



Cliff Berry, Incorporated
Environmental Services

RECEIVED
RCRA
MAR 22 2012
Hazardous Waste Regulation

March 14, 2012

Mr. Bheem Kothur, P.E. III
Hazardous Waste Regulation
Florida Department of Environmental Protection (FDEP)
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: Letter of Transmittal for Used Oil Processing Facility Permit Renewal for the CBI - Jacksonville Facility
EPA ID Number: FLR 000 119 784
Used Oil Processing Permit Number: 249482-HO-001

Dear Mr. Kothur:

Cliff Berry, Inc. (CBI) hereby submits the following documentation to the Florida Department of Environmental Protection (FDEP) in Tallahassee to renew the above referenced Used Oil Processing Facility Permit for our Used Oil Transfer Station Facility located at 1518 Talleyrand Avenue Jacksonville, Florida 32206.

Included in the renewal of the above referenced Used Oil Processing Facility Permit is the installation of six (6) above ground storage tanks (AST's) (30,000, 8,000, 12,000, 25,000, 25,000 and 12,000 gallons). These storage tanks will be in addition to the existing 15,000 gallon double walled storage tank. The existing 4,000 and 2,000 gallon storage tanks will be removed. CBI's intention is to expand the tank farm and begin operating under our original Used Oil Processing Facility Permit Application and supporting documentation as a fully permitted Used Oil Processing Facility.

Please find the following attached as part of our application for renewal package:

Attachment No. 1 - Check for two thousand dollars (\$2,000.00) renewal fee

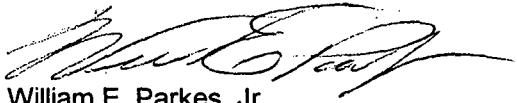
Attachment No. 2 - Updated FDEP Used Oil Processing Facility Closure Cost Estimates

Attachment No. 3 - Updated SPCC Plan with a new storage tank table

Attachment No. 4 - Engineering drawings showing the expanded tank farm

If you have any questions or need any additional information please contact me at (954) 763 - 3390 or e-mail me at bparkes@cliffberryinc.com.

Sincerely,

A handwritten signature in black ink, appearing to read "William E. Parkes, Jr.", with a stylized, flowing script.

William E. Parkes, Jr.
Manager Regulatory Affairs and Capital Projects

cc: Ashwin Patel FDEP Northeast District

APPLICATION FORM FOR A USED OIL PROCESSING FACILITY PERMIT

Part I

TO BE COMPLETED BY ALL APPLICANTS (Please type or print)

A. General Information

1. New _____ Renewal ☒ Modification _____ Date old permit expires Apr 14, 2012

2. Revision number 0

3. NOTE: Processors must also meet all applicable subparts, (describe compliance in process description for applicable standards) if they are:

_____ generators (Subpart C)
☒ transporters (Subpart E)
_____ burners of off-spec used oil (Subpart G)
☒ marketers (Subpart H)
or
_____ are disposing of used oil (Subpart I)

4. Date current operation began: May 1, 2005

5. Facility name: Cliff Berry, Inc - Jacksonville Facility

6. EPA identification number: FLR 000 119 784

7. Facility location or street address: 1518 Talleyrand Avenue Jacksonville, Florida 32206

8. Facility mailing address:
P.O. Box 13079 Fort Lauderdale, Florida 33316
Street or P.O. Box City State Zip Code

9. Contact person: William E. Parkes, Jr. Telephone: (954) 763-3390
Title: Manager Regulatory Affairs
Mailing Address:
P.O. Box 13079 Fort Lauderdale, Florida 33316
Street or P.O. Box City State Zip Code

10. Operator's name: Ileana Smothers Telephone: (904) 356-5516
Mailing Address:
1518 Talleyrand Avenue Jacksonville, Florida 32206
Street or P.O. Box City State Zip Code

11. Facility owner's name: Cliff Berry, II Telephone: (954) 763-3390
Mailing Address:
P.O. Box 13079 Fort Lauderdale, Florida 33316
Street or P.O. Box City State Zip Code

12. Legal structure:
☒ corporation (indicate state of incorporation) Florida
_____ individual (list name and address of each owner in spaces provided below)
_____ partnership (list name and address of each owner in spaces provided below)
_____ other, e.g. government (please specify) _____

If an individual, partnership, or business is operating under an assumed name, enter the county and state where the name is registered: County _____ State _____

Name: _____
Mailing Address: _____

Street or P.O. Box _____ City _____ State _____ Zip Code _____

Name: _____
Mailing Address: _____

Street or P.O. Box _____ City _____ State _____ Zip Code _____

Name: _____
Mailing Address: _____

Street or P.O. Box _____ City _____ State _____ Zip Code _____

Name: _____
Mailing Address: _____

Street or P.O. Box _____ City _____ State _____ Zip Code _____

- 13 Site ownership status: ☐ owned ☐ to be purchased ☐ to be leased _____ years
☒ presently leased; the expiration date of the lease is: Apr 30, 2020

If leased, indicate:

Land owner's name: C-2 Holdings, Inc.

Mailing Address:
P.O. Box 350123 Fort Lauderdale, Florida 33335

Street or P.O. Box _____ City _____ State _____ Zip Code _____

- 14 Name of professional engineer D.M. Ambrose, P.E. Registration No. 12831

Mailing Address:
P.O. Box 2368 Blowing Rock, North Carolina 28605

Street or P.O. Box _____ City _____ State _____ Zip Code _____

Associated with: Consulting Engineer

B. SITE INFORMATION

1. Facility location:

County: Duval

Nearest community: Jacksonville

Latitude: 30 20 34 Longitude: 81 37 53

Section: 8 Township: 2 South Range: 27 East

UTM # _____ / _____ / _____

2. Facility size (area in acres): Approx 3.4 acres

3. Attach a topographic map of the facility area and a scale drawing and photographs of the facility showing the location of all past, present and future material and waste receiving, storage and processing areas, including size and location of tanks, containers, pipelines and equipment. Also show incoming and outgoing material and waste traffic pattern including estimated volume and controls.

C. OPERATING INFORMATION

1. Hazardous waste generator status (SQG, LQG) N/A

2. List applicable EPA hazardous waste codes:

None

3. Attach a brief description of the facility operation, nature of the business, and activities that it intends to conduct, and the anticipated number of employees. No proprietary information need be included in this narrative.

A brief description of the facility operation is labeled as Attachment ?

4. Attach a detailed description of the process flow should be included. This description should discuss the overall scope of the operation including analysis, treatment, storage and other processing, beginning with the arrival of an incoming shipment to the departure of an outgoing shipment. Include items such as size and location of tanks, containers, etc. A detailed site map, drawn to scale, should be attached to this description. (See item 4, page 4).

The facility's detailed process description is labeled as Attachment ?

5. The following parts of the facility's operating plan should be included as attachments to the permit application. (See item 5 on pages 4 and 5):

a. An analysis plan which must include:

- (i) a sampling plan, including methods and frequency of sampling and analyses;
- (ii) a description of the fingerprint analysis on incoming shipments, as appropriate; and
- (iii) an analysis plan for each outgoing shipment (one batch/lot can equal a shipment, provided the lots are discreet units) to include: metals and halogen content.

The analysis plan is labeled as Attachment ?

b. A description of the management of sludges, residues and byproducts. This must include the characterization analysis as well as the frequency of sludge removal.

Sludge, residue and byproduct management description is labeled as Attachment ?

c. A tracking plan which must include the name, address and EPA identification number of the transporter, origin, destination, quantities and dates of all incoming and outgoing shipments of used oil.

The tracking plan is included as Attachment ?

6. Attach a copy of the facility's preparedness and prevention plan. This requirement may be satisfied by modifying or expounding upon an existing SPCC plan. Describe how the facility is maintained and operated to minimize the possibility of a fire, explosion or any unplanned releases of used oil to air, soil, surface water or groundwater which could threaten human health or the environment. (See item 6, page 5).

The preparedness and prevention plan is labeled as Attachment ?

7. Attach a copy of the facility's Contingency Plan. This requirement should describe emergency management personnel and procedures and may be met using a modifying or expounding on an existing SPCC plan or should contain the items listed in the Specific Instructions. (see item 7 on pages 5 and 6).

The contingency plan is labeled as Attachment ?

8. Attach a description of the facility's unit management for tanks and containers holding used oil. This attachment must describe secondary containment specifications, inspection and monitoring schedules and corrective actions. This attachment must also provide evidence that all used oil process and storage tanks meet the requirements described in item 8b on page 6 of the specific instructions, and should be certified by a professional engineer, as applicable.

The unit management description is labeled as Attachment ?

9. Attach a copy of the facility's Closure plan and schedule. This plan may be generic in nature and will be modified to address site specific closure standards at the time of closure. (See item 9, pages 6 and 7).

The closure plan is labeled as Attachment ?

10. Attach a copy of facility's employee training for used oil management. This attachment should describe the methods or materials, frequency, and documentation of the training of employees in familiarity with state and federal rules and regulations as well as personal safety and emergency response equipment and procedures. (See item 10, page 7).

A description of employee training is labeled as Attachment ?

APPLICATION FORM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

TO BE COMPLETED BY ALL APPLICANTS

Form 62-710.901(a). Operator Certification

Facility Name: Cliff Berry, Inc. - Jacksonville Facility EPA ID# FLR 000 119 784

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment or knowing violations. Further, I agree to comply with the provisions of Chapter 403, Florida Statutes, Chapters 62-701 and 62-710, F.A.C., and all rules and regulations of the Department of Environmental Protection

Signature of the Operator or Authorized Representative*



Cliff Berry, II, President

Name and Title (Please type or print)

Date: Mar 7, 2012 Telephone: 954 763-3390

* If authorized representative, attach letter of authorization.

DEP Form#	62-710.901(6)(b)
Form Title	Used Oil Processing Facility Permit Application
Effective Date	June 9, 2005


APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(b). Facility Owner Certification

Facility Name: Cliff Berry, Inc. - Jacksonville Facility EPA ID# FLR 000 119 784

This is to certify that I understand this application is submitted for the purpose of obtaining a permit to construct, or operate a used oil processing facility. As the facility owner, I understand fully that the facility operator and I are jointly responsible for compliance with the provisions of Chapter 403, Florida Statutes, Chapters 62-701 and 62-710, F.A.C. and all rules and regulations of the Department of Environmental Protection.


Signature of the Facility Owner or Authorized Representative*

Cliff Berry, II, President

Name and Title (Please type or print)

Date: Mar 7, 2012 Telephone: 954 763-3390

* If authorized representative, attach letter of authorization.

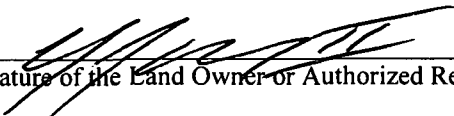
APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(c) Land Owner Certification

Facility Name: Cliff Berry, Inc. - Jacksonville Facility EPA ID# FLR 000 119 784

This is to certify that I, as land owner, understand that this application is submitted for the purpose of obtaining a permit to construct, or operate a used oil processing facility on the property as described.



Signature of the Land Owner or Authorized Representative*

Cliff Berry, II, President

Name and Title (Please type or print)

Date: Mar 7, 2012 Telephone: 954 763-3390

* If authorized representative, attach letter of authorization.

DEP Form#	62-710.901(6)(d)
Form Title	Used Oil Processing Facility Permit Application
Effective Date	June 9, 2005

APPLICATION FORM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(d) P. E. Certification [Complete when required by Chapter 471, F.S. and Rules 62-4.050, 62-761, 62-762, 62-701 and 62-710, F.A.C.]

Use this form to certify to the Department of Environmental Protection for:

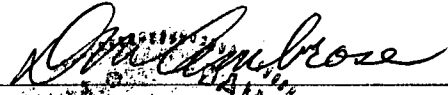
1. Certification of secondary containment adequacy (capacity), structural integrity (structural strength), and underground process piping for storage tanks, process tanks, and container storage.
2. Certification of leak detection.
3. Substantial construction modifications.
4. Those elements of a closure plan requiring the expertise of an engineer.
5. Tank design for new or additional tanks.
6. Recertification of above items.

Please Print or Type

_____ Initial Certification X _____ Recertification

1. DEP Facility ID Number: _____
2. Tank Numbers: See Table #1 in SPCC
3. Facility Name: Cliff Berry, Inc. - Jacksonville Facility
4. Facility Address: 1518 Talleyrand Avenue Jacksonville, Florida 32206

This is to certify that the engineering features of this used oil processing facility have been designed/examined by me and found to conform to engineering principles applicable to such facilities. In my professional judgment, this facility, when properly constructed, maintained and operated, or closed, will comply with all applicable statutes of the State of Florida and rules of the Department of Environmental Protection.


 Signature _____
 D. M. Ambrose, P.E.
 Name (please type) _____
 Florida Registration Number 12831
 Mailing Address: P.O. Box 2368

 _____ Street or P. O. Box
Blowing Rock NC 28605

 _____ City _____ State _____ Zip _____
 Date: _____ Telephone (828) 295-6144

[PLEASE AFFIX SEAL]

ATTACHMENT NO. 1


VENDOR NO: FLAPRO

NAME: FLORIDA DEPARTMENT OF ENVIRONMENTAL

CHECK DATE: 3/14/2012

079221

REFERENCE NUMBER	INVOICE DATE	GROSS AMOUNT	DISCOUNT TAKEN	NET AMOUNT PAID
USED OIL PERMIT - JAX	3/7/2012	2,000.00	0.00	2,000.00
TOTAL		2,000.00	0.00	2,000.00

CBI Cliff Berry Incorporated Environmental Services P.O. Box 13079 Fort Lauderdale, Florida 33316 (954) 763-3390 fax (954) 763-8375	WELLS FARGO FORT LAUDERDALE, FL 33316 63-643/670	079221
DATE 3/14/2012		Security Features: Details on back
AMOUNT ***2,000.00		
PAY Two Thousand and 00/100*****		
TO THE ORDER OF	FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION 2600 BLAIR STONE ROAD TALLAHASSEE, FL 32399-2700	 AUTHORIZED SIGNATURE

CBS, Inc
\$ 35,200.
2005 estimate.

ATTACHMENT NO. 2



Florida Department of Environmental Protection

Bob Martinez Center • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DEP Form #62-710.801(7)
Form Title Used Oil Facility Financial
Assurance Closing Cost Estimate Form
Effective Date June 9, 2005

Used Oil Processing Facility Closing Cost Estimate Form

Date: 03/13/2012

Date of DEP Approval: _____

I. GENERAL INFORMATION: Latitude: 30:20:34 Longitude: 81:37:53 EPA ID Number: FLR 000- 119784

Facility Name: Cliff Berry Inc., Jacksonville Facility Permit Number: _____

Facility Address: 1518 Talleyrand Avenue, Jacksonville, Florida 32206

Mailing Address: P.O. Box 13079, Fort Lauderdale, Florida 33316

Contact Person's Name: William E. Parkes, Jr. Phone Number: 954-763-3390

Fax Number: 954-763-8375

Email: bparkes@cliffberryinc.com

II. TYPE OF FINANCIAL ASSURANCE DOCUMENT (Check Type)

☒ Letter of Credit* ☐ Performance Bond* ☐ Guaranty Bond* *Indicate mechanisms that
☐ Insurance Certificate ☐ Financial Test ☐ Trust Fund Agreement require use of a Standby
Trust Fund Agreement

III. ESTIMATE ADJUSTMENT: (check and use either box a or b, below)

40 CFR Part 264, Subpart H, as adopted by reference in Rule 62-701.630, Florida Administrative Code, sets forth the method of annual cost estimate adjustment. Cost estimates may be adjusted by using an inflation factor or by recalculating the maximum costs of closing in current dollars. Estimates are due annually between January 1 and March 1. Select one of the methods of cost estimate adjustment below.

☐ (a) Inflation Factor Adjustment

Inflation adjustment using an inflation factor may only be made when a Department approved closing cost estimate exists and no changes have occurred in the facility operation which would necessitate modification to the closure plan. The inflation factor is derived from the most recent Implicit Price Deflator for Gross National Product published by the U.S. Department of Commerce in its survey of Current Business. The inflation factor is the result of dividing the latest published annual Deflator by the Deflator for the previous year. The inflation factor may also be obtained from the Solid Waste Financial Coordinator at (850) 245-8732 or be found online at <http://www.dep.state.fl.us/waste/categories/swfr/>

This adjustment is based on the Department approved closing cost estimate dated: _____

_____	X	_____	=	_____
Latest DEP approved		Current Year		Inflation Adjusted
Closing Cost Estimate		Inflation Factor		Annual Closing Cost Estimate

Signature: _____ Phone: _____

Name and Title: _____ E-Mail: _____

If you have questions concerning this form, please contact the Used Oil Coordinator at the address below, by phone at (850) 245-8755, or by E-Mail at: Aprilia.Graves@dep.state.fl.us

Please mail this completed cost estimate to:

Please mail a copy of the cost estimate to:

Used Oil Permit Coordinator
MS4560
FDEP
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Solid Waste Financial Coordinator
MS 4565
FDEP
2600 Blair Stone Road
Tallahassee, FL 32399-2400

☒ (b) Recalculated Cost Estimates (complete items IV and V)

IV. RECALCULATIONS OF CLOSING COSTS

For the time period in the facility's operation when the extent and manner of its operation makes closing **most expensive**.

Third Party Estimate/Quote must be provided for each item.
Costs must be for a third party providing all materials and labor.

DESCRIPTION	UNIT	QUANTITY	UNIT COST	TOTAL
1. Decontamination and Disposal				
Note: These costs must be broken down by individual waste stream. If contamination is found, the cost estimate must be recalculated to include remediation costs.				
a. Used Oil tanks, containers, piping, equipment and secondary containment				
decontamination	Tanks	9	\$1,200.00	\$10,800.00
waste characterization	Tests	9	\$800.00	\$7,200.00
disposal	Drums/Pipe	43	\$250.00	\$10,750.00
b. Wash water				
waste characterization				
disposal				
c. Sludges/ sediment				
waste characterization	Tests	9	\$800.00	\$7,200.00
disposal	Vac. Box	10	\$1,100.00	\$11,000.00
d. Used oil filter management				
waste characterization				
disposal				
e. Petroleum Contaminated Water (PCW), tanks, containers, piping, equipment and secondary containment				
waste characterization				
disposal				
f. Mobilization Costs	L.S.	1	\$2,000.00	\$2,000.00
g. other				
Subtotal (1) Decontamination/Disposal:				\$48,950.00

2. Engineering (on-site Inspections and Quality Assurance are to be included in this item).

a. Closure sampling and analysis plan implementation as described in the permit application * \$18,502.00

b. Closure Certification Report \$ 2,000.00

* 4 SOIL BORINGS @ \$1,000.00 = \$4,000.00
1 GRD. WATER WELL = \$1,350.00
PRODUCT TRANSPORT = \$3,152.00
PRODUCT DISPOSAL = \$8,000.00
WORKERS HEALTH & SAFETY PLAN = \$2,000.00
\$18,502.00

Subtotal (2) Professional Services: \$20,502.00

Subtotal of (1) and (2) Above: \$69,452.00

3. Contingency (10% of the Subtotal)

\$ 6,945.00

Closing Cost Subtotal: \$76,397.00

TOTAL CLOSING COST: \$76,397.00

V. CERTIFICATION BY ENGINEER and OWNER/OPERATOR

This is to certify that the Financial Assurance Cost Estimates pertaining to the engineering features of the this solid waste management facility have been examined by me and found to conform to engineering principals applicable to such facilities. In my professional judgment, the Cost Estimates are a true, correct and complete representation of the financial liabilities for closing of the facility, and comply with the requirements of Florida Administrative Code (F.A.C.), Rule 62-701.630 and all other Department of Environmental Protection rules, and statutes of the State of Florida. It is understood that the Financial Assurance Cost Estimates shall be submitted to the Department **annually** between January 1 and March 1 of each year and revised, adjusted and updated as required by Rule 62-701.630(4), F.A.C.


Signature of Engineer

D.M. Ambrose, P.E.

Engineer's Name and Title (please print or type)

12831

Florida Registration Number (please print or type)

P.O. Box 2368, Blowing Rock, N.C. 28605

Engineer's Mailing Address

828-295-6144

Engineer's Telephone Number

ambrosefox@charter.net

Engineer's email address


Signature of Owner/Operator

Cliff Berry, II, President

Owner's Name and Title (please print or type)

954-763-3390

Owner/Operator's Telephone Number

cb2@cliffberryinc.com

Owner/Operator's E-Mail Address

D. M. AMBROSE, P.E.

P.O. Box 2368 Blowing Rock, N.C. 28605

Job No.:

10111R

Prepared by:

D.M. Ambrose, P. E.

Date:

10/22/11

Contractor:

Cliff Berry Inc.

Closing Cost, Cliff Berry Inc. Jacksonville Facility

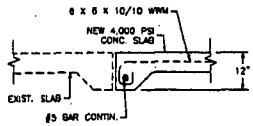
1518 Talleyrand Avenue, Jacksonville, FL 32206

Cost Estimate

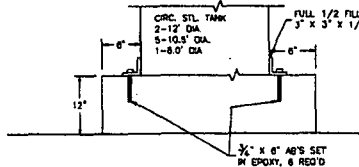
DESCRIPTION	QUANTITY	UNITS	UNIT PRICE	BID PRICE	TOTAL
I. Used Oil Tanks					
Decontamination-Tank Cleaning	9	Tanks	\$1,200.00		\$10,800.00
Waste Characterization	9	Tests	\$800.00		\$7,200.00
Waste Disposal-Tanks	40	Drums	\$250.00		\$10,000.00
Waste Disposal-Piping and Containment	3	Drums	\$250.00		\$750.00
SUBTOTAL					\$28,750.00
II. Wash Water - (None)					
Waste Characterization					
Waste Disposal					
SUBTOTAL					
III Sludges/Sediment					
Waste Characterization	9	Tests	\$800.00		\$7,200.00
Waste Disposal-1 box = 2,200 Gals	10	Vac. Boxes	\$1,100.00		\$11,000.00
SUBTOTAL					\$18,200.00
IV Used Oil Filter Management (None)					
Waste Characterization		Tests			
Waste Disposal		Drums			
SUBTOTAL					
V. Petroleum Contaminated Water (None)					
Waste Characterization					
Waste Disposal					
SUBTOTAL					
VI Mobilization					
Used Oil Tanks	1	Ea.	\$800.00		\$800.00
Wash Water	1	Ea.	\$400.00		\$400.00
Sludges/Sediment	1	Ea.	\$400.00		\$400.00
Used Oil Filter Management		Ea.			
Petroleum Contaminated Water	1	Ea.	\$400.00		\$400.00
SUBTOTAL					\$2,000.00
SUMMARY					
Used Oil Tanks					\$28,750.00
Wash Water					
Sludges/Sediment					\$18,200.00
Used Oil Filter Management					
Petroleum Contaminated Water					
Mobilization					\$2,000.00
TOTAL					\$48,950.00

Prepared by: D.M. Ambrose, P.E.

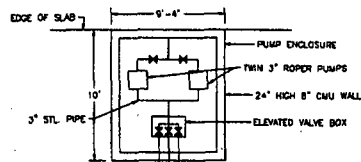
10/22/11



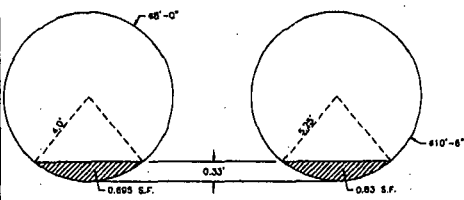
NEW CONCRETE SLAB DETAIL
N.T.S.



VERTICAL TANK ANCHOR DETAIL (TYP.)
N.T.S.

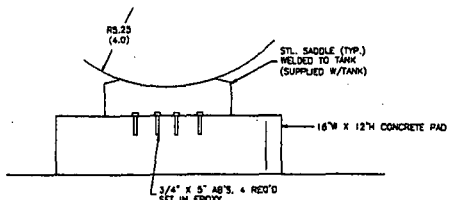


ROPER PUMP ENCLOSURE DETAIL
N.T.S.

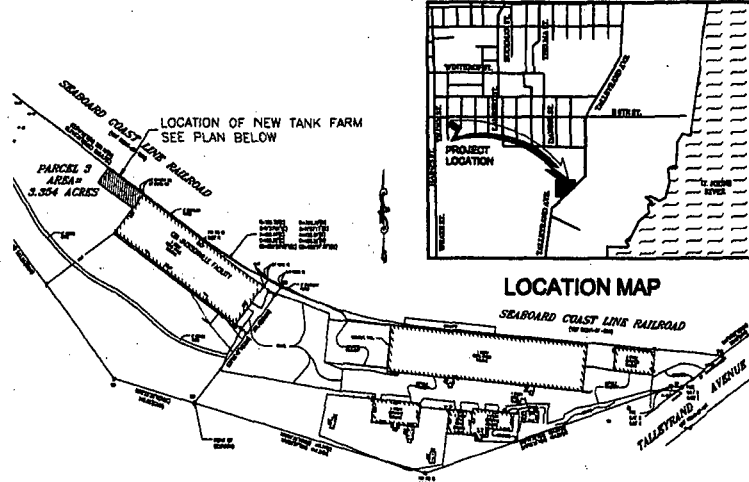


CROSS SECTION OF HORIZONTAL TANKS
INDICATING MAXIMUM HEIGHT OF INUNDATION
N.T.S.

SPILL CONTAINMENT REQUIRED = $30,000 \times 1.1 = 44,230.6 \text{ SF}$
 VOLUME AVAILABLE = $2914.88 = (143.73 \times 86.55 \times 4 + 50.24 \times 113.04 \times 2 + 48 \times 0.83 \times 40 \times 6.93)$
 $\text{PUMP } 10.5' \text{ TANK } 8' \text{ TANK } 12' \text{ TANK } 10.5' \text{ HORIZ } 8' \text{ HORIZ}$
 $= 2914.88 - 632.07$
 $= 2082.81$
 RED'D CONT WALL HT. = $44,230.6 / 2082.81 = 2.12' + 0.5' \text{ FREEBOARD} = 2.62'$
 USE 4-8" CMU BLOCKS = 2.67'

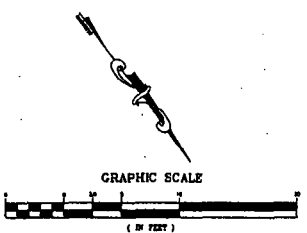
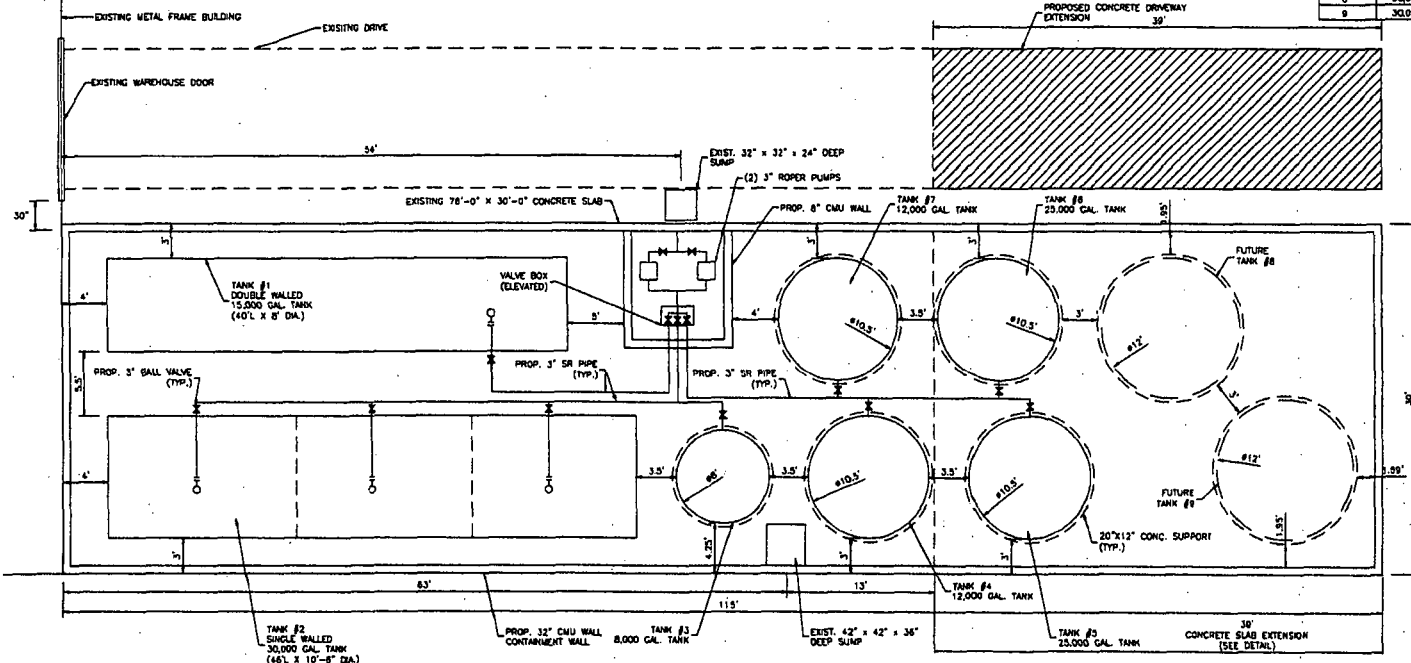


HORIZONTAL TANK TIEDOWN DETAIL (TYP.)
N.T.S.



PROJECT LOCATION MAP
SCALE: 1"=100'

TANK #	SIZE (GALLONS)
1	15,000
2	30,000
3	6,000
4	12,000
5	25,000
6	25,000
7	12,000
8	30,000
9	30,000



NO.	REVISION	DATE	BY	CHKD
1	ISSUED FOR PERMIT	01/13/12	DMA	
2	REVISED TANK AREA	01/13/12	DMA	
3	REVISED TANK COORDINATES	01/13/12	DMA	
4	REVISED TANK COORDINATES	01/13/12	DMA	

CBI JACKSONVILLE FACILITY
1518 TALLYRAND AVENUE
JACKSONVILLE, FLORIDA
AS-BUILT TANK LAYOUT PLAN

D.M. AMBROSE, CIVIL ENGINEER
CONSULTING ENGINEERS - SURVEYORS - PLANNERS
1000 UNIVERSITY AVENUE, SUITE 100
JACKSONVILLE, FLORIDA 32202
P: 904.241.1234
F: 904.241.1235
E: dambrose@dmambrose.com

SCALE: AS NOTED
DATE: 01/13/12
DRAWN BY: RDW
CHECKED BY: DMA
DESIGNED BY: DMA

C1 OF 1
D.M. AMBROSE, P.E.
FLORIDA REGISTRATION NO. 12071
3/13/12
SEALED

ATTACHMENT NO. 3

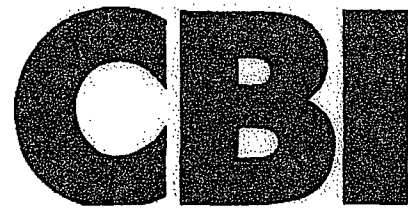
Table # 1

Horizontal Tanks

Tank #	Date Installed	Size (Gallons)	Material of Construction	Products
1	10/08	15,000	Steel	Used Oil / Water
2	2012	30,000	Steel	Used Oil / Water

Vertical Tanks

3	2012	8,000	Steel	Used Oil / Water
4	2012	12,000	Steel	Used Oil / Water
5	2012	25,000	Steel	Used Oil / Water
6	2012	25,000	Steel	Used Oil / Water
7	2012	12,000	Steel	Used Oil / Water



Spill Prevention Control & Countermeasure Plan

And

Contingency Plan and Emergency Response

Jacksonville Facility

CLIFF BERRY, INC. (CBI)

SPILL PREVENTION CONTROL & COUNTERMEASURE PLAN (SPCC)

AND

CONTINGENCY PLAN AND EMERGENCY PROCEDURES

JACKSONVILLE FACILITY

1518 Talleyrand Avenue, Jacksonville, Florida 32206

Location: Latitude 30 – 20 – 34 North Longitude: 81 – 37 – 53 West

Telephone Numbers:	Jacksonville Facility	(904) 356-5516
	24 Hour Emergency Response	(800) 899-7745
	Fort Lauderdale (Main Office)	(954) 763-3390

Mailing Address: PO Box 13079, Fort Lauderdale, FL 33316

Responsible Person: Cliff Berry II President and Qualified Individual (QI)

Plan No. _____

**PORT EVERGLADES FACILITY
SPCC AND CONTINGENCY PLAN
DISTRIBUTION LIST**

PLAN NO.	ENTITY
1	Northeast Florida Regional Council (LEPC-Jax) 904-279-0885 ext. 136
2	City of Jacksonville Environmental Quality Division 407 N. Laura Street Suite 300 Contact: Terry Carr 904-255-7173
3	Duval County Police Department
4	Duval County Fire Department
5	Solantic Baptist Medical Center 5805 Ramona Blvd. Jacksonville, FL
6	Jacksonville Facility Copy
7	Larry Doyle (CBI)
8	Steve Collins (CBI)

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 - ◆ Bulk Storage Tanks
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Record of Changes

Change No.	Date of Change	Section	Description of policy	Initials

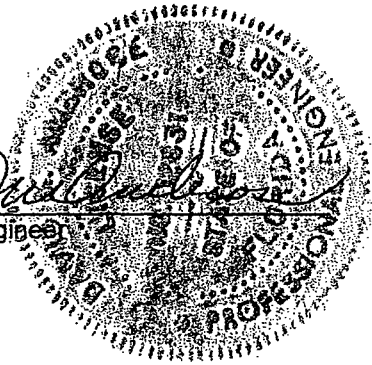
Note: Make all changes upon receipt.

CERTIFICATION OF SPCC PLAN

CERTIFICATION

I hereby certify and attest that I am familiar with this facility and the information contained in this plan; that to the best of my knowledge and belief such information is true, complete and accurate. Also, the plan submitted has been prepared in accordance with good engineering practices.

DAVID M. AMBROSE, 9/6/2011 
Name, Date, Signature & Seal of Professional Engineer



Approval

This Spill Prevention Control and Countermeasure Plan (SPCCP) is hereby approved for implementation.

Cliff Berry II

President

Name of Responsible Officer

Title of Responsible Officer



Signature of Responsible Officer

CLIFF BERRY, INC. – JACKSONVILLE FACILITY
SPILL PREVENTION CONTROL AND COUNTERMEASURES PLAN (SPCC)
AND
CONTINGENCY PLAN AND EMERGENCY PROCEDURES

EPA REGULATIONS FOR STORAGE TANK PERIODIC INTEGRITY TESTING
PER 40 CFR 112.7(d)

1. The three (3) shop erected above ground storage tank (AST) are located within concrete secondary containment. The above referenced tanks are visually inspected daily by facility personnel for integrity and leakage during normal facility operations. The above reference ASTs were inspected and certified by a professional engineer at the time of their installation in 2008. The next inspection and certification by CBI's professional engineer will be performed in 2028.
2. All facility valves and piping are above ground and located within concrete secondary containment. The above referenced valves and piping are visually inspected daily by facility personnel for integrity and leakage during normal facility operations.

INTRODUCTION

The Jacksonville Facility is owned by C-2 Holdings and operated by Cliff Berry, Incorporated (CBI). It is located at: 30° 20' 34" North Latitude and 81° 37' 53" West Longitude. The facility has a local address of 1518 Tallyrand Avenue, Jacksonville, FL 32206.

The person in charge of the facility is Cliff Berry, II. He can be reached twenty-four (24) hours a day at 1-800-899-7745. The facility may be opened twenty-four (24) hours a day seven (7) days a week as needed.

The site of this facility which covers 3.4 acres is shown in Figure No. 1 (one line sketch). The terrain is relatively flat.

The Jacksonville Facility has incorporated secondary containment in all areas where during normal operations there is a reasonable potential for an oily wastewater spill.

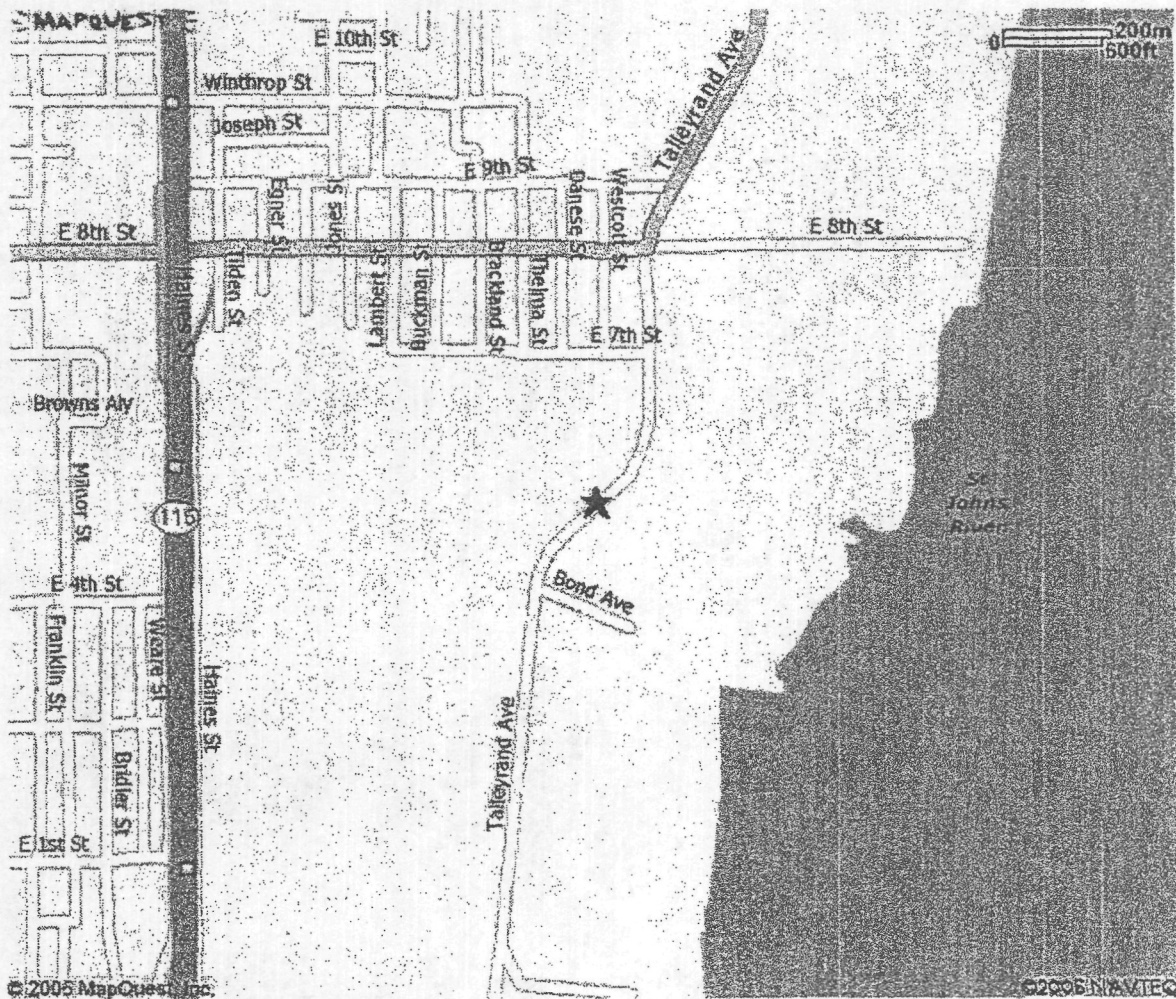
Details of tank size and contents are shown in Table 1.

During normal operations, all products are received from trucks.



1518 Talleyrand Ave
Jacksonville FL
32206-5436 US

Notes:



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This map is informational only. No representation is made or warranty given as to its content. User assumes all risk of use. MapQuest and its suppliers assume no responsibility for any loss or delay resulting from such use.

SEVENTH STREET
(FORMER AVENUE)
(BY RIGHT-OF-WAY)

LEGAL DESCRIPTION: KING VALLEYLAND AVENUE - PARCEL 3

A tract of land being a portion of that certain property as described in Official Records Book 10316, on page 343 of the Public Records of Dade County, Florida and lying within a portion of the D. I. Borden Donation, Section 8, Township 2 South, Range 27 East, Dade County, Florida and being more particularly described as follows:

Commence at the intersection of the westerly right-of-way line of Talleyrand Avenue (a 60.00 foot right-of-way, as it is now subdivided) with the westerly right-of-way line of Seventh Street (formerly Howard Avenue, a 60.00 foot right-of-way, as it is now subdivided), for a point of beginning, thence along said westerly and the westerly right-of-way line of said Talleyrand Avenue, the following: three (3) courses, (1) thence S89°37'30"W, for 521.82 feet to the point of curvature of a curve tangent to the Northwest; (2) thence southeasterly along the arc of said curve, having a radius of 421.42 feet, a central angle of 63°24'13", an arc length of 294.68 feet and a chord bearing S28°46'53"W, for 226.89 feet to the point of beginning; (3) thence S53°54'00"W, for 82.06 feet to the point of intersection with the westerly line of a Seaboard Coast Line Railroad right-of-way (a 100.00 foot right-of-way, as it is now subdivided), thence continuing along said westerly right-of-way line of said Talleyrand Avenue, S53°54'00"W, for 61.42 feet thence bearing said westerly right-of-way line, S84°13'30"W, for 124.34 feet to the POINT OF BEGINNING; thence continue S77°22'30"W, for 143.88 feet; thence S36°18'00"W, for 641.29 feet; thence N36°18'30"W, for 121.88 feet to the point of intersection with the westerly line of a Seaboard Coast Line Railroad right-of-way, thence along said westerly line, the following two (2) courses, (1) thence S53°18'30"W, for 521.82 feet to the point of curvature of a curve tangent to the Northwest; (2) thence southeasterly along the arc of said curve, having a radius of 783.78 feet, a central angle of 17°37'07", an arc length of 153.67 feet and a chord bearing S28°46'53"W, for 125.23 feet; thence S37°02'47"W, for 251.65 feet to the POINT OF BEGINNING and containing 3.386 acres, more or less.

SEABOARD COAST LINE RAILROAD
PARCEL 3
AREA = 3.386 ACRES

RECORDING ACTS, FOR RECORD

1. SEABOARD COAST LINE RAILROAD ARE SHOWN ON THE NATIONAL MAPS OF THE U.S. DEPARTMENT OF THE INTERIOR.
2. THE SEABOARD COAST LINE RAILROAD ARE SHOWN ON THE NATIONAL MAPS OF THE U.S. DEPARTMENT OF THE INTERIOR.
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14. THE SEABOARD COAST LINE RAILROAD ARE SHOWN ON THE NATIONAL MAPS OF THE U.S. DEPARTMENT OF THE INTERIOR.

AND ENGINEERING ASSOCIATES, INC.
CERTIFICATE OF RECORDING ACT, FOR RECORD

Handwritten signature and date: 1/24/80

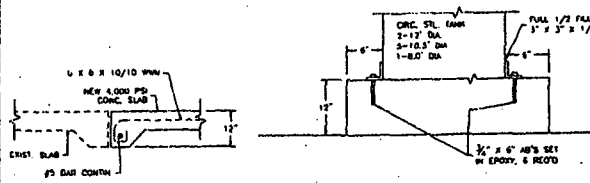
JOHN A. KING, JR.
Dade County, Florida - 1/24/80

King
ENGINEERING ASSOCIATES, INC.

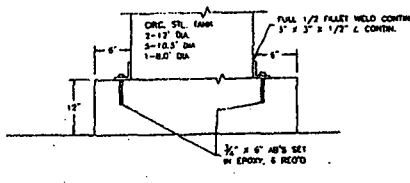
TALLEYRAND AVENUE

BOUNDARY SURVEY
PARCEL 3

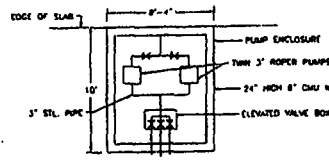
LEGEND	DESCRIPTION
1	Seaboard Coast Line Railroad
2	Talleyrand Avenue
3	Seventh Street
4	Parcel 3
5	Parcel 4
6	Parcel 5
7	Parcel 6
8	Parcel 7
9	Parcel 8
10	Parcel 9
11	Parcel 10
12	Parcel 11
13	Parcel 12
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96	Parcel 95
97	Parcel 96
98	Parcel 97
99	Parcel 98
100	Parcel 99



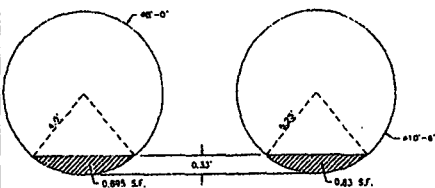
NEW CONCRETE SLAB DETAIL
N.T.S.



VERTICAL TANK ANCHOR DETAIL (TYP.)
N.T.S.

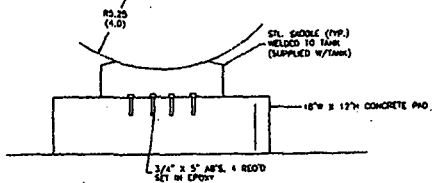


ROPER PUMP ENCLOSURE DETAIL
N.T.S.

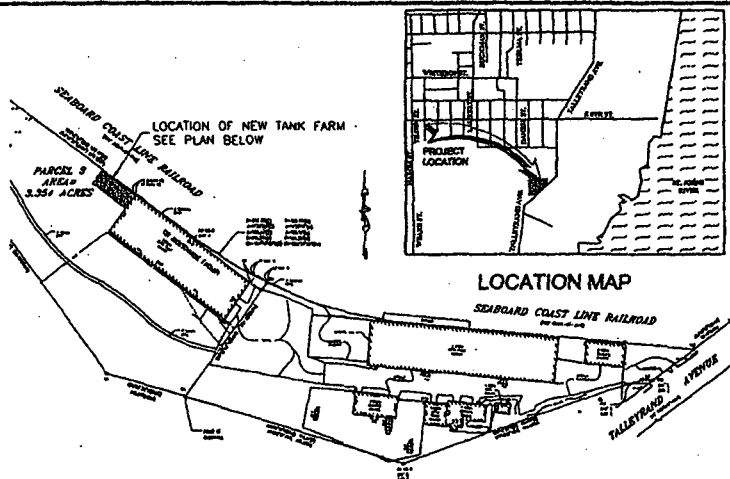


CROSS SECTION OF HORIZONTAL TANKS
INDICATING MAXIMUM HEIGHT OF INUNDATION
N.T.S.

SPALL CONTAINMENT REQUIRED = $30,000 \times 1.1 = 4433.6 \text{ SF}$
 VOLUME AVAILABLE = $2914.88 = (143.75 + 86.55 \times 4 + 50.24 + 112.01 \times 2 + 18 \times 0.83 + 40 \times 0.25) \times 10.5'$
 $= 2914.88 - 632.07 = 2282.81$
 RELO'D CON'T WALL Ht. = $4433.6 / 2082.81 = 2.13' = 0.5' \text{ FREEBOARD} = 2.67'$
 USE 4-8\"/>

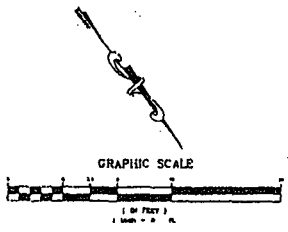
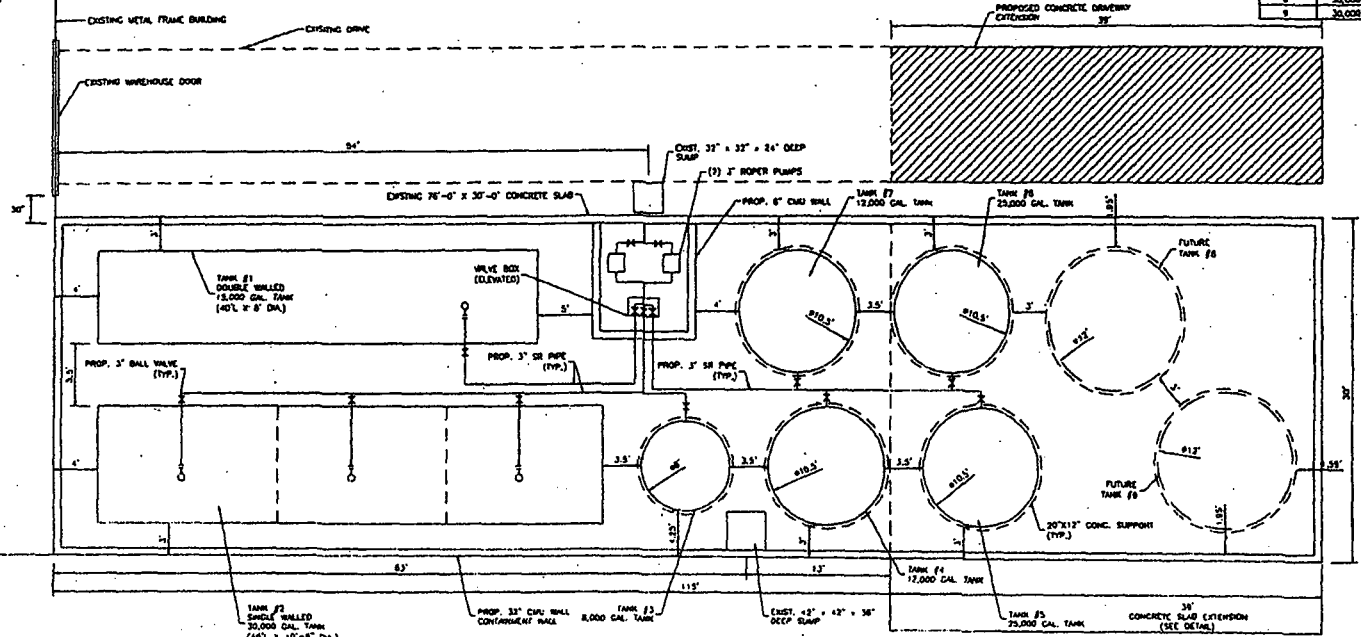


HORIZONTAL TANK TIEDOWN DETAIL (TYP.)
N.T.S.



PROJECT LOCATION MAP
SCALE: 1"=100'

TANK #	SIZE (GALLONS)
1	15,000
2	30,000
3	8,000
4	12,000
5	25,000
6	25,000
7	15,000
8	25,000
9	30,000



CBI JACKSONVILLE FACILITY
1518 TALLYRAND AVENUE
JACKSONVILLE, FLORIDA
AS-BUILT TANK LAYOUT PLAN

D.M. AMBROSE, CIVIL ENGINEER
CONSULTING ENGINEER
PROFESSIONAL SEAL

SCALE: AS NOTED
 DATE: 8/20/08
 DRAWN BY: RCM
 CHECKED BY: DMA
 DESIGNED BY: DMA
 C1 OF 1
 D.M. AMBROSE, P.E.
 FLORIDA REGISTRATION
 NO. 13941

SEAL

Table #1
Horizontal Tanks

Tank #	Date Installed	Size (Gallons)	Material of Construction	Products
01	10/08	15,000	Steel	Used Oil/Water
02	2012	30,000	Steel	Used Oil/Water

Vertical Tanks

03	2012	8,000	Steel	Used Oil/Water
04	2012	12,000	Steel	Used Oil/Water
05	2012	25,000	Steel	Used Oil/Water
06	2012	25,000	Steel	Used Oil/Water
07	2012	12,000	Steel	Used Oil/Water

Note: the three (3) storage tanks are double walled tanks and therefore do not require secondary containment.

2A Spill Events:

This facility was originally constructed in 2006 and previous spill events are as follows:

No spill events have taken place at the facility within the past twelve (12) months.

2B Prediction of Spill Behavior:

- (a) A spill from any of the bulk storage tanks would be contained in the diked area.
- (b) Any spill from drums stored on the concrete containment area, would be contained in the diked area and pumped out for reclamation and/or disposal at an approved site.

2C Bulk Storage Tanks:

The materials and design of the bulk storage tanks are compatible with the product they hold. A tank integrity inspection will be made of each tank daily and records will be kept of the results of inspections in logbooks. All above ground tanks, their foundations and supports will be visually inspected daily during routine operations. Each above ground storage tank's contents are measured manually, checked for over fill protection each time the tank is filled. Records of contents are maintained on site. Also, gaskets, pumps, lines, are inspected daily by personnel. Any leakages are reported and recorded.

2D Inspection Records:

Inspection, their frequency and records are maintained as follows:

Inspection/Test	Frequency	Record
Tank integrity (visual)	Daily	Yes
Tank supports & foundations (visual)	Daily	Yes
Liquid sensing device's	Daily	Yes
Above ground valves, pipe & fittings (visual)	Daily	Yes
Corrective Actions	As required	Yes

ON SHORE STORAGE TANK FARM AND TRUCK LOADING FACILITY

On Shore Storage Tank Farm & Truck Loading Facility

Cliff Berry, Inc.'s waste oil storage tank farm and truck loading facility is located at 1518 Talleyrand Avenue, Jacksonville, FL 32206. Cliff Berry, Inc.'s mailing address is PO Box 13079, Fort Lauderdale, Florida 33316.

All storage tanks have been individually inspected and repaired where applicable and evaluated for their suitability to store the oily waste water collected from a materials and construction point of view. In addition, containment for the tank facilities are designed to contain the contents for the largest tank plus ten percent (10%). There are no known below ground storage tanks at the Canaveral Facility.

Dikes, Berms or Retaining Walls Sufficiently Impervious to Contain Spilled Oil:

Cliff Berry, Inc.'s oily used oil horizontal tank facility is contained by a concrete wall approximately two feet six inches (2'6") high by eight (8) inches in thickness; secondary containment is provided by 8 inches thick impervious concrete slab located within the concrete containment wall. Three storage tanks used for used oil storage and oily water storage are anchored to the concrete pad within the retaining wall.

Note: the three (3) storage tanks are double walled tanks and therefore do not need secondary containment.

Curbing:

A concrete slab is also located outside the tank farm, in the truck unloading area. The slab is sloped inward toward the retaining wall and also has a slight curb to it in order to prevent run off of spilled material (minimal spills.)

Culverting, Gutters or Other Drainage Systems; Sumps:

The tank farm has two (2) concrete impervious sumps. One sump is located inside the retaining wall and one is located within the sloped concrete pad at the truck unloading area. Should a spill occur this sump would be used to catch spilled materials..

Spill Diversion Ponds:

Cliff Berry, Inc. has no spill diversion ponds at this facility.

Retention Ponds:

Cliff Berry, Inc. has no spill retention ponds at this facility.

Sorbent Materials:

Note: see equipment and sorbent list.

Spill and Rainwater Disposal:

Cliff Berry, Inc. maintains a fleet of vacuum and pump trucks as well as mobile frac tanks and also tanker trailers. Should a spill occur at our facility this equipment would be used for recovery, storage and transportation of spilled material to an approved disposal site.

Visual Inspection:

All storage tanks, foundations and structural supports will be visually inspected by operating personnel as part of everyday operations. Upon the first indication of any degradation the necessary and appropriate action will be taken to correct the problem. Records of visual inspections will be maintained both at the facility and communicated to line management for review and incorporation in the operating files.

Fail Safe Operation:

Consideration has been given to "Fail Safe" operation where applicable. The receiving tanks (atmospheric storage) are equipped with high-level sensors that are engineered to sound an alarm prior to inadvertently over filling during discharges from tanker trucks. During transfer operations personnel will physically monitor levels in applicable tanks and be equipped with radios to communicate level status to plant operators. Level sensors and communication equipment will be tested periodically and repaired as required. Spare parts in sufficient quantity will be maintained as recommended by the manufacturers.

Safe Vehicle Operation:

Operators of vehicles entering the facility will have been trained in safe vehicle operation and have experience at other similar operating tank farms facilities. Warning signs will be posted where appropriate. There is minimum probability of damage to above ground piping. Operators will be trained in loading/unloading procedures to preclude spills and containment has been provided in this area.

Security Response

The facility is fully fenced and gates are locked. During off hours, Operations personnel are maintained in an On-Call status in the event they are needed to respond to any condition requiring their response.

Storage Tanks and Piping Inspections

All storage tanks, piping, joints, valve glands and bodies, pipeline supports, metal surfaces and other above ground equipment and facilities for holding oil and water will be visually checked by each employee as they pursue their daily work. Any and all discrepancies will be reported immediately to the supervisor. Additionally, an entry will be made in the record of any discrepancy and the corrective action taken.

A DETAILED AND SPECIFIC VISUAL CHECK OF THE ENTIRE FACILITY WILL BE MADE ON THE FIRST WORKING DAY OF EACH MONTH. RECORDS OF THESE INSPECTIONS WILL BE MAINTAINED ON-SITE.

SECURITY AT FACILITY

The Cliff Berry, Inc. facility is fully fenced and the entrance gates are locked when the plant is not in use or unattended

The Duval County Sheriff's Department patrols the facility twenty-four (24) hours a day, seven days a week.

Facility lighting is maintained and changes have been made where applicable to enhance visibility during hours of darkness enabling greater awareness of operations and the added prevention of acts of vandalism.

SPILL RESPONSE

Should a spill happen at Cliff Berry, Inc.'s facility, the qualified individual (Primary Emergency Coordinator) or alternate qualified individual (Back-up Emergency Coordinator) will initiate the following: (See section 9 for contact information)

5A Emergency Spill Response Procedure

Immediate steps for drivers and facility technicians:

- ◆ Stay with the vehicle until help arrives
- ◆ Use emergency numbers in spill plan to contact line management
- ◆ Keep the public away
- ◆ Dike off or boom liquids from entering sewers, storm sewers or water ways, follow emergency plans for further containment

5B Emergency Response Plan

This practical emergency response plan is designed to provide a guide to appropriate actions in the event of a spill. The most important is to remain calm and try to get the situation under control as soon as possible.

- ◆ Do not panic, remain calm. If you or anyone else is hurt or incapacitated, call for medical assistance.
- ◆ Evaluate the degree of contamination to the facility and estimate the number of gallons spilled.
- ◆ Pump liquid back into one of the standby storage tanks
- ◆ Do your best to dike ahead of the spill to prevent oil from entering sewers and water ways.

5C Spill Containment Procedures:

Spills on pavement:

Call for booms and pads in amounts appropriate for the spill. Use booms to contain spill by wiping them in a circular motion. Use vac to skim to remove oil. If spill is too large for booms:

- ◆ Call for sorbents and sand, and contain spreading oil by using sand or Oil Dri to encircle the spill.
- ◆ Call for a vac truck, visqueen and backhoe. Remove oil-soaked sand and place on plastic visqueen and cover sand with additional visqueen to prevent rain from spreading oil. Stream or power flush pavement or concrete to remove residue.

Spills on soil:

Call for earth moving equipment (loader, backhoe, dump truck) and sand. Determine direction of oil flow and excavate an area for the oil to flow into. Around the spill contain oil with sand berm. Pump liquid oils to truck. Prepare a plastic tarp and sand berm on an area of clean ground. Remove oil soaked soil to visqueen while making sure that soil is contained by visqueen and berm. Have backhoe remove one foot below the surface of spill, or until visually clean. Call for further assistance to remove soil for treatment. Also, use OVA meter and analysis to determine further removal.

Remove Oil Soaked Sorbent Material:

Place oiled sorbent material in double, heavy gauge plastic bags. Management will have these picked up and legally disposed of at an appropriate facility. Do not make bags heavier than approximately 40 pounds each.

SECURITY ON SPILLS

During a large oil spill when thousands of dollars of clean up equipment is in use or stored at various locations throughout the clean up area, one must establish security over this equipment during the very early stages of the spill. Some of the steps that can be taken to reduce theft and vandalism are shown in the checklist below:

Checklist

- ◆ Contact a security company to provide guards where equipment is being stored and maintained. Make sure these guards can communicate with the Command Center at all times.
- ◆ Contact a fence company to provide fenced security areas for equipment.
- ◆ Local police departments can help in providing security, with off duty officers.
- ◆ Establish equipment and clothing distribution areas so personnel and equipment can be checked in and out.
- ◆ To ensure secure operations provide toilets and waste disposal facilities in decontamination and food serving areas.
- ◆ Establish First Aid kits or First Aid facilities throughout the clean-up area. Consider hiring off duty nurses to attend to general first aid treatment cases. They would also be qualified to determine when and if a person requires additional or more intense medical treatment.
- ◆ Provide lighting for security, decontamination, and equipment storage areas. Make sure that clean-up contractors and other involved personnel are provided adequate lighting at night.
- ◆ Issue temporary identification badges to all personnel involved in the clean-up operation. Insure custody control procedures are established for I.D. badges, so they will not fall into the wrong hands.
- ◆ As soon as possible, establish a claims office to handle the daily complaints for shoreline damage, boat damages, and many other claims which are made during the spill. This claims office should be near the spill site, but NOT near the Command Center.
- ◆ Establish a "Right Away" person who can make arrangements to access private property to support the clean-up.
- ◆ Establish sign out and return procedures for tools and consumables.
- ◆ Assign a key person to monitor all contractor activities regarding people, equipment in use, and hourly accounting.
- ◆ Assign security personnel to report safety infractions in the work place directly to the OSC at the Command Center.

Note: It is very important that adequate communications equipment is readily available for security and related operations.

MATERIALS

SPC OIL SORBENT			
NAME	SIZE	PACKING	QUANTITY
SPC 100 Pads	17" x 19" x 3/8"	100 Pads/Bale	40
SPC 200 Pads	17" x 19" x 3/16"	200 Pads/Bale	120
SPC 50 Pads	34" x 38" x 3/8"	50 Pads/Bale	40
SPC 810 Boom	10' x 8"	4 Booms/Bale	70
SPC 510 Boom	10' x 5'	4 Booms/Bale	50
SPC 5110 Boom	10' x 5' (DBL Boom)	4 Booms/Bale	5
SPC 10 Pillow	14" x 25"	10 Pillows/Bale	15
SPC 1900 Sweep	17" x 100'	1 Sweep/Bale	80
SPC 150 Blanket	38" x 144' x 3/8"	1 Blanket/Bale	20
SPC 152 Blanket	19" x 144' x 3/8"	2 Blankets/Bale	10
SPC 27 Particulate		1 Bag/Bale	5

SORBENT INDUSTRIAL RUG & SUPER SIR			
NAME	SIZE	PACKING	QUANTITY
Sir 36 Rug	36" x 300'	1 Rug/Bale	10
Sir 18 Rug	18" x 300'	2 Rugs/Bale	15
Sir 001 Pads	18" x 18"	100 Pads/Bale	10

COBRA COIL			
NAME	SIZE	PACKING	QUANTITY
CC 400 Coils	3" x 48" Long	12 Coils/Box	15

SPC UNIVERSAL PLUS			
NAME	SIZE	PACKING	QUANTITY
UN 915 Pillow	9" x 15"	16 Pillows/Bag	10
Oil Snare		1 Snare/Box	25
Plastic Sheeting	20' x 100'	1 Roll/Box	5
Plastic Bags		Bags	2000
Steel overpack drums	65 gallon	Drum	10
Poly overpack drums	65 gallons	Drum	5
Open head steel drum	55 gallon	DOT approved Drum	50

SPC UNIVERSAL PLUS (continued)			
NAME	SIZE	NUMBER	QUANTITY
Coveralls, Tyvek	Assorted		100
Coverall, Saranyx	Assorted		50
Respirator cartridges	Assorted	Pair	100
Rubber boots (heavy duty)	Assorted	Pair	50
Rubber gloves (heavy duty)	Assorted	Pair	200
Water soluble industrial cleaning fluid		Gallons	55
Industrial solvent		Gallons	55
Industrial scrub brushes			15
Industrial squeegees			10
Dip nets (spill equipment)			30
Tyvek hoods			100
Clear PVC booties		Pair	25

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale	AC05		210 CFM Sullivan Air Comp	187834					
Jacksonville	AC08	1997	Sullivan Air Comp	80694954					
FT. lauderdale	AC09	1981	Ingersoll-Rand Air Comp	124111U81953					
FT. lauderdale	AC10		Sanstrom Sandblaster	2P72 / FPR					
FT. lauderdale	AC12	2010	Air Compressor	FLZCX093E010	565YNY			JUN	
Pt. Canaveral	AC13		COMPRESSOR BLUE W/WHEELS	CEEC6 COMPRESSOR					
FT. lauderdale	AC14	2005	Sullair Compressor	004149431375	ALHB03			JUN	
Miami	AC15	2010	2-Ton Condenser						
FT. lauderdale	AC16	2010	HMDE AC COMPRESSOR	FLZCX095E010	566YNY			JUN	
FT. lauderdale	AC17	1996	SPEEDAIRE AIR COMPRESSOR BLUE V9F700P171						
FT. lauderdale	AC18	1996	SPEEDAIRE AIR COMPRESSOR, GRE 030700645						
FT. lauderdale	AV1	2010	MULE 4010 BLUE	JK1AFCM17AN504696					
FT. lauderdale	AV10	2010	4010 Transmule Camo ATV	JK1AFCS12AB502051					
FT. lauderdale	AV11	2010	Ranger 400 4x4 ATV	4XARH45A4AD101679					1050
FT. lauderdale	AV12	2010	Ranger 400 4x4 ATV	4XARH45A9AD101659					1050
FT. lauderdale	AV13	2010	Ranger 400 4x4 ATV	4XARH45A5AD101657					1050
FT. lauderdale	AV14	2010	Ranger 400 4x4 ATV	4XARH45A2AD101681					1050
FT. lauderdale	AV15	2010	Ranger 400 4x4 ATV	4XATH76A0A4197574					1285
FT. lauderdale	AV2	2010	MULE 4010 GREEN	JK1AFCM19AB505039					
FT. lauderdale	AV3	2011	MULE 610 RED	JK1AFEA12BB552060					
FT. lauderdale	AV4	2010	MULE4010 TRAN CAMO	JK1AFCS17AB502420					
Tampa	AV5	2010	MULE 4010 TRANS BLACK	JK1AFCR19AB506734					
FT. lauderdale	AV7	2010	Ranger XP, Camo ATV	4XATH76A5A2160046					
FT. lauderdale	AV8	2010	Ranger 500 Green ATV	4XATG50A4A2153070					
Tampa	AV9	2010	4010 Transmule Red ATV	JK1AFCR19AB506409					
FT. lauderdale	B12	1982	Monark 28 Boat	MAK354940282	609WIN	FL5571JJ	No Tag/Ins	JUN	
FT. lauderdale	B14/BT05	1993	Carolina Skiff w/Motor	EKHC0497H293	579KPC	FL5251HF	No Tag/Ins	JUN	
Jacksonville	B16	1992	OMC Morse Control Assembly	OMCL1924H394	FL7498HF			JUN	
Pt. Canaveral	B20, BT15	1991	8 X 8 Alum Work Boat w/Trailer	LGV40413D191	770IZB	FL1128HF	Inactive	JUN	
FT. lauderdale	B21		1 20' Jon Boat	All American Trailers					
Jacksonville	B26	1993	Marine Boat - A&A	MUG1BDF03493	FLH7428HM			JUN	
FT. lauderdale	B28	1994	Marine Boat - A&A	MVG26DF0151198	FL9106HM			JUN	
Tampa	B30	1995	Sea Ark Boat	SAB0403D595	FL8651JR			JUN	
Tampa	B32	2005	1 Alumcraft Boat	ACBW1643H506	FL45WTB	FL2391NC		JUN	
FT. lauderdale	B33	2006	1 Alumcraft Boat	ACBW1646H506	FL2392NC		No Tag/Ins	JUN	
FT. lauderdale	B34	2006	1 Alumcraft Boat	ACBW1645H506	FL2393NC		No Tag/Ins	JUN	
FT. lauderdale	B35	2006	1 Alumcraft Boat	ACBW1642H506	FL2394NC		No Tag/Ins	JUN	
FT. lauderdale	B36	2006	1 Alumcraft Boat	ACBW1644H506	FL2395NC		No Tag/Ins	JUN	
Pt. Canaveral	B37	2006	1 Alumcraft Boat	ACBW1648H506	FL2397NC		Inventory	JUN	
Pt. Canaveral	B38	2006	1 Alumcraft Boat	ACBW3716H506	FL2398NC			JUN	
FT. lauderdale	B39	2006	1 Alumcraft Boat	ACBW3717F506	FL4738NX		No Tag/Ins	JUN	
FT. lauderdale	B40	2006	1 Alumcraft Boat	ACBW3721F506	FL4740NX		No Tag/Ins	JUN	

Vehicle Equipment List

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale	B41	2006	1 Alumcraft Boat	ACBW3714F506	FL4742NX		No Tag/Ins	JUN	
FT. lauderdale	B42	2006	1 Alumcraft Boat	ACBW3720F506	FL4745NX		No Tag/Ins	JUN	
FT. lauderdale	B43	2006	1 Alumcraft Boat	ACBW3722F506	FL4751NX		No Tag/Ins	JUN	
FT. lauderdale	B44/BT26	2006	1 Alumcraft Boat	ACBW3718F506	436YNY FL4757NX			JUN	
FT. lauderdale	B45	2006	1 Alumcraft Boat	ACBW3719F506	FL4752NX		No Tag/Ins	JUN	
FT. lauderdale	B46	2006	1 Alumcraft Boat	ACBW3723F506	FL4754NX		No Tag/Ins	JUN	
FT. lauderdale	B48	1999	30FT Boom Platform Boat	30BP9802	FL9008PA		No Tag/Ins	JUN	
FT. lauderdale	B49	1985	24' Ft Armstrong Workboat	24W842	FL1007PB			JUN	
FT. lauderdale	B50		30' Aluminum Barge	B52AL30					
FT. lauderdale	B51/BT26		Rookie Off Shore 24' x 120' Boat	KJC29K98D010	437YNY FL9627PA			JUN	
FT. lauderdale	B52	1981	MAKO (Blue) #1505	MRKN0064J788			No Tag/Ins		
FT. lauderdale	B53/BT31	2010	KJC ROOKIE VEE 26' X 84'	KJC25J98C010	443YNY FL9629PA			JUN	
FT. lauderdale	B54	1992	Alum Playcraft	PLF90468L192	FL9635PA			JUN	
FT. lauderdale	B55	1994	24' Willard Seaforce 730	24RB9222	FL5015PD			JUN	
FT. lauderdale	B56	1992	24' Willard Seaforce Boat	7MRB9402	FL2717PC			JUN	
Tampa	B57	2007	SeaArk Boat & Trailer	19EEK18287CA70072	ASFE13 FL3558PG			JUN	
FT. lauderdale	B58	1988	258 26' MAKO Cuddy Cabin Boat	MRKN00645788			No Tag/Ins		
FT. lauderdale	B59	2011	XPRESS BOAT & TR HD2568D	JBC72477G011	882YNY FL2619PC			JUN	
FT. lauderdale	B60	2010	20' SOUND MARINE "SEA MULE" BOA	SME20126F010			No Tag/Ins		
FT. lauderdale	B61	2011	XPRESS HD2568D BOAT & TR	JBC72447G011	FL0857PD		No Tag/Ins	JUN	
FT. lauderdale	B62	2011	XPRESS HD2568D BOAT & TR	JBC72445G011			No Tag/Ins		
FT. lauderdale	B63	2011	XPRESS HD2568D BOAT & TR	JBC72448G011			No Tag/Ins		
FT. lauderdale	B64	2011	XPRESS HD2568D BOAT & TR	JBC72477G011			No Tag/Ins		
FT. lauderdale	B65	2011	XPRESS HD2568D BOAT & TR	JBC72478G011			No Tag/Ins		
FT. lauderdale	B66	2011	XPRESS HD2568D BOAT & TR	JBC72479G011			No Tag/Ins		
FT. lauderdale	B67	2011	XPRESS HD2568D BOAT & TR	JBC72484G011			No Tag/Ins		
FT. lauderdale	B68	2011	XPRESS HD2568D BOAT & TR	JBC72483G011			No Tag/Ins		
Jacksonville	B69/BT38	2011	XPRESS HD2568D BOAT & TR	JBC72491G011	882YNY FL2622PC			JUN	
FT Pierce	B70	2011	XPRESS HD2568D BOAT & TR	JBC72492G011	ASEX87 FL1457PE			JUN	
FT. lauderdale	BM3		BOAT ENGINE - YAMAHA 150TXR	6G4X1021239					
FT. lauderdale	BM4		BOAT ENGINE - YAMAHA 150TXR	6G4X1021213					
FT. lauderdale	BM6		N Yamaha 150 TXR	6G4X1021087					
FT. lauderdale	BM7		N YAMAHA 150 TXR	6G4X1021092					
FT. lauderdale	BT08	1994	Boat Trailer	4402HH					
FT. lauderdale	BT11	1982	13FT Boat & Rocket Trailer	16309					1500
Jacksonville	BT12	2002	Sea Ox Trailer	5A4KNE52222001134	ASF161			JUN	
FT. lauderdale	BT18	1992	Magic Tilt Trailer	VIN # 1M5CFLW2XN104					
FT. lauderdale	BT19	1993	Continental Trailer	VIN # 1ZJBR2625P10309					
FT. lauderdale	BT20		Rocket Trailer	581623158					
Tampa	BT21	1995	Pst Trailer	VIN # 4OZBP1816SPR35					
Tampa	BT32	2002	Trailstar Boat Trailer	4TM1A5J18B001049	745WTB			Not R	
FT. lauderdale	BT35	2002	Trailstar Boat Trailer	4TM3ALG102B0010052	08968309				

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale	BT34	2001	EZ Loader Boat Trailer	14TBB19111T080003	DECAL#0896				
FT. lauderdale	BT36	23	26 Tandem Axle Boat Trailer	GPM50609201000000					
FT. lauderdale	BT37		21'-24' Tandem Axle Boat Trailer	4YPAB2320VT006541					
FT. lauderdale	C04	1990	Bobcat 8 Trailer	112A1H2091L034909	X212QR			JUN	2200
FT. lauderdale	C07	1993	Case Credit Dozer	JJG0177449					
FT. lauderdale	C10	1982	Mack Rolloff Truck	1M2B12203CA050243	M9548R		No Tag/Ins	DEC	
FT. lauderdale	C11	2000	John Deere 310SE	T0310SE85384			No Tag/Ins		
FT. lauderdale	C12	1988	NEW HOLLAND SKID STEER	613097			No Tag/Ins		
FT Pierce	C13	2003	Backhoe Caterpillar	CAT0420DPFDP11085					
FT. lauderdale	C14	2000	Mack Dump Truck	1M2B209COYM026498	N3197J	Off Road	No Tag/Ins	DEC	66000
Pt. Canaveral	C16	1995	John Deere Backhoe Engine	798615	No tag				63750
Jacksonville	C17		Mustang Skid Steer Loader	ST96M000518					
Miami	C19	1986	Ottawa YT50	61306	YARD DOG				
FT. lauderdale	CT03	1978	Fruehauf Trailer	FWY249102	C2285W			NO E	
FT. lauderdale	CT07	2000	Tank Trailer-HMDE	FLZZ5293K000	771WIW			JUN	
FT. lauderdale	CT10	1974	Hel Tanker Trailer		T944ZVP				
Tampa	CT11	1996	Bett Low Boy	4MNDB1820T0000055	692XTN		Inactive	JUN	
Miami	CT12	1994	Miller Welder Trailer	178FC3246SA000132	769WIW			JUN	
Tampa	CT18	1986	Inger Rand Compressor AC03	156569U86953					
FT. lauderdale	CT19		Amica Light Power Set	101643					
FT. lauderdale	CT25	2001	HMDE Hydroblaster &Trailer	FLZAL9811201	460YEB			JUN	
FT Pierce	CT27	2003	Backhoe Trailer 12 Ton	42EDPHE4331001060	0669CF			NO E	
FT. lauderdale	CT28	1994	Econoline Trailer 23' bed	42EDPHE48R1000981	X36HYU		Inactive	JUN	
FT. lauderdale	CT29	1990	Econoline Tr 20' bed	42EDP2013L1000038	X29HYU		Inactive	JUN	
FT. lauderdale	CT36	1983	Slider Chassis	1GRDM9023DM029783					
FT. lauderdale	CT37	1998	Fontaine Trailer 53'	13N253303W1579250	0696CF			NO E	14000
FT. lauderdale	CT38	2009	Big Tex 10PI-20	16VPX202092H41894			No Tag/Ins		
FT. lauderdale	CT39	2009	TX Bragg 20 Big Pipe	17XFR202691051428			No Tag/Ins		
FT. lauderdale	CT41	2007	40' Trip Steel Container	LASU514214-3					
FT. lauderdale	CT43	2007	40' Standard Steel Container	TRIU436405-9					
FT. lauderdale	CT44	2007	40' Standard Steel Container	TRIU568402-2					
FT. lauderdale	CT45	2007	40' Cube Steel Container	FBLU902731-9					
FT. lauderdale	CT46	2007	40' Cube Steel Container	FSCU604974-8					
FT. lauderdale	CT48	2000	SUNCOAST TRAILER 14'	139001421YT303131					1850
FT. lauderdale	CT49		1000 Gal. DOUBLE WALL TANK						
FT. lauderdale	DT01	2006	Warrant Dump Trailer	1W9AC45216P347577	1230CB			Not R	
FT. lauderdale	DT2	2006	CLEMENT DUMP TRAILER	5C2AD30C96M005446	7081CD			NO E	12100
FT. lauderdale	FL0		2 Ton Toyota Diesel Forklift	2FDO2512166					
Miami	FL01	1989	TCM Isuzu Diesel Forklift	57700706					
FT. lauderdale	FL02	2000	HYSTER FORKLIFT						
FT. lauderdale	FL03		1 Mourse Drum Dumper Forklift	81M3538					
FT Pierce	FL05		Toyota Diesel 5486 Forklift	025FD25					

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
Jacksonville	FL06	1994	Cat 5000# Cushion Forklift	5EM00769			Storage		
Tampa	FL08		CATERPILLAR FORKLIFT VC60E	7SC01380					
FT. lauderdale	FL09		Mitsubishi FGC25 Forklift	AF82A53071					
Pl. Canaveral	FL10		Scaltrak Omni Drip Forklift	LL400230927					
Miami	FL11	2004	YALE FORKLIFT GLP050ZG	A875B26434B					
FT. lauderdale	FL12	2007	YALE FORKLIFT GLP	B875B10650E					
Jacksonville	FL13	2003	Toyota Forklift	7FGV30					
FT. lauderdale	FL14		YALE FORKLIFT	A875B25253A					
FT. lauderdale	FL15		YALE FORKLIFT	022FDC202FDC2512166					
FT. lauderdale	FT01		Frac Tank	2FH1996012241500B					
FT. lauderdale	FT02/03		2 Frac Tanks (C-2)						
FT. lauderdale	FT04	2001	HMDE Close Top Frac Tank	20522	W320BX	Open		DEC	28000
FT. lauderdale	FT05	2001	HMDE Close Top Frac Tank	20523	W321BX	Open		DEC	28000
FT. lauderdale	FT06	2002	DRAG Smooth Wall Frac Tank	21060	V68JCT			JUN	28000
FT. lauderdale	FT07	2002	102" Wide Close Top Frac Tank	20925					
FT. lauderdale	FT08	2002	Dragon Smooth Wall Frac Tank	21063	L835HS			JUN	28000
FT. lauderdale	FT09	2002	Dragon Smooth Wall Frac Tank	21065	L834HS			JUN	28000
Tampa	FT11	1995	Frac Tank Trailer	#33					
FT. lauderdale	FT12	1992	Tiger Frac Tank Trailer	#36					
FT. lauderdale	FT13	1992	Tiger Frac Tank Trailer	#48					
FT. lauderdale	FT14	1995	VE 500 Frac Tank Trailer	#51					
Tampa	FT15	1992	Tiger Frac Tank Trailer	#53					
FT. lauderdale	FT16	1995	VE 500 Frac Tank Trailer	#56					
FT. lauderdale	FT17	2004	Wichita Frac Tank	WTM04407	964WNV			JUN	25000
FT. lauderdale	FT18	2004	WICHITA FRAC TANK	WTM04408			No Tag/Ins		25000
FT. lauderdale	ISO102		20' ISO Tank Container	143468-2					
FT. lauderdale	ISO103		20" ISO Tank Container	850860-8					
FT. lauderdale	ISO104		20' ISO Tank Container	107023-1					
FT. lauderdale	ISO105		20' ISO Tank Container	116095-6					
Tampa	ME		Model A-100 Portable Level Alarm 36" P PO# 36190						
Miami	ME		Model A-100 Portable Level Alarm 36" P PO# 36190						
Tampa	PT01	1992	Int'l Pump Truck	2HSEHLUR2NC056431	N3912L	Rene Medina		DEC	54000
FT. lauderdale	PT02	1999	Int'l Pump Truck	1HTSCAAN1XH615087	N3403G	Mike Clemer		DEC	33000
FT. lauderdale	PT03	1990	Ford Pump Truck	1FDXD80UOLVA29084	N6760E	OCS	No Tag/Ins	DEC	
FT. lauderdale	PT03	1990	Ford Truck Engine	1FDXD80UOLVA29084			Inactive		
FT. lauderdale	PT04	1992	Int'l Pump Truck	1HTSDNXP8NH413004	N6904L	Needs Trans	No Tag/Ins	DEC	
FT. lauderdale	PT06	1997	Int'l 4900 Tractor	1HTSDAAN1WH510416		Bad Motor	No Tag/Ins		
FT. lauderdale	PT07	1991	Peterbilt Pump Truck	1XPFL89X4MN308178	N1426N	Benot Mous		DEC	66000
Tampa	PT08	1996	Int'l 4700 Truck	1HTSCAAN2TH357785	N1419N	Michael Weit		DEC	33000
Pl. Canaveral	PT09	2001	Int'l 4000 Series	1HTSCAAN61H387367	N6457G	Michael Dina		DEC	32900
FT. lauderdale	PT11	1993	Peterbilt Pump Truck	1XPMH77X9PM607750	N3760E	Sell	No Tag/Ins	Not R	
Jacksonville	PT12	1999	Mack Truck CH613	1M2AA12CXXW105677	N4497E	Jermaine Le		DEC	52000

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT Pierce	PT15	1995	Freightliner FL80 Tank Tr	1FV6JLBBXSL734299	N3608Q	Jose Goycoc		DEC	50000
FT. lauderdale	PT16	1998	Peterbilt 335 Tank Truck	3BPNHD7X7WF452305	N3944L	Mike Negron w/Filter Syst		DEC	48000
FT. lauderdale	PT17	2007	Kenworth MC406AL	1NKDL08X37R183523	480YNZ	Pedro Aquino		DEC	80000
FT. lauderdale	PT18	2006	Kenworth T300 Pump Truck	1NKDHU8X56R132143	N9521L	Jacer Betanc		DEC	52000
FT. lauderdale	R01		20 YD Rolloff Container						
FT. lauderdale	R03		20 YD Rolloff Container						
Miami	R07		Rolloff 20 Yard	SN955979					
Miami	R11		Rolloff Box	90406					
FT. lauderdale	R19		1 Used 20 yd Sludge Box w/Rllg Lid						
FT. lauderdale	R20		1 Used 20 yd Sludge box w/Rllg Lid						
Miami	R33		Self Contained Trash Compactor PT300A WC0061804 / PT 300						
FT. lauderdale	RT13	1996	Mack Rolloff Truck	1M2P264Y7TM020461	N3606Q	Randy Sully		DEC	66000
Jacksonville	RT14	1987	Ford L-8000 Rolloff Truck	1FDYW82A4HVA24088	N3938L			DEC	64000
FT. lauderdale	RV03	2006	Flgim Lake 382	5L4TP382263010187	612WTB		No Tag/Ins	JUN	
FT. lauderdale	RV05	2006	Dutchmen Travel Trailer	47CTDER2X6G521647			No Tag/Ins		
FT. lauderdale	RV07	2006	Keystone Sprinter	4YDT303206P225470			No Tag/Ins		
FT. lauderdale	RV08	2006	Fourwinds Motorhome	47CTFTR2X6G520819					
FT. lauderdale	RV09	2006	Fourwinds Motorhome	47CTFTR276C520888					
FT. lauderdale	ST02	1992	Spill Equip HMDE	FLT1157CC	745WTB			JUN	
FT. lauderdale	ST11	1975	CEBU TL Cargo Trailer	763321	461YEB			JUN	
FT. lauderdale	ST18	1987	Freunhauf Dry Van Trailer	1H2V04822HH014389	V38VKS	Inactive		JUN	
FT. lauderdale	ST19	1996	Cresy Trailer Tandem (BOBCAT)	FLZAA609F101	C8559Z			NO E	31000
FT. lauderdale	ST21	1996	Cargo Trailer	4D6EB322TA003392	755WTB			JUN	
Tampa	ST22	2002	Haulmark Trailer	4XSCB20282C038692	06710F			NO E	
Jacksonville	ST23	2002	Carry On Spill Trailer #1	4YMUK16182C060087	971WIV			JUN	
Jacksonville	ST24	2002	Carry On Spill Trailer #2	4YMUL16222V003931	973WIV			JUN	
Jacksonville	ST25	2002	Carry On Boom Trailer	4YMUK16262C066611	978WIV			JUN	
FT. lauderdale	ST26	1986	Kentucky 40' Drop Frame Van	1KKVD4013GL076000	C9331R			NO E	13800
FT. lauderdale	ST27	1991	Kentucky Drop Frame 45' Van	1KKVD4511ML089956	C6003Q			NO E	
Tampa	ST30	2003	Carry On Trailer	4YMUL16274V014960	288WIV			JUN	
Tampa	ST31	2003	A-OK TRAILER	5C7EE16283D000150	574KPC			JUN	2350
FT. lauderdale	ST32-8		7 Sm Trailers		SEE NOTE			JUN	
Jacksonville	ST37	2003	AOK 716TD Cargo	5C7EE162X3D000151	W06HFW				
FT. lauderdale	ST40	1994	Lufkin Box Trailer 40'	1L01A4826R1110575	0667CF			NO E	
FT. lauderdale	ST41	1993	Great Dane Box Trailer	1GRAA962XPB147705	C5818S			NO E	
FT. lauderdale	ST42	1994	Lufkin Box Trailer 40'	1L01A4826R1110574	1285CB	Storage Only No Tag/Ins		NO E	
Jacksonville	ST44	1990	AquaSport Trailer	FLT6488CC	281WIV			JUN	
FT. lauderdale	ST45	1983	Miller Box Trailer	MLV14321DB703003	C2962W			NO E	14000
FT. lauderdale	ST46	1974	Fruehauf Trailer	FWR555975		Storage Only No Tag/Ins			15000
FT. lauderdale	ST46	1974	Fruehauf Moving Van	FWR555975		Storage Only No Tag/Ins			
FT. lauderdale	ST47	1980	Great Dane Box Trailer	140750		Inactive		Not R	14000
FT. lauderdale	ST48	1978	Great Dane Box Trailer	84638	C1420X			NO E	

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT Pierce	ST49	2005	1 VICO Trailer (JD Manning)	1D9BU162771533900	530YEB			JUN	
Jacksonville	ST50	2006	16 Tow Trailer for ER	1UK500F2951057567	289WV			JUN	2280
FT. lauderdale	ST51	1996	MONON TRAILER	1NNVX532OTM274194	6411CC			NO E	14000
FT. lauderdale	ST52	1996	MONON TRAILER	1NNVX532XTM273747	6412CC			NO E	14000
FT. lauderdale	ST53	1999	Monon Dry Box Trailer	1NNVX5328XM301079	1399CD			NO E	
FT. lauderdale	ST56	1998	Tilt Trailer Single Axle	UT7913AOK93369501				No R	
FT. lauderdale	ST57	1993	Great Dane Trailer	1GRAA5610PB003032	7511CE			NO E	8760
FT. lauderdale	ST58	2004	Imperial Dump Trailer 14	1Z9DT14294J213762	7503CE			NO E	3500
FT. lauderdale	ST59	1999	Monon Dry Van Trailer	1NNVX5323XM318615	1085CD			NO E	14500
FT. lauderdale	ST60	2004	Wabash Trailer	1JUV532VW94L804459			No Tag/Ins		18000
FT. lauderdale	ST61	2010	Triple Crown Utility Trailer	1XNU616B8A1030252			No Tag/Ins		1500
FT. lauderdale	ST62	2010	Triple Crown Utility Trailer	1XNU616BXA1030253			No Tag/Ins		1500
FT. lauderdale	ST63	2010	ANDERSON LOWBED TRAILER	4YNBN2024AC062470			No Tag/Ins		1650
FT. lauderdale	ST64	2010	ANDERSON LOWBED TRAILER	4YNBN2028AC062469			No Tag/Ins		1650
FT. lauderdale	ST65	2005	Betterbuilt Tr Gooseneck	4MNDG28551000394	7415CH			NO E	4600
FT. lauderdale	ST66	1992	FREUHAUF 48' VAN BOOM	1H2V04826NB025121	6888CC			NO E	14000
FT. lauderdale	ST67	2010	16' Equipment Trailer	1XNU616T1A1031302			No Tag/Ins		1500
FT. lauderdale	ST68	2010	16' Equipment Trailer	1XNU616T3A1031303			No Tag/Ins		1500
FT. lauderdale	ST69	2010	10' Equipment Trailer	1XNU6X105A1031304			No Tag/Ins		900
FT. lauderdale	ST70	2010	10' Equipment Trailer	1XNU6X107A1031305			No Tag/Ins		900
FT. lauderdale	ST71	2010	10' Equipment Trailer	1XNU6X109A1031306			No Tag/Ins		900
FT. lauderdale	ST72	2010	8' Equipment Trailer	1XNU48ES1A1031307			No Tag/Ins		300
FT. lauderdale	ST73	2010	8' Equipment Trailer	1XNU48ES3A1031308			No Tag/Ins		300
FT. lauderdale	ST74	2010	8' Equipment Trailer	1XNU48ES5A1031309			No Tag/Ins		300
FT. lauderdale	ST75	2010	18' Equipment Trailer						
FT. lauderdale	ST76	2010	18' Equipment Trailer						
FT. lauderdale	ST77	1987	Loadcraft 20" Container Chassis	1LDD23205HB700123	7400CH			NO E	14920
FT. lauderdale	ST78	1984	Loadcraft 20" Container Chassis	1LDD24204EB484282	7399CH			NO E	15460
FT. lauderdale	ST79	1987	Hyundia Chassis Container	145C242SOHL003068	7405CH			NO E	5780
FT. lauderdale	ST80	1987	Trm Container Chassis	S38797	7406CH			NO E	5780
FT. lauderdale	ST82	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S2JL004773					
FT. lauderdale	ST83	1987	HYUNDAI 20' CONTAINER CHASSIS	145C242S9HL003486					
FT. lauderdale	ST84	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S6JL003920					
FT. lauderdale	ST85	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S1JL003694					
FT. lauderdale	ST86	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S8JL003742					
FT. lauderdale	ST87	1999	WABASH DURAPLATE 53' AIR RIDE	1JUV532W9XL465660	7427CH			NO E	14060
FT. lauderdale	ST88	1999	WABASH DURAPLATE 53' AIR RIDE	1JUV532W9XL461658	7428CH			NO E	13960
FT. lauderdale	ST89	1999	WABASH DURAPLATE 53' AIR RIDE	1JUV532W4XL465178	7429CH			NO E	13960
FT. lauderdale	ST90	2006	EX612SA STORAGE TRAILER	5NHUEX2186W002213	NO				
Tampa	SV12	1993	Int'l Box Truck	JALC4BK1P7005298	169VWX			DEC	14225
FT. lauderdale	SV28	1993	Int'l Box Truck	1HTSDPNN9PH487496	N3909L	Sell (bad mo	No Tag/Ins	DEC	33000
Jacksonville	SV33	1990	Chevy Van	1GCEC25HOL7160871	567KPC		No Tag/Ins	JUN	3996

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
Jacksonville	SV34	1995	Int'l Box Truck	1HTSDAAN1SH683136	N5305F	No Tag/Ins	Sell	DEC	33000
FT. lauderdale	SV36	2000	Ford F-350	1FTSW30F9YEC12360	Q079FB	Barrington Jr		DEC	9000
FT. lauderdale	SV37	2000	Ford F-550	1FDAF56F5YEC39954	Q844YU	OPEN		DEC	17500
FT. lauderdale	SV38	2000	Ford F-550	1FDAF56F7YEC39955	Q845YU	OPEN		DEC	17500
FT. lauderdale	SV40	1999	Chevy 2500	1GBGC24R8XF046293	608WTB		Sell	JUN	4292
FT. Pierce	SV46	2002	Ford F550	1FDAW56F62EA82572	W316BX	Robert Katzo		DEC	17500
FT. lauderdale	SV47	2002	Ford F550	1FDAW56F82EA82573	Q946NX	Inshanally Hc		DEC	17500
FT. lauderdale	SV48	2002	Chevy 2500	1GCHC29U92E102589	W319BX	Chuck Wink	Inventory	DEC	5405
FT. lauderdale	SV49	1996	Ford F450 Welding Tr	1FDLF47F4TEB20142	813LSZ	SHOP		DEC	5762
FT. lauderdale	SV51	1998	INT'L 4700 LP Diesel/Filter	1HTSLABM8WH551697	W328BX	Michael Glen		DEC	21500
FT Pierce	SV52	1998	Int'l 4900 Box Truck	1HTSDAAN3WH499094	W318BX	Janes Richar		DEC	9500
Tampa	SV54	1998	Int'l 4900 Tractor	1HTSDAAN9WH510437	N1422N			DEC	9500
FT. lauderdale	SV55	1991	Int'l Truck	1HTSCNEMOMH319112	637ITP	Mootoo Kista		DEC	8020
Pt. Canaveral	SV56	1995	Isuzu Box Truck	JALC4B1K9S700D4425	636ITP	Sell	Inactive	DEC	8620
FT. lauderdale	SV57	1998	Int'l Box Truck	1HTSCABM5WH520262	298XNC	No Tag/Ins	Sell	DEC	11800
FT. lauderdale	SV58	1990	Int'l Box Tr 4 Dr/Lift gate	1HTSAZPPXLH221756	N1420N	Sell	No Tag/Ins	DEC	15000
FT. lauderdale	SV59	2003	Chevy Silverado	1GCEC14X63Z327187	578KPC	Bernie Devlir		JUN	6000
FT. lauderdale	SV60	2002	Dodge Ram Van 3500	2B5WB35Z52K138395	600VWW	Crew Van #1		JUN	5391
Pt. Canaveral	SV62	1995	Ford 1/2 Ton Econoline Cargo Van	1FTEE14Y1SHB77237			No Tag/Ins		4462
FT. Pierce	SV63	2003	Chevy 2500	1GCHC29U9X3E001328	170VWX	SHOP		DEC	9200
FT. lauderdale	SV64	1997	Ford Superduty petro	1FDLF47F4VEB34237	171VWX		Inventory	DEC	15000
Jacksonville	SV65	2002	Toyota Tundra Petro	5TBRN34162S241518	129WTC		Sell	JUN	
Tampa	SV66	2002	Freightliner Van	1FVHBXBS72HJ69221	N3921L			DEC	46000
Pt. Canaveral	SV67	2002	Ford F-150	1FTRE17292NB28374	282WJW			JUN	3917
FT. lauderdale	SV72	1990	Ford F-350 Flat bed Svc Tr	1FDJF37Y7LNB24852	X32HYU	Yard Vehicle	No Tag/Ins	Not R	4161
FT. lauderdale	SV73	1999	Sterling Trw/Terex Crane	2FZNDJBB4XA985005	N3942L	Steve Hudso		DEC	58000
Pt. Canaveral	SV75	1999	International 4700	1HTSCAAMIXH620670	X83RCM			DEC	25500
Tampa	SV76	1999	Dodge W350 Truck	1B7MF3866X1G45678	X14VXK	Andrew Olad		DEC	11000
Jacksonville	SV78	1999	Tundem Freightliner Box Truck	1FVXJFBB6XHA23508	B5775R	Jermaine Lei		APPC	52000
Pt. Canaveral	SV79	1998	Int'l Box Truck	1HTHCAHR9WH566187	N3766E			DEC	46000
Jacksonville	SV80	2004	Ford F550 Truck	1FDAW56P14EC21745	P737AU	Jay Smother		DEC	17500
FT. lauderdale	SV82	1996	Ford L8000 J/A Van Truck	FDXR82E8TV A05008	N3426C	OOS	No Tag/Ins	DEC	32000
Jacksonville	SV83	1990	International 4600 ER Truck	1HTSBZPM9LH256484	967WIV		No Tag/Ins	JUN	
Jacksonville	SV84	1995	Ford F350 Pick Up	1FDJW36H55EA63891	R654VL		Sell	Not R	8000
Tampa	SV90	2004	Ford F550	1FDAW56P34EC15302	S167YL	Edward Miliu		DEC	17500
FT. lauderdale	SV91	1998	Int'l Van	1HTHCAHR9WH566187	N0772I	Malcolm Lew		DEC	52000
FT. lauderdale	SV911	1997	Freightliner Hackney Fire Support	1FV6HLCA2VL857858			Inactive	Not R	32,900
FT. lauderdal	SV94	2003	Freightliner Van	1FVABTCSX3DK55415	N0788I			DEC	33000
FT. lauderdale	SV96	2006	Buick Lucerne	1G4HR57Y46U147503	W764HM	Larry Doyle		JUN	3862
FT. lauderdale	SV101	2007	Chevrolet Silverado 2500HD	1GBHC24U07E176776	900JYX	Robert Sumt		DEC	9200
FT. lauderdale	SV102	2007	Chevrolet Cre Cab	1GCHC23K87F556678	905JYX	Nicole Roe		DEC	9200
FT. lauderdale	SV103	2007	Chevrolet Silverado 2500HD Ext Cab	1GCHC29KX7E508287	904JYX	Daniel Foreh		DEC	9200

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale	SV104	2005	Intl Navistar	1HTWYAHR55J176428	N9864N	Dwight Brown		DEC	52000
Tampa	SV105	1999	Ford F350 Truck	1FDWF86F2XEA42118	774LCV			DEC	12500
Pt. Canaveral	SV106	2005	Ford F450XLTL Crew Cab	1FDXW46P25EC40407	698LSX			DEC	9700
FT. lauderdale	SV107	2002	Ford F250	1FTNF20L02ED27059	825LSX	Chris Grimm		DEC	8800
FT. lauderdale	SV111	2006	Ford F250 SV111	1FTSW21P06ED80080	987TET	Jon Hines		JUN	4850
FT. lauderdale	SV112	2006	F350	1FTWW31P36ED38722	911YDZ	Paul Meding		JUN	9560
FT. lauderdale	SV113	2009	Ford E350 Van	1FBNE3IL09DA22446	011YPA	Crew Van #2		JUN	9560
FT. lauderdale	SV114	2008	Ford F550 Diesel Flat Bed	1FDW56R78EB27425	014YPA	Eustace Wm		DEC	9560
Pt. Canaveral	SV115	2010	FORD F250	1FTSW2BR5AEA33627	AGHA27	David Lipprai		DEC	1000
FT. Pierce	SV116	2010	FORD F250	1FTSW2BR4AEA46501	AGHA26	John Katzor		DEC	10000
FT. lauderdale	SV117	2010	Ford F250 4D Camper Top	1FTSW2AR7AEA05801	AGHJ32	John Stewart		DEC	10000
FT. lauderdale	SV118	2010	FORD F350 4D Flat Bed	1FDW56R5AEV09081	AGHJ30	OPEN		DEC	13000
Jacksonville	SV120	2006	Ford F550 Blue	1FDAW56P76ED28155	244YNZ	Jacob Stanle		DEC	15000
Tampa	SV121	2010	FORD F150	1FTEW1CV3AFC56041	ACYV42	Jon Sandora		DEC	7100
Jacksonville	SV122	2010	FORD F150 4x4	1FTEW1E85AFC75855	ACYV37	Patti Lentz		DEC	7000
Miami	SV123	2010	FORD F150	1FTEX1CW7AFG75693	ACYV40	Leroy Arce		JUN	
Jacksonville	SV124	2010	FORD F150 4D 4x4	1FTEW1E89AFA88084	381YLU	Ileana Smotr		DEC	7000
FT. lauderdale	SV125	2010	FORD RANGER	1FTKR1ED4APA21894	258YPA	Bill Scott		JUN	
FT. lauderdale	SV126	2010	FORD RANGER	1FTKR1ED6APA52970	ACYV39	Steve Collins		JUN	
Jacksonville	SV127	2002	Ford F450 4Dr	1FDXW46P22EC20421	719YPA			DEC	
FT. lauderdale	SV128	1999	ISUZU TRUCK	JALC4B14XX7000974		Phoenix	Inactive	Not R	9000
FT. lauderdale	TR15	1991	Mack Tractor	1M2AA12Y9MW014066	054XND			DEC	80000
FT. lauderdale	TR16	1988	Mack Tractor	1M2N277Y8JW006370	JO6QPI	Randy Sullivan		DEC	80000
FT. lauderdale	TR18	1995	Mack CH613 Tractor	1M1AA13Y0SW047455	J10QPI	Open		DEC	80000
FT. lauderdale	TR23	1998	Mack CH613 Tractor	1M1AA14Y4WW082621	653TTR	Verrol Edmoi		DEC	16335
FT. lauderdale	TR24	1998	Mack CH613 Tractor	1M1AA14Y2VW082620	W329BX	Norris Dyer		DEC	80000
FT. lauderdale	TR25	1998	Mack CH613 Tractor	1M1AA14YXWW082624	W326BX	SPARE		DEC	80000
FT. lauderdale	TR26	1998	Mack CH613 Tractor	1M1AA14Y6WW082622	W327BX	John Boothe		DEC	80000
Jacksonville	TR27	1999	Mack CH613 Tractor	1M1AA18Y1XW102870	Z05202Q	Tim Poliquin		APPC	80000
FT. lauderdale	TR28	2001	Mack CH613 Tractor	1M1AA18YX1W137849	748VWW	Michael Berr		DEC	80000
FT. lauderdale	TR30	1996	Mack CH613 Tractor	1M1AA313Y1TW059312	638ITP			DEC	80000
FT. lauderdale	TR31	1996	Mack Tractor CH613	1M1AA18Y2TW059285	759VWW	Broke Wend	Inactive	DEC	80000
FT. lauderdale	TR32	1994	Ford LN 8000 Tractor	1FTYR82EXRVA47844	754VWW			DEC	64000
FT. lauderdale	TR33	2003	Mack CH600	1M1AA18Y36W152261	X63VXK	Isidro Rolon		DEC	80000
Tampa	TR34	2004	Mack CH613	1M1AA18Y04N155447	P149YP			DEC	80000
Tampa	TR35	2000	Mack CX613 Vision Truck Trailer	1M1AE06Y1YW002758	Q105ZL			DEC	80000
Jacksonville	TR36	2000	Mack CX613 Vision Truck Trailer	1M1AE06Y9YW003765	Z1630L	Jacob Stanle		APPC	80000
FT. Pierce	TR37	2001	Mack CVN T Tractor	1M1AA18Y21W135080	695HUN	Shawn Peter		DEC	80000
Pt. Canaveral	TR38	2000	Intl CVN Tractor	2HSFMAXR2YC054940	859IZE	Robert Warg		DEC	80000
FT. lauderdale	TR39	1998	Mack CH613 Truck Tractor	1M1AA18Y0WW098527	392KKX	Marvin Land		DEC	80000
FT. lauderdale	TR40	2001	Mack CX613 Vision T/T Truck	1M1AE06Y11W006973	393KKX	Louis Gonzal		DEC	80000
FT. lauderdale	TR41	2004	Kenworth W900 T/A Truck Tractor	1XKWDB9X94J050541	391KKX	Arthur Moise		DEC	80000

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
Tampa	TR42	2000	Peterbilt Tractor	1XP5DB9X5YN481754	817LSY			DEC	80000
Pt. Canaveral	TR43	2001	Peterbilt Tractor	1XP5DB9X61D528317	819LSY			DEC	80000
Pt. Canaveral	TR44	2001	Peterbilt Tractor	1XP5DB9X61D528382	818LSY	Darin Lemon		DEC	80000
FT. Pierce	TR45	2002	Peterbilt Tractor	1XP5DB9X02D529058	903VWV	Steve Serio		DEC	80000
Tampa	TR46	2002	Peterbilt Tractor	1XP5DB9X92D529236	901VWV			DEC	80000
Pt. Canaveral	TR47	2002	Peterbilt Tractor	1XP5DB9X12D529283	902VWV	Russel Warg		DEC	80000
FT. lauderdale	TR48	1994	Peterbilt Tractor	1XP5DB9X6RN350107	904VWV	Ray Lopes		DEC	80000
Jacksonville	TR49	2001	FREIGHTLINER CLASSIC	1FUPUSZBX1LG06324	Z52401			APPC	80000
Jacksonville	TR50	1990	MACK TRUCK	1M1AA05Y0LW007225	197YPA	Spare		DEC	80000
Pt. Canaveral	TR52	1991	MACK TRUCK	1M1AA05Y5MW010423	198YPA			DEC	80000
FT. lauderdale	TT03	1987	Heil Tank Trailer	1HLA3A7BOH7H53562	C2187A		Inactive	DEC	
Pt. Canaveral	TT04	1994	Allied HMDE Tanker	FLT1101CG			Inactive	Not R	
FT. lauderdale	TT05	1984	9000 Gallon Tank	C002272	C2188A	Norris Dyer		NO E	
FT. Pierce	TT09	1977	Butler Alum Trailer	9170716	C2184A	Shawn Peter		NO E	
FT. lauderdale	TT11	1965	Fruehauf Trailer	UNF215912	C2729A			NO E	
FT. lauderdale	TT12	1971	Heil Trailer	923033			No Tag/Ins		
FT. lauderdale	TT14	1988	Heil Trailer	1HLA3A7B0J7H54104	C5815S			Not R	
Tampa	TT16	1970	Great Dane Trailer	HT922036	T33MXK			Not R	
Pt. Canaveral	TT25	1975	Heil Tanker	927393					
FT. lauderdale	TT26	1980	HEIL TRAILER	951161	C1150Q	JOHN BOOT			
FT. lauderdale	TT27	1968	Trim Trailer	D40588	C9334R		No Tag/Ins	JUN	
FT. lauderdale	TT28	1994	Presvacy Trailer Stainless Still	2P956528XR1005012	C3505R	S/S Tanker		NO E	
Tampa	TT29	1976	Butler Bulk Trailer	8108611	C3518R			NO E	
Tampa	TT30	1985	Progress Tank Trailer	1P9SDC420FA001006	C3519R			NO E	
FT. lauderdale	TT31	1981	Heil Trailer	1HLA3A7B6B7H51629	C9333R	Marvin Landt		JUN	
FT. lauderdale	TT32	1981	Heil Trailer	1HLA3A7B0B7H51517	754VWV	Verrol Edmo		JUN	
FT. lauderdale	TT33	1984	Fruehauf Trailer	1H4T0432XEK001801	C9331R			NO E	
FT. lauderdale	TT35	1997	IBEX Vacuum Tanker	1A9T68201TR220138	C4262S				
FT. lauderdale	TT37	1987	Allied Tank Trailer	19ASMT120HC002480	X47KPM			Not R	
Tampa	TT38	1981	Heil Tank Trailer	1ALA7B1B7H51378	C9329R		Inactive	NO E	
Jacksonville	TT40	1984	Polar Aluminium Insulated Tank	1PMA14323E1006426	C9327R			NO E	
Jacksonville	TT42	1995	Fruehauf Tank Trailer	1J8T04323T1001901	C2276W			NO E	
FT. lauderdale	TT43	1998	Dyna-Vac Trailer	1D9AB1625WR348021	746WTB			JUN	2100
FT. lauderdale	TT44	1992	Heil Trailer	1HLA3A7B4N7H56671	1298CB	Arthur Moise		NO E	
Jacksonville	TT45	1979	Fruehauf D/C 6700 Tank	UNZ609308	1294CB			NO E	19500
FT. lauderdale	TT46	1979	Fruehauf D/C 6700 Tank	UNZ609303	1295CB			NO E	19500
FT. lauderdale	TT47	1972	Fruehauf Trailer	UNP439401	7509CE			NO E	10200
Pt. Canaveral	TT48	1980	Transport Tank	2625C18	7510CE			NO E	10890
FT. Pierce	TT49	1990	Frohner Trailer	2K921K2F5L1013104	7512CE	Steve Serio		NO E	
Tampa	TT50	1986	Heil Trailer	1HLF1D7B1CG9E39502	2034CE			NO E	
Tampa	TT51	1988	Heil Trailer	1HLF1D7BXJ9E39876	2033CE			NO E	9280
FT. lauderdale	TT52	1996	TRAILMASTER 8400 TANK TRAILER	1T9AE15B4TF003274	0657CE			NO E	

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
Jacksonville	TT53	1979	HEIL TRAILER	950289	133YPA	Tim Poliquin		JUN	9900
FT. Pierce	TT54	1981	HEIL TRAILER	LA3A7B6B7G51559	196YPA	Steve Serio		JUN	
FT. lauderdale	TT55	1979	FRUEHAUF TRAILER	UNV619502	8651CD			NO E	11200
FT. lauderdale	TT56	1990	1990 HEIL TRAILER	1HLA3A7B6L7H54959			No Tag/Ins		
FT. lauderdale	TT57	1998	FRUEHAUF TRAILER	1H4T0326HL023308	7402CH			NO E	10500
FT. lauderdale	TT58	1996	HEIL TRAILER	5HTAB4329T7H6020		201TM	No Tag/Ins		
Pt. Canaveral	TT59	1979	GREAT DANE	HT950717	132YPA			JUN	6000
Jacksonville	TT60	1981	GREAT DANE TRAILER	LA4A7B6B7H51798	131YPA	Jacob Stanle		JUN	6000
Pt. Canaveral	TT61	1982	GREAT DANE TRAILER	1HLA2A7B8C7H51828	297YPA			JUN	6000
FT. lauderdale	TT63	2000	HEIL TANKER SEM TRAILER	190NA4529Y3G13707					
FT. lauderdale	VT03		2000 Gallon Tank	CB113HP182020	GG511X		Inactive	Not R	
FT. lauderdale	VT05	1984	Volvo Pump Truck	YBGL06B18EB026632			No Tag/Ins		
FT. Pierce	VT08	1986	Mack Vacuum Truck	1M2N187Y4GA013606	N07561			DEC	
FT. lauderdale	VT10	1993	1993 Ford LNT9000	1FDZW90T7PVA05144	N4555		No Tag/Ins	Not R	
FT. lauderdale	VT12	1989	Hino Pump Truck	JHBFF1780K2S10154	M4926Z		No Tag/Ins	Not R	12690
FT. lauderdale	VT13	1984	Volvo Pump Truck	YBSL06BA8EB628617			No Tag/Ins		
FT. lauderdale	VT14	1990	Ford Vac Truck	1FDZU90L4LVA41311	N07551		Inactive	Not R	
FT. lauderdale	VT22	1988	Mack Vector	1M2B126C8JW015584	M9958R	Parts Only	No Tag/Ins	Not R	
Jacksonville	VT23	1999	Int'l 2674 Chasis	1HTGLATT1XH587177	N07571	Tim Poliquin		DEC	64700
Tampa	VT25	1993	Ford F700 Vac Truck	1FDXK74C7PVA18316	N3616G			DEC	34999
FT. lauderdale	VT27	1996	Ford King Vac	1FDZW82E7TVA22500	N3209J	Open		DEC	70000
Tampa	VT28	2002	Int'l Guzzler Truck	1HTGLATT52H503869	N8911L			DEC	64000
FT. Pierce	VT31	1993	Peterbilt Vac Truck	1XPMH77X5PM607552	N06991	Steve Serio		DEC	34999
FT. lauderdale	VT32	1994	Ford LT8000 Jet Vac Guz	1FDZU32E3RVA29217	N1421N	Louis Stanley		DEC	66000
FT. lauderdale	VT34	1994	Ford Aeromax Van	1FTYY95X6RVA11154	N3937L	Scott Esterlir		DEC	34999
FT. lauderdale	VT35	2001	Dry Vac LT9500 Truck	2FZHAZS81AH19973	N1425N	Louis Stanley		DEC	66000
Pt. Canaveral	VT39	1990	Freightliner Vacuum Petro	1FUYDCYB6LP376950	N3945L			DEC	54999
Jacksonville	VT41	1990	Ford Vacuum Truck	1FDPK71P5LVA00409	N3935L			DEC	32000
FT. lauderdale	VT42	1993	Peterbuilt Vac Truck	1XP5DR9X3PD326942	N3936L	Alain Martin		DEC	54900
FT. lauderdale	VT43	1998	Ford Vac Truck	1FDZS96MOVA417288			No Tag/Ins		
Jacksonville	VT44	2000	Mack RD688 Truck	1M2P267C6YM049005	B5774R	Jacob Stanle		APPC	64000
Pt. Canaveral	VT45	2000	Mack Flatbed	1M2P270CXYM061288	N2659L			DEC	60000
FT. lauderdale	VT46	1981	International Vac Truck	TAA195XBCA14110	N759E		No Tag/Ins	Not R	
FT. Pierce	VT47	1998	Int'l 9200 Sewer Vacuum	2HTFVA1T10W0050036	N3992G	Robert Katzo		DEC	64000
FT. lauderdale	VT48	1993	Peterbuilt 357 T/A Vacuum Truck	IXPALE0X9PD327911	N3427G			DEC	58740
Tampa	VT51	2001	Freightliner	1FVHALGG71H170004	N3552G			DEC	66000
FT. lauderdale	VT52	1999	Int'l 4900 Cab&Chassie	IHTSHAAR5XH684546	X356NG	Michael Negi		DEC	52000
Tampa	VT53	1997	Volvo 3500 Gallon T/A	4V2JCBREXP819973	N3913L			DEC	65000
FT. lauderdale	VT54	2004	Peterbilt Cusco Tank	1NPAL00X84N833670	N3939L	Chris Grimm		DEC	63000
Jacksonville	VT55	1990	Mack RB600	2M2AM20C2LC001386	N0719J	Jermaine Le		DEC	54000
FT. lauderdale	VT56	2004	Mack CD713	1M2AG11C54M013075	N8756M	Hector Coste		DEC	64000
FT. lauderdale	VT57	2006	Kino Vac Truck	1FVHCYDCX6HW57125	N3914L	Larry Brown		DEC	65000

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
Tampa	VT61	1998	Western Star T/A Tractor	2WLPDDCJXWK951681	N8875N			DEC	54000
FT. Pierce	VT62	1994	Kenworth Vac Truck	1NKDLR0X6RS983841	N3919L	Shawn Peter		DEC	65000
FT. lauderdale	VT63	1995	Kenworth Vac Truck	1NKDL90XOSJ643681	N3940L			DEC	70000
FT. Pierce	VY61		Vickers Piston Pump	PVH131C11-2S10025V3					

PERSONNEL TRAINING AND DRILLS

Operating personnel will be instructed in the proper operation and maintenance of equipment to prevent the discharge of oil and applicable pollution control rules and regulations.

Operating personnel will receive spill prevention briefings at intervals frequent enough to assure adequate understanding of this SPCC Plan.

The training of all appropriate personnel in the prompt and effective response to an oil spill incident is an important aspect of Cliff Berry Inc.'s oil spill preparedness. Training is intended to assure that all personnel clearly understand the contents of this plan and their respective roles. Personnel also receive periodic familiarization training on the plan and training commensurate with their responsibilities to prepare them in carrying out their job responsibilities in a prompt and efficient fashion.

Since Cliff Berry Inc. also offers a contract service of twenty-four (24) hour oil spill response, all personnel receive invaluable on the job training responding to real spill events. This practical application of oil spill mitigation techniques supplements OSHA mandated HAZWOPER training.

In addition to the above training, CBI has elected to implement the National Preparedness for Response Exercise Program (PREP) to satisfy exercise requirements under the Oil Pollution Act of 1990 (OPA-90). The PREP is a unified federal effort that incorporates the exercise requirements of the U.S. Coast Guard (USCG), the Environmental Protection Agency (EPA) and the Research and Special Programs Administration (RSPA) Office of Pipeline Safety and the Department of Transportation.

The following pages outline the training and drill plans for Cliff Berry, Inc.

CBI PERSONNEL TRAINING REQUIREMENTS

ON AND OFF SITE EMERGENCY EVENT (by 29 CFR 1910.120)	POST-EMERGENCY CLEANUP (OFF-SITE)
<p>Training is dependent upon responsibilities and the level of response</p> <p>1. First Responder Operations Level 29 CFR 1910.120 (q)(6)(ii)</p> <p>Personnel who respond to releases or potential releases of hazardous substances as part of the initial response to the site for the purpose of protecting nearby persons property, or the environment from the effects of the release are trained to respond in a definitive fashion without actually trying to stop the release. Their function is to contain the release from a safe distance, keep it from spreading and prevent exposures.</p> <p>2. Hazardous Materials Technician 29 CFR 1910.120 (q)(6)(ii)</p> <p>Personnel who respond to releases or potential releases for the purpose of stopping the release assume a more aggressive role than a first responder at the operations level in that they approach the point of release in order to plug, patch or otherwise stop the release of a hazardous substance.</p> <p>Personnel responding to an emergency off site receive at least 24 hours of training equal to the first responder operations level and have additional competencies as outlined in 29 CFR 1910.120 (q)(6)(iii)(A)-(I).</p> <p>3. Hazardous Material Specialist 29 CFR 1910.120 (q)(6)(iv)</p> <p>Personnel who respond with and provide support to hazardous material technicians have a more specific knowledge of the various substances they may be called upon to contain. They receive at least 24 hours of training equal to the technician level and have additional competencies as outlined in 29 CFR 1910.120 (q)(6)(iv)(A)-(I).</p> <p>4. On Scene Incident Commander 29 CFR 1910.120 (q)(6)(V)</p> <p>Personnel receive at least 24 hours of training equal to the first responder operations level and have additional competencies as outlined in 29 CFR 1910.120 (q)(6)(v)(A)-(F).</p> <p>5. Refresher Training 29 CFR 1910.120 (q)(6)(I)</p> <p>Personnel who are trained in accordance with paragraph (q)(6) shall receive annual refresher training of sufficient content and duration to maintain their competencies or shall demonstrate competency in those areas at least yearly.</p>	<p style="text-align: center;">Personnel OSHA Instruction CPL-2-2.5(11/05/99)</p> <p>1. General and Occasional Site Workers 29 CFR 1910.120(e)(3)</p> <p>For a high magnitude of risk job, 40 hours of initial training and three days of supervised field experience under the direct supervision of a trained, experienced supervisor. Annual 8 hour refresher training.</p> <p>For a limited task or fully characterized area worker, 24 hours of initial instruction and the minimum of one day actual field experience under the direct supervision of a trained, experienced supervisor. Annual 8 hours of refresher training.</p> <p>2. Management and Supervisor 29 CFR 1910.120(e)(4)</p> <p>40 hours of initial training, three days of supervised field experience and at least eight additional hours of specialized training at the time of job assignment on such topics as, but not limited to the employer's safety and health program and the associated employee training program.</p> <p>3. Refresher Training 29 CFR 1910.120(e)(8)</p> <p>Personnel specified in 1. and 2. above shall receive 8 hours of refresher training annually and any critiques of incidents that have occurred in the past year that can serve as training examples of related work, and other relevant topics.</p> <p>4. Equivalent Training 29 CFR 1910.120(e)(9)</p> <p>Employers who can show by documentation or certification that an employee's work experience and/or training has resulted in training equivalent to the training required in 1 & 2 above, shall not be required to prove the initial training requirements. Employer shall provide a copy of the certification or documentation to the employee upon request.</p>
	<p style="text-align: center;">POST-EMERGENCY ON SITE</p> <p>1. Site Employees, Management and Supervision 29 CFR 1910.120 (q)(11)(ii)</p> <p>Employees are trained according to 29 CFR 1910.38(a) emergency action plan; 1910.34 respiratory protection; 1910.1200 hazard communication and other training made necessary by the task.</p> <p>2. Refresher Training 29 CFR 1910.38 (a)(5)(iii)(A)-(C)</p> <p>Emergency plan training is required initially with the plan is developed, whenever the employee's responsibilities or designated actions under the plan change, or whenever the plan is changed.</p> <p style="text-align: center;">29 CFR 1910.120(h)</p> <p>Employers shall provide employees with information and training on hazardous chemicals in their work area at the time of initial assignment, and whenever a new hazard is introduced into their work area.</p>

**OPA 90
PREP TRIENNIAL DRILL SCHEDULE**

Triennial Drills must include the following exercises: (1)

Terminal and Pipeline Drills

DRILL TYPE	FREQUENCY	DRILLS 3 YR PERIOD	AGENCY	INITIATING AUTHORITY
QI Notification	Quarterly	12	USEPA, USCG RSPA (6)	Facility Response Team/OSRO (6)
Response Team Notification	Quarterly (3)	12 (5)	RSPA	Facility Response Team/OSRO
Equipment Deployment	Semi-Annual (4)	6 (1)	USEPA, USCG	Facility Response Team/OSRO
Exercise Entire Response Plan	All Components Every 3 years	1	USEPA, USCG RSPA	Facility Response Team/OSRO

Corporate Response Team Drills

Table Top Exercise	Annual	1	USEPA, USCG	Corporate Team/OSRO
Unannounced Equipment Deployment	When Announced	None	USEPA, USCG	Facility Team/OSRO
Area Exercise	When Announced	20 (2)	USEPA, USCG	Facility and/or Corporate Team/OSRO

1. Three drills must be announced
2. 20 exercises total nationwide per year
3. One drill must include a worst case discharge scenario
4. Must have six months minimum lapse between exercises
5. Notification of response team applies to Facility Response Team or Prearranged Response Contractors
6. ORSO = Oil Spill Removal Organization
USEPA = Environmental Protection Agency
USCG = United States Coast Guard
RSPA = Research and Special Programs Administration

FACILITY EMERGENCY RESPONSE PLAN

Name of Facility: Jacksonville Facility
Type of Facility: Oily Wastewater Transfer Facility
Location of Facility: 1518 Talleyrand Avenue
Jacksonville, FL 32206

Name and Address of Owner or Operator:

Name: Cliff Berry, Inc.
Address: P.O. box 13079
Ft. Lauderdale, FL 33316

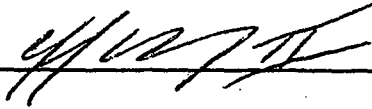
Person accountable for spill prevention, emergency procedures, reporting and employee training:

Name: Cliff Berry, II
Title: President

MANAGEMENT APPROVAL

The individuals designated as Emergency Coordinators in the absence of the emergency coordinator are authorized to commit the resources needed to carry out this plan.

Signature



Name: Cliff Berry, II
Title: President

Review and Update

This contingency plan will be reviewed, and immediately amended, if necessary, whenever:

1. Applicable regulations are revised,
2. The plan fails in an emergency,
3. The facility changes – in its design, construction, operation, maintenance, or other circumstances – in a way that materially increases the potential for fires, explosions, or releases of used oil, or changes the response capability in an emergency,
4. The list of emergency coordinators changes, or
5. The list of emergency equipment changes.

Emergency Response Arrangements

- | | |
|-----------------------------------|---------------------------------|
| 1. Fire Department: | Duval County Fire Department |
| 2. Police Department: | Duval County Sheriff's Office |
| 3. Hospital: | Baptist Medical Center Downtown |
| 4. Emergency Response Contractor: | Cliff Berry, Inc. |

EMERGENCY COORDINATORS

1. Primary Emergency Coordinator

Name: Cliff Berry II

Title: President

Address: 1119 N.E. 18th Avenue
Fort Lauderdale, FL 33304

Phone: Office: (954) 763-3390
Home: (954) 524-3994
Cell: (954) 325-7392

2. Back-up Emergency Coordinator

Name: Ileana Smothers

Title: Facility Manager

Address: 9397 Tramore Glen Court
Jacksonville, FL 32256

Phone: Office: (904) 356-5516
Home: (904) 519-8085
Cell: (904) 838-4310

3. Back-up Emergency Coordinator

Name: Jay Smothers

Title: Project Manager

Address: 9397 Tramore Glen Court
Jacksonville, FL 32256

Phone: Office: (904) 356-5516
Home: (904) 519-8085
Cell: (904) 813-0922

Jacksonville Facility Fax Number: (904) 356-5518

24 Hour Emergency Number: (800) 899-7745

Emergency Procedures – Responsibilities of the Emergency Coordinator or Designee

1. Activate the Facility alarm/communication system to notify all facility personnel by:
 - a. Announce the emergency situation using push-to-talk cell phone system.
 - b. Notify facility personnel by word of mouth.
2. Notify appropriate State and Local Agencies with designated response roles if their help is needed. In the case of fire or explosion:
 - a. Call 911 to notify the fire department.
3. Identify the character, exact source, amount and extent of any released materials. This may be done by observation, review of facility records or chemical analysis.
4. Assess possible hazards to human health of the environment that may result from the release, fire, or explosion. This assessment must consider both direct and indirect effects of the release, fire or explosion. If assessment indicates that evacuation of local areas may be advisable, immediately notify appropriate local authorities. Be available to help local authorities to decide whether local area should be evacuated.
5. Notify immediately the government official designated as the On Scene Coordinator (OSC) of the National Response Center using their twenty-four (24) hour toll free number (900) 424-8802. The report must include:
 - a. Name and telephone number of person reporting,
 - b. Name and address of the facility
 - c. Time and type of incident (release, fire, etc.),
 - d. Name and quantity of the material(s) involved,
 - e. The extent of injuries, if any, and
 - f. The possible hazards to human health or the environment outside the facility.
6. Take all reasonable actions necessary to ensure that releases, fires and explosions do not occur, recur, or spread to other used oil or waste at the facility.
7. After the emergency is over, provide for the recycling, storing or disposal of recovered material or material that results from a release, fire or explosion. In the affected area(s) of the facility make sure that no waste or used oil that may be incompatible with the release material is recycled, treated, stored or disposed of until clean-up procedures are completed. All emergency equipment listed in the contingency plan need to be

cleaned and fit for its intended use before operations are resumed.

8. Notify the Regional Administrator and appropriate State and Local Authorities that the facility is in compliance with 40 CFR part 279.52 before resuming operations in the affected area(s) of the facility.
9. Note in the operating record the time, date and detail of the incident that requires implementing the contingency plan.
10. Submit a written report within fifteen (15) days after the incident to the Regional Administrator. The report must include:
 - a. Name, address and telephone number of the owner or operator,
 - b. Name, address and telephone number of the facility,
 - c. Date, time and type of incident (release, fire, etc.),
 - d. Name and quantity of materials involved,
 - e. The extent of injuries, if any,
 - f. An assessment of actual or potential hazards to human health or the environment, where applicable, and
 - g. Estimated quantity and disposition of recovered material that resulted from the incident.

Requirements for Notification

1. Name and telephone number of person making the notification
2. Name and address of the facility
3. Type and time of incident
4. Name and quantity of the material involved
5. The extent of injuries, if any
6. The possible hazards to human health or the environment outside the facility
7. The name and telephone number of the person or persons to be contacted for more information. See list of Emergency Coordinators in this section.
8. Wait for the other party to hang up – do not hang up first.

Emergency Contact Phone Numbers

1. Primary Emergency Contact Person – Cliff Berry II(954) 325-7392
Office Phone: (954) 763-3390 ext. 1003
Office Address: 851 Eller Drive, Fort Lauderdale, FL
Home Address: 4411 E. Country Club Circle, Plantation, FL
Secondary Emergency Contact Person – Ileana Smothers.....(904) 838-4310
Office Phone: (904) 356-5516
Office Address: 1518 Tallyrand Avenue, Jacksonville, Florida 32206
Home Address: 3404 S.W. 9397 Tramore Glen Court, Jacksonville, Florida 32256
2. Fire911
Duval County Fire Department(904) 630-0434
3. Police.....911
Duval County Sheriff's Office.....(904) 630-2100
4. Ambulance911
5. Nearest Emergency Medical Facility
Baptist Occupational Health, 125 San Marco Blvd, Jacksonville, FL 32207.....(904) 202-2395
6. Nearest Hospital
Baptist Medical Center, 800 Prudential Drive, Jacksonville, FL 32207
Urgent Care Center(904) 202-2962
7. National Response Center1(800) 424-8802
8. Federal – U.S. EPA, Region IV1(404) 562-8357
9. State – Florida DEP1(561) 681-6600
Emergency Response.....1(800) 320-0519
10. Local – Duval County Environmental Resource Management.....(904) 630-3404
11. Chemtrec1(800) 424-9300
12. U.S. Coast Guard.....(813) 228-2189
13. 3E Company1(800) 360-3220

GENERAL RESPONSIBILITIES

Personnel Assignments

A. Coordinator (Emergency Coordinator)

- a. Cliff Berry, II (Leader)
- b. Ileana Smothers (Back-up)
- c. Jay Smothers (Back-up)

B. Communications

- a. Ileana Smothers (Leader)
- b. Cliff Berry, II (Back-up)
- c. Jay Smothers (Back-up)

C. Evacuation

- a. Jay Smothers (Leader plant and office)
- b. Ileana Smothers (Back-up plant and office)

D. Emergency Situation

- a. Emergency assessment
 - i. Cliff Berry, II (Leader)
 - ii. Ileana Smothers (Back-up)
 - iii. Jay Smothers (Back-up)
- b. Spill containment
 - i. Cliff Berry, II (Leader)
 - ii. Ileana Smothers (Back-up)
 - iii. Jay Smothers (Back-up)

E. Emergency Team

- a. Fire fighting and spill containment
 - i. Ileana Smothers
 - ii. Jay Smothers

F. First Aid

- i. Ileana Smothers
- ii. Jay Smothers

Description of Personnel Assignments

- A. Emergency Coordinator: Assess all possible hazards for severity. Responds to, coordinates and aids in remediation of all hazards. Coordinates all evacuation and return to normal operation. In the event the Communication Leader is out of the office the coordinator's first back-up becomes the Communication Leader.
- B. Communication Leader: Responsible for informing the office and plant personnel of hazards. Informs the evacuation leaders of need to evacuate. Informs the main office of the situation. Handles media communication in the event that the Emergency Coordinator is out of the office, then the Communication Leader becomes the Emergency Coordinator.
- C. Evacuation Leader: Responsible for guiding personnel to staging area. Makes sure that all personnel are out of the office in an evacuation. Assists coordinator in his/her tasks. Conducts head count at the staging area.
- D. First Aid Provider: Responsible for cardio pulmonary resuscitation and first aid to employees in the case of accidents.

FIRE RESPONSE

Fire Control Systems and Equipment

1. All plant operational personnel have push-to-talk cell phones so that they are in constant communication with each other at all times
2. Fire control equipment consists of:
 - a. Numerous fire extinguishers are located around the plant and property. They are inspected and certified (tagged) on an annual basis.

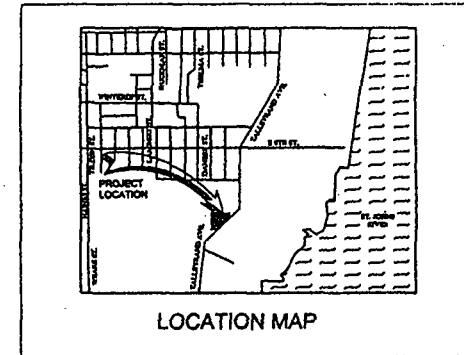
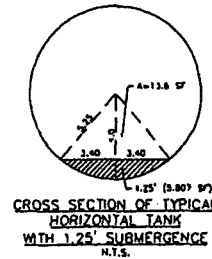
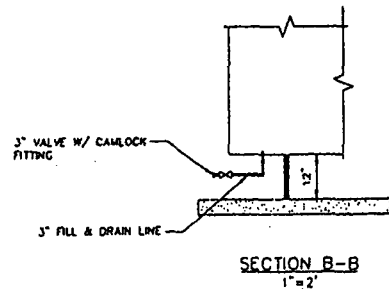
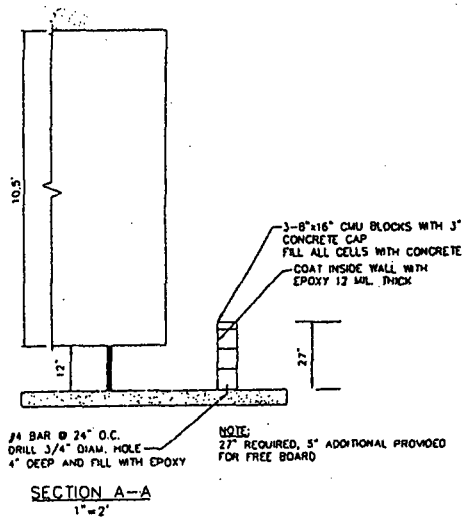
Emergency Procedures

Fire

1. Upon initial sighting, notify all personnel via 2-way radios and notify Fire Department immediately by calling 911. If fire is in its incipient stage, respond with fire extinguisher.
2. Immediately alert emergency coordinator by best available means.
3. Emergency coordinator will assess danger and will initiate response to fire, shut down procedure, and evacuation, as necessary.
4. All non-essential personnel should evacuate as soon as the alarm sounds.
5. Emergency personnel will be given the following information in order to make reports:
 - a. Name and telephone number of person reporting,
 - b. Name and address of the facility
 - c. Time and type of incident (release, fire, etc.),
 - d. Name and quantity of the material(s) involved,
 - e. The extent of injuries, if any, and
 - f. The possible hazards to human health or the environment outside the facility.
6. If trapped by a fire in area:
 - a. Close all doors between you and the fire and seek alternate exit including breaking windows or walls, and if not available,
 - b. Seal all door cracks and vents the best you can,
 - c. Use the telephone to call the fire department and give your situation, and
 - d. Sit on the floor calmly as far away as possible from the fire.

CBI - JACKSONVILLE FACILITY

LOCATION OF FIRE EXTINGUISHERS



CONTAINMENT AREA

AREA OF SECTOR: 10.196 SF
AREA SUBMERGED: 5.566 SF

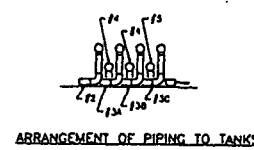
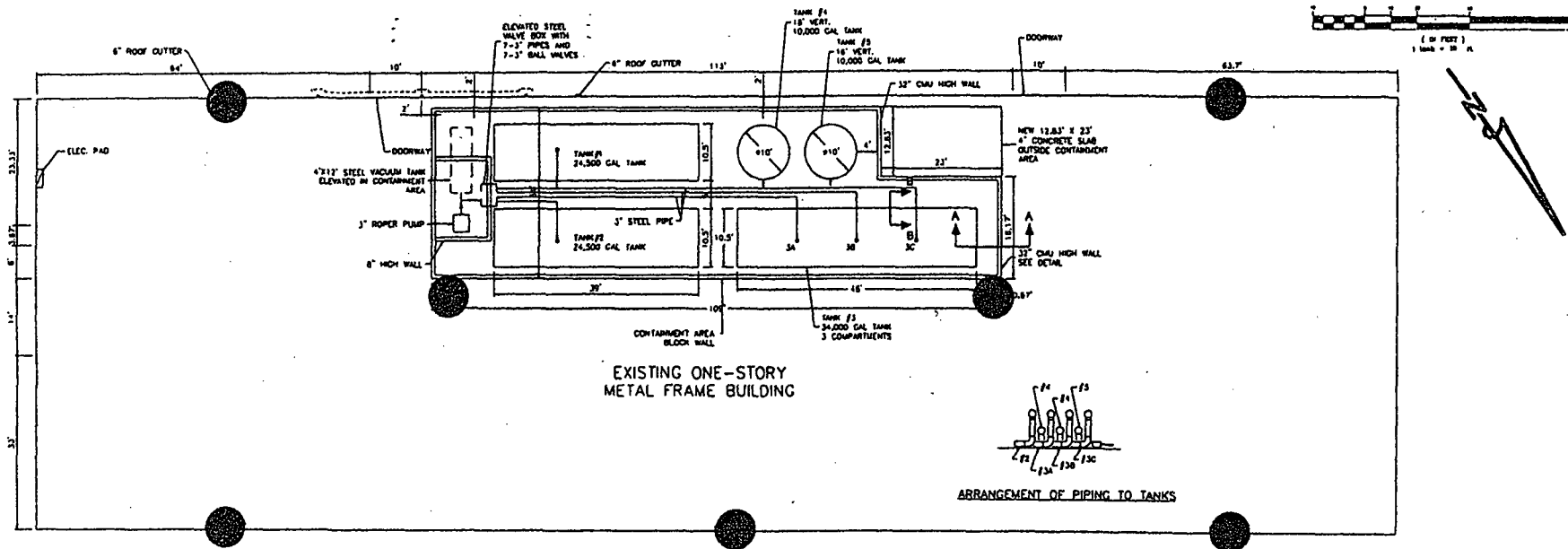
CONTINGENT VOLUME CALCULATIONS

VOLUME REQUIRED: 34,000 x 1.17/48 = 5,000 CF

VOLUME PROVIDED:

SUBMERGED VOLUME OF TANK @ 2.25' LIQUID DEPTH = 5.807 SF x 124 LF = 720.07 CF FOR HORIZ. TANKS AND 353.25 CF FOR VERT. TANKS.

2.25[(84.67 x 28.14) + (23.0 x 16.84)] - (720.07 + 353.25) = 8422.06 - 1073.32 = 5,348.74 C.F.



CBI JACKSONVILLE FACILITY 1518 TALLYRAND AVENUE JACKSONVILLE, FLORIDA	DATE	BY	CHKD	REVISION
	DATE	BY	CHKD	REVISION
	DATE	BY	CHKD	REVISION
	DATE	BY	CHKD	REVISION
PROPOSED TANK LAYOUT PLAN				
CARNAHAN - PROCTOR - CROSS, INC. CONSULTING ENGINEERS - SURVEYORS - PLANNERS P.L.L.C.				
SCALE: 1"=10'				
DATE: 9/9/01				
DRAWN BY: ROW				
CHECKED BY: DWA				
DESIGNED BY: DWA				
C1 OF 1				
D.L. LAMORSE, P.E. FLORIDA REGISTRATION NO. 12821				
SEAL				

Emergency Evacuation

- ◆ Upon encountering fire or smoke immediately alert the Coordinator, sound the alarm and commence evacuating the plant, property and office areas.
- ◆ Depending on the location of the emergency, personnel should evacuate via the front or rear of the building and proceed to the staging area.
 - The staging area at this facility is the open space between the office and the warehouse
- ◆ CBI management, under direction from the Fire Chief, will permit re-entry into the building after resetting the fire alarm. At that time the emergency coordinator will instruct CBI personnel and all tenants to return to their office.

Shutdown of Operation

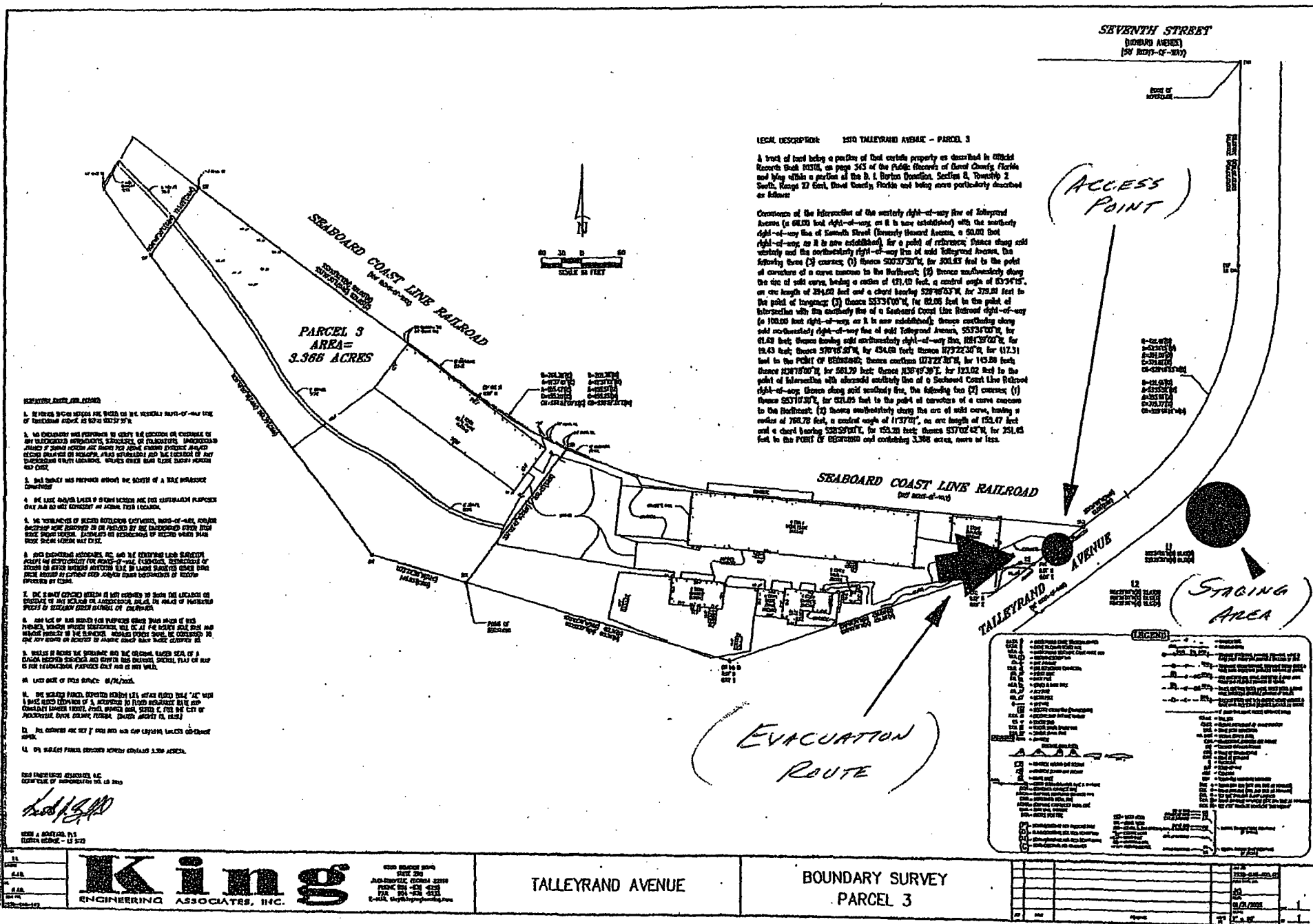
- ◆ Shut down all pumps or other source, if it can be done safely
- ◆ Close man ways and access ports to tanks and rail cars, as appropriate,
- ◆ Close all valves if it can be done safely
- ◆ Remove vehicles from the site if it can be done safely,
- ◆ Shut down power to product movement areas,
- ◆ Close warehouse doors after confirming employees have evacuated,
- ◆ Open perimeter access gate for emergency crew,
- ◆ Move fire extinguishers to the location for the emergency crews,
- ◆ All nonessential personnel are to evacuate to the premises immediately. Personnel should report to the staging area so they can be counted.
- ◆ Plant personnel will provide security for the site until emergency crews arrive, and
- ◆ **UNDER NO CIRCUMSTANCES IS ANYONE TO ENDANGER THEMSELVES OR OTHERS IN ORDER TO PROTECT EQUIPMENT OR PRODUCT. IF YOU ARE IN DOUBT SACRIFICE THE EQUIPMENT AND PRODUCT.**

Fire and Explosion

- ◆ Do not attempt to fight a fire unless you have been trained to do so.
- ◆ If a fire is too large or the first attempt to extinguish is unsuccessful, do not attempt a second try – EVACUATE.
- ◆ Attempts at fire fighting should only be made during the fire's incipient stage.
 - Only hand held portable fire extinguishers will be used by company employees when responding to fires. No hose lines will be used by company employees.
 - Company employees will not attempt to extinguish small or large fires with the potential to change rapidly, for example:
 - Pump seal fires on a pressurized system, or
 - Ground fires in excess of 100 square feet in a congested process area.

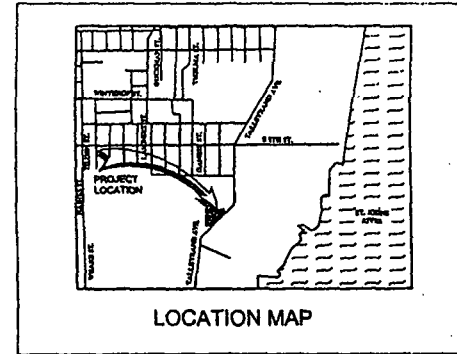
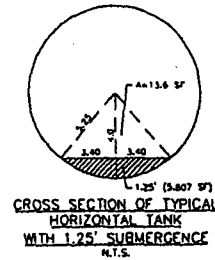
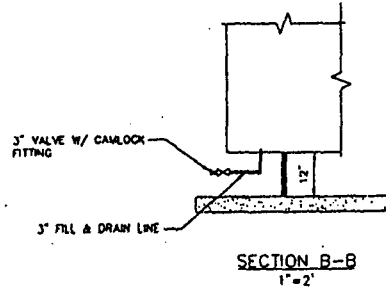
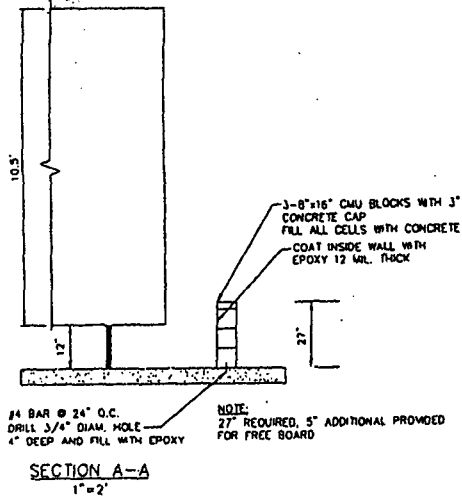
CBI - JACKSONVILLE FACILITY

EVACUATION ROUTES



CBI - JACKSONVILLE FACILITY

EVACUATION ROUTES



CONTAINMENT AREA

AREA OF SEGMENT: 19.186 SF
AREA SUBMERGED: 5.586 SF

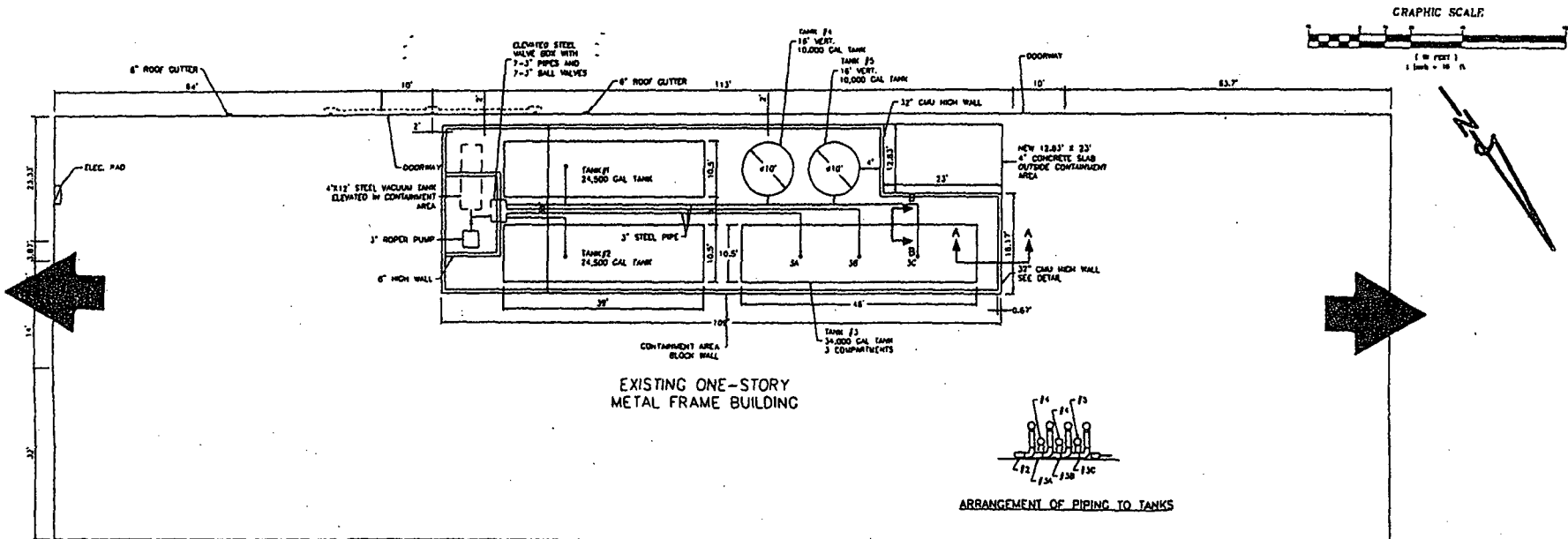
CONTAINMENT VOLUME CALCULATIONS

VOLUME REQUIRED: 34,000 \times 1.1/7.48 = 5,000 CF

VOLUME PROVIDED:

SUBMERGED VOLUME OF TANK @ 2.25' LIQUID DEPTH = 5.807 SF \times 124 LF = 720.07 CF FOR HORIZ. TANKS AND 353.23 CF FOR VERT. TANKS.

$2.75[(84.87 \times 29.14) + (23.0 \times 16.84)] - (720.07 + 353.23) = 8422.86 - 1073.37 = 5,349.54$ C.F.



CBI JACKSONVILLE FACILITY
1518 TALL GRASS AVENUE
JACKSONVILLE, FLORIDA

PROPOSED TANK LAYOUT PLAN

CARNAHAN-PROCTOR-CROSS, INC.
CONSULTING ENGINEERS - SURVEYORS - PLANNERS

SCALE: 1"=10'
DATE: 8/20/06
DRAWN BY: RCH
CHECKED BY: DML
DESIGNED BY: DML

CI OF 1

D.L. AMBROSIO, P.E.
FLORIDA REGISTRATION NO. 12021

SEAL

EXPLOSION RESPONSE

Bomb Threat Procedure

1. Purpose:
 - a. To provide for the orderly gathering of information during a potentially stressful situation.
2. Responsibility
 - a. Anyone receiving a bomb threat has the responsibility to gather as much information as possible and report the facts to plant management. Use the attached checklist.
3. Safety
 - a. Remain calm. This will allow the maximum amount of information to be exchanged. Do not antagonize the other party.
4. Procedure – Handling the Call
 - a. Try to keep the caller on the line.
 - b. Try to alert office mates to notify the Emergency Coordinator to come to you
 - c. Make notes and COMPLETE THE BOMB THREAT CALL CHECKLIST
 - d. Get specific information on what is going to happen.
 - i. When will it go off?
 - ii. Where is it placed?
 - iii. What does it look like? Describe it.
 - iv. When was it put there?
 - v. How do you know about this?Note: Ask caller to repeat the information, if you did not get it all.
 - e. Take notes on additional information about the caller:
 - i. Name
 - ii. Age
 - iii. Sex
 - iv. Mental condition – joking, angry, etc.
 - v. General condition – calm, frantic?
 - vi. Voice characteristics – accent (hint of ethnicity?), speech defect, slurred?

- f. What background noises are present?
 - i. Music?
 - ii. Trucks?
 - iii. Freeway?
 - iv. Trains?
- g. Show your notes to Emergency Coordinator
 - i. If the threat is considered genuine the Emergency Coordinator will notify the local police (dial 911).
 - ii. Shut down and evacuate the plant. Refer to the evacuation procedures in Section 11. Move the staging area as needed if it is in conflict with the described location of the device.
 - iii. If there is time and a search can be performed safely, organize a search with a minimum of employees. Stop the search and evacuate thirty (30) minutes prior to scheduled detonation.

5. Search – Overt type

Potential bombs have no standard appearance. Be alert for any boxed (cardboard, metal or wood), suitcases, cans, sections of pipes or other objects that appear to be out of place.

- a. Begin the search around the outside of each building and work inward. The employees most familiar with a building should search that building.
- b. Inside each building, begin along the outside walls and work to the center. Ground floors first then upper floors.
- c. Start with easily accessible places.
- d. Look for recently disturbed items or items out of place.
- e. Any suspicious objects should be reported to the Emergency Coordinator. **DO NOT ATTEMPT TO HANDLE OR DISTURB ANY SUSPECTED BOMB.** Write on a piece of paper any information that would identify the suspicious object (size, type of container) and its exact location. Also note the route of egress from the object.
- f. If one suspected bomb is located, continue the search, if it appears this can be done reasonably safely, until completed. More than one device may have been set.

- g. Open all doors and windows in the building and evacuate to a minimum of 300 feet. This may entail moving the staging area.
- h. The employee in charge (Emergency Coordinator or other higher authority) and the person receiving the call should meet with the police when they arrive (however, do not hang up on the caller if they are still on the line.) Tell the police the exact location of any suspicious objects and the egress routes from the object.
- i. In the event of detonation activate the emergency response plan. See section 9.
- j. Do not return to the building or location until the "All Clear" is received from competent authority. See Section 13 for "All Clear" procedures.

6. Publicity

- a. All persons involved in the incident should be encouraged to keep the incident confidential.
- b. All inquiries from the public news media should be directed to and handled by the Communications Leader. If the Communications Leader is not available, take a number and state that a return call will be made.

Bomb Threat Call Checklist

Questions to Ask

1.

When is the bomb going to explode?

2.

Where is it right now?

3.

What does it look like:

4.

What kind of bomb is it?

5.

Did you place the bomb?

6.

Why:

7.

What is your address?

8.

What is your name?

Sex of caller _____

Age _____

Race _____

Length of call _____

Caller's Voice:

<input type="checkbox"/> Calm	<input type="checkbox"/> Nasal	<input type="checkbox"/> Loud	<input type="checkbox"/> Deep Breathing
<input type="checkbox"/> Angry	<input type="checkbox"/> Laughing	<input type="checkbox"/> Lisp	<input type="checkbox"/> Clearing throat
<input type="checkbox"/> Excited	<input type="checkbox"/> Crying	<input type="checkbox"/> Raspy	<input type="checkbox"/> Disguised
<input type="checkbox"/> Slow	<input type="checkbox"/> Normal	<input type="checkbox"/> Deep	<input type="checkbox"/> Accent
<input type="checkbox"/> Rapid	<input type="checkbox"/> Distinct	<input type="checkbox"/> Ragged	<input type="checkbox"/> Familiar
<input type="checkbox"/> Soft	<input type="checkbox"/> Slurred	<input type="checkbox"/> Cracking voice	<input type="checkbox"/> Stutter

If voice is familiar, who did it sound like? _____

Background sounds:

<input type="checkbox"/> Street noises	<input type="checkbox"/> House noises	<input type="checkbox"/> Factory machinery	<input type="checkbox"/> Local
<input type="checkbox"/> Crockery	<input type="checkbox"/> Motor	<input type="checkbox"/> Animal noises	<input type="checkbox"/> Clear
<input type="checkbox"/> Voices	<input type="checkbox"/> Long distance	<input type="checkbox"/> Office machinery	<input type="checkbox"/> Booth
<input type="checkbox"/> PS System	<input type="checkbox"/> Music	<input type="checkbox"/> Static	<input type="checkbox"/> Other

Threat Language

<input type="checkbox"/> Well spoken (educated)	<input type="checkbox"/> Irrational
<input type="checkbox"/> Message read by threat maker	<input type="checkbox"/> Incoherent
<input type="checkbox"/> Foul language	<input type="checkbox"/> Tapered

Report call immediately to Emergency Coordinator

If threat is considered valid DIAL 911

Fill out completely, during or immediately after bomb threat: Date _____ Time _____

Person receiving call _____ Position/Title: _____

Phone number call received on: _____

Phone call taped: ___ Yes ___ No.

Contact phone system administrator to determine if other details can be retrieved from the phone system, such as threat maker's originating phone number _____.

Remarks: _____

End of Bomb Threat Call Checklist

ALL CLEAR

All Clear Procedure

The only people allowed to issue the “All Clear” are:

- ◆ The Emergency Coordinator
- ◆ The Communication Leader

Before an “All Clear” can be issued the following conditions must be met:

- ◆ No readily apparent dangers to life or health can be present (not IDLH).
- ◆ If outside emergency response personnel (fire department, police) have been involved, they must also give the “All Clear”
- ◆ This information can be communicated verbally to all employees. If employees have been sent home the Communication Leader will pass the “All Clear” through the best available means.

Once the “All Clear” has been given (by the Communication Leader, Fire Chief, Police) only then will CBI personnel be allowed to return to the plant, property or facility. Entry to the facility will be led by the Emergency Coordinator.

If additional work is needed prior to reoccupying the plant, property or facility, a team will be assembled to conduct clean-up or other work. The team will follow all prescribed safety procedures, including personal protective equipment (PPE), necessary to perform the task, which may include:

- ◆ Hard hat
- ◆ Safety glasses
- ◆ Safety shoes (reinforced toe)
- ◆ Respirator with appropriate cartridge
- ◆ Coveralls
- ◆ Air monitor suitable for the conditions

Note: No CBI employee will enter the space if the conditions are Immediately Dangerous to Life and Health (IDLH) or if any life support apparatus is required for entry.

It is the responsibility of the Emergency Coordinator to ensure that all local emergency response personnel have received all the information they require and are adequately prepared to respond again if necessary (e.g. do not send the emergency responders away if hazardous conditions persist.)

MEDICAL EMERGENCY

Medical Emergency Procedure

- ◆ Initial report is to be made to the Facility Manager or the Operations Manager
- ◆ An assessment will be made as to the severity of the incident determining if medical assistance is to be called. In general if the employee is unable to walk on his/her own, he/she is to be kept at the scene while an ambulance is called.
- ◆ If the incident does not require an ambulance the employee is to be transported to the applicable medical facility by supervisory personnel. Details of the incident along with other information such as a Material Safety Data Sheet (MSDS) can be provided to medical personnel. The supervisor will remain at the facility until a report on the employee's condition can be obtained.
- ◆ At least one office or plant personnel are to be trained in First Aid and CPR if the facility is not within a short response time from emergency response personnel. This training is to be used until relieved by rescue personnel. **See Section 9 for a phone list.**

Rescue

Rescue operations are to be performed by outside emergency response personnel whenever possible. CBI personnel will respond to rescue situations only when no outside assistance is available and there is no immediate danger to life or health.

- ◆ All rescues will be directed by the Emergency Coordinator.

Rescue Criteria

- ◆ Rescue is to be attempted when the location of the employee is known.
- ◆ Rescue will not be attempted when the structure is involved in a fire.
- ◆ Rescue activities involved with a product release will fall within the parameters of this SPCC plan.
- ◆ No rescue efforts are to be made with less than three employees. One employee is to remain outside the hazard area at all times. If rescue is clearly a medical emergency and no hazardous environment exists, rescue may be attempted by less than three people.

- ◆ Communication must be maintained at all times. This is to be accomplished through the use of push-to-talk cell phones or other secure means. If a hazardous atmosphere is present only the employee remaining outside the hazardous environment will be tasked with communications, and if a choice exists, by means of an intrinsically safe radio.

INCLEMENT WEATHER

Inclement Weather and Natural Disaster

1. In the event of severe inclement weather (hurricane, electrical storm, tornado) the Emergency Coordinator will make the assessment of the danger.
2. If the assessment is not severe, operations may simply be suspended until the storm passes. The Emergency Coordinator will give a verbal "All Clear" to employees once the inclement weather has passed. This covers incidents such as thunder storms and sporadic heavy rains which interfere with safe operations. During these times shelter will be sought in the plant and main offices.
3. If the assessment is severe, the Emergency Coordinator will discuss the assessment with senior management, and as a result, notify the Communication Leader to cancel the work day.
4. If the work day has not started the Communication Leader will communicate with facility personnel, whether at home or in the office, and inform them through the best available means.
5. If an order to evacuate and go home is given facility personnel will check out with the Communication Leader prior to exiting the facility to ensure all are counted.
6. If the imminent danger does not permit for evacuation, inform the Emergency Coordinator (who will inform the Communication Leader), search for an inside corner or wall away from glass windows and product storage and remain there in a seated position until the danger has passed. In all cases the Communication Leader shall remain informed as to where facility personnel are staying during the inclement weather.

Preparations for Hurricanes

When a hurricane warning is announced for the South Florida area the following preparations will be made by CBI personnel:

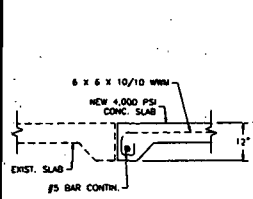
1. All items which are not securely anchored will be moved into the warehouse on a space available basis. These include empty containers, hoses, mats, pallets and then full containers, fittings, wall mounted extinguishers, boats, other loose objects and vehicles, in order of probability that these objects could become airborne.
2. All empty trailers are to be moved as far away from the building as possible. This includes all bulk trailers, box trailers, emergency response trailers, spill trailers and drum trailers.
3. If there is ample time to conduct preparations, secure plywood sheets and lag into the walls effectively covering windows.
4. Move as much equipment as possible above ground floor level. An ideal height for water sensitive items is five (5) feet.
5. All antennas or other high flying apparatus should be dismantled and lowered to ground level. Any removable parts should be placed inside the main building or warehouse.
6. All vertical storage tanks should be filled with at least one (1) foot of product or water to keep the tank from blowing over in hurricane force winds. This procedure only needs to be followed if hurricane winds in excess of 100 miles per hour are predicted.

OVERSIZED PAGE(S)
HAVE BEEN INSERTED
INTO OCULUS
SEPARATELY.

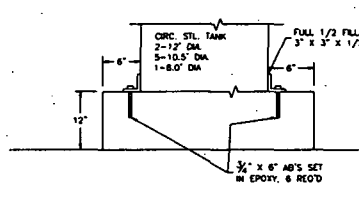
SCANNER: J Clark

DATE: 4/4/2012

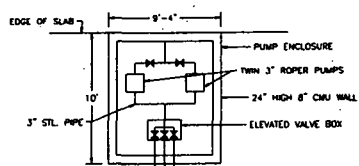
ATTACHMENT NO. 4



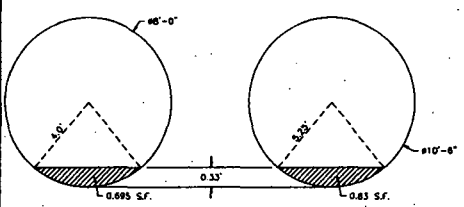
NEW CONCRETE SLAB DETAIL
N.T.S.



VERTICAL TANK ANCHOR DETAIL (TYP.)
N.T.S.

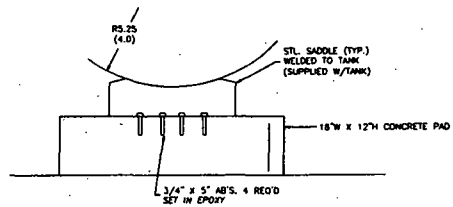


ROPER PUMP ENCLOSURE DETAIL
N.T.S.

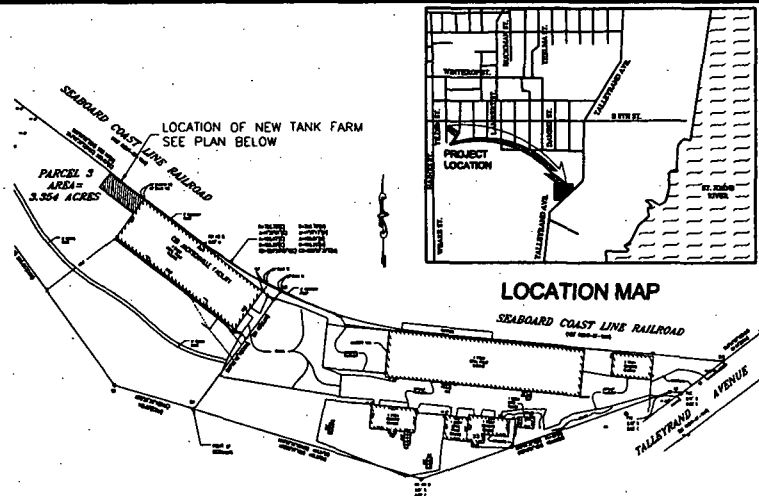


CROSS SECTION OF HORIZONTAL TANKS
INDICATING MAXIMUM HEIGHT OF INUNDATION
N.T.S.

SPILL CONTAINMENT REQUIRED = 30,000 x 1.1 = 4423.6 SF.
VOLUME AVAILABLE = 2914.88 = [143.75 + 85.55 x 4 + 50.24 + 113.04 x 2 + 48 x 0.83 + 40 x 6.95]
PUMP 10.5" TANK 6" TANK 12" TANK 10.5" HORIZ 6" HORIZ
= 2914.88 - 832.07
= 2082.81
REC'D CON'T WALL HT. = 4423.6/2082.81 = 2.12' + 0.5' FREEBOARD = 2.62'
USE 4-8" CMU BLOCKS = 2.67'

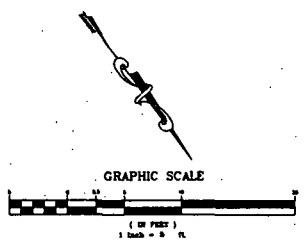
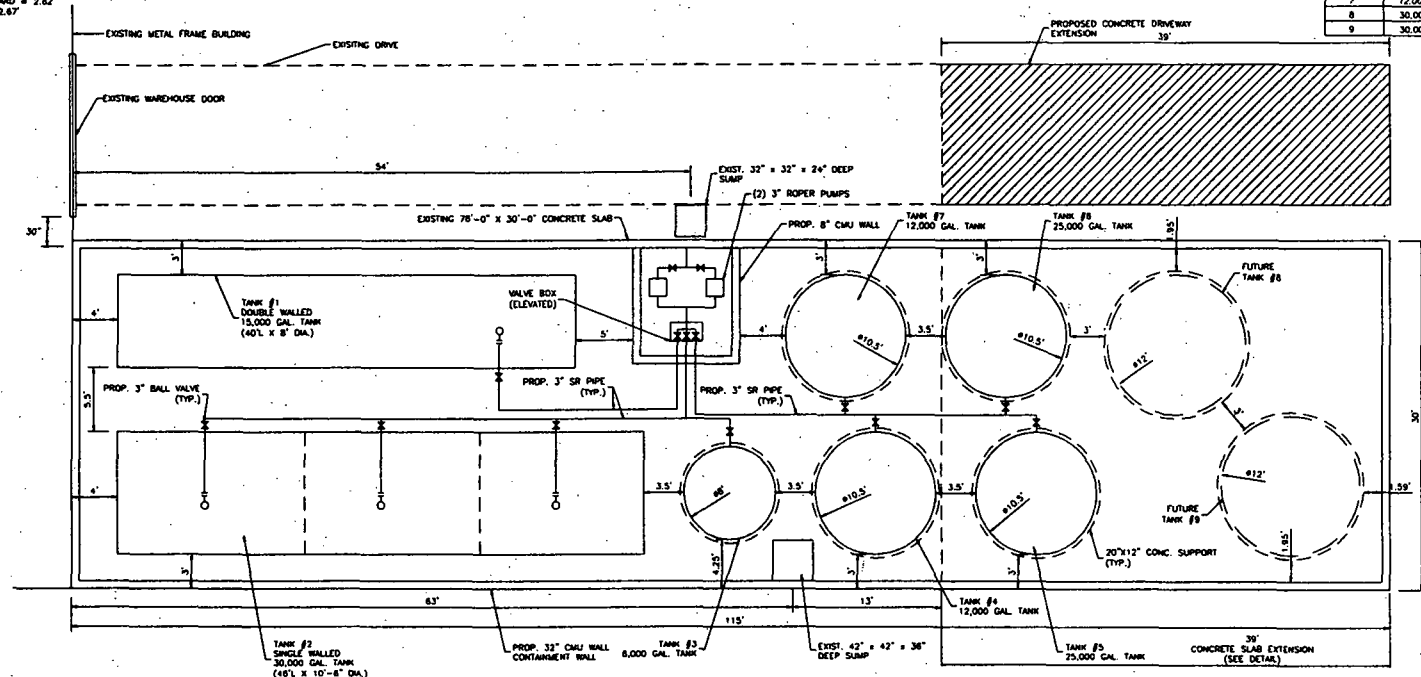


HORIZONTAL TANK TIEDOWN DETAIL (TYP.)
N.T.S.



PROJECT LOCATION MAP
SCALE: 1"=100'

TANK #	SIZE (GALLONS)
1	15,000
2	30,000
3	6,000
4	12,000
5	25,000
6	25,000
7	12,000
8	30,000
9	30,000



REVISIONS		DATE	BY	CHKD
1	CHANGED TANK AREA			
2	CHANGED TANK AREA			
3	CHANGED TANK AREA			
4	CHANGED TANK AREA			
5	CHANGED TANK AREA			
6	CHANGED TANK AREA			
7	CHANGED TANK AREA			
8	CHANGED TANK AREA			
9	CHANGED TANK AREA			
10	CHANGED TANK AREA			

CBI JACKSONVILLE FACILITY
1518 TALLYRAND AVENUE
JACKSONVILLE, FLORIDA

AS-BUILT TANK LAYOUT PLAN

D.M. AMBROSE, CIVIL ENGINEER
CONSULTING ENGINEER
P.E. NO. 12345
FLORIDA REGISTRATION NO. 12345

SCALE: AS NOTED
DATE: 08/05/05
DRAWN BY: RCM
CHECKED BY: DMA
DESIGNED BY: DMA
C1 OF 1
D.M. AMBROSE, P.E.
FLORIDA REGISTRATION NO. 12345

SEAL

DATE: Jan. 08, 2012 - 8:21pm C:\Users\jambrose\OneDrive\Documents\DWG\AS-BUILT\TANK LAYOUT\TANK LAYOUT.dwg