for Notification**

1. Name and telephone number of person making notification.
2. Name and address of the facility.
3. Type and time of incident.
4. Name and quantity of material involved.
5. The extent of injuries if any.
6. The possible hazards to human health, or the environment, outside the facility.
7. The name and telephone number of the person or persons or persons to be contacted for more information. List on page 9.3.
8. Wait for the other party to hang up, do not hang up first.

## Emergency Contact Phone Numbers

1. Fire (Hillsborough County Fire Department) ..... 911
2. Police (Hillsborough County Sheriff's Office) ..... 911
3. Ambulance ..... 911
4. Nearest Emergency Medical Facility  
    Brandon Occupational Health Service  
    3012 U.S. Highway 301 North - Suite 100  
    Tampa, FL 33619 ..... (813) 615-7673
5. Nearest Hospital  
    University Community Hospital  
    3100 E. Fletcher Avenue  
    Tampa, FL 33619  
    Emergency Care Center ..... (813) 971-6100
6. National Response Center ..... (800) 424-8802
7. Federal - U.S. EPA, Region IV ..... (404) 562-8357
8. State -Florida DEP ..... (813) 744-6100  
    Emergency Response ..... (800) 320-0519
9. Hillsborough County Environmental Protection Commission ... (813) 272-5960
10. Chemtrec ..... (800) 424-9300
11. U.S. Coast Guard ..... (813) 228-2189

## **GENERAL RESPONSIBILITIES**

### **Personnel Assignments**

#### **A. Coordinator ( Emergency Coordinator )**

1. Cliff Berry, II ( Leader )
2. Jon Sandora ( Back Up )
3. Edward Milius ( Back Up )

#### **B. Communications**

1. Jon Sandora ( Leader )
2. Cliff Berry, II ( Back Up )
3. Edward Milius ( Back Up )

#### **C. Evacuation**

1. Jon Sandora ( Leader plant and office )
2. Edward Milius ( Back Up plant and office )

#### **D. Emergency Situation**

1. Emergency Assessment

Cliff Berry, II ( Leader )  
Jon Sandora ( Back Up )  
Edward Milius ( Back Up )

2. Spill Containment

Cliff Berry, II ( Leader )  
Jon Sandora ( Back Up )  
Edward Milius ( Back Up )

#### **E. Emergency Team**

Fire Fighting and Spill Containment - Jon Sandora and Edward Milius

#### **F, First Aid**

Jon Sandora and Edward Milius

## **Description of Personnel Assignments**

- A.   Emergency Coordinator: Assess all possible hazards for severity. Responds to, coordinates and aids in Remediation of all hazards. Coordinates all evacuation and return to normal operation. In the event that the communication leader is out of the office the coordinator's first backup becomes the communication leader.
- B.   Communication Leader: Responsible for informing the office and plant personnel of hazards. Informs the evacuation leaders of need to evacuate. Informs the main office of the situation. Handles media communication. In the event that the coordinator is out of the office, then the communication leader becomes the coordinator.
- C.   Evacuation: Responsible for guiding personnel to staging area. Makes sure that all personnel are out of the office in an evacuation. Assist's coordinator in his tasks. Conducts head count at the staging area.
- D.   First Aid: Responsible for cardio pulmonary resuscitation and first aid to the other employees in case of accidents.



## **FIRE RESPONSE**

### **Fire Control Systems and Equipment**

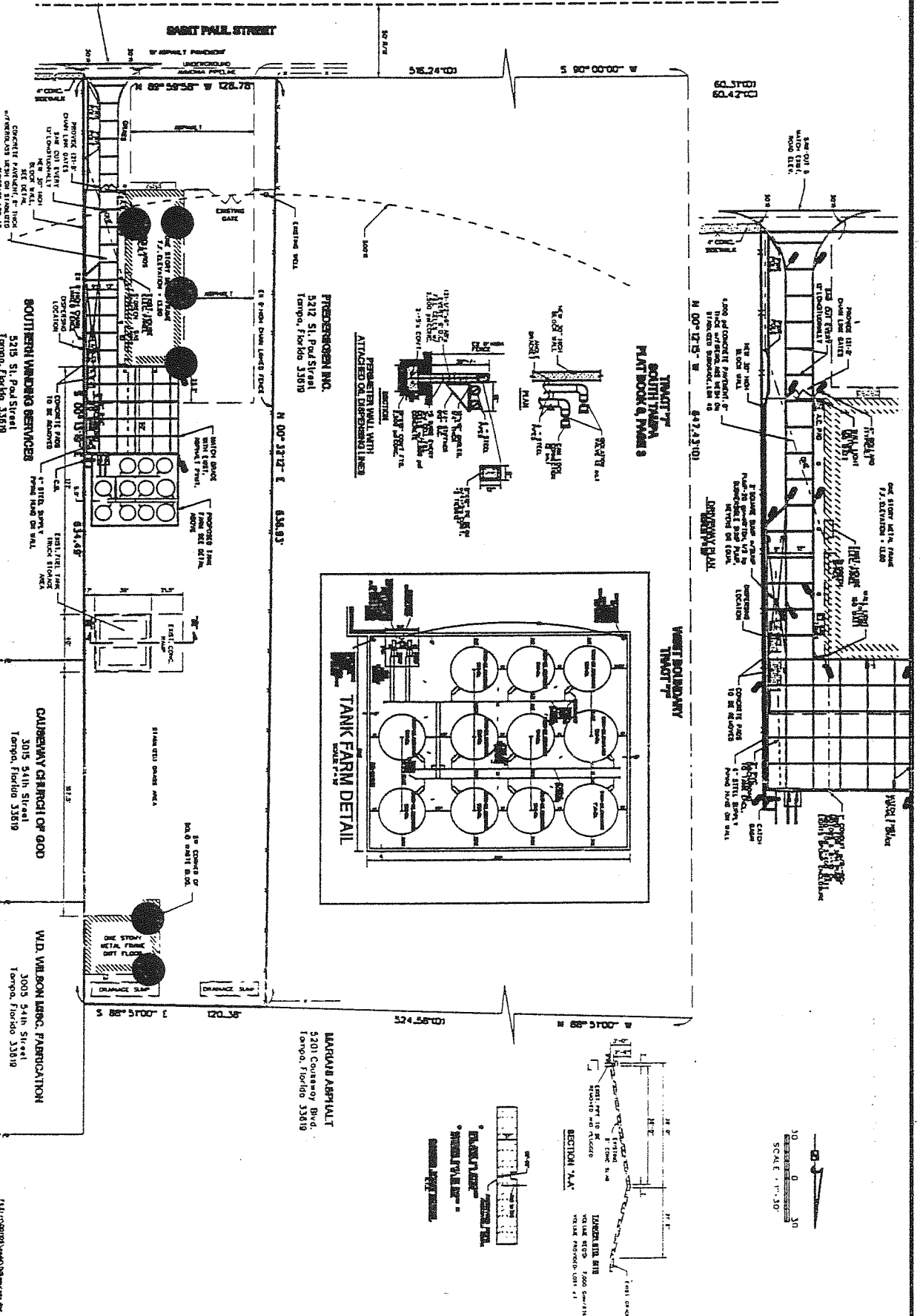
1. All plant operational personnel have Nextel radios so that they are in constant communication with each other at all times.
2. Fire control equipment consists of:

Numerous fire extinguishers are located around the plant. They are inspected and certified (tagged) on an annual basis.

# CBI - TAMPA FACILITY LOCATION OF FIRE EXTINGUISHERS

TAMPA AMALGAMATED STEEL COMPANY

5215 St. Paul Street  
Tampa, Florida 33619



NO.	DATE	BY	CHKD	REVISION
1	1/1/78	JM	JM	ISSUED FOR CONSTRUCTION
2	1/1/78	JM	JM	ISSUED FOR CONSTRUCTION
3	1/1/78	JM	JM	ISSUED FOR CONSTRUCTION
4	1/1/78	JM	JM	ISSUED FOR CONSTRUCTION
5	1/1/78	JM	JM	ISSUED FOR CONSTRUCTION
6	1/1/78	JM	JM	ISSUED FOR CONSTRUCTION
7	1/1/78	JM	JM	ISSUED FOR CONSTRUCTION
8	1/1/78	JM	JM	ISSUED FOR CONSTRUCTION
9	1/1/78	JM	JM	ISSUED FOR CONSTRUCTION
10	1/1/78	JM	JM	ISSUED FOR CONSTRUCTION

**CARNAHAN-PROCTOR-CROSS, INC.**  
CONSULTING ENGINEERS - SURVEYORS - PLANNERS  
4000 West 10th Avenue, Suite 100  
Tampa, Florida 33607

**CBI**  
TAMPA FACILITY  
SITE PLAN

SHEET 1 OF 2  
FILE NO.

57 N.

## **Emergency Procedures**

### **Fire**

1. Upon initial sighting, notify all personnel via Nextel radios and notify Fire Department immediately by calling 911. If fire is in its incipient stage, respond with extinguishers.
2. Immediately alert emergency coordinator by word of mouth.
3. Emergency coordinator will assess danger and will initiate response to fire, shutdown procedure, and/or evacuation.
4. All nonessential personnel should evacuate as soon as the alarm sounds.
5. Emergency personnel will be given the following information:  
(See notification Page 9.4 & 9.5)
6. If trapped by a fire in area:
  - a. Close all doors between you and the fire.
  - b. Seal all door cracks and vents the best you can.
  - c. Use the telephone to call the fire department and give your situation.
  - d. Sit on the floor calmly as far away as possible from the fire.

## **Emergency Evacuation**

- Upon encountering a fire or smoke, immediately alert the coordinator, sound the alarm and commence evacuating the plant and office areas.
- Depending on the location of the emergency, personnel should evacuate via the front or rear of the building and proceed to the southeast corner of the main parking lot for the head count. Do not stay near any of the buildings.
- CBI management, under direct orders from the fire chief, will permit re-entry into the building after resetting the fire alarm. At that time the emergency coordinator will instruct CBI personnel and all tenants to return to their offices.

## **Shutdown of Operation**

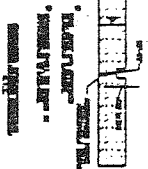
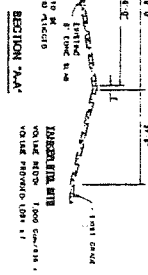
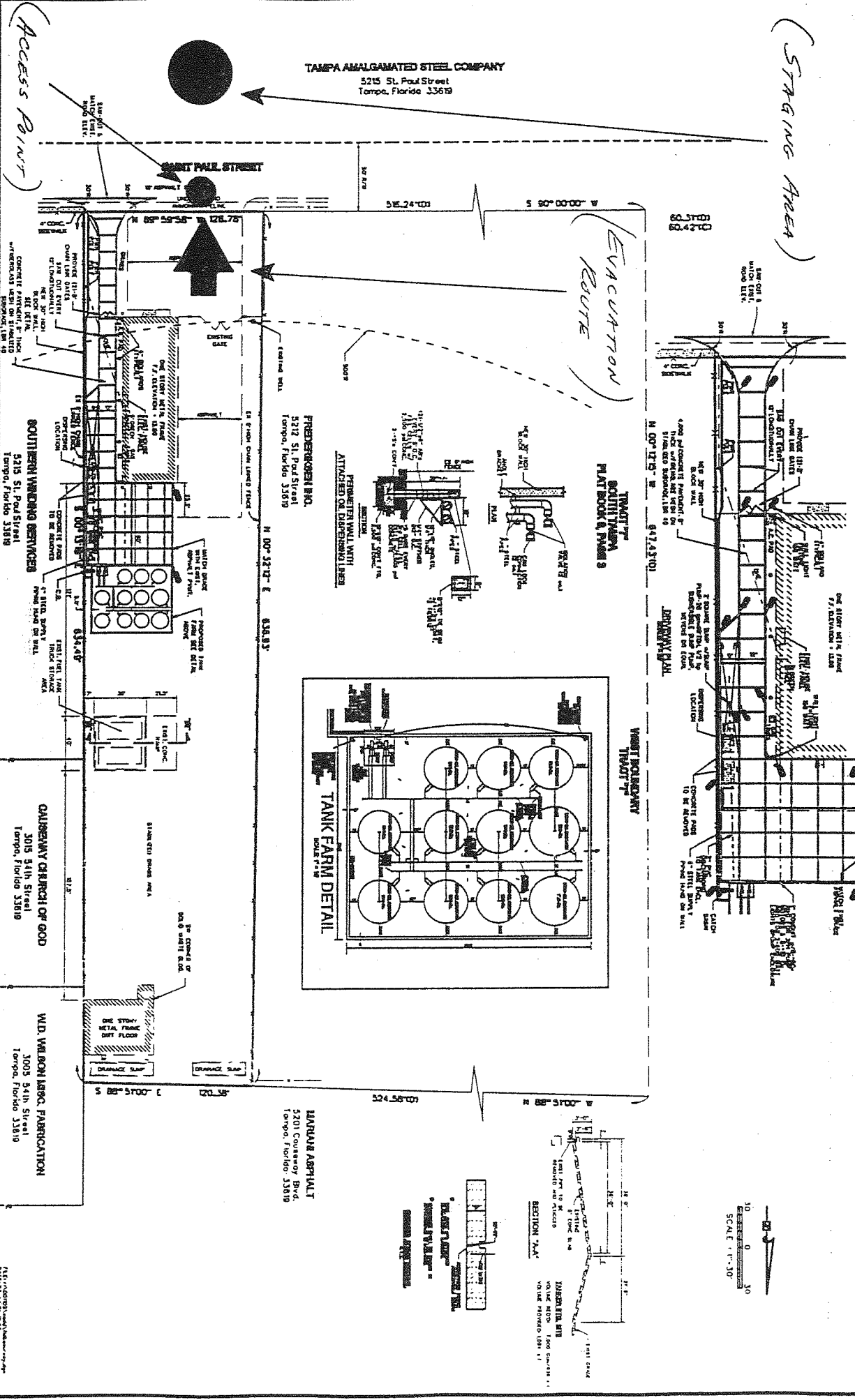
- Shut down all pumps.
- Close man ways, and access ports to tanks and railcars.
- Close all valves.
- Remove vehicles from site if it can be done safely.
- Shut down power to product movement areas.
- Close warehouse doors after confirming employees have evacuated.
- Open perimeter access gate for emergency crew.
- Move fire extinguishers to the location for the emergency crews.
- All nonessential personnel are to evacuate the premises immediately. Personnel should report to the southeast corner of the front parking lot so they can be accounted for.
- Plant personnel will provide security for site until emergency crews arrive.
- UNDER NO CIRCUMSTANCE IS ANY ON TO ENDANGER THEMSELVES IN ORDER TO PROTECT EQUIPMENT AND/OR PRODUCT. IF YOU ARE IN DOUBT SACRIFICE THE EQUIPMENT AND/OR PRODUCT.

## **Fire and Explosion**

- Do not attempt to fight a fire unless you have been trained to do so.
- If a fire is too large or the first attempt to extinguish it is unsuccessful, do not attempt a second try - EVACUATE.
- Attempts at fire fighting should only be made during the fires incipient stage.
  1. Only hand held portable extinguishers will be used by company employees when responding to fires. No hose lines will be used by company employees.
  2. Company employees will not attempt to extinguish any large fires or small fires with the potential to change rapidly.
    - a. Pump seal fires on a pressurized system
    - b. Ground fire in excess of 100 square feet in a congested process area.

# CBI - TAMPA FACILITY

## EVACUATION ROUTES



NO.	DATE	BY	CHKD.	REVISION
1	JAN 20	AL	AL	REVISED DRAWING AREA
2	FEB 20	AL	AL	REVISED DRAWING AREA
3	MAR 20	AL	AL	REVISED DRAWING AREA
4	APR 20	AL	AL	REVISED DRAWING AREA
5	MAY 20	AL	AL	REVISED DRAWING AREA
6	JUN 20	AL	AL	REVISED DRAWING AREA
7	JUL 20	AL	AL	REVISED DRAWING AREA
8	AUG 20	AL	AL	REVISED DRAWING AREA
9	SEP 20	AL	AL	REVISED DRAWING AREA
10	OCT 20	AL	AL	REVISED DRAWING AREA
11	NOV 20	AL	AL	REVISED DRAWING AREA
12	DEC 20	AL	AL	REVISED DRAWING AREA
13	JAN 21	AL	AL	REVISED DRAWING AREA
14	FEB 21	AL	AL	REVISED DRAWING AREA
15	MAR 21	AL	AL	REVISED DRAWING AREA
16	APR 21	AL	AL	REVISED DRAWING AREA
17	MAY 21	AL	AL	REVISED DRAWING AREA
18	JUN 21	AL	AL	REVISED DRAWING AREA
19	JUL 21	AL	AL	REVISED DRAWING AREA
20	AUG 21	AL	AL	REVISED DRAWING AREA
21	SEP 21	AL	AL	REVISED DRAWING AREA
22	OCT 21	AL	AL	REVISED DRAWING AREA
23	NOV 21	AL	AL	REVISED DRAWING AREA
24	DEC 21	AL	AL	REVISED DRAWING AREA
25	JAN 22	AL	AL	REVISED DRAWING AREA
26	FEB 22	AL	AL	REVISED DRAWING AREA
27	MAR 22	AL	AL	REVISED DRAWING AREA
28	APR 22	AL	AL	REVISED DRAWING AREA
29	MAY 22	AL	AL	REVISED DRAWING AREA
30	JUN 22	AL	AL	REVISED DRAWING AREA
31	JUL 22	AL	AL	REVISED DRAWING AREA
32	AUG 22	AL	AL	REVISED DRAWING AREA
33	SEP 22	AL	AL	REVISED DRAWING AREA
34	OCT 22	AL	AL	REVISED DRAWING AREA
35	NOV 22	AL	AL	REVISED DRAWING AREA
36	DEC 22	AL	AL	REVISED DRAWING AREA
37	JAN 23	AL	AL	REVISED DRAWING AREA
38	FEB 23	AL	AL	REVISED DRAWING AREA
39	MAR 23	AL	AL	REVISED DRAWING AREA
40	APR 23	AL	AL	REVISED DRAWING AREA
41	MAY 23	AL	AL	REVISED DRAWING AREA
42	JUN 23	AL	AL	REVISED DRAWING AREA
43	JUL 23	AL	AL	REVISED DRAWING AREA
44	AUG 23	AL	AL	REVISED DRAWING AREA
45	SEP 23	AL	AL	REVISED DRAWING AREA
46	OCT 23	AL	AL	REVISED DRAWING AREA
47	NOV 23	AL	AL	REVISED DRAWING AREA
48	DEC 23	AL	AL	REVISED DRAWING AREA
49	JAN 24	AL	AL	REVISED DRAWING AREA
50	FEB 24	AL	AL	REVISED DRAWING AREA
51	MAR 24	AL	AL	REVISED DRAWING AREA
52	APR 24	AL	AL	REVISED DRAWING AREA
53	MAY 24	AL	AL	REVISED DRAWING AREA
54	JUN 24	AL	AL	REVISED DRAWING AREA
55	JUL 24	AL	AL	REVISED DRAWING AREA
56	AUG 24	AL	AL	REVISED DRAWING AREA
57	SEP 24	AL	AL	REVISED DRAWING AREA
58	OCT 24	AL	AL	REVISED DRAWING AREA
59	NOV 24	AL	AL	REVISED DRAWING AREA
60	DEC 24	AL	AL	REVISED DRAWING AREA
61	JAN 25	AL	AL	REVISED DRAWING AREA
62	FEB 25	AL	AL	REVISED DRAWING AREA
63	MAR 25	AL	AL	REVISED DRAWING AREA
64	APR 25	AL	AL	REVISED DRAWING AREA
65	MAY 25	AL	AL	REVISED DRAWING AREA
66	JUN 25	AL	AL	REVISED DRAWING AREA
67	JUL 25	AL	AL	REVISED DRAWING AREA
68	AUG 25	AL	AL	REVISED DRAWING AREA
69	SEP 25	AL	AL	REVISED DRAWING AREA
70	OCT 25	AL	AL	REVISED DRAWING AREA
71	NOV 25	AL	AL	REVISED DRAWING AREA
72	DEC 25	AL	AL	REVISED DRAWING AREA
73	JAN 26	AL	AL	REVISED DRAWING AREA
74	FEB 26	AL	AL	REVISED DRAWING AREA
75	MAR 26	AL	AL	REVISED DRAWING AREA
76	APR 26	AL	AL	REVISED DRAWING AREA
77	MAY 26	AL	AL	REVISED DRAWING AREA
78	JUN 26	AL	AL	REVISED DRAWING AREA
79	JUL 26	AL	AL	REVISED DRAWING AREA
80	AUG 26	AL	AL	REVISED DRAWING AREA
81	SEP 26	AL	AL	REVISED DRAWING AREA
82	OCT 26	AL	AL	REVISED DRAWING AREA
83	NOV 26	AL	AL	REVISED DRAWING AREA
84	DEC 26	AL	AL	REVISED DRAWING AREA
85	JAN 27	AL	AL	REVISED DRAWING AREA
86	FEB 27	AL	AL	REVISED DRAWING AREA
87	MAR 27	AL	AL	REVISED DRAWING AREA
88	APR 27	AL	AL	REVISED DRAWING AREA
89	MAY 27	AL	AL	REVISED DRAWING AREA
90	JUN 27	AL	AL	REVISED DRAWING AREA
91	JUL 27	AL	AL	REVISED DRAWING AREA
92	AUG 27	AL	AL	REVISED DRAWING AREA
93	SEP 27	AL	AL	REVISED DRAWING AREA
94	OCT 27	AL	AL	REVISED DRAWING AREA
95	NOV 27	AL	AL	REVISED DRAWING AREA
96	DEC 27	AL	AL	REVISED DRAWING AREA
97	JAN 28	AL	AL	REVISED DRAWING AREA
98	FEB 28	AL	AL	REVISED DRAWING AREA
99	MAR 28	AL	AL	REVISED DRAWING AREA
100	APR 28	AL	AL	REVISED DRAWING AREA

**CARMAN-PROCTOR-CROSS, INC.**  
CONSULTING ENGINEERS - SURVEYORS - PLANNERS  
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**CBI**  
**TAMPA FACILITY**  
**SITE PLAN**  
SHEET 1 OF 2  
FILE NO.  
S/A

## EXPLOSION RESPONSE

### Bomb Threat Procedure

- I. Purpose  
To provide for the orderly gathering of information during a potentially stressful situation.
- II. Responsibility  
Anyone receiving a bomb treat has the responsibility to gather as much information as possible and report the facts to plant management. Use the attached checklist.
- III. Safety  
Remain calm. This will allow the maximum amount of information to be exchanged.  
Do not antagonize the other party
- IV. Procedure

#### Handling the Call

- a. Try to keep the caller on the line and make notes.
- b. Get specific information on what is going to happen.
  - 1. When will it go off?
  - 2. Where is it placed?
  - 3. What does it look like? Describe it.
  - 4. When was it put there?
  - 5. How do you know about this?
  - 6. Ask caller to repeat information.
- c.
  - 1. Ask for their name.
  - 2. Age.
  - 3. Sex.
  - 4. Mental condition - joking, angry, etc.
  - 5. General condition - drunk, on drugs, etc.
  - 6. Voice characteristics - accent, speech defects.
  - 7. Ethnic origin.
- d. What background noises are present? - trucks, music, etc.
- e. Immediately notify the emergency coordinator.
  - 1. If the threat is considered genuine, the emergency coordinator will notify the local police. Dial 911

2. Shut down and evacuate the plant. Refer to the evacuation procedure on page 11.2.
3. If there is time, organize a search with a minimum of employees. Stop the search and evacuate thirty (30) minutes prior to scheduled detonation.

#### Search - Overt Type

Potential bombs have no standard appearance. Be alert for any boxed (cardboard, metal or wood), suitcases, cans sections of pipe or other objects which appear out of place.

- a. Begin the search around the outside of each building and work in. The employees most familiar with a building should search that building.
- b. Inside buildings begin along the outside walls and work to the center. Ground floors first and upper levels following.
- c. Start with easily accessible places.
- d. Look for recently disturbed items or items out of place.
- e. Any suspicious objects should be reported to the person in charge. **DO NOT HANDLE OR DISTURB ANY SUSPECTED BOMB.** Write on a piece of paper any information that would identify the suspicious object, i.e., size and type of container, and exact location. Also, note the route of egress from the object.
- f. If one suspected bomb is located, continue the search, if it appears reasonably safe, until completed. More than one may have been set.
- g. Open all doors and windows in the building and evacuate to a minimum of 300 feet.
- h. The employee in charge and the person receiving the call should meet the police when they arrive. Tell the police the exact location of any suspicious objects and the egress routes from the object.
- i. In the event of detonation, activate the emergency response plan.
- j. Do not return to the building or location until the all clear is received.

#### Publicity

- a. All persons involved in the incident should be encouraged to keep the incident confidential.



- b. All inquiries from the public news media should be handled by the communication leader. If communication leader is not available, take a number and state that a return call will be made.

### Bomb Threat Call Checklist

#### Questions To Ask

1. When is bomb going to explode?
2. Where is it right now?
3. What does it look like?
4. What kind of bomb is it?
6. Did you place the bomb?
7. Why?
8. What is your address?
9. What is your name?

#### Exact Wording of Threat

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Sex of caller \_\_\_\_\_ Age \_\_\_\_\_ Race \_\_\_\_\_ Length of call \_\_\_\_\_

#### Caller's Voice:

- |                                  |                                   |   |  |
|----------------------------------|-----------------------------------|---|--|
| <input type="checkbox"/> Calm    | <input type="checkbox"/> Nasal    | <input type="checkbox"/> Loud           | <input type="checkbox"/> Deep Breathing  |
| <input type="checkbox"/> Angry   | <input type="checkbox"/> Laughing | <input type="checkbox"/> Lisp           | <input type="checkbox"/> Clearing throat |
| <input type="checkbox"/> Excited | <input type="checkbox"/> Crying   | <input type="checkbox"/> Raspy          | <input type="checkbox"/> Disguised       |
| <input type="checkbox"/> Slow    | <input type="checkbox"/> Normal   | <input type="checkbox"/> Deep           | <input type="checkbox"/> Accent          |
| <input type="checkbox"/> Rapid   | <input type="checkbox"/> Distinct | <input type="checkbox"/> Ragged         | <input type="checkbox"/> Familiar        |
| <input type="checkbox"/> Soft    | <input type="checkbox"/> Slurred  | <input type="checkbox"/> Cracking Voice | <input type="checkbox"/> Stutter         |

If voice is familiar, who did it sound like? \_\_\_\_\_

#### Background Sounds:

- |  |  |
|--|--|
| <input type="checkbox"/> Street noises | <input type="checkbox"/> Factory machinery |
| <input type="checkbox"/> Crockery      | <input type="checkbox"/> Animal noises     |
| <input type="checkbox"/> Voices        | <input type="checkbox"/> Office machinery  |
| <input type="checkbox"/> PA System     | <input type="checkbox"/> Static            |
| <input type="checkbox"/> House noises  | <input type="checkbox"/> Local             |
| <input type="checkbox"/> Motor         | <input type="checkbox"/> Clear             |
| <input type="checkbox"/> Long distance | <input type="checkbox"/> Booth             |
| <input type="checkbox"/> Music         | <input type="checkbox"/> Other             |

**Threat Language:**

- ☐ Well Spoken (educated)
- ☐ Message read by treat maker
- ☐ Foul

- ☐ Irrational
- ☐ Incoherent
- ☐ Tapered

Remarks: \_\_\_\_\_

Report call immediately to \_\_\_\_\_ Dial 911.

Fill out completely, immediately after bomb threat: Date: \_\_\_\_\_ Time: \_\_\_\_\_

Person receiving call \_\_\_\_\_ Position: \_\_\_\_\_

Phone number call received on: \_\_\_\_\_

Phone call taped: ☐ Yes ☐ No

## ALL CLEAR

### All Clear Procedure

- The only people allowed to issue the all clear are:  
The emergency coordinator  
The communicator
- Before an "All Clear" can be issued the following conditions must be met:

No readily apparent dangers to life of health can be present.

If outside emergency response personnel (i.e., fire department, police, etc.) have been involved, they must also give the all clear.

This information will be communicated verbally to the employees.

Once the "all clear" has been given by the local fire chief and police, only then will CBI personnel return to the plant. Entry to the facility will be led by the coordinator with at least one other person in attendance. Minimum safety equipment required is as follows:

Hard Hats  
Safety Glasses  
Safety Shoes

The following additional equipment may be required depending on what type of emergency transpired.

Cartridge respirators

Vapor detector and/or meter

No access will be permitted to CBI employees if any life support apparatus is required.

It is the responsibility of the coordinator to ensure that all local emergency response personnel has received all the information they require and are adequately prepared to respond again if necessary. It is also the responsibility of the coordinator to insure that the surrounding community is assisted in any deficiencies for which CBI is culpable.

## **MEDICAL EMERGENCY**

### **Medical Emergency Procedure**

- Initial report is to be made to the Facility Manager and/or the Operations Manager.
- As assessment will be made as the severity of the incident determining if medical assistance is to be called. In general if the employee is unable to walk on his own, he/she is to be kept at the scene while an ambulance is called.
- If the incident does not require an ambulance, the employee is to be transported to the applicable medical facility by supervisory personnel. Details of the incident along with other information, i.e., MSDS are to be provided to medical personnel. The supervisor will remain at said facility until a report on the employee's condition can be obtained.
- All office and plant personnel are to be trained in first aid and CPR. This training is to be used until relieved by Fire Rescue personnel.

Fire Rescue ..... 911

#### **Nearest Emergency Medical Facility**

Brandon Occupational Health Service

3012 U.S. Highway 301 North - Suite 100, Tampa, FL ..... (813) 615-7676

#### **Nearest Hospital**

University Community Hospital

3100 E. Fletcher Ave., Tampa, FL

Emergency Care Center ..... (813) 971-6000

### **Rescue**

Rescue operations are to be performed by outside emergency personnel whenever possible. CBI personnel will respond to rescue situations only when no outside assistance is available and there is no immediate danger to life and/or health.

All rescues will be directed by the coordinator.

#### **Rescue Criteria**

- Rescue is to be attempted when location of the employee is known.
- Rescue will not be attempted when the structure involved is on fire.
- Rescue activities involved with product releases will fall within the parameters of the SPCC Plan.

- No rescue efforts are to be made with less than three employees. One employee is to remain outside the hazard area at all times. If rescue is clearly a medical emergency and no hazardous environment exists, rescue may be attempted by less than three people.
- Communication must be maintained at all times. This is to be accomplished through the use of Nextel radios.

## **INCLEMENT WEATHER**

### **Inclement Weather and Natural Disaster**

1. In the event of inclement weather (hurricane, electrical storm, tornado), the emergency coordinator will make the assessment of the danger.
2. If the assessment is severe, the emergency coordinator will notify the communication leader to cancel the work day. If the assessment is not severe, operations may simply be suspended until the storm passes. The emergency coordinator will give a verbal "all clear" to employees once the inclement weather has passed. This covers incidents such as thunder storms and sporadic heavy rains which interfere with safe operations. During these times, shelter will be sought in the plant and main offices.
3. If the work day has not started, the communication leader will call the office personnel and inform them. He will call the main office and inform them.
4. If the workday is already underway, the communication leader will inform the office to shut down. The receptionist will inform the main office.

### **Natural Disaster**

1. As soon as a dangerous situation is assessed, the emergency coordinator will be notified.
2. The emergency coordinator will decide from the severity of the danger whether to remain in the office or to evacuation
3. If evacuation is necessary, then the emergency coordinator will announce this to the communication leader and/or to the evacuation leaders.
4. The office will evacuate through the evacuation routes. Evacuation will be done in an orderly manner to the southeast corner of the warehouse and everyone will remain in the southeast corner of the warehouse until the danger has passed.
5. If the imminent danger does not permit for evacuation, try to inform the emergency coordinator, search for an inside corner of a wall away from glass windows and product storage and remain there in a sitting position until the danger has passed.

## **Preparations for Hurricanes**

When a hurricane warning is announced for the Central Florida area, the following preparations will be made by CBI personnel.

- a. All items which are not securely anchored will be moved into the warehouse. These include empty and full containers, all hoses and fittings, wall mounted extinguisher units, fork lifts, pallets and all other loose objects around the plant.
- b. All empty trailers are to be moved as far away from the building as possible. This includes all bulk trailers, box trailers and drum trailers.
- c. If there is ample time, secure plywood sheets and lag into the walls effectively covering the windows.
- d. Move as much equipment as possible above ground floor level. An ideal height for water sensitive items is five (5) feet.
- e. All mats, antennas, or other high flying apparatus should be dismantled and lowered to ground level. Any removable parts should be placed inside the main building warehouse.
- f. All vertical storage tanks should be filled with at least one (1) foot of product or water to keep the tank from blowing over in hurricane force winds. This procedure only needs to be done if hurricane winds will be in excess of 100 M.P.H.