Ricky's Oil & Env Services, LLC



P.O. Box 669295 - Miami, Fl 33166

Phone: (305) 822-2253 * Fax: (305) 887-2800

Email: chris@rickysoil.com

www.rickysoil.com

Date: 4/8///
To: F D. E. P.
Attn: Kathy Winston
Phone: 561-681-6756 Fax: 561-681-6770
From: Chris Ricci - President
w w
Fax Page 1 of//
Kathy,
Here's the information you requested
from your Visit on July 14, 2011. I'm
emailing the pictures to you from Item
\$2 on the Violations Form. Please Let
me know that you have neceived them
and exercise is in order.
Thanks!
/ lin / Loca

SYNERGY RECYCLING LLC

RECYCLE / TRANSPORTATION / RECEIVING MANIFEST

	Corporate/Mailing Address:
L	P.O. Box 88
	Sharpsburg, GA 30277

M	Facility Address:
	105 Industrial Park Dr.
	Kingsland, GA 31548
	EPA ID# GAR000048009

MANIFEST DOCUMENT NO.	
7261101	
1-41101	

SERVICE HOTLINE (866) 492-6789

Generator Name	•	EPA#	Customer #
SYNERGY RECYCLING		000000	9820
Location	City		State
105 INDUSTRIAL PARK DR	KINGSLAND	300	G A
Billed To Ricky's Oil.	Service		
Business Mailing Address 7209 N.W.	beth S	T Mig	MI FL 33/66
Date Shipped	Time		Telephone #
De	ascription / Classifica	tion: Non-Hazardous	, , , , , , , , , , , , , , , , , , , ,
Used Lubricants, Flash Greater than 200 No Placard Required	F Quantity Ga	allons	Halogen Test Method: (Circle Result)
Used Antifreeze, Flash Greater than 200 No Placard Required	F Quantity Ga	allons	Halogen Leak Detector
Oily Water, Flash Greater then 200F No Placard Required	Quantity Ga		Pass Fail
Used Oil Filter, Flash Greater than 200F No Placard Required	Quantity Dr	rums <u>160 E N</u>	Pass Fail
Spent Absorbents, Flash Greate than 20 No Placard Required	OF Quantity Dr	ume	VM3
ADD'L DESCRIPTION/SPECIAL HANDLING II Used Oil is subject to regulation by the Florida CFR Part 279 Avold Skin & Tissue Contact. Wear Gloves & E Protection and Synergy Recycling at (886) 492	DEP Statute 403, Flori ye Protection. In case		
GENERATOR CERTIFICATION: We the generator of this product, hereby certiff Synergy Recycling. This product is being translocal laws. We the generator also certify that the 27, 1988). I hereby declare that the contents of this shipm classified, packed, marked and labeled, and an international, national, and state regulations. Unless I am a small generator who has been eunder Section 3002(b) of RCRA, I also certify the degree I have determined to be economical.	sported to Synergy Rec nis product does not co ent are fully and accur e in all respects in pro- exempted by statute or hat I have a program in	cycling to be recycled in contain any detectable le rately described above per condition for transportegulation from the dut to place to reduce the vo	n accordance with all federal, state, and evels of PCB,s (53 Fed. Reg. 24206, June by proper shipping name and are ort by highway according to applicable of to make a waste minimization certification blume and toxicity of waste generated to
MIKE WEBUIT	Signature Made	Misser	Date 7-26-11
		IT OF RECEIPT OF	
Garrett Well	Signature &		Date 7-26-11
		EMENT OF RECEIPT	
	Signature		Date .
SPECIAL BILLING INFORMATION OR COMME	ENTS:		

74	NON-HAZARDOUS 1. Generator ID Number 2. F	Page 1 of 3. En	nergency Respons	se Phone	4. Waste	Tracking N	umber
T	WASTE MANIFEST FLD 991-019 755	200	rator's Site Addre			7	261101
	5. Generator's Name and Malling Address Picky's Oil Service, T P.O. Box 609295 Miami, FL 33186	المرك وهااه	IRMI & SIE AUGIE	ee (ii qiiibienti	nan maling add	ress)	*
	Generator's Phone: Miami, FL 33/136	1					
l	6. Transporter 1 Company Name				U.S. EPA ID	Number	4400
	7. Transporter 2 Company Name Synergy Coccycling				U.S. EPA ID		P6084000
I	8. Designated Facility Name and Site Address				110 504 17		
l	8. Designated Facility Name and Site Address Synkray Recycling Los Industrial Pub	N.			U.S. EPA ID	9 40	// 9
l	Facility's Phone: Tungs land, GA 31518	. OI.			, OAT	LUU	0048009
	9. Waste Shipping Name and Description)	10. Conf	ainers	11, Total	12. Unit	
	1. (1)		No.	Туре	Quantity	Wt.Vol.	
VERATOR	Used Oil Filters		152	Dr.			
	2						
	3.		-				
	15 1 4. 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	13. Special Handling Instructions and Additional Information		1		-		
	·						
	14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consig	amont am fully a	and annumbals day	anihad abaya	by the energy all	· · · · · · · · · · · · · · · · · · ·	
	marked and labeled/placarded, and are in all respects in proper condition for transport according Generator's Offeror's Printed/Typed Name	to applicable Inte	mational and nati	onal governme	ental regulations.	pping name	
1	Mulile	Signature	Mais	Re 1	6		Month Day Year
	15. International Shipments Import to U.S. Expo Transporter Signature (for exports only):	ort from U.S.	Port of en				
5	16. Transporter Acknowledgment of Receipt of Materials		Date leav	ing U.S.:			
	Transporter 1 Printed Typed Name Oran WIT MWice	Signature	2	A	MW.	1	Month Day Year
	Transporter 2 Printed/Typed Name	Signature					Month Day Year
	17. Discrepancy						
	17a. Discrepancy Indication Space Quantity Type	. [Residue		Partial Reje	ection	Full Rejection
-		Mar	nifest Reference N	lumber:		!	
	17b. Alternate Facility (or Generator)	-			U.S. EPA ID N	lumber	
	Facility's Phone:		1941				
	17c. Signature of Alternate Facility (or Generator)				, a		Month Day Year
1							
-	18. Designated Facility Owner or Operator. Certification of receipt of materials covered by the manifest	t except as noted	in Item 17a	Control of			
	Printed/Typed Name	Signature					Month Day Year
_ 9-	BLC-O 6 10498 (Rev. 9/09)	<u> </u>	•	DE	SIGNATE	D EAC!	LITY TO GENERATOR
				U	JIVITALE		LILY ILLIGENDERATOR

Manifest # 726/10/

FILTER INVOICES

Please write all invoice numbers used for the filter pick ups

211746	21/042	211730	
211657	211045	212649	
211797	211047	211160	
211807	211040	·	
211 814	211049		
211754	209 632		
211836	211856		
211845	211 458		·
21/761	211180	·	
21/837	21/274		
211711	21/052		
172288	211050		
211913	211050		
211760	21/279		
211038	211857		



Manifost #+ 726/101

Please write all invoice numbers used for the filter pick ups

Oak an-	12	211/1	
206995	211618	211662	211068
206996	211228	211235	211069
206997	211607	211647	211070
209641	211590	211704	211071
206998	211331	211 234	211073
21156	211578	2/1039	211320
206986	211 500	211041	211322
211499	211 596	211043	211324
211501	211 481	211044	211624
211602	211 514	211046	211709
209630	211564	211048	211566
2/1606	052115	211053	211698
211605	211233	211054	211 631
211227	211668	211057	21/870
211229	211 733	211063	209 629



ABOVEGROUND STORAGE TANK MONTHLY VISUAL INSPECTION LOG

UT#____

Facility Name: Ricky's Oil Facility Contact: Chris Ricci	SeloiceFacility Address:Phone No.	7209 NW 665 Mian,
I—70 11 TANK#:	YEAR: 20 1(2000 gals SIZE: +0 25,000 gal	weste sic waste waters CONTENT: Aint; Freeze

CHOOSE ONLY ONE OF THE FOLLOWING N = NO PROBLEM OBSERVED, Y = PROBLEM OBSERVED, or N/A = NOT APPLICABLE

Section I

Tank/Secondary Containment

MONTE	JAN	FEB	MAR	APR	MAY	JUN	ML	AUG	SEP	OCT	NOV	DEC
Signs of Damage	NO	No	NO	NO	NO	NO	NO	NO				
Wetting .	NO	00	140	20	NO	No	NO	NO				
Discoloration	20	NO	NO	100	NO	NO	20	100			1	
Blistering	NO	NO.	NO	NO	RIO	20	100	20				
Corrosion	V0	No	NO	100	100	NO	NO	10		Ι		
Leak Site Gauge	AKA	486	apa	NA	NA	NA	NA	NOS	NA	MA	WA	MA
Interstice	NA	NA	WA	WA	11/14	NA	NA	MA	14/5	4/4	44	MA
Other				1			T'.		1	1	1	

If the tank is double walled and lacks an electronic leak sensor between the inner & outer tank walls, or lacks a site gauge leak detector, then the space between the walls must be physically examined for evidence of a discharge each month as part of the routine inspection.

Section II

MONTH	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCI	YOK	DEC
Signs of Damage	NO	NO	NO	NO	NO	NO.	UU	NO	·			
Wetting	NO	NO.	No	NO	100	NO	NO	NO				
Discoloration	NO	No	NO	NO	NO	NO	00	10				
Blistering .	NO	MO	NO	NO	NO	NO	NO	NO				
Corrosion	20	NO	NO	NO	NO	NO	NO	100				
Sumps	NO	40	100	110	NO	NO	NO	NO				
Other	NO	100.	100	NO	NO	NO	NO	T		1		

Section III

Electronic Leak Detection System

MONTH	JAN	FEB	MAR	APR	MAY	אטת	10r	AUG	SEP	OCT	NOA	DEC
Power Problem	MA	NA	NA	M	NA	14/8	MA	MA				
Alam Indicated	NA	MA	NIA	MIL	1 Depar	NA	MA	NA				

IF PROBLEMS ARE OBSERVED, SEE PAGE 2

PAGE 06/11

Facility name: Richard Of Service Tank# 1800 11

MONTH	Tank Condition.	Piping condition.	Annular space or Sec. cont-	Fill port bucket.	Comments
			aintment or Electronic device.		
January	900d	gool	Cleus and Phy	dead Dry	
February	good	good	Clean and DAY	clear Dry	(work out and c)eared
March	9000	good	Clear and Dry	clean Doy	Check ALL Values Replace TK#5 New
April	Good	400L	clear Dry	Clear Day	UN LOCALE STRIKEN
May	900L	9000	Clean Dry	Clear Day	RePlaced Hoes
June	9008	good	Clean Dry	Clean Dry	NEW VILLUE THE NEW HOPS (0,989
July	9002	good	Clean Day	1	LOOK ROCK TOUS
August	9002	9000	Clean Dry		New gas kit Fore Loading Hoes
Sept.					TANE 4 + 8
Oct.					
Nov.					
Dec.		J		,	

Tank and associated piping need to be maintained in good condition and protected from corrosion (PAINTED) Secondary containment of the tank needs to be free of liquid.

Fill port bucket needs to be free of liquid and labeled (DIESEL) or color-coded (YELLOW)

If the secondary containment or annular space is being monitored with an electronic device, the system needs to be tested annu-

Ricky's Oil & Ent Services. Ill

Aboveground Tank Weekly Visual Inspection Log

2000 gal to 25.000 gals

Richely Oil Sevvice Tank: 1-2-3-4-5-6-7-8-9-10-11 Facility name:

7-25-11

	Tank		Annular space or Sec. containtment of Electronic	,	-
Day	Condition	Piping Condition	device	Fill port bucket	Comments
Monday	geogl	800D.	NA	OK	NEW STrainer SastiTs
Tuesday	Good	9000	NA	OF	ON funting station
Wednesday	9000	Good	WA	0/5	wew of on Back solve
Thursday	g and	9008	1/14	OK	OF 7KS 1-10
Friday	9008	9000	1/19.	Dained	
Saturday	5	>			
Sunday			·		

Tank and associated piping need to be maintained in good condition and proptected from corrosion (PAINTED) Secondary containment of the tank needs to be free of liquid.

Fill port bucket needs to be free of liquid and labeled (DIESEL) or color-coded (YELLOW)

If the secondary containment or annular space is being monitored with an electronic device, the system needs to be tested annually

Ricky's Oil & Eru Services, LL(

Aboveground Tank Weekly Visual Inspection Log

2000 gal to 25.000 gals

Rickeys oil Seuver Tank: 1-2-3-4-5-6-7-8-9-10-11 Facility name:

Date: / / /8

ě	Tank	i	Annular space or Sec. containtment of Electronic		
Cas	Condition	Piping Condition	device	Fill port bucket	Comments
Monday	good	9000	W/A	多	Pot men the bane
Tuesday	9000	8000	NA	OF	7
Wednesday	d BBJ	Good	N/V	Drained	
Thursday	900	9000	NA	04	
Friday	good	pool	NA	Drainecl	
Saturday	5		,		
Sunday					

Tank and associated piping need to be maintained in good condition and proptected from corrosion (PAINTED) Secondary containment of the tank needs to be free of liquid.

Fill port bucket needs to be free of liquid and labeled (DIESEL) or color-coded (YELLOW) If the secondary containment or annular space is being monitored with an electronic device, the system needs to be tested annually

Ricky's Oil & Eru Services, LLC

Aboveground Tank Weekly Visual Inspection Log

2000 gal to 25.000 gals

Tank: 1-2-3-4-5-6-7-8-9-10-11 Service Facility name:

7- 1-1

	ì		Annular space or Sec.		
Dav	Condition	Piping Condition	device	Fill port bucket	Comments
Monday	Roop	g co o	2/18	BIC	check Are values
Tilesday	Noon	Jama	4/4	Drained	Every thing ok
Wednesday	8000	9000	Wh	OK	
Verbound T	O a a l	A CORP	MA	0/5	×
Friday	Took	Dass 2	2/2/	Drained	
Saturday		3		·	
Sunday					
Contract					

Tank and associated piping need to be maintained in good condition and proptected from corrosion (PAINTED) Secondary containment of the tank needs to be free of liquid.

If the secondary containment or annular space is being monitored with an electronic device, the system needs to be tested annually Fill port bucket needs to be free of liquid and labeled (DIESEL) or color-coded (YELLOW)

Ricky's Oil & Eru Services. LLC

Aboveground Tank Weekly Visual Inspection Log

2000 gal to 25.000 gals

45 al Service Tank: 1-2-3-4-5-6-7-8-9-10-11 Facility name:

te: 7-4-11

	Tank		Annular space or Sec.		
Day	Condition	Piping Condition	device	Fill port bucket	Comments
Monday	geol	8000	NA	OK	New gas Kit on TK3
Tuesday	good	goob	NA	04	
Wednesday	abod	Doop	Wa	40	,
Thursday	Good	8000	Ala	20	
Friday	good	8000	NA	40	
Saturday	3000	good	W/W	Drained	
Sunday		3			

Tank and associated piping need to be maintained in good condition and proptected from corrosion (PAINTED) Secondary containment of the tank needs to be free of liquid.

If the secondary containment or annular space is being monitored with an electronic device, the system needs to be tested annually Fill port bucket needs to be free of liquid and labeled (DIESEL) or color-coded (YELLOW)

From:	Winston, Kathy
Sent:	Tuesday, November 22, 2011 2:34 PM
То:	'chris@rickysoil.com'
Subject:	Need to apologize and asked a favor

I was trying to close out your facility inspection from 7/14/2011 when I discovered that I didn't have all the compliance issues addressed. This was probably my fault as in September I fell and broke my arm and I have been trying to catch up every since. There were only two things that were not completed and the second one was definitely my fault. Terry send me a faxed compliance submittal on 8/8/11 which dealt with Items 1,2, 4 & 5 on the exit interview I left you. This was all good except for one thing, which because of my issues I never got back to him to comment on. Please add this section to your current weekly inspection logs, so it meets the standard for 40 CFR Part 279.52, as besides looking at the tank and all ancillary equipment, there needs to be a section for the overall facility. You can work this into the log you are already using or just stick it on the end, it doesn't really matter but I need to see an example of the log you will be using. Finally, you had sent me some pictures in an email on 8/8/11 showing that the two tanks (9 & 10) that you had reverse the labeling on were now properly labeled; however, when you sent the compliance picture of tank # 9 it said "Wet Oil." I wrote back and asked you to relabel it "Used Oil" as the Dept. does not recognize the words "Wet Oil." As far as I can tell I never received that picture. Sorry for the delay as I am sure you assume this was taken care of but if I don't have this stuff to put into the system I can't close out your inspection. I hope you can accommodate with these request without too much hassle and I will be looking forward to your submittals. Please forgive me and I will try and not let this kind of stuff get by me again.

	Pass	Fail			
OVERALL FACILITY INSPEC	TION				
Communications/Alarms					
Fire Ext./Fire Hydrant					
Spill Control Equipment					
Decontamination Equipment					
Safety & Security Signage					
Security Surveillance					

 $file: ///C // Documents \% 20 and \% 20 Settings // winston_k/My \% 20 Documents // Mathy/rickys 7142011 // Need \% 20 to \% 20 apologize \% 20 and \% 20 asked \% 20 asked \% 20 favor. htm // Need \% 20 to \% 20 apologize \% 20 and \% 20 asked \% 20 favor. htm // Need \% 20 to \% 20 apologize \% 20 and \% 20 favor. htm // Need \% 20 to \% 20 apologize \% 20 and \% 20 favor. htm // Need \% 20 to \% 20 apologize \% 20 and \% 20 favor. htm // Need \% 20 to \% 20 apologize \% 20 and \% 20 favor. htm // Need \% 20 to \% 20 apologize \% 20 and \% 20 favor. htm // Need \% 20 to \% 20 apologize \% 20 and \% 20 favor. htm // Need \% 20 to \% 20 apologize \% 20 and \% 20 favor. htm // Need \% 20 to \% 20 apologize \% 20 and \% 20 favor. htm // Need \% 20 to \% 20 apologize \% 20 and \% 20 favor. htm // Need \% 20 favor. h$

Facility Lighting				
Remarks:				

Kathy Winston Environmental Consultant Hazardous Waste Compliance/Enforcement (561)681-6756 Fax (561)681-6770

Florida's Water - Ours to Protect: Check out the latest information on Florida Water Issues at http://www.protectingourwater.org/ presented by the Florida Department of Environmental Protection.

Memorandum

Florida Department of Environmental Protection

TO: File

FROM: Kathy Winston, Environmental Consultant, Hazardous Waste Section

DATE: January 5, 2012

RE: General Facility Inspection Logs for Ricky's Oil Service

The project manager received a compliance submittal from Ricky's on 8/8/11 which dealt with several issues brought up at the 7/14/2012 inspection. One of these was that despite the fact that Ricky's was doing facility inspections related to the tank farm system they were not meeting all the standards of 40 CFR Part 279.52 – General Facility Inspection Logs. The case manager never had a chance to get back to the facility on that submittal as she sustained an injury and was out of commission for awhile. When she did review the document, she sent the facility an email expressing what was missing from the logs. Ricky's did respond and sent a corrected general facility inspection log that met all the requirements, however, despite an exhaustive search that submittal can't be found. This memo is to acknowledge that the corrected document was received by the Department and the facility is back in compliance with this requirement. Attached you will find the email that the case manager sent to the facility explaining the deletion and asking for a resubmittal including the requested added information.