



Cliff Berry, Incorporated  
Environmental Services

June 11, 2012

Mr. Bheem Kothur, P.E. III  
Hazardous Waste Regulation  
Florida Department of Environmental Protection ( FDEP )  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

**RECEIVED**  
**RCRA**

**JUN 13 2012**

**Hazardous Waste Regulation**

RE: Cliff Berry, Inc. – Jacksonville Facility  
EPA ID Number: FLR 000 119 784  
Used Oil Processing Facility Permit Number: 00249482–HO-003

Dear Mr. Kothur:

Cliff Berry, Inc. ( CBI ) has received your letter concerning the above referenced facility dated April 13, 2012. Specifically you listed fifteen ( 15 ) specific items and eight ( 8 ) general items that CBI needs to address

( See Attachment A )

Listed below is each item in order from your letter and CBI's response.

**SPECIFIC COMMENTS:** Application Form for a Used Oil Processing Facility Permit and a Waste Processing Facility Permit.

Item No. 1 – Financial assurance will be provided to the FDEP prior to the permit being issued.

( See Attachment No. 1 )

Item No. 2 – Florida DEP Application, Form # 62-710.901(6), C.3 through C.10, Operating Information, Page 10:

( See Attachment No. 2 )

Item No. 3 – None of the new tanks will be used for used-oil-processing until as-builts have been submitted and approved by the FDEP and specific permission received from the FDEP. The closure report for the removal of the 4,000 and 2,000 gallon tanks will be certified and submitted to the FDEP within 30 days of closure.

( See Attachment No. 3 )

Item No. 4 – Revised FDEP Used Oil Processing Facility Closure Cost Estimate.

( See Attachment No. 4 )

Items No. 5 to 15 - Please find attached the revised SPCC Plan with all corrections made.

( See Attachment No. 5 )

GENERAL COMMENTS:

Item No. 1 – Facility site map.

( See Attachment No. 6 )

Item No. 2 – Facility used oil tank table.

( See Attachment No. 7 )

Item No. 3 – Site map showing where Used Oil Filter Transfer activities take place.

( See Attachment No. 8 )

Item No. 4 – For all oily wastes or sludge generated at the facility that cannot be managed for energy recovery, a hazardous waste determination will be conducted and the materials will be managed in accordance with 40 CFR Part 279.10 ( c ) and ( e ).

( See Attachment No. 9 )

Item No. 5 – The SPCC Plan, Contingency Plan, Emergency Response Information, etc. has been updated.

( See Attachment No. 10 )

Item No. 6 – Please see revised Closure Cost Estimates.

( See Attachment No. 11 )

Item No. 7 – Please see revised Tank Table 1.

( See Attachment No. 12 )

Item No. 8 – The SPCC Plan and the FDEP Application have revised the latitude and longitude with the appropriate symbols for degree, minute and second.

( See Attachment No. 13 )

If you have any questions or need any additional information please contact me at ( 954 ) 763 - 3390 or e-mail me at [bparkes@cliffberryinc.com](mailto:bparkes@cliffberryinc.com).

Sincerely,

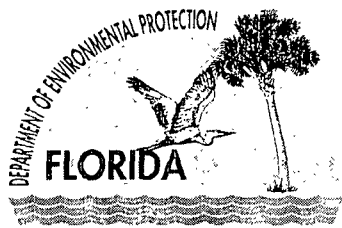
A handwritten signature in black ink, appearing to read 'W. Parkes, Jr.', with a stylized, cursive script.

William E. Parkes, Jr.  
Manager Regulatory Affairs and Capital Projects  
Cliff Berry Inc. ( CBI )

cc: Ashwin Patel FDEP Northeast District

**ATTACHMENT - A**





## Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Rick Scott  
Governor

Jennifer Carroll  
Lt. Governor

Herschel T. Vinyard Jr.  
Secretary

April 13, 2012

### SENT VIA E-MAIL

[bparkes@cliffberryinc.com](mailto:bparkes@cliffberryinc.com)

Mr. William E. Parkes, Jr.  
Manager Regulatory Affairs and Capital Projects  
P.O. Box 13079  
Fort Lauderdale, Florida 33316

RE: Cliff Berry, Inc., Jacksonville Facility  
EPA I.D. No. FLR 000 119 784  
Permit Number: 00249482-HO-003  
Used Oil Processing Facility Renewal Permit  
Notice of Deficiency

Dear Mr. Parkes:

The Florida Department of Environmental Protection (the Department) has reviewed your permit renewal application dated March 14, 2012, and received on March 22, 2012, to operate a used oil processing facility in Jacksonville, Florida.

The review of the permit application indicates that it is incomplete. Please provide the information requested in the enclosed Attachment. In preparing your response, the Department recommends that you identify each comment followed by your response and also provide your revised pages of the application. The revised pages are to include the new revision date.

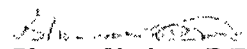
The Department will be contacting you to schedule a meeting or conference call to discuss these comments. Additional communications will be scheduled as needed prior to your submittal of an official response to minimize the time and effort required to formulate adequate replies to the comments. This exchange of ideas will assist you in developing a complete and adequate response that should eliminate the need for additional official responses and therefore accelerate the permit renewal process.

Mr. William E. Parkes, Jr.  
Manager Regulatory Affairs and Capital Projects  
April 13, 2012  
Page Two

Further action on processing your application is temporarily held in abeyance pending receipt of your complete response. Please submit three copies of your written response (two copies to the Tallahassee Solid and Hazardous Waste Regulation Section, and one to the Central District Office). If you cannot submit all this information within 30 days, you must formally request an extension and provide a schedule, with dates, indicating when this information will be submitted.

Should you like to arrange a meeting or if you have any questions, please contact me at (850) 245-8781 or e-mail: [Bheem.kothur@dep.state.fl.us](mailto:Bheem.kothur@dep.state.fl.us)

Sincerely,

  
Bheem Kothur, P.E. III  
Hazardous Waste Regulation

BK/bk

Enclosure: Attachment

cc:

Ashwin Patel, DEP/Jacksonville, [ashwin.patel@dep.state.fl.us](mailto:ashwin.patel@dep.state.fl.us)  
Tor Bejnar, DEP/Tallahassee, [tor.bejnar@dep.state.fl.us](mailto:tor.bejnar@dep.state.fl.us)  
Fred Wick, DEP/Tallahassee, [fred.wick@dep.state.fl.us](mailto:fred.wick@dep.state.fl.us)  
Georgiana, Holmes, OGC/Tallahassee, [Georgiana.holmes@dep.state.fl.us](mailto:Georgiana.holmes@dep.state.fl.us)  
D.M. Ambrose, P.E., [ambrosefox@charter.net](mailto:ambrosefox@charter.net)

**ENCLOSURE**

Cliff Berry, Inc. Jacksonville Facility

Used Oil Facility Operating Permit No.: 00249482-HO-003

First Notice of Deficiencies

April 13, 2012

**SPECIFIC COMMENTS:** Application Form for a Used Oil and Waste Processing Facility Permit.

1. The application has indicated the intent to install six new tanks at some point in the future for increased used oil processing capacity. The facility has also proposed to expand operations at the site to process solid waste associated with used oil activities, specifically used oil filters. If the permit to be issued includes permission for the installation and operation of increased capacity and solid waste processing, the financial assurance for these activities must be provided prior to the time that permit is issued. Therefore, financial assurance shall be provided for all proposed activities at this location before this application can be considered complete.
2. Florida DEP Application, Form # 62-710.901(6), C.3 through C.10, Operating Information, Page 10: Please identify the appropriate Attachment numbers on this form where indicated. The Attachments should be updated and copies of all the Attachments must be submitted with the revised application.
3. Letter of Transmittal for Used Oil Processing Facility Permit Renewal, Second Paragraph and letter dated March 14, 2012: The letter indicates that the facility is proposing to install six (6) above ground storage tanks in addition to the existing 15,000 gallon double walled storage tank. The facility also indicated that the 4,000 and 2,000 gallon tanks currently in use will be removed. The application needs to include language to the effect that none of the new tanks shall be used for used-oil processing until as-builts have been approved and specific permission received from the Department. The facility must also address in detail the sequence of tank removal, decontamination, and sampling for tanks that will be removed. A closure report will be required for the removal of any tank used for used-oil processing. The closure report is due within 30 days of closure. The closure report must be certified and submitted to the Department.
4. Attachment 2, Used Oil Processing Facility Closure Cost Estimate, Pages 1 through 3: With the addition of the six additional tanks the facility will have a total of seven (7)

tanks with a combined total capacity of 127,000 gallons of used oil to dispose when the facility decides to close the facility. The current closure cost estimate does not account for disposal of this volume of used oil, it also does not account for the disposal of containers of used oil and used oil filters. Please revise the estimate and resubmit. The Department will review these estimates prior to approval. Upon approval of these estimates the facility must provide the financial assurance within 90 days. The application cannot be considered complete until financial assurance is provided.

5. CBI, Inc. Jacksonville Facility, SPCC Plan, Page iii, Last Revised March 2012: The facility name should be "CBI, Inc. Jacksonville" not "CBI, Inc. Port Everglades Facility". Please review and revise as appropriate.
6. CBI, Inc. Jacksonville Facility, SPCC Plan, Section 1, Page 2: The paragraph describes (3) AST storage tanks with the next integrity inspection listed as proposed until 2028. Please review this paragraph and revise such that an integrity inspection is performed at least every 10 years.
7. CBI, Inc. Jacksonville Facility, SPCC Plan, Introduction, Second Paragraph, Page 2: This paragraph describes that Cliff Berry, II is in charge of the facility even though he does not reside in the Jacksonville area. The facility is required to be in charge by someone who lives in the Jacksonville area. Please review and revise the plan as appropriate.
8. CBI, Inc. Jacksonville Facility, Personnel Training And Drills, Section 8, First Paragraph, Second Paragraph and third Paragraph, Page 1: list applicable pollution control rules and regulations; list and define the spill prevention briefing "frequency"; and list and define "appropriate personnel" respectively.
9. CBI, Inc. Facility, SPCC Plan, Emergency Contact Phone Numbers, Page 6: Please correct the phone number of DEP Northeast District Office as "904-257-1700" not as "561-681-6600".
10. CBI, Inc. Jacksonville Facility, Emergency Coordinator, Pages 3 and 6, Cliff Berry, II is listed as the primary Emergency Responsible person: The facility's primary responsible person must be someone who resides in the Jacksonville area. Please make sure to revise all appropriate sections of the application to include information specific to the Jacksonville facility and not to other facilities.
11. Tank Table 1, Section 2, Page 3, Last Revised March 2012: There is a Note on Section 2, Page 1 and also on Section 3, Page 1, that says that "the three (3) storage tanks are double walled tanks and therefore do not require secondary containment". It is not clear from the tank table or the drawings which tanks are double walled and which are not

doubled walled? Please identify which three (3) tanks are double walled. Please revise the drawing and tank table accordingly.

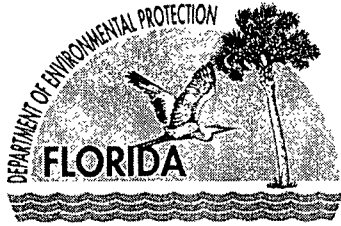
12. Drawing C1 of 1, Tank Table: The facility previously submitted a permit application in 2007 and the current renewal permit application appears to be a major expansion at the site including number of tanks, tank sizes, and their capacities. Therefore, the facility must recalculate the secondary containment calculations, and revise the evacuation route etc.
13. On Shore Storage Tank Farm and Truck Loading Facility, Second Paragraph, Last Sentence, Page 1: Please delete the reference of the word "Canaveral" and replace by "Jacksonville".
14. Storage Tank and Piping Inspections, Last Paragraph, Page 3: The facility indicates that the inspections are performed daily, monthly and annually. Please provide examples of these inspection forms.
15. Personnel Training and Drills, Page 1: The employee training program does not include USDOT hazardous materials training. Used oil is commonly contaminated with gasoline, and the mixture may be flammable. CBI, Inc. Jacksonville used oil screening procedure from the waste analysis plan only includes halogen screening. Chlor D Tect kits will not assess the flammability of the materials CBI, Inc. may be called upon to transport. Please revise the application so that the employee training program includes USDOT hazardous materials training.

#### **GENERAL COMMENTS:**

1. The Facility needs to submit a site map in an electronic format (pdf preferred) so that this map can be inserted into the permit.
2. The Facility needs to submit a used oil tank table in an electronic format (pdf preferred) so that this can be inserted into the permit.
3. The facility Form 8700-12FL-Florida Notification of Regulated Waste Activity, C. Used Oil Activities: This form indicates that the facility is also a Used Oil Filter Transfer Facility. Please indicate on a site map where these activities take place. Also, revise the closure cost estimate to include such disposal activities.
4. For any oily wastes or sludge generated at the facility that cannot be managed for energy recovery, a hazardous waste determination will be conducted and the materials will be managed in accordance with 40 CFR Part 279.10 (c) and (e).

5. CBI, Inc. Permit Application dated March 14, 2012 indicates that there have been changes in the CBI-Jacksonville facility concerning the Used Oil Processing facility since the permit was issued on April 14, 2008. CBI, Inc. is requesting to add additional tanks to the facility to add additional storage capacity of 34,000 gallons of used oil. Therefore, the SPCC Plan, Contingency Plan, Emergency Response Contact Information (including phone numbers), the Training, and the Evacuation Routes should all be updated to reflect the proposed changes.
6. In addition to comment #4 under specific comments concerning the facility closure cost estimates: The facility proposed to expand the site to process solid waste activities, specifically used oil filters. Therefore, the facility must revise the closure costs to include disposal of solid waste quantities. The permit application cannot be considered complete and a permit issued until such time as financial assurance has been provided and approved. Please review the current estimate and revise as appropriate.
7. CBI, inc. Jacksonville facility permit issued dated April 14, 2008, Attachment B, Tank Table indicates that Tank 5 was proposed to store 10,000 gallons of antifreeze. However, the renewal permit application, Tank Table 1, does not show any tanks storing antifreeze. Please review and revise as appropriate.
8. The latitude and longitude should use the appropriate symbols for degree, minute, and second. Please modify the SPCC Plan, Page ii, Last Revised March 2012 and the Florida DEP Application, Form #62-710.901(6), B.1-Site Information, Page 9.

**ATTACHMENT NO. 1**



# Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blair Stone Road MS 4565  
Tallahassee, Florida 32399-2400

Rick Scott  
Governor

Jennifer Carroll  
Lt. Governor

Hershe T. Vinyard Jr.  
Secretary

April 11, 2012

Via e-mail: BParkes@cliffberryinc.com

Mr. William E. Parkes, Jr.  
Facility Manager  
Cliff Berry, Inc.  
Post Office Box 13079  
Ft. Lauderdale, Florida 33316

*(FLR 000 119 784  
CLIFF BERRY, INC.  
JACKSONVILLE FACILITY)*

Re: FLR000119792 - Cliff Berry, Inc. (Canaveral facility)  
FLD000831156 - Cliff Berry, Inc. (Ft. Lauderdale)  
FLD058560699 - Cliff Berry, Inc. (Miami facility)  
FLR000083071 - Cliff Berry, Inc. (Port Everglades facility)  
FLR000013888 - Cliff Berry, Inc. (Tampa facility)

Dear Mr. Parkes:

I reviewed the documentation submitted to demonstrate financial assurance for the above referenced facilities and find it is in order. Wells Fargo Bank, N. A. letter of credit amendment number 18, dated March 12, 2012 and increasing the credit amount of letter of credit number SM206001W to \$505,144.00, covers the Department approved closing cost estimates for the above referenced facilities of \$58,605.00, \$19,205.00, \$232,821.00, \$108,635.00 and \$85,878.00, respectively. Therefore, these facilities are in compliance with the financial assurance requirements of 40 CFR Part 264, Subpart H, as adopted by reference in Rule 62-701.630, Florida Administrative Code, at this time.

Note that there is no financial assurance on file for the Cliff Berry, Inc. Jacksonville facility (FLR000119784).

DEP Rules do not require the standby trust fund Schedule A to be updated to show current cost estimates. Please contact me at (850) 245-8743 if you have any questions.

Sincerely,

*Tor JM Bejnar*

Tor JM Bejnar  
Environmental Specialist  
Solid Waste Section

cc: Fred Wick, DEP/Tallahassee  
Bheem Kothur, DEP/Used Oil Program



**ATTACHMENT NO. 2**

### C. OPERATING INFORMATION

1. Hazardous waste generator status (SQG, LQG) N/A

2. List applicable EPA hazardous waste codes:

NONE

3. Attach a brief description of the facility operation, nature of the business, and activities that it intends to conduct, and the anticipated number of employees. No proprietary information need be included in this narrative.

**A brief description of the facility operation is labeled as Attachment 1**

4. Attach a detailed description of the process flow should be included. This description should discuss the overall scope of the operation including analysis, treatment, storage and other processing, beginning with the arrival of an incoming shipment to the departure of an outgoing shipment. Include items such as size and location of tanks, containers, etc. A detailed site map, drawn to scale, should be attached to this description. (See item 4, page 4).

**The facility's detailed process description is labeled as Attachment 2**

5. The following parts of the facility's operating plan should be included as attachments to the permit application. (See item 5 on pages 4 and 5):

a. An analysis plan which must include:

- (i) a sampling plan, including methods and frequency of sampling and analyses;
- (ii) a description of the fingerprint analysis on incoming shipments, as appropriate; and
- (iii) an analysis plan for each outgoing shipment (one batch/lot can equal a shipment, provided the lots are discrete units) to include: metals and halogen content.

**The analysis plan is labeled as Attachment 3**

b. A description of the management of sludges, residues and byproducts. This must include the characterization analysis as well as the frequency of sludge removal.

**Sludge, residue and byproduct management description is labeled as Attachment 4**

c. A tracking plan which must include the name, address and EPA identification number of the transporter, origin, destination, quantities and dates of all incoming and outgoing shipments of used oil.

**The tracking plan is included as Attachment 5**

6. Attach a copy of the facility's preparedness and prevention plan. This requirement may be satisfied by modifying or expounding upon an existing SPCC plan. Describe how the facility is maintained and operated to minimize the possibility of a fire, explosion or any unplanned releases of used oil to air, soil, surface water or groundwater which could threaten human health or the environment. (See item 6, page 5).

**The preparedness and prevention plan is labeled as Attachment 6**

7. Attach a copy of the facility's Contingency Plan. This requirement should describe emergency management personnel and procedures and may be met using a modifying or expounding on an existing SPCC plan or should contain the items listed in the Specific Instructions. (see item 7 on pages 5 and 6).

**The contingency plan is labeled as Attachment <sup>7</sup>\_\_\_\_\_**

8. Attach a description of the facility's unit management for tanks and containers holding used oil. This attachment must describe secondary containment specifications, inspection and monitoring schedules and corrective actions. This attachment must also provide evidence that all used oil process and storage tanks meet the requirements described in item 8b on page 6 of the specific instructions, and should be certified by a professional engineer, as applicable.

**The unit management description is labeled as Attachment <sup>8</sup>\_\_\_\_\_**

9. Attach a copy of the facility's Closure plan and schedule. This plan may be generic in nature and will be modified to address site specific closure standards at the time of closure. (See item 9, pages 6 and 7).

**The closure plan is labeled as Attachment <sup>9</sup>\_\_\_\_\_**

10. Attach a copy of facility's employee training for used oil management. This attachment should describe the methods or materials, frequency, and documentation of the training of employees in familiarity with state and federal rules and regulations as well as personal safety and emergency response equipment and procedures. (See item 10, page 7).

**A description of employee training is labeled as Attachment <sup>10</sup>\_\_\_\_\_**

**ATTACHMENT NO. 1**

## **CLIFF BERRY, INC. ( CBI ) - JACKSONVILLE FACILITY BUSINESS AND OPERATIONS PLAN**

**1 - The CBI - Jacksonville Facility currently operates in the Jacksonville area as a Used Oil Transfer Facility and Transporter for Hazardous and Non-Hazardous Waste, Oil and Chemical Spill Emergency Response, Tank Cleaning Services, Remediation Services and is currently registered with the Florida Department Environmental Protection ( FDEP ) as such.**

**2 - Upon completion of the storage tank farm expansion, we will fully utilize our FDEP Used Oil Processing Facility Permit.**

**3 - CBI operates five other locations in Florida:**

**The CBI - Miami Facility serves as CBI's main processing facility for Wastewater and Used Oil. The facility operates under EPA regulations as a Wastewater Pretreatment Subpart D Multiple Wastestream Subcategory Centralized Waste Treatment Facility ( CWT ) for ( Metals, Oils and Organics ). The facility is permitted by the Miami-Dade County Department of Environmental Resources Management ( DERM ) and discharges to the Miami-Dade County Water and Sewer Department POTW. The Miami Facility also operates as a Used Oil Processing Facility recycling used oil into an on spec burner fuel for shipment to various asphalt and cement plants. The facility has an FDEP Used Oil Processing Facility Permit and has 26 registered storage tanks.**

**The CBI - Port Everglades Facility is a Used Oil Transfer Facility with an FDEP Used Oil Processing Facility Permit and has 11 registered storage tanks.**

**The CBI - Fort Pierce Facility is registered with the FDEP as a Used Oil Transfer Facility and has 1 registered storage tank.**

**The CBI - Canaveral Facility is a Used Oil Transfer Facility with an FDEP Used Oil Processing Facility Permit and has 5 registered storage tanks.**

**The CBI - Tampa Facility is a Used Oil Transfer Facility with an FDEP Used Oil Processing Facility Permit and has 10 registered storage tanks.**

**4 - All used antifreeze, used diesel fuel, used oil, used oil filters and PCW picked up by the CBI - Jacksonville Facility is ultimately transported to the CBI - Miami Facility for recycling and petroleum recovery.**

**5 - Training for Used Oil Drivers includes FDEP Used Oil Handling and Transportation Requirements.**

**6 - All wastestreams, including soils, handled by CBI Facilities are profiled using lab analysis and generator knowledge to determine whether hazardous or non-hazardous and how to properly dispose.**

**7 - Response to any spills will be per the P.E. Certified SPCC Plan and Contingency Plan and Emergency Procedures. All sludges and solids removed from the storage tanks will be characterized, using lab analysis, and disposed of per the EPA guidelines in 40 CFR Hazardous Waste Regulations.**

**ATTACHMENT NO. 2**

*4. Attach a detailed description of the process flow should be included. The description should discuss the overall scope of the operation including analysis, treatment, storage and other processing, beginning with the arrival of an incoming shipment to the departure of an outgoing shipment. Include items such as size and location of tanks, containers, etc. A detailed site map, drawn to scale, should be attached to this description. (See item 4, page 4).*

Cliff Berry Incorporated (CBI) provides used oil transportation and disposal for a range of clients from independent gas stations to multinational oil companies. The process and procedures are identical for all clients. Upon request from the client the material is profiled, including notification to the client that we do not pick up materials with halogens above 1,000 parts per million (ppm). CBI dispatches pump trucks from any one of its five branches throughout the state of Florida. Upon arrival the driver samples the used oil or petroleum contact water (PCW) for halogens. If halogens are found the material is refused and the company is notified. If the material passes the halogens test it is pumped into the truck and manifested to a temporary storage facility at a nearby CBI branch facility or to the CBI Miami facility for processing. If sent to the temporary storage facility it is stored within the permit time limits then manifested to the CBI Miami facility for processing. Use of the temporary storage is often a necessity to ensure quick turnaround for clients with multiple loads or it allows for the accumulation of smaller loads into a cost effective load to the CBI Miami facility. No processing occurs at the branch facility temporary storage except for gravity separation that occurs naturally as the material waits to be transported to the CBI Miami facility. No additives, nor heating, are used to aid in gravity separation.

#### **Attachment 2:**

The following process description comes from our CBI Waste Analysis Plan which answers the questions regarding "analysis, treatment, storage or other processing, beginning with the arrival of an incoming shipment to the departure of an outgoing shipment":

#### **Used Oil**

A Representative sample of the used oil will be collected and brought to the lab for the following tests to be performed prior to offloading of the waste or by product. The lab will perform water by distillation, treatability, halogens, Flash point, solids content and PCB scan when applicable. After all testing has been performed to ensure that it meets the approved profile, the used oil load will then be offloaded. Approval will be given to the offload technician, offload manager and/or oil processing manager to accept the load into the Facility. All loads not meeting the approved profile's criteria must be reported to the Facility Manager immediately. The Facility Manager will contact either the sales Manager or the generator directly to discuss the problem with acceptance of the waste stream. If (after discussion) it is deemed that the facility cannot treat and process the waste stream, the load will be rejected. If the waste stream has changed from the approval criteria in the profile, a letter must be submitted to the Lab Manager prior to offload and a new profile completed and signed. A Copy of all bills of lading and/or manifests of waste rejected will be maintained for a minimum of 3 years. A note shall be placed in the receiving log documenting the reason why the load was rejected. All used oil streams must meet the used oil specs designated by EPA for Used oil. Any and all loads found to be non-conforming will be rejected for treatment at the Cliff Berry Facility. CBI Facility personnel will assist the generator



in locating an off site facility with the capability of accepting the non-conforming waste stream or assist in finding alternative solutions to handle streams that must be rejected.

### PCW

A Representative sample of the PCW will be collected and brought to the lab for the following tests to be performed prior to offloading. The lab will perform water by distillation and treatability. After all testing has been performed to ensure that it meets the approved profile the PCW load will then be offloaded. Approval will be given to the offload technician, offload manager and/or oil processing manager to accept the load into the Facility. All loads not meeting the profile's criteria must be reported to the Facility Manager immediately. The Facility Manager will contact either the sales Manager or the generator directly to discuss the problem with the acceptance of the waste stream. If (after discussion) it is deemed that the facility cannot treat and process the waste stream the load will be rejected. If the waste stream has changed from the approval criteria in the profile, a letter must be submitted to the Lab Manager prior to offload and a new profile completed and signed. A Copy of all bills of lading and/or manifests of waste rejected will be maintained for a minimum of 3 years. A note shall be placed in the receiving log documenting the reason why the load was rejected. Any and all loads found to be non-conforming will be rejected for treatment at the Cliff Berry Facility. CBI Facility personnel will assist the generator in locating an off site facility with the capability of accepting the non-conforming waste stream or assist in finding alternative solutions to handle streams that must be rejected.

5. *The following parts of the facility's operating plan...*

The following Waste Analysis Plan is copied below. The following is also submitted to answer the specific questions:

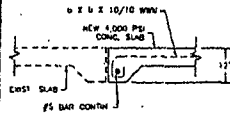
- i. *a sampling plan, including methods and frequency of sampling and analysis:*  
Each load is sampled for halogen prior to pumping. If not above 1,000 ppm halogens, the material is conforming and may be pumped and transported for processing. This is done at each stop the driver makes at a client facility.
- ii. *a description of the fingerprint analysis on incoming shipments, as appropriate:*  
Each load is sampled and the sample is taken to the CBI Miami facility chemist for analysis according to the CBI Waste Analysis Plan (shown below). The waste is first analyzed to ensure it is conforming and then may enter the facility. If non-conforming the waste is rejected and CBI will assist the client with arranging for suitable disposal at another facility.
- iii. *an analysis plan for each outgoing shipment (on batch/lot can equal a shipment, provided the lots are discreet unites) to include: metals and halogens:*  
As described above each pick-up at a client's site is tested for halogens, then the load is tested for the full suite of tests outlined in the CBI Waste Analysis Plan (shown below).

**Table #1**  
**Horizontal Tanks**

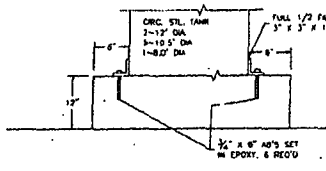
<b>Tank #</b>	<b>Date Installed</b>	<b>Size (Gallons)</b>	<b>Material of Construction</b>	<b>Products</b>
01	10/08	15,000	Steel	Used Oil/Water
02	2012	30,000	Steel	Used Oil/Water

**Vertical Tanks**

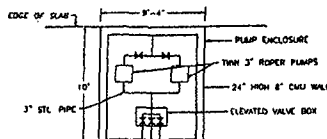
03	2012	8,000	Steel	Used Oil/Water
04	2012	12,000	Steel	Used Oil/Water
05	2012	25,000	Steel	Used Oil/Water
06	2012	25,000	Steel	Used Oil/Water
07	2012	12,000	Steel	Used Oil/Water



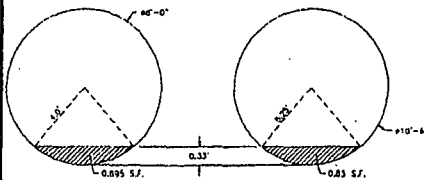
NEW CONCRETE SLAB DETAIL  
N.T.S.



VERTICAL TANK ANCHOR DETAIL (TYP.)  
N.T.S.

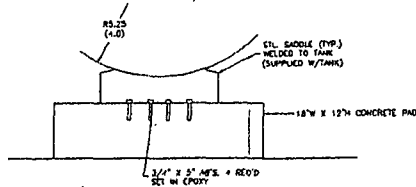


ROPER PUMP ENCLOSURE DETAIL  
N.T.S.

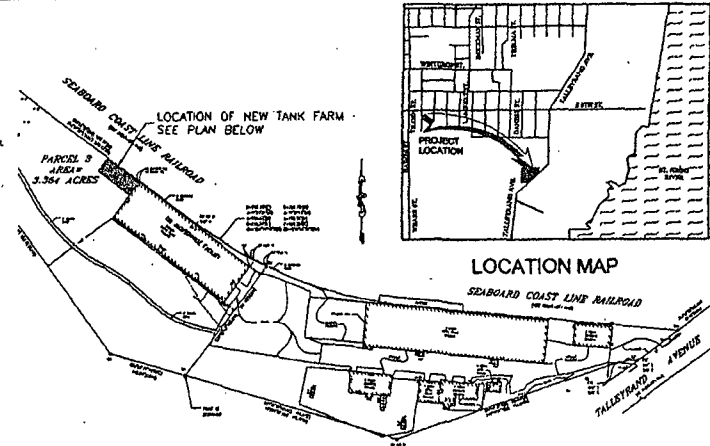


CROSS SECTION OF HORIZONTAL TANKS  
INDICATING MAXIMUM HEIGHT OF INUNDATION  
N.T.S.

SPELL CONTAINMENT REQUIRED = 30,000 GALS.  $1.1 = 4413.8$  SF  
VOLUME AVAILABLE = 2914.08 =  $(113.75 \times 88.56 \times 4) + (50.24 \times 113.04 \times 7) + (48 \times 0.63 \times 40 \times 8.25)$   
PUMP 10.5" TANK 8" TANK 12" TANK 10.5" HORIZ. 8" HORIZ.  
= 2914.08 - 832.07  
= 2082.01  
REIN. CON'T. WALL H.L. =  $4413.8 / 2082.01 = 2.12' = 0.5'$  FREEBOARD = 2.87'  
USE 4-8" DIA. BLOCKS = 2.87'

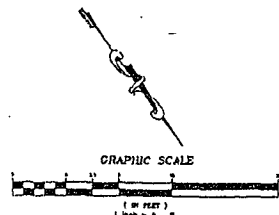
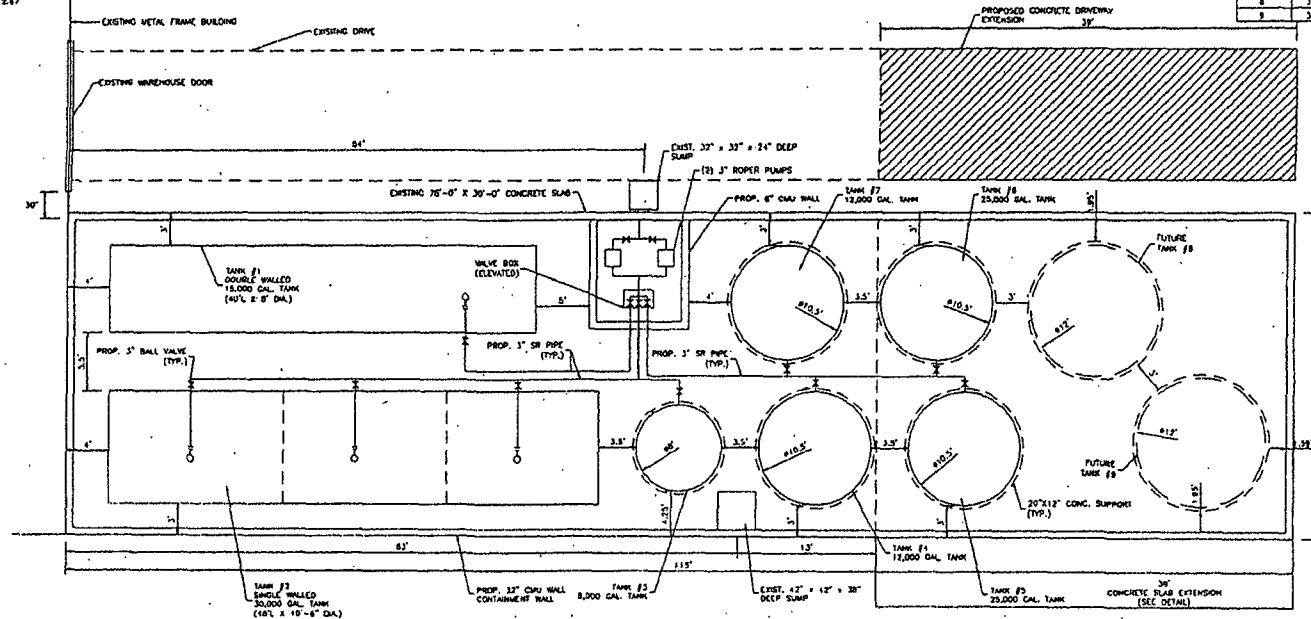


HORIZONTAL TANK TIEDOWN DETAIL (TYP.)  
N.T.S.



PROJECT LOCATION MAP  
SCALE: 1"=100'

TANK #	SIZE (GALLONS)
1	15,000
2	20,000
3	8,000
4	12,000
5	25,000
6	25,000
7	12,000
8	20,000
9	30,000



CBI JACKSONVILLE FACILITY 1518 TALLYRAND AVENUE JACKSONVILLE, FLORIDA									
AS-BUILT TANK LAYOUT PLAN									
D.M. AMBROSE, CIVIL ENGINEER CONSULTING ENGINEER FLORIDA REGISTRATION NO. 17851									
SCALE:	AS NOTED	DATE:	8/8/88	DRAWN BY:	RCW	CHECKED BY:	DMA	DESIGNED BY:	DMA
C1 OF 1 D.M. AMBROSE, P.E. FLORIDA REGISTRATION NO. 17851									
SEAL									

**ATTACHMENT NO. 3**

<b>STANDARD OPERATING PROCEDURE</b>	<b>Waste Analysis Plan</b>	<b>REVISION</b> Date: June 2012 <b>DRAFTED BY:</b> LA <b>REVIEWED BY:</b> <b>APPROVED BY:</b> LAD
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### **Background:**

CBI's Miami Waste water Pre-Treatment Facility is approved by the State of Florida to accept and treat multiple waste streams. This plan is put in place to ensure the Facility remains in compliance with applicable permits, local ordinances and EPA mandates.

### **Purpose:**

The purpose of this plan is to identify the various waste streams that may be accepted into the CBI Miami Facility and define the testing criteria for each.

### **Discussion**

This Analysis Plan, coupled with the Waste Acceptance Plan, will ensure compliance of the facility by detailing the minimum testing requirements for all waste received into the facility. The Analysis Plan covers the following waste streams: Used oil, Petroleum Contact Water (PCW), Grit trap/Sump waste, EPA Sub Category (A) Metals, EPA Sub Category (B) Oils, EPA Sub Category (C) Organics and NON Hazardous Solids. The Analysis Plan covers: liquids, solids and semi solids waste streams to ensure compliance for the acceptance and treatability standards. The Miami Facility uses best treatment practices coupled with the waste analysis protocols to ensure compliance.

The following waste streams may be accepted into the Miami Facility for processing:

- Used Oil
- PCW
- Grit Trap/Sump Waste
- EPA Subcategory (A) Metals
- EPA Subcategory (B) oils
- EPA Sub Category (C) Organics
- Non Hazardous solids

**Management of Wastes Generated at the Facility:** For any oily wastes or sludge generated at the facility that cannot be managed for energy recovery, a hazardous waste determination will be conducted and the materials will be managed in accordance with 40 CFR Part 279.10 (c) and (e).

### **Used Oil**

A Representative sample of the used oil will be collected and brought to the lab for the following tests to be performed prior to offloading of the waste or by product. The lab will perform water by distillation, treatability, halogens, Flash point, solids content and PCB scan when applicable. After all testing has been performed to ensure that it meets the approved profile, the used oil load will then be offloaded. Approval will be given to the offload technician, offload manager and/or oil processing manager to accept the load into the Facility. All loads not meeting the approved profile's criteria must be reported to the Facility Manager immediately. The Facility Manager will contact either the sales Manager or the generator directly to discuss the problem with acceptance of the waste stream. If (after discussion) it is deemed that the facility cannot treat and process the waste stream, the load will be rejected. If the waste stream has changed from the approval criteria in the profile, a letter must be submitted to the Lab Manager prior to offload and a new profile completed and signed. A Copy of all bills of lading and/or manifests of waste rejected will be maintained for a minimum of 1 year. A note shall be placed in the receiving log documenting the reason why the load was rejected. All used oil streams must meet the used oil specs designated by EPA for Used oil. Any and all loads found to be non-conforming will be rejected for treatment at the Cliff Berry Facility. CBI Facility personnel will assist the generator in locating an off site facility with the capability of accepting the non-conforming waste stream or assist in finding alternative solutions to handle streams that must be rejected.

### **PCW**

A Representative sample of the PCW will be collected and brought to the lab for the following tests to be performed prior to offloading. The lab will perform water by distillation and treatability. After all testing has been performed to ensure that it meets the approved profile, the PCW load will then be offloaded. Approval will be given to the offload technician, offload manager and/or oil processing manager to accept the load into the Facility. All loads not meeting the profile's criteria must be reported to the Facility Manager immediately. The Facility Manager will contact either the sales Manager or the generator directly to discuss the problem with the acceptance of the waste stream. If (after discussion) it is deemed that the facility cannot treat and process the waste stream the load will be rejected. If the waste stream has changed from the approval criteria in the profile, a letter must be submitted to the Lab Manager prior to offload and a new profile completed and signed. A Copy of all bills of lading and/or manifests of waste rejected will be maintained for a minimum of 1 year. A note shall be placed in the receiving log documenting the reason why the load was rejected. Any and all loads found to be non-conforming will be rejected for treatment at the Cliff Berry Facility. CBI Facility personnel will assist the generator in locating an off site facility with the capably of accepting the con-conforming waste stream or assist in finding alternative solutions to handle streams that must be rejected.

### **Grit Trap/Sump Waste**

A Representative sample of the Grit trap/Sump waste will be collected and brought to the lab for the following tests to be performed prior to offloading of the waste stream. The lab will perform treatability, metals, and percent solids. After all testing has been performed to ensure that it meets the approved profile, the load will be be offload. Approval will be given to the offload technician,

offload manager and/or oil processing manager to accept the load into the Facility. All loads not meeting the profile's criteria must be reported to the Facility Manager immediately. The Facility Manager will contact either the sales Manager or the generator directly to discuss the problem with the acceptance of the waste stream. If (after discussion) it is deemed that the facility cannot treat and process the waste stream the load will be rejected. If the waste stream has changed from the approval criteria in the profile, a letter must be submitted to the Lab Manager prior to offload and a new profile completed and signed. A Copy of all bills of lading and or manifests of waste rejected will be maintained for a minimum of 1 year. A note shall be placed in the receiving log documenting the reason why the load was rejected. Any and all loads found to be non-conforming will be rejected for treatment at the Cliff Berry Facility. CBI Facility personnel will assist the generator in locating an off site facility with the capability of accepting the non-conforming waste stream or assist in finding alternative solutions to handle streams that must be rejected

#### **EPA Sub Category (A) Metals**

A Representative sample of the EPA Sub Category (A) waste stream will be collected and brought to the lab for the following tests to be performed prior to offloading of the waste stream. The lab will perform treatability, metals, and percent solids. If (after discussion) it is deemed that the facility cannot treat and process the waste stream the load will be rejected. If the waste stream has changed from the approval criteria in the profile, a letter must be submitted to the Lab Manager prior to offload and a new profile completed and signed. A Copy of all bills of lading and or manifests of waste rejected will be maintained for a minimum of 1 year. A note shall be placed in the receiving log documenting the reason why the load was rejected. Any and all loads found to be non-conforming will be rejected for treatment at the Cliff Berry Facility. CBI Facility personnel will assist the generator in locating an off site facility with the capability of accepting the non-conforming waste stream or assist in finding alternative solutions to handle streams that must be rejected.

#### **EPA Sub Category (B) Oils**

A Representative sample of the Sub Category (b) oils will be collected and brought to the lab for the following tests to be performed prior to offloading of the waste stream. The Lab Manager will perform water by distillation, treatability, halogens, Flash point, solids content and PCB scan when applicable. If (after discussion) it is deemed that the facility cannot treat and process the waste stream the load will be rejected. If the waste stream has changed from the approval criteria in the profile, a letter must be submitted to the Lab Manager prior to offload and a new profile completed and signed. A Copy of all bills of lading and or manifests of waste rejected will be maintained for a minimum of 1 year. A note shall be placed in the receiving log documenting the reason why the load was rejected. All used oil streams must meet the used oil specs designated by EPA for Used oil. Any and all loads found to be non-conforming will be rejected for treatment at the Cliff Berry Facility. CBI Facility personnel will assist the generator in locating an off site facility with the capability of accepting the non-conforming waste stream or assist in finding alternative solutions to handle streams that must be rejected.



### **EPA Sub category (C) Organics**

A Representative sample of the Sub Category (C) Organics will be collected and brought to the lab for the following tests to be performed prior to offloading of the load. The Lab Manager will perform the following tests: Metals, treatability, and solids content. If (after discussion) it is deemed that the facility cannot treat and process the waste stream the load will be rejected. If the waste stream has changed from the approval criteria in the profile, a letter must be submitted to the Lab Manager prior to offload and a new profile completed and signed. A copy of all bills of lading and or manifests of waste rejected will be maintained for a minimum of 1 year. A note shall be placed in the receiving log documenting the reason why the load was rejected. Any and all loads found to be non-conforming will be rejected for treatment at the Cliff Berry Facility. CBI Facility personnel will assist the generator in locating an off site facility with the capability of accepting the non-conforming waste stream or assist in finding alternative solutions to handle streams that must be rejected.

### **Non hazardous Solids**

All drums will be opened and inspected to meet all profile criteria. If the waste meets all the profile's criteria then it will be disposed of in a proper manner. If any waste does not meet profile criteria and it may cause a problem from a compliance or health & safety criteria, then the sales Manager and Disposal Manager will be contacted immediately for an alternate solution for the waste. The drummed waste will be rejected and sent off site for alternative waste disposal. All drums will be inspected on arrival at the facility. They will be segregated and stored until time of disposal.

This waste Analysis plan shall be followed as described. This plan sets the criteria for testing waste coming into the Miami Facility to ensure compliance. Only the President or Executive V.P. of Cliff Berry Inc. has authorization to alter or change the acceptance criteria prescribed above. Any employee who does not adhere to the specific acceptance criteria detailed in this plan will be subject to termination. The plan may be changed upon EPA, State or local rule changes for acceptance of waste. Annually, the Disposal Services Dept. Manager together with the Facility Manager will review this plan to ensure that this waste analysis program is being followed and it continues to reflect the standards needed to ensure the Facility remains compliant. Any changes to this plan will be provided to senior staff, all field managers and sales personnel.

**ATTACHMENT NO. 4**

5. b. *A description of the management of sludges, residues and byproducts. This must include the characterization analysis as well as the frequency of sludge removal.*

#### **Attachment 4**

Sludges, residues and byproducts are managed using the same processes as detailed in Attachment 3 – Waste Analysis Plan (noted above), such as PCBs, benzene, ethyl benzene, four RCRA metals, VOCs, etc. Sludge from pre-filters and sludge boxes is done at least once annually plus tank bottoms when tanks are cleaned as needed due to operational need. If the material is a small quantity it is bulked and disposed according to the appropriate profile, however larger loads are typically sent off-site for disposal without bulking and tested to conform with the disposal facility requirements including additional testing (part 601, 602 etc.) conducted in accordance with the client's requirements prior to disposal.

**ATTACHMENT NO. 5**

*5 c. A tracking plan which must include the name, address and EPA identification number of the transporter, origin, destination, quantities and dates of all incoming and outgoing shipments of used oil.*

#### **Attachment 5**

CBI facilities use manifests in tracking transportation of materials. The information from each manifest is transferred to our electronic database (Desert Micro®) and the following information can be tracked: manifest number: name, address, EPA identification number of the transporter, origin, quantities and dates of all incoming shipments, plus the destination of all outgoing shipments of used oil.

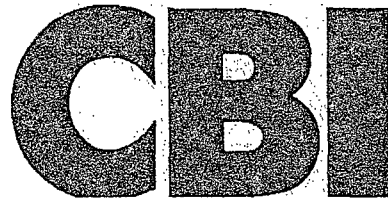
The type and quantity of used oil and petroleum contact water (PCW) is tracked in a log book annotating the number of the tank into which it was loaded and later removed. The tank farm is inspected weekly and certified by stamp and signature.

**ATTACHMENT NO. 6**

**ATTACHMENT NO. 7**

**ATTACHMENT NO. 8**





Spill Prevention Control & Countermeasure Plan

And

Contingency Plan and Emergency Response

Jacksonville Facility

**CLIFF BERRY, INC. (CBI)**  
**SPILL PREVENTION CONTROL & COUNTERMEASURE PLAN (SPCC)**  
**AND**  
**CONTINGENCY PLAN AND EMERGENCY PROCEDURES**

**JACKSONVILLE FACILITY**  
**1518 Talleyrand Avenue, Jacksonville, Florida 32206**

**Location: Latitude 30 – 20 – 34 North Longitude: 81 – 37 – 53 West**

<b>Telephone Numbers:</b>	<b>Jacksonville Facility</b>	<b>(904) 356-5516</b>
	<b>24 Hour Emergency Response</b>	<b>(800) 899-7745</b>
	<b>Fort Lauderdale (Main Office)</b>	<b>(954) 763-3390</b>

**Mailing Address: PO Box 13079, Fort Lauderdale, FL 33316**

**Responsible Person: Cliff Berry II President and Qualified Individual (QI)**

**Plan No. \_\_\_\_\_**

**ATTACHMENT NO. 9**

Cliff Berry, Inc.  
Jacksonville Facility Closure Plan  
Revised: January, 2008

Introduction:

Cliff Berry, Inc. (CBI) will soon be operating a used oil transfer station which will receive used oil, oily water and contaminated soil which are generated by retail gasoline stations, oil companies, automobile dealerships, airports and marine interests. All product will be delivered to the CBI plant by over the road transport vehicles. The facility, once constructed, will have a capacity of storing approximately 103,000 gallons of used oil and oily waste water.

The facility operates under licenses issued by Duval County, and the State of Florida Department of Environmental Protection (FDEP). Company owned transport vehicles are licensed by Broward County Environmental Protection Department (EPD), and Miami-Dade County Department of Environmental Resources Management (DERM). All oily liquids and contaminated soils will be transferred and stored within containment areas which have been designed to meet rules and regulations current at the time of installation. All oily liquids and contaminated soils delivered to the facility will be handled under manifests issued by the generators.

General Provisions:

As required by the Florida Administrative Code (FAC) Rule 63-710.800 (9), CBI has adopted this document to be used as required, during the closure of the facility.

At closure, CBI will institute the following steps:

1. Remove all standing liquids, waste and waste residues from the facility. All stored liquids will be tested, if POTW standards are met, discharge will be made to the sewer system. All liquids which do not meet POTW standards will be sent off-site for proper disposal.
2. Current plans require that the closure event will result in the complete cessation of all operations at the CBI Transfer Station. Management does not contemplate partial operation of the facility. There will be no need for further facility maintenance.
3. All on site monitoring wells will be sampled in accordance with an approved Quality Assurance Plan and analyzed for US EPA approved mixed product analytical group parameters - Volatile Halocarbons (601), volatile aromatics in water (602), Total Volatile Aromatics (VOA), Poly-nuclear Aromatic Hydrocarbons (610, 1,2 dibromomethane (EDB), Methyl tert-butyl ether (MTBE) , lead and all RCRA Metals.
4. A split spoon coring device will be used for the extraction of composite soil samples (taken from the surface to groundwater). Soil samples will be taken from areas immediately adjacent to where trucks are stored and will include sample points on all

sides of the facilities property, and at least at two depths (non-composite). Visual inspection of soils adjacent to the containment area will determine the location of soil sampling. An OVA/FID instrument will be used for the detection of organic contamination at levels greater than 50 parts per million. The samples identified as being most contaminated will be submitted to an approved laboratory for analysis and identification of individual constituents. Should contamination be found, CBI will submit a Contamination Assessment Plan (CAP). After the approval and implementation of the CAP a Contamination Assessment Report (CAR) and Remedial Action Plan (RAP) will be developed.

5. All tanks, piping, secondary containment and ancillary equipment will be emptied, cleaned and decontaminated. Filter sand, sludge and treatment process residues will be tested for hazardous characteristics; disposal of these items will be consistent with the results of the analysis. Contaminated surfaces will be high pressure washed with appropriate detergents. The effectiveness of all decontamination steps will be assessed by using swab samples of the formerly contaminated surfaces. Decontamination will be confirmed through the analysis of final rinsate liquids.

All assessment and remedial work will be done in accordance with the Florida Administrative Code (F.A.C.) Rules 62-762, 62-710.510 and 62-780.

Should material or containerized soils be encountered during the closure, steps will be taken to control mitigation of hazardous waste and hazardous waste constituents from the affected area into ground or surface water. Used oil will not contaminate ground or surface water.

These steps will include:

1. Contaminated material will be containerized and sealed prior to their proper disposal to prevent runoff due to rainfall.
2. Isolation of contaminated areas and materials from contact with personnel. Closed, covered containers will be utilized for soils.
3. Separation of decontaminated material from non-contaminated materials.
4. Containment of all wash water and decontamination materials. Such will be handled as appropriate, either as a hazardous waste through a manifest or will be discharged to POTW. Approval from the POTW will be obtained prior to release.

During the execution of the above steps, the following factors will provide the basis of action:

1. Should disposal of closure generated materials require land treatment, the type and amount of hazardous waste and hazardous waste constituents along with the mobility and expected rate of migration of the material will be evaluated prior to implementing a remedial plan.

2. Factors such as location, topography surrounding land use, climate (frequency) and PH of precipitation and biological characteristics of potential disposal sites will be performed.
3. Site specific studies involving unsaturated zone monitoring, type, concentration and depth of migration of hazardous waste constituents in the soil as compared to their background concentrations will be performed.

Prior to initiating site closure, the following will be done:

- i. Contaminated soil and liquids will be manifested off site to a permitted TSD facility
- ii. Tanks, piping and machinery will be either removed and/or decontaminated.
- iii. Placement of final cover considering:
  - a. Functions of the cover.
  - b. Characteristics of the cover including material, final surface contours, thickness, porosity/permeability, slope, length of run of slope and type of area vegetation.
  - c. Monitoring of groundwater.

Final Closure:

Sixty (60) days prior to the scheduled date of closing of the Facility, CBI will submit an updated and detailed closure plan to the FDEP.

In the event hazardous wastes are temporarily stored, a revised final plan will be submitted. This plan will be issued during a closure event and will identify the steps necessary to perform partial and/or final closure of the facility. The amended closure plan will include:

1. A description of how each hazardous waste management unit at the facility will be closed.
2. A description of how final closure of the facility will be conducted. The description will identify the maximum extent of operation which will be unclosed during the active life of the facility.
3. A projection of the maximum inventory of hazardous waste stored on site over the active life of the facility; and a detailed description of the methods to be used during partial and final closure including but not limited to procedures for cleaning equipment and removing contaminated soils, methods for sampling and testing surrounding soils, and criteria for determining the extent of contamination necessary to satisfy the closure performing standards.
4. A detailed description of the steps necessary to remove or decontaminate all hazardous waste residues and contaminated material systems components, equipment, structures, and soil during partial and final closure including but not limited to procedures for cleaning equipment and removing contaminated soils, methods for sampling and testing surrounding soils, and criteria for determining the extent of contamination necessary to satisfy the closure performing standards.
5. A detailed description of other activities necessary during the partial or final closure period to insure that all closure activities satisfy the closure performance standards including but not limited to groundwater monitoring, leachate collection, and run-on and run-off control.
6. A schedule for closure of each hazardous waste management unit and for final closure of the facility. The schedule will include the total time required to close each hazardous waste management unit and the time required for intervening closure activities which will allow tracking of the progress of partial and final closure.

Within thirty (30) days of final closure of the Facility, CBI will submit a certification of closure completion to the FDEP demonstrating that the Facility was closed in substantial compliance with the detailed Closure Plan.

**ATTACHMENT NO. 10**



**CBI**

# USED OIL DRIVER TRAINING 2012

IMAGE QUALITY

AS YOU VIEW THE FOLLOWING  
DOCUMENT, PLEASE NOTE THAT  
PORTIONS OF THE ORIGINAL WERE OF  
POOR QUALITY



# Some Facts about Used Oil

- Used oil is more damaging to the environment than virgin crude (contamination)
- Lead is the most common contaminant of used oil (nerve toxin/poison)
- One gallon of used oil can pollute one million gallons of water (blocks sunlight and oxygen production, blocks tastes and smells)
- See fact sheets



## Rules and Regulations Regarding Used Oil

- Chapter 40, Part 279,  
Code of Federal Regulations (CFR)
- Florida Statutes, Chapters 403.75-403.76 (C)
- Chapter 62-710, Florida Administrative Code
- Local Ordinances (Waste, Fire, etc.)



- The Lord's Prayer is 66 words.
- The Gettysburg Address is 286 words.
- There are 1,322 words in the Declaration of Independence
- The Federal Rule which regulates the sale of cable  
totals 26,911 words.



# Federal: 40 CFR, Part 279

- Applicability
  - Who is and is not regulated
- Definitions
  - Used oil (State Definition trumps feds)
  - Handlers (generators, transporters)
  - General requirements
- The Rebuttable Presumption
  - On the “front end” where used oil is picked up
  - Halogen test, to screen for hazardous waste
- Used Oil Fuel Specification
  - On the “back end” where used oil is sold as a product
  - Specified levels of metals and halogens, equal to virgin fuel oil



## 40 CFR, Part 279, Continued

- Applicability:

Used oil is **NOT** considered hazardous **IF**:

- It is not mixed with other materials (*including Antifreeze*)

(rebuttable presumption)

### **DO NOT MIX**

- It is destined to be recycled
- If it is household used oil, or public drop off (PUOCC)



# 40 CFR, Part 279, Continued

- Applicability
  - Conditionally Exempt Small Quantity Generators (CESQG's)
  - Generate <100 kg/month of hazardous waste
  - Can mix their hazwaste with used oil and the mixture can be managed as used oil
  - Must do a waste stream analysis (can't just say you don't know)
  - If you're unsure of the status:
    - Ask for documentation
    - LOOK AROUND (parts washers, spray cans, etc.)

**DON'T MIX**





## 40 CFR, Part 279, Continued

- Definitions

- Transporter: anyone moving used oil

Generators are exempt if <55 gallons at one time

- Transfer Facility: store oil for more than 24 hours, but less than 35 days

- Processor: stores oil longer than 35 days or chemically or physically treats the used oil

- Marketer: makes the specification test



## 40 CFR, Part 279, Continued

- Spill Control
  - Anything over 25 gallons is a “reportable quantity” State and federal agencies must be notified (contact your supervisor immediately)
  - Stop the release
  - Contain the release
  - Clean up the release
  - Ensure the release will not happen again



- News Item:

The office of Susan Golding, San Diego, was picketed by environmentalists because she wanted a solar powered electric chair.



# Florida Statutes

## Chapters 403.75-403.769

- Authorizes the DEP to regulate used oil
- Definitions
- Prohibitions
- DEP can set regulatory standards
- USED OIL CAN BE REGULATED AS A HAZARDOUS WASTE



# Florida Statutes Continued

- 403.75(7), FS

- Definition of Used Oil:

Used oil means any oil which has been refined from crude oil or synthetic oil and, as a result of use, storage, or handling, has become contaminated and unsuitable for its original purpose due to the presence of physical or chemical impurities or loss of original properties.



# Florida Statutes Continued

- 403.751, FS

(repeated in Chapter 62-710.401, F.A.C.)

– Prohibitions:

- Endanger public health or the environment
- Dispose of as solid waste
- Mix with hazardous materials
- Road oiling, dust control, weed killer, etc.



# Florida Statutes Continued

- Who is regulated by DEP
  - **NOT** generators (most don't need an ID)
  - Mobile lubes are considered to be generators
  - Transporters
  - Transfer Facilities
  - Processors
  - Marketers



# Florida Statutes Continued

- Registration
  - EPA ID Number
  - Fee (\$100)
  - Annual Report
- Certification (if >500 gallons per year)
  - Training
  - Insurance





“Nature gave men two ends - one to sit on and one to think with. Ever since then, man's success or failure has depended on the end he used the most.”

(George R. Kirkpatrick)



# Florida Statutes Continued

- 403.760 FS

Public Used Oil Collection Centers (PUOCCs)

- Collect used oil from household Do-It-Yourselfers (DIYers)
  - Considered NOT hazardous
  - Rebuttable Presumption
  - MUST register with DEP (will have letterhead form)
  - Exempt from certain liabilities



## Florida Statutes Continued

- 403.141, F.S., Joint and Several Liability
- 403.161, F.S., Causing Pollution
  - *careless or reckless*
  - *willful*



# Chapter 62-710 Florida Administrative Code (FAC)

FDEP Standards  
for  
Used Oil Management

“If stupidity got us into this mess...

... then why can't it get us out?

- (Will Rogers, American humorist)



# Chapter 62-710, FAC

- Intent
- Definitions
- Documents Incorporated by reference
- Prohibitions (Same as Florida Statutes Part 380.001  
NEW storage standard)
- Registration (Transporters)
- Record Keeping
- Certification
- Permits
- Used Oil Filters
- Forms



## Chapter 62-710.401(6), FAC Prohibitions

- Most storage tanks regulated if over 550 gallons
- Used oil storage (regardless of size)
- Labeled “Used Oil”
- In good condition
- If outdoors, must be protected from weather
- If not double walled, must have some kind of secondary containment (that will hold 110% of the volume of the largest tank)



# Chapter 62-710.510, FAC Record Keeping and Reporting

- Record (shipping form, invoice)
  - Transporter Name, address, phone number, EPA ID
  - Customer Name, address, phone number, EPA ID
  - Total gallons
  - Type (automotive, industrial, mixed)
  - Date
  - Destination
  - **HALOGEN SCREENING**



LETS TAKE A BREAK..

THAT IS....

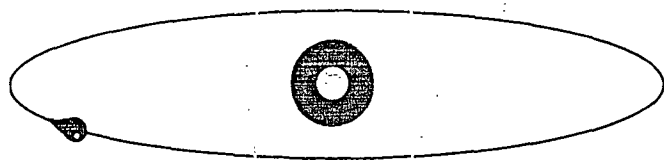
UNLESS YOU'RE HAVING  
*WAY* TOO MUCH FUN  
AND DON'T IT TO STOP!!

**READY???**

**ARE YOU SURE?????**

**CBI**

# THOSE HORRIBLE HALOGENS



## OR WHAT I SLEPT THROUGH HIGH SCHOOL CHEMISTRY CLASS





Because they can change or  
destroy molecules, halogens  
make great solvents

- Methylene chloride
- Perchloroethylene
- Trichloroethylene
- Hydrogen fluoride
- n-propyl **bromide**
- CFC's (chlorinated fluoro carbons)
- And many, many, more



# Halogens are Horrible in Used Oil

- Risk to human health
- Do not easily biodegrade (break down) and persist in the environment
- Interfere with recycling processes
- Attack delicate recycling equipment



**CBI**

“Sure, it’s going to kill a lot of people, but they may be dying of something else anyway.”

(Othal Brand, member of a Texas pesticide review board, on Chlordane)



- Because halogens are used in so many solvent materials, their presence in used oil is like a warning flag that solvents have been mixed with used oil.
- Therefore ALL loads of used oil have to be evaluated for the presence of halogens.
- If halogens are present at a level greater than 100 parts per million, it is PRESUMED that hazardous waste has been mixed into the used oil.



# Determining the halogen level

- Testing, using EPA approved test methods
- Process knowledge (a CESQG, household used oil, knowing no halogens are used in the facility). EPA approved
- Dexsil® test kits. EPA approved
- “Sniffers” which are modified air conditioner (CFC – chloro fluoro carbon) detectors. NOT EPA approved



## “Sniffers”

- Research conducted by Research Triangle on behalf of Dexsil® showed that “sniffers” were “unreliable.”
- “Sniffers” give false positive results (indicating halogens when there are none)
- “Sniffers” NEVER gave false negatives (indicating no halogens when there were)



## FDEP's Policy on "Sniffers"

- FDEP has decided that, if a "sniffer" is properly maintained and calibrated, it is a good screening mechanism for halogens in used oil, such that:
- If the sniffer does not go off, there are probably no halogens present. No further testing required.
- If the sniffer does go off, then an EPA approved test method must be performed.

**CBI**

“A man who carries a cat by its tail.

...learns something he can learn in no other way.”

(Mark Twain, American author)



Let's play with some chemistry sets!!!!



- “Not everything that can be counted counts, and not everything that counts can be counted.”

(Albert Einstein, German-born American physicist)

- “A little inaccuracy sometimes saves a lot of explanation.”

(H. H. Munro, *Saki*, British author)



# Rebuttable Presumption

- If halogens are present, it is possible to rebut (argue) the presumption that the used oil is a hazardous waste.
  - The halogen content is below 1,000 parts per million
  - Process knowledge
  - Household oil
  - CESQG
  - Metal working oils
  - Refrigerant oils



# Poly Chlorinated Biphenyls (PCB's)

- Carcinogen
- Mutagen
- Toxins
- Found in electrical transformer (heat transfer)
- If greater than 50 parts per million, fully regulated by the Toxic Substances Control Act
- Be wary of oils from electric utilities.
- Make sure your supervisors are aware of possible PCB contamination.



## Driver Responsibility for “hot loads”

- If halogens are detected at levels greater than 1,000 parts per million, this should be noted on the shipping papers and a copy left with the generator.
- If the presumption of hazardous waste mixing can be rebutted, the load can be managed as used oil.
- If the presumption is not rebutted and the load is handled by a used oil transporter, the transporter may be in violation of transporting hazardous waste without a permit.





”...the future is not what it used to be.”

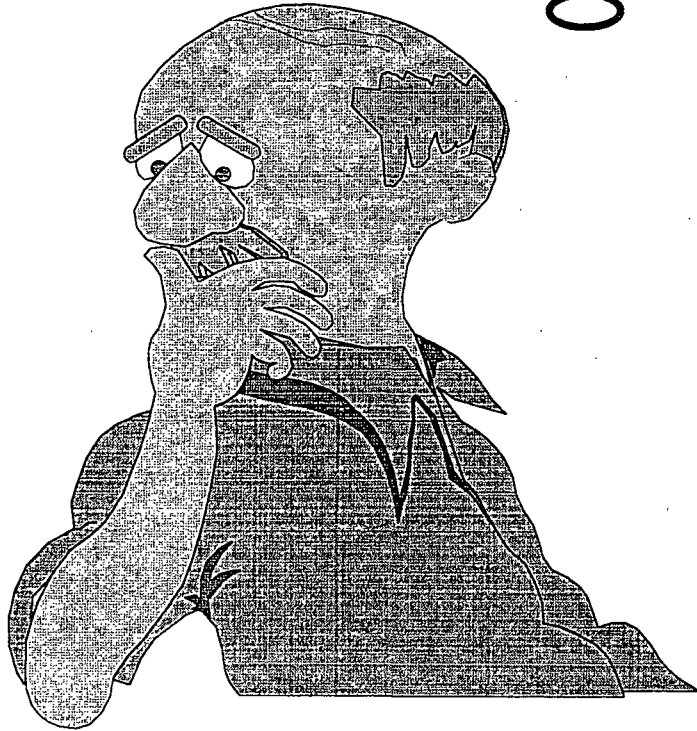
(Paul Valery, French poet)

“The best way to predict the future is to invent it.”

(Jack Wagner)

**CBI**

QUESTIONS???





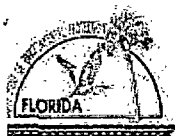
**CBI**

**THANK YOU**

**For your time and attention**

**Don't forget:**  
**post test**  
**evaluation sheet**  
**wish list**  
**free stuff**

**ATTACHMENT NO. 3**



Florida Department of Environmental Protection  
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DEP Form # 62-761.900(5)

Form Title: UST Contractor Form

Effective Date: July 13, 1998

## Underground Storage System Installation and Removal Form for Certified Contractors

Pollutant Storage Systems Contractor as defined in Section 489.113, Florida Statutes (certified contractors as defined in Section 62-761.200, Florida Administrative Code) shall use this form to certify that the installation, replacement or removal of the underground storage tank system(s) located at the address listed below was performed in accordance with Department Reference Standards. This includes system components such as dispenser liners, piping sumps, and overfill protection devices.

### General Facility Information

Facility Name:	DEP Facility Identification No. :
Street Address (physical location):	
County:	Telephone #: (     )
Owner Name:	Telephone #: (     )
Owner Address:	

### Storage Tank System Information

Number of Tanks Installed:	Number of Tanks Removed:
Date Work Initiated:	Date Work Completed:
Tank(s) Manufactured by:	
Description of work Completed:	

### Certification

I hereby certify and attest that I am familiar with the facility that is registered with the Florida Department of Environmental Protection; that to the best of my knowledge and belief, the storage tank system installation, replacement or removal at this facility was conducted in accordance with Chapter 489, Florida Statutes, Section 376.303, Florida Statutes, and Chapter 62-761, Florida Administrative Code, and its adopted reference standards and documents for underground storage tank systems.

\_\_\_\_\_  
(Type or Print)  
Certified Pollutant Tank Contractor Name

\_\_\_\_\_  
PSSC Number  
Pollutant Storage Systems  
Contractor License Number

\_\_\_\_\_  
Certified Tank Contractor Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Field Supervisor Name

\_\_\_\_\_  
Date

The owner or operator of the facility must register the tanks with the Department upon completion of the installation. The installer must submit this form to the County no more than 30 days after the completion of installation, replacement, or removal of a storage tank

**ATTACHMENT NO. 4**

D.M. Ambrose, P.E.

June 5, 2012

Cliff Berry Inc.  
P.O. Box 13079  
Ft. Lauderdale, FL 33316

Attn: Mr. Wm. Parkes, Jr

Subject: CBI Jacksonville Facility Closing Cost Estimate

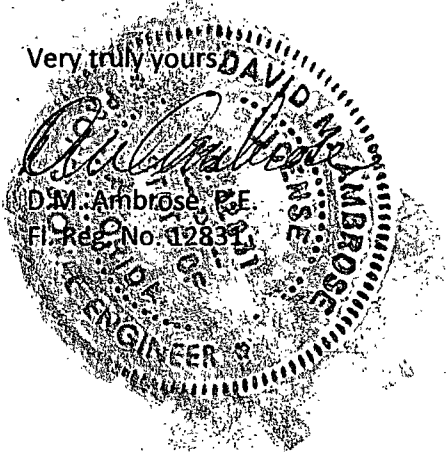
Dear Mr. Parkes:

This letter is written in response to recent comments from FDEP Tallahassee, Florida relative to the subject facilities' previous closing cost estimate prepared by me. I have reviewed and compared that cost estimate with other of your facilities of comparable size and operation.

I find that the current Jacksonville Facilities Closing Cost Estimate is comparable to your other facilities. To allow for it to be easier to compare I have revised certain cost distributions for the sake of clarity. These modifications did not change the total closing cost on sheet 3 of 3 of the FDEP Form 62-710.901(7).

I look forward to continuing to work with your organization in its permit processing with the Florida Department of Environmental Protection Agency.

Very truly yours,



P.O. Box 2368, Blowing Rock, N.C. 28605  
(828) 295-6144 (Office); (828) 260-0594



# Florida Department of Environmental Protection

Bob Martinez Center • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DEP Form #52-710.901(7)  
Form Title Used Oil Facility Financial  
Assurance Closing Cost Estimate Form  
Effective Date June 9, 2005

## Used Oil Processing Facility Closing Cost Estimate Form

Date: 6-05-2012

Date of DEP Approval: \_\_\_\_\_

**I. GENERAL INFORMATION:** Latitude: 30°20'34" Longitude: 81°37'53" EPA ID Number: FLR 000- 119784

Facility Name: Cliff Berry Inc., Jacksonville Facility Permit Number: \_\_\_\_\_

Facility Address: 1518 Talleyrand Avenue, Jacksonville, Florida 32206

Mailing Address: P.O. Box 13079, Fort Lauderdale, Florida 33316

Contact Person's Name: William E. Parkes, Jr. Phone Number: 954-763-3390

Email: bparkes@cliffberryinc.com Fax Number: 954-763-8375

### II. TYPE OF FINANCIAL ASSURANCE DOCUMENT (Check Type)

☒ Letter of Credit\*      ☐ Performance Bond\*      ☐ Guaranty Bond\*      \*Indicate mechanisms that  
☐ Insurance Certificate      ☐ Financial Test      ☐ Trust Fund Agreement      require use of a Standby  
Trust Fund Agreement

### III. ESTIMATE ADJUSTMENT: (check and use either box a or b, below)

40 CFR Part 264, Subpart H, as adopted by reference in Rule 62-701.630, Florida Administrative Code, sets forth the method of annual cost estimate adjustment. Cost estimates may be adjusted by using an inflation factor or by recalculating the maximum costs of closing in current dollars. Estimates are due annually between January 1 and March 1. Select one of the methods of cost estimate adjustment below.

☐ (a) Inflation Factor Adjustment

Inflation adjustment using an inflation factor may only be made when a Department approved closing cost estimate exists and no changes have occurred in the facility operation which would necessitate modification to the closure plan. The inflation factor is derived from the most recent Implicit Price Deflator for Gross National Product published by the U.S. Department of Commerce in its survey of Current Business. The inflation factor is the result of dividing the latest published annual Deflator by the Deflator for the previous year. The inflation factor may also be obtained from the Solid Waste Financial Coordinator at (850) 245-8732 or be found online at <http://www.dep.state.fl.us/waste/categories/swfr/>

This adjustment is based on the Department approved closing cost estimate dated: \_\_\_\_\_

_____	X	_____	=	_____
Latest DEP approved		Current Year		Inflation Adjusted
Closing Cost Estimate		Inflation Factor		Annual Closing Cost Estimate

Signature: \_\_\_\_\_ Phone: \_\_\_\_\_

Name and Title: \_\_\_\_\_ E-Mail: \_\_\_\_\_

If you have questions concerning this form, please contact the Used Oil Coordinator at the address below, by phone at (850) 245-8755, or by E-Mail at: [Aprilia.Graves@dep.state.fl.us](mailto:Aprilia.Graves@dep.state.fl.us)

**Please mail this completed cost estimate to:**

**Please mail a copy of the cost estimate to:**

Used Oil Permit Coordinator  
MS4560  
FDEP  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

Solid Waste Financial Coordinator  
MS 4565  
FDEP  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400



☒ (b) Recalculated Cost Estimates (complete items IV and V)

**IV. RECALCULATIONS OF CLOSING COSTS**

For the time period in the facility's operation when the extent and manner of its operation makes closing **most expensive**.

Third Party Estimate/Quote must be provided for each item.  
Costs must be for a third party providing all materials and labor.

DESCRIPTION	UNIT	QUANTITY	UNIT COST	TOTAL
<b>1. Decontamination and Disposal</b>				
Note: These costs must be broken down by individual waste stream. If contamination is found, the cost estimate must be recalculated to include remediation costs.				
a. Used Oil tanks, containers, piping, equipment and secondary containment decontamination	Tank	9	\$1,200.00	\$10,800.00
waste characterization	Test	9	\$ 800.00	\$ 7,200.00
disposal	Drums/Pipe	43	\$ 250.00	\$10,750.00
b. Wash water				
waste characterization				
disposal				
c. Sludges/ sediment				
waste characterization	Test	9	\$ 800.00	\$ 7,200.00
disposal	Vac. Box	10	\$1,100.00	\$11,000.00
d. Used oil filter management				
waste characterization	Test	2	\$ 800.00	\$ 1,600.00
disposal	Drum	2	\$ 250.00	\$ 500.00
e. Petroleum Contaminated Water (PCW), tanks, containers, piping, equipment and secondary containment				
waste characterization				
disposal				
f. Mobilization Costs	L.S.	1	\$2,000.00	\$2,000.00
g. other				
<b>Subtotal (1) Decontamination/Disposal:</b>				<b>\$51,050.00</b>

**2. Engineering (on-site inspections and Quality Assurance are to be included in this item).**

a. Closure sampling and analysis plan implementation  
as described in the permit application

\* \$16,402.00

b. Closure Certification Report

\$ 2,000.00

\* 4 SOIL BORINGS @ \$1,000.00 = \$4,000.00  
1 GRD. WATER WELL @ \$1,350.00 = 1,350.00  
PRODUCT TRANSPORT = 3,052.00  
PRODUCT DISPOSAL = 6,000.00  
WORKERS HEALTH & SAFETY PLAN = 2,000.00  
\$16,402.00

**Subtotal (2) Professional Services:**

\$18,402.00

**Subtotal of (1) and (2) Above:**

\$69,452.00

**3. Contingency (10% of the Subtotal)**

\$ 6,945.00

**Closing Cost Subtotal:**

\$76,397.00

**TOTAL CLOSING COST:**

\$76,397.00

**V. CERTIFICATION BY ENGINEER and OWNER/OPERATOR**

This is to certify that the Financial Assurance Cost Estimates pertaining to the engineering features of the this solid waste management facility have been examined by me and found to conform to engineering principals applicable to such facilities. In my professional judgment, the Cost Estimates are a true, correct and complete representation of the financial liabilities for closing of the facility, and comply with the requirements of Florida Administrative Code (F.A.C.), Rule 62-701.630 and all other Department of Environmental Protection rules, and statutes of the State of Florida. It is understood that the Financial Assurance Cost Estimates shall be submitted to the Department **annually** between January 1 and March 1 of each year and revised, adjusted and updated as required by Rule 62-701.630(4), F.A.C.

  
Signature of Engineer

D. M. Ambrose, P.E.  
Engineer's Name and Title (please print or type)

12831  
Florida Registration Number (please print or type)

P.O. Box 2368, Blowing Rock, N.C. 28605

Engineer's Mailing Address

828-295-6144

Engineer's Telephone Number

dmambrose144@gmail.com

Engineer's email address

Signature of Owner/Operator

Cliff Berry, II, President

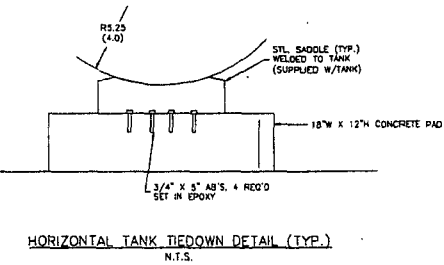
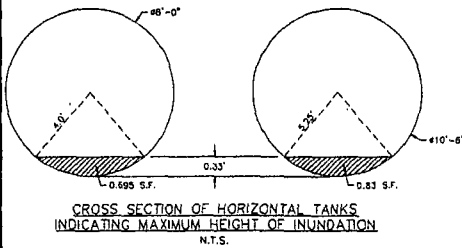
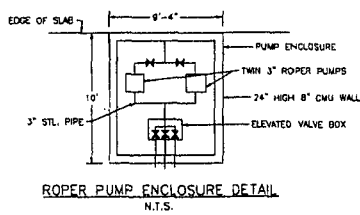
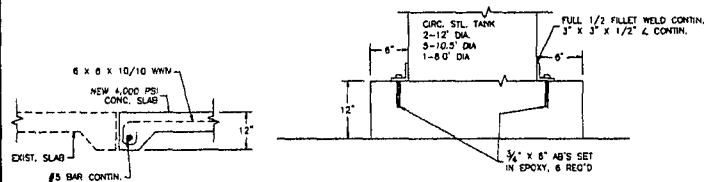
Owner's Name and Title (please print or type)

954-763-3390

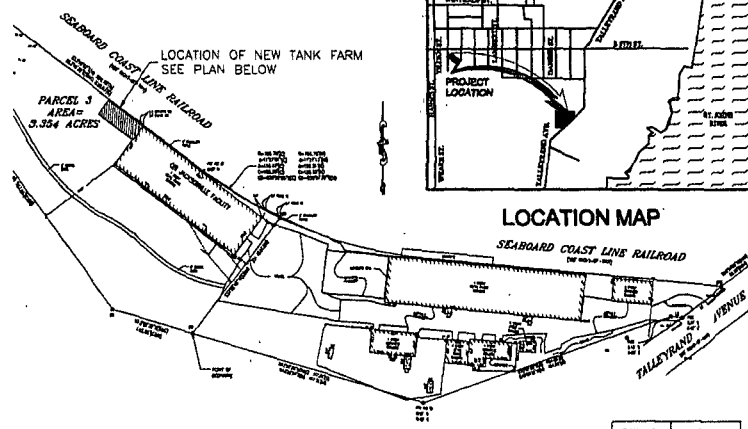
Owner/Operator's Telephone Number

cb2@cliffberryinc.com

Owner/Operator's E-Mail Address

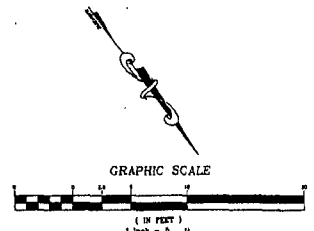
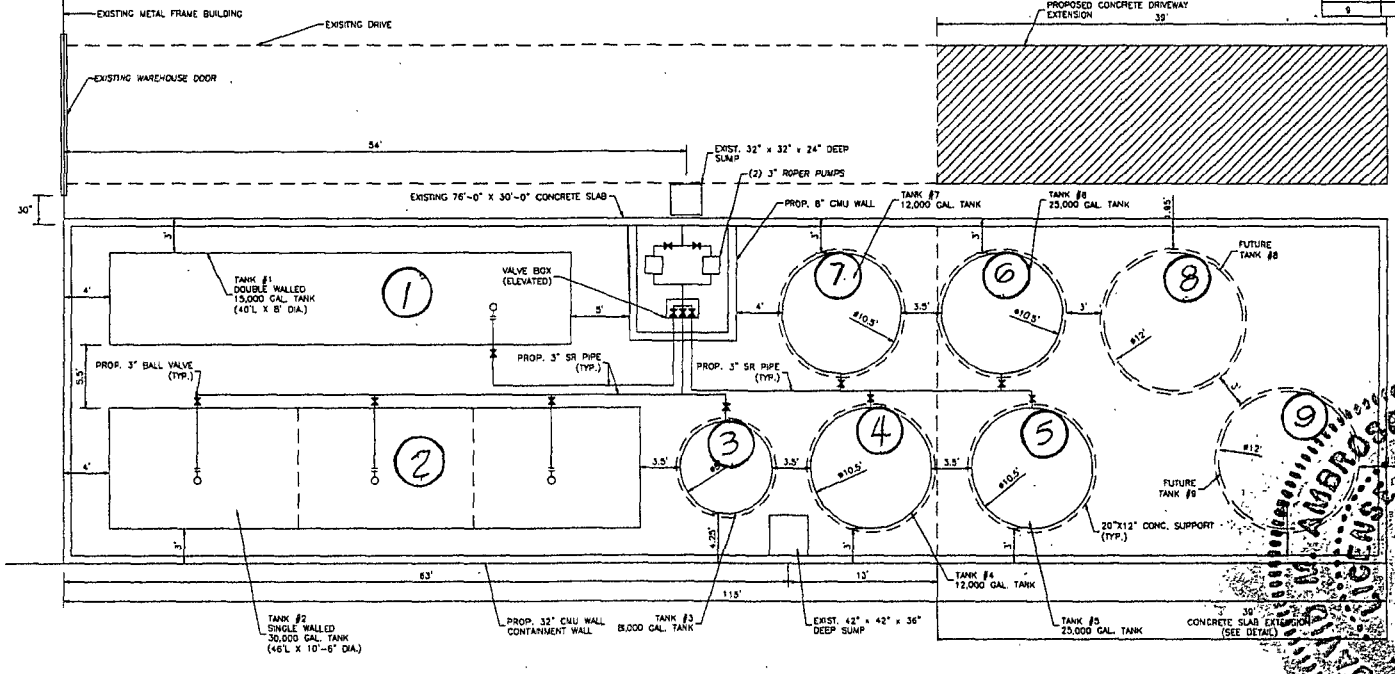


SPLILL CONTAINMENT REQUIRED = 30,000 X 1.1 = 4423.8 SF  
 VOLUME AVAILABLE = 2914.58 = [143.75 + 88.55 X 4 + 30.24 + 113.04 X 2 + 48 X 0.53 + 40 X 6.95]  
 PUMP 10.5" TANK 8" TANK 12" TANK 10.5" HORIZ 8" HORIZ  
 = 2914.88 - 832.07  
 = 2082.81  
 REQ'D CON'T WALL HT. = 4423.8/2082.81 = 2.12' + 0.5' FREEBOARD = 2.62'  
 USE 4-8" CMU BLOCKS = 2.67'



**\*TANK #1 IS DOUBLE WALL,  
ALL OTHERS ARE SINGLE  
WALL.**

TANK #	SIZE (GALLONS)
1	15,000
2	30,000
3	8,000
4	12,000
5	25,000
6	25,000
7	12,000
8	30,000
9	30,000



**ADD NOTE**  
 1. SEE DETAIL FOR TANK #1  
 2. SEE DETAIL FOR TANK #2  
 3. SEE DETAIL FOR TANK #3  
 4. SEE DETAIL FOR TANK #4  
 5. SEE DETAIL FOR TANK #5  
 6. SEE DETAIL FOR TANK #6  
 7. SEE DETAIL FOR TANK #7  
 8. SEE DETAIL FOR TANK #8  
 9. SEE DETAIL FOR TANK #9

**CBI JACKSONVILLE FACILITY**  
 1518 TALLYRAND AVENUE  
 JACKSONVILLE, FLORIDA

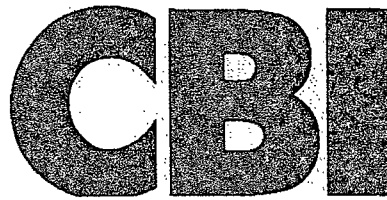
**AS-BUILT TANK LAYOUT PLAN**

**CONSULTING ENGINEER**  
**D. M. AMBROSE, CIVIL ENGINEER**  
 1518 TALLYRAND AVENUE  
 JACKSONVILLE, FLORIDA 32205  
 PHONE (904) 251-1111  
 FAX (904) 251-1112

**SCALE: 1"=100'**  
 DATE: 11/11/03  
 DRAWN BY: J. M. AMBROSE  
 CHECKED BY: J. M. AMBROSE  
 DESIGNED BY: J. M. AMBROSE  
 PROJECT NO. 1101

**NO. 12031**

**ATTACHMENT NO. 5**



Spill Prevention Control & Countermeasure Plan  
And  
Contingency Plan and Emergency Response  
Jacksonville Facility

**CLIFF BERRY, INC. (CBI)**  
**SPILL PREVENTION CONTROL & COUNTERMEASURE PLAN (SPCC)**  
**AND**  
**CONTINGENCY PLAN AND EMERGENCY PROCEDURES**

**JACKSONVILLE FACILITY**  
**1518 Talleyrand Avenue, Jacksonville, Florida 32206**

**Location: Latitude 30° – 20' – 34" North Longitude: 81° – 37' – 53" West**

<b>Telephone Numbers:</b>	<b>Jacksonville Facility</b>	<b>(904) 356-5516</b>
	<b>24 Hour Emergency Response</b>	<b>(800) 899-7745</b>
	<b>Fort Lauderdale (Main Office)</b>	<b>(954) 763-3390</b>
<b>Mailing Address:</b>	<b>PO Box 13079, Fort Lauderdale, FL 33316</b>	
<b>Responsible Person:</b>	<b>Cliff Berry II President and Qualified Individual (QI)</b>	

**Plan No. \_\_\_\_\_**

**JACKSONVILLE FACILITY  
SPCC AND CONTINGENCY PLAN  
DISTRIBUTION LIST**

<b>PLAN NO.</b>	<b>ENTITY</b>
<b>1</b>	<b>Northeast Florida Regional Council</b>
<b>2</b>	<b>City of Jacksonville Environmental Quality Division</b>
<b>3</b>	<b>Duval County Sheriff's Office</b>
<b>4</b>	<b>Duval County Fire Department</b>
<b>5</b>	<b>Solantic Baptist Medical Center</b>
<b>6</b>	<b>Jacksonville Facility Copy</b>
<b>7</b>	<b>Larry Doyle (CBI)</b>
<b>8</b>	<b>Steve Collins (CBI)</b>

# **TABLE OF CONTENTS**

## **Spill Prevention Control & Countermeasure Plan**

- 1. Certification of SPCC Plan**
- 2. Introduction**
  - ◆ Location and Site Maps
  - ◆ Table of Tanks
  - ◆ Spill Events
  - ◆ Prediction of Spill Behavior
  - ◆ Bulk Storage Tanks
  - ◆ Inspection Records
  - ◆ Monitoring Wells Location Maps
  - ◆ Storage Tanks and Piping Inspections
- 3. Oily Waste Water and Used Oil Storage Tank Farm:**
  - ◆ Retaining Walls
  - ◆ Curbing
  - ◆ Sumps
  - ◆ Spill Diversion Ponds
  - ◆ Retention Ponds
  - ◆ Sorbent Materials
  - ◆ Spill and Rainwater Disposal
  - ◆ Visual Inspection
  - ◆ Fail-Safe Operation
  - ◆ Safe Vehicle Operation
  - ◆ Operation On-Call Status
  - ◆ Daily Inspections
  - ◆ Hazardous Waste Transfer Facility
- 4. Security at Facility**
- 5. Spill Response**
- 6. Security on Spills**
- 7. Materials and Equipment Listing**
- 8. Personnel Training**



## **TABLE OF CONTENTS**

### **(Continued)**

#### **Contingency Plan and Emergency Procedures**

- 9. Facility Emergency**
  - ◆ Facility Emergency Response Plan Approval
  - ◆ Review and Update
  - ◆ Emergency Response Arrangements
  - ◆ Certified Receipt of Contingency Plan
  - ◆ Emergency Coordinators
  - ◆ Emergency Procedures
  - ◆ Requirements for Notifications
  - ◆ Emergency Contact Phone Numbers
  - ◆ Company Emergency Response Phone Listing
- 10. General Responsibilities**
  - ◆ Personnel Assignments
  - ◆ Description of Personnel Assignments
- 11. Fire Response**
  - ◆ Fire Control Systems and Equipment
  - ◆ Automatic Fire Sprinkler System Inspection/Test Report
  - ◆ Emergency Procedures
  - ◆ Emergency Evacuation
  - ◆ Shutdown of Operation
  - ◆ Fire and Explosion
- 12. Explosion Response**
  - ◆ Bomb Threat Procedure
  - ◆ Bomb Threat Call Checklist
- 13. All Clear**
- 14. Medical Emergency**
  - ◆ Medical Emergency Procedure
  - ◆ Rescue
- 15. Inclement Weather**
  - ◆ Inclement Weather and Natural Disaster
  - ◆ Preparation for Hurricanes

## Record of Changes

Change No.	Date of Change	Section	Description of policy	Initials

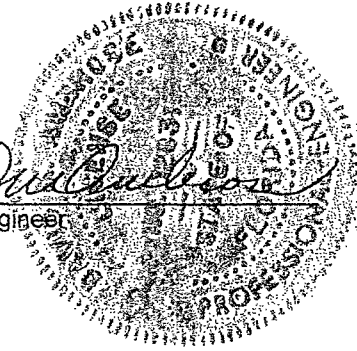
Note: Make all changes upon receipt.

## CERTIFICATION OF SPCC PLAN

### CERTIFICATION

I hereby certify and attest that I am familiar with this facility and the information contained in this plan; that to the best of my knowledge and belief such information is true, complete and accurate. Also, the plan submitted has been prepared in accordance with good engineering practices.

DAVID M. AMBROSE, 9/6/2011 *David Ambrose*  
Name, Date, Signature & Seal of Professional Engineer



### Approval

This Spill Prevention Control and Countermeasure Plan ( SPCCP ) is hereby approved for implementation.

Cliff Berry II

\_\_\_\_\_  
Name of Responsible Officer

President

\_\_\_\_\_  
Title of Responsible Officer

*Cliff Berry II*  
Signature of Responsible Officer

**CLIFF BERRY, INC. – JACKSONVILLE FACILITY**  
**SPILL PREVENTION CONTROL AND COUNTERMEASURES PLAN (SPCC)**  
**AND**  
**CONTINGENCY PLAN AND EMERGENCY PROCEDURES**

**EPA REGULATIONS FOR STORAGE TANK PERIODIC INTEGRITY TESTING**  
**PER 40 CFR 112.7(d)**

1. The three (3) shop erected above ground storage tank (AST) are located within concrete secondary containment. The above referenced tanks are visually inspected daily by facility personnel for integrity and leakage during normal facility operations. The above reference ASTs were inspected and certified by a professional engineer at the time of their installation in 2008. The next inspection and certification by CBI's professional engineer will be performed in 2028.
  
2. All facility valves and piping are above ground and located within concrete secondary containment. The above referenced valves and piping are visually inspected daily by facility personnel for integrity and leakage during normal facility operations.

## INTRODUCTION

The Jacksonville Facility is owned by C-2 Holdings and operated by Cliff Berry, Incorporated (CBI). It is located at: 30° 20' 34" North Latitude and 81° 37' 53" West Longitude. The facility has a local address of 1518 Tallyrand Avenue, Jacksonville, FL 32206.

The person in charge of the facility is Cliff Berry, II. He can be reached twenty-four (24) hours a day at 1-800-899-7745. The facility may be opened twenty-four (24) hours a day seven (7) days a week as needed.

The site of this facility which covers 3.4 acres is shown in Figure No. 1 (one line sketch). The terrain is relatively flat.

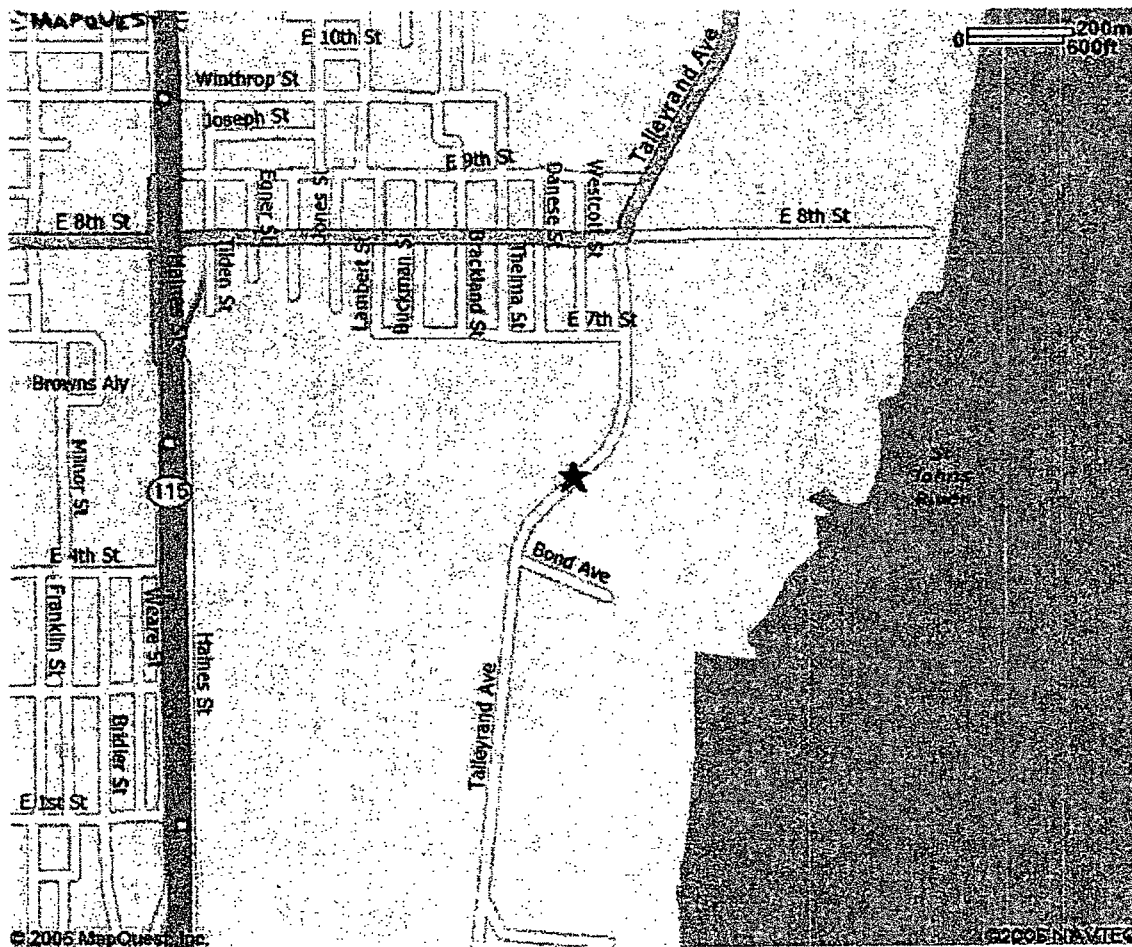
The Jacksonville Facility has incorporated secondary containment in all areas where during normal operations there is a reasonable potential for an oily wastewater spill.

Details of tank size and contents are shown in Table 1.

During normal operations, all products are received from trucks.



1518 Talleyrand Ave  
Jacksonville FL  
32206-5436 US

**Notes:**

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This map is informational only. No representation is made or warranty given as to its content. User assumes all risk of use. MapQuest and its suppliers assume no responsibility for any loss or delay resulting from such use.

SEVENTH STREET  
(ROAD RIGHT-OF-WAY)  
(50' RIGHT-OF-WAY)

# LEGAL DESCRIPTION 1510 TALLEYRAND AVENUE - PARCEL 3

A tract of land being a portion of that certain property as described in Official Records Book 10370, on page 243 of the Public Records of Duval County, Florida and lying within a portion of the D. I. Barton Donation, Section 6, Township 2 South, Range 27 East, Duval County, Florida and being more particularly described as follows:

Commence at the intersection of the westerly right-of-way line of Talleyrand Avenue (a 66.00 foot right-of-way, as it is now established) with the southerly right-of-way line of Seventh Street (formerly Seventh Avenue, a 50.00 foot right-of-way, as it is now established), for a point of reference, thence along said westerly and the northerly right-of-way line of said Talleyrand Avenue, the following three (3) courses: (1) thence S00°37'30"W, for 301.85 feet to the point of curvature of a curve concave to the Northwest; (2) thence southeasterly along the arc of said curve, having a radius of 421.40 feet, a central angle of 67°57'18", an arc length of 394.00 feet and a chord bearing S38°46'53"W, for 370.88 feet to the point of tangency; (3) thence S53°34'02"W, for 82.08 feet to the point of intersection with the southerly line of a Seaboard Coast Line Railroad right-of-way (a 100.00 foot right-of-way, as it is now established); thence southeasterly along said northerly right-of-way line of said Talleyrand Avenue, S33°30'07"W, for 62.89 feet, thence bearing southeasterly right-of-way line, N16°23'07"E, for 12.43 feet, thence S37°40'30"W, for 154.68 feet, thence S07°22'37"W, for 173.34 feet to the POINT OF BEGINNING; thence southeasterly N73°22'37"E, for 143.88 feet, thence N08°18'07"W, for 561.70 feet, thence S07°10'30"E, for 121.02 feet to the point of intersection with the southerly line of a Seaboard Coast Line Railroad right-of-way, thence along said southerly line, the following two (2) courses: (1) thence S57°10'30"E, for 62.89 feet to the point of curvature of a curve concave to the Northwest; (2) thence southeasterly along the arc of said curve, having a radius of 702.70 feet, a central angle of 113°37'07", an arc length of 125.47 feet and a chord bearing S58°58'07"E, for 155.22 feet, thence S37°02'42"W, for 251.45 feet to the POINT OF BEGINNING and enclosing 3.386 acres, more or less.

## NOTES FOR OWNER

1. REFERENCE TO THIS MAP IS MADE ON D.C. RECORDS BOOK 10370, PAGE 243.
2. NO ENCUMBRANCES ARE SHOWN ON THIS MAP OR LOCATION OR OTHERWISE.
3. THE ENCUMBRANCES ARE SHOWN ON THIS MAP OR LOCATION OR OTHERWISE.
4. THE ENCUMBRANCES ARE SHOWN ON THIS MAP OR LOCATION OR OTHERWISE.
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1510 TALLEYRAND AVENUE, INC.  
CORPORATE OF FLORIDA FOR 10/10/19

1510 TALLEYRAND AVENUE, INC.  
CORPORATE OF FLORIDA FOR 10/10/19

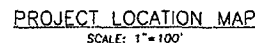
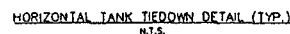
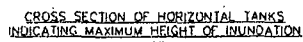
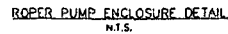
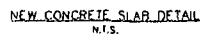
**King**  
ENGINEERING ASSOCIATES, INC.

1510 TALLEYRAND AVENUE, INC.  
CORPORATE OF FLORIDA FOR 10/10/19

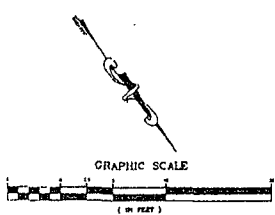
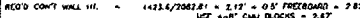
TALLEYRAND AVENUE

BOUNDARY SURVEY  
PARCEL 3

LEGEND	DESCRIPTION
1	1510 TALLEYRAND AVENUE, INC.
2	1510 TALLEYRAND AVENUE, INC.
3	1510 TALLEYRAND AVENUE, INC.
4	1510 TALLEYRAND AVENUE, INC.
5	1510 TALLEYRAND AVENUE, INC.
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12	1510 TALLEYRAND AVENUE, INC.
13	1510 TALLEYRAND AVENUE, INC.
14	1510 TALLEYRAND AVENUE, INC.
15	1510 TALLEYRAND AVENUE, INC.
16	1510 TALLEYRAND AVENUE, INC.
17	1510 TALLEYRAND AVENUE, INC.
18	1510 TALLEYRAND AVENUE, INC.
19	1510 TALLEYRAND AVENUE, INC.
20	1510 TALLEYRAND AVENUE, INC.



**CBI JACKSONVILLE FACILITY  
1518 TALLYRAND AVENUE  
JACKSONVILLE, FLORIDA**



SCALE:	AS NOTED
DATE:	8/8/08
DRAWN BY:	PCW
CHECKED BY:	DNA
DESIGNED BY:	DNA
C1 OF 1	
D.A. ANDRZEJCZAK, P.E. FLORIDA REGISTRATION NO. 12651	

**D.M. AMBROSE, CIVIL ENGINEER**

1518 TALLYRAND AVENUE  
JACKSONVILLE, FLORIDA

AS-BUILT TANK LAYOUT PLAN

SEAL.



**Table #1**  
**Horizontal Tanks**

<b>Tank #</b>	<b>Date Installed</b>	<b>Size (Gallons)</b>	<b>Material of Construction</b>	<b>Products</b>
01	10/08	15,000	Steel	Used Oil/Water
02	2012	30,000	Steel	Used Oil/Water

**Vertical Tanks**

03	2012	8,000	Steel	Used Oil/Water
04	2012	12,000	Steel	Used Oil/Water
05	2012	25,000	Steel	Used Oil/Water
06	2012	25,000	Steel	Used Oil/Water
07	2012	12,000	Steel	Used Oil/Water

**2A Spill Events:**

This facility was originally constructed in 2006 and previous spill events are as follows:

No spill events have taken place at the facility within the past twelve (12) months.

**2B Prediction of Spill Behavior:**

- (a) A spill from any of the bulk storage tanks would be contained in the diked area.
- (b) Any spill from drums stored on the concrete containment area, would be contained in the diked area and pumped out for reclamation and/or disposal at an approved site.

**2C Bulk Storage Tanks:**

The materials and design of the bulk storage tanks are compatible with the product they hold. A tank integrity inspection will be made of each tank daily and records will be kept of the results of inspections in logbooks. All above ground tanks, their foundations and supports will be visually inspected daily during routine operations. Each above ground storage tank's contents are measured manually, checked for over fill protection each time the tank is filled. Records of contents are maintained on site. Also, gaskets, pumps, lines, are inspected daily by personnel. Any leakages are reported and recorded.

**2D Inspection Records:**

Inspection, their frequency and records are maintained as follows:

Inspection/Test	Frequency	Record
Tank integrity (visual)	Daily	Yes
Tank supports & foundations (visual)	Daily	Yes
Liquid sensing device's	Daily	Yes
Above ground valves, pipe & fittings (visual)	Daily	Yes
Corrective Actions	As required	Yes

## **ON SHORE STORAGE TANK FARM AND TRUCK LOADING FACILITY**

### **On Shore Storage Tank Farm & Truck Loading Facility**

Cliff Berry, Inc.'s waste oil storage tank farm and truck loading facility is located at 1518 Talleyrand Avenue, Jacksonville, FL 32206. Cliff Berry, Inc.'s mailing address is PO Box 13079, Fort Lauderdale, Florida 33316.

All storage tanks have been individually inspected and repaired where applicable and evaluated for their suitability to store the oily waste water collected from a materials and construction point of view. In addition, containment for the tank facilities are designed to contain the contents for the largest tank plus ten percent (10%). There are no known below ground storage tanks at the Jacksonville Facility.

### **Dikes, Berms or Retaining Walls Sufficiently Impervious to Contain Spilled Oil:**

Cliff Berry, Inc.'s oily used oil horizontal tank facility is contained by a concrete wall approximately two feet six inches (2'6") high by eight (8) inches in thickness; secondary containment is provided by 8 inches thick impervious concrete slab located within the concrete containment wall. All storage tanks used for used oil storage and oily water storage are anchored to the concrete pad within the retaining wall.

### **Curbing:**

A concrete slab is also located outside the tank farm, in the truck unloading area. The slab is sloped inward toward the retaining wall and also has a slight curb to it in order to prevent run off of spilled material (minimal spills.)

### **Culverting, Gutters or Other Drainage Systems; Sumps:**

The tank farm has two (2) concrete impervious sumps. One sump is located inside the retaining wall and one is located within the sloped concrete pad at the truck unloading area. Should a spill occur this sump would be used to catch spilled materials..

### **Spill Diversion Ponds:**

Cliff Berry, Inc. has no spill diversion ponds at this facility.

### **Retention Ponds:**

Cliff Berry, Inc. has no spill retention ponds at this facility.

**Sorbent Materials:**

Note: see equipment and sorbent list.

**Spill and Rainwater Disposal:**

Cliff Berry, Inc. maintains a fleet of vacuum and pump trucks as well as mobile frac tanks and also tanker trailers. Should a spill occur at our facility this equipment would be used for recovery, storage and transportation of spilled material to an approved disposal site.

**Visual Inspection:**

All storage tanks, foundations and structural supports will be visually inspected by operating personnel as part of everyday operations. Upon the first indication of any degradation the necessary and appropriate action will be taken to correct the problem. Records of visual inspections will be maintained both at the facility and communicated to line management for review and incorporation in the operating files.

**Fail Safe Operation:**

Consideration has been given to "Fail Safe" operation where applicable. The receiving tanks (atmospheric storage) are equipped with high-level sensors that are engineered to sound an alarm prior to inadvertently over filling during discharges from tanker trucks. During transfer operations personnel will physically monitor levels in applicable tanks and be equipped with radios to communicate level status to plant operators. Level sensors and communication equipment will be tested periodically and repaired as required. Spare parts in sufficient quantity will be maintained as recommended by the manufacturers.

**Safe Vehicle Operation:**

Operators of vehicles entering the facility will have been trained in safe vehicle operation and have experience at other similar operating tank farms facilities. Warning signs will be posted where appropriate. There is minimum probability of damage to above ground piping. Operators will be trained in loading/unloading procedures to preclude spills and containment has been provided in this area.

**Security Response**

The facility is fully fenced and gates are locked. During off hours, Operations personnel are maintained in an On-Call status in the event they are needed to respond to any condition requiring their response.

### **Storage Tanks and Piping Inspections**

All storage tanks, piping, joints, valve glands and bodies, pipeline supports, metal surfaces and other above ground equipment and facilities for holding oil and water will be visually checked by each employee as they pursue their daily work. Any and all discrepancies will be reported immediately to the supervisor. Additionally, an entry will be made in the record of any discrepancy and the corrective action taken.

A DETAILED AND SPECIFIC VISUAL CHECK OF THE ENTIRE FACILITY WILL BE MADE ON THE FIRST WORKING DAY OF EACH MONTH. RECORDS OF THESE INSPECTIONS WILL BE MAINTAINED ON-SITE.

## **SECURITY AT FACILITY**

The Cliff Berry, Inc. facility is fully fenced and the entrance gates are locked when the plant is not in use or unattended

The Duval County Sheriff's Department patrols the facility twenty-four (24) hours a day, seven days a week.

Facility lighting is maintained and changes have been made where applicable to enhance visibility during hours of darkness enabling greater awareness of operations and the added prevention of acts of vandalism.

## **SPILL RESPONSE**

Should a spill happen at Cliff Berry, Inc.'s facility, the qualified individual (Primary Emergency Coordinator) or alternate qualified individual (Back-up Emergency Coordinator) will initiate the following: (See section 9 for contact information)

### **Emergency Spill Response Procedure**

Immediate steps for drivers and facility technicians:

- ◆ Stay with the vehicle until help arrives
- ◆ Use emergency numbers in spill plan to contact line management
- ◆ Keep the public away
- ◆ Dike off or boom liquids from entering sewers, storm sewers or water ways, follow emergency plans for further containment

### **Emergency Response Plan**

This practical emergency response plan is designed to provide a guide to appropriate actions in the event of a spill. The most important is to remain calm and try to get the situation under control as soon as possible.

- ◆ Do not panic, remain calm. If you or anyone else is hurt or incapacitated, call for medical assistance.
- ◆ Evaluate the degree of contamination to the facility and estimate the number of gallons spilled.
- ◆ Pump liquid back into one of the standby storage tanks
- ◆ Do your best to dike ahead of the spill to prevent oil from entering sewers and water ways.

### **Spill Containment Procedures:**

Spills on pavement:

Call for booms and pads in amounts appropriate for the spill. Use booms to contain spill by wiping them in a circular motion. Use vac to skim to remove oil. If spill is too large for booms:

- ◆ Call for sorbents and sand, and contain spreading oil by using sand or Oil Dri to encircle the spill.
- ◆ Call for a vac truck, visqueen and backhoe. Remove oil-soaked sand and place on plastic visqueen and cover sand with additional visqueen to prevent rain from spreading oil. Stream or power flush pavement or concrete to remove residue.

### Spills on soil:

Call for earth moving equipment (loader, backhoe, dump truck) and sand. Determine direction of oil flow and excavate an area for the oil to flow into. Around the spill contain oil with sand berm. Pump liquid oils to truck. Prepare a plastic tarp and sand berm on an area of clean ground. Remove oil soaked soil to visqueen while making sure that soil is contained by visqueen and berm. Have backhoe remove one foot below the surface of spill, or until visually clean. Call for further assistance to remove soil for treatment. Also, use OVA meter and analysis to determine further removal.

### Remove Oil Soaked Sorbent Material:

Place oiled sorbent material in double, heavy gauge plastic bags. Management will have these picked up and legally disposed of at an appropriate facility. Do not make bags heavier than approximately 40 pounds each.



## SECURITY ON SPILLS

During a large oil spill when thousands of dollars of clean up equipment is in use or stored at various locations throughout the clean up area, one must establish security over this equipment during the very early stages of the spill. Some of the steps that can be taken to reduce theft and vandalism are shown in the checklist below:

### Checklist

- ◆ Contact a security company to provide guards where equipment is being stored and maintained. Make sure these guards can communicate with the Command Center at all times.
- ◆ Contact a fence company to provide fenced security areas for equipment.
- ◆ Local police departments can help in providing security, with off duty officers.
- ◆ Establish equipment and clothing distribution areas so personnel and equipment can be checked in and out.
- ◆ To ensure secure operations provide toilets and waste disposal facilities in decontamination and food serving areas.
- ◆ Establish First Aid kits or First Aid facilities throughout the clean-up area. Consider hiring off duty nurses to attend to general first aid treatment cases. They would also be qualified to determine when and if a person requires additional or more intense medical treatment.
- ◆ Provide lighting for security, decontamination, and equipment storage areas. Make sure that clean-up contractors and other involved personnel are provided adequate lighting at night.
- ◆ Issue temporary identification badges to all personnel involved in the clean-up operation. Insure custody control procedures are established for I.D. badges, so they will not fall into the wrong hands.
- ◆ As soon as possible, establish a claims office to handle the daily complaints for shoreline damage, boat damages, and many other claims which are made during the spill. This claims office should be near the spill site, but NOT near the Command Center.
- ◆ Establish a "Right Away" person who can make arrangements to access private property to support the clean-up.
- ◆ Establish sign out and return procedures for tools and consumables.
- ◆ Assign a key person to monitor all contractor activities regarding people, equipment in use, and hourly accounting.
- ◆ Assign security personnel to report safety infractions in the work place directly to the OSC at the Command Center.

Note: It is very important that adequate communications equipment is readily available for security and related operations.

## MATERIALS

SPC OIL SORBENT			
NAME	SIZE	PACKING	QUANTITY
SPC 100 Pads	17" x 19" x 3/8"	100 Pads/Bale	40
SPC 200 Pads	17" x 19" x 3/16"	200 Pads/Bale	120
SPC 50 Pads	34" x 38" x 3/8"	50 Pads/Bale	40
SPC 810 Boom	10' x 8"	4 Booms/Bale	70
SPC 510 Boom	10' x 5'	4 Booms/Bale	50
SPC 5110 Boom	10' x 5' (DBL Boom)	4 Booms/Bale	5
SPC 10 Pillow	14" x 25"	10 Pillows/Bale	15
SPC 1900 Sweep	17" x 100'	1 Sweep/Bale	80
SPC 150 Blanket	38" x 144' x 3/8"	1 Blanket/Bale	20
SPC 152 Blanket	19" x 144' x 3/8"	2 Blankets/Bale	10
SPC 27 Particulate		1 Bag/Bale	5

SORBENT INDUSTRIAL RUG & SUPER SIR			
NAME	SIZE	PACKING	QUANTITY
Sir 36 Rug	36" x 300'	1 Rug/Bale	10
Sir 18 Rug	18" x 300'	2 Rugs/Bale	15
Sir 001 Pads	18" x 18"	100 Pads/Bale	10

COBRA COIL			
NAME	SIZE	PACKING	QUANTITY
CC 400 Coils	3" x 48" Long	12 Coils/Box	15

SPC UNIVERSAL PLUS			
NAME	SIZE	PACKING	QUANTITY
UN 915 Pillow	9" x 15"	16 Pillows/Bag	10
Oil Snare		1 Snare/Box	25
Plastic Sheeting	20' x 100'	1 Roll/Box	5
Plastic Bags		Bags	2000
Steel overpack drums	65 gallon	Drum	10
Poly overpack drums	65 gallons	Drum	5
Open head steel drum	55 gallon	DOT approved Drum	50

SPC UNIVERSAL PLUS (continued)			
NAME	SIZE	NUMBER	QUANTITY
Coveralls, Tyvek	Assorted		100
Coverall, Saranyx	Assorted		50
Respirator cartridges	Assorted	Pair	100
Rubber boots (heavy duty)	Assorted	Pair	50
Rubber gloves (heavy duty)	Assorted	Pair	200
Water soluble industrial cleaning fluid		Gallons	55
Industrial solvent		Gallons	55
Industrial scrub brushes			15
Industrial squeegees			10
Dip nets (spill equipment)			30
Tyvek hoods			100
Clear PVC booties		Pair	25

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale	AC05		210 CFM Sullivan Air Comp	187834					
Jacksonville	AC08	1997	Sullivan Air Comp	80694951					
FT. lauderdale	AC09	1981	Ingersoll-Rand Air Comp	124111U81953					
FT. lauderdale	AC10		Sarstrom Sandblaster	2P727/FBR					
FT. lauderdale	AC12	2010	Air Compressor	FLZCX093E010	565YNY			JUN	
Pt. Canaveral	AC13		COMPRESSOR BLUE W/WHEELS	CEECCO COMPRESSOR					
FT. lauderdale	AC14	2005	Sullair Compressor	004149431375	ALHB03			JUN	
Miami	AC15	2010	2 Ton Condenser						
FT. lauderdale	AC16	2010	HMDE AC COMPRESSOR	FLZCX095E010	566YNY			JUN	
FT. lauderdale	AC17	1996	SPEEDAIRE AIR COMPRESSOR BLUE VCF 700PM						
FT. lauderdale	AC18	1996	SPEEDAIRE AIR COMPRESSOR, GRE 030700645						
FT. lauderdale	AV1	2010	MULE 4010 BLUE	JK1AFCM17AN504696					
FT. lauderdale	AV10	2010	4010 Transmule Camo ATV	JK1AFCS12AB502051					
FT. lauderdale	AV11	2010	Ranger 400 4x4 ATV	4XARH45A4AD101679					1050
FT. lauderdale	AV12	2010	Ranger 400 4x4 ATV	4XARH45A9AD101659					1050
FT. lauderdale	AV13	2010	Ranger 400 4x4 ATV	4XARH45A5AD101657					1050
FT. lauderdale	AV14	2010	Ranger 400 4x4 ATV	4XARH45A2AD101681					1050
FT. lauderdale	AV15	2010	Ranger 400 4x4 ATV	4XATH76A0A4197574					1285
FT. lauderdale	AV2	2010	MULE 4010 GREEN	JK1AFCM19AB505039					
FT. lauderdale	AV3	2010	MULE 4010 RED	JK1AFEA12BB562060					
FT. lauderdale	AV4	2010	MULE 4010 TRAN CAMO	JK1AFCS17AB502420					
Tampa	AV5	2010	MULE 4010 TRANS BLACK	JK1AFCR19AB506234					
FT. lauderdale	AV7	2010	Ranger XP, Camo ATV	4XATH76A5A2160046					
FT. lauderdale	AV8	2010	Ranger 500 Green ATV	4XATG50A4A2159070					
Tampa	AV9	2010	4010 Transmule Red ATV	JK1AFCR19AB506409					
FT. lauderdale	B12	1982	Monark 23 Boat	MAK354340232	609WIN	FL5571HJ	No Tag/Ins	JUN	
FT. lauderdale	B14/BT05	1993	Carolina Skiff w/Motor	EKHC0497H293	579KPC	FL5251HF	No Tag/Ins	JUN	
Jacksonville	B16	1992	OMC Morse Control Assembly	OMC119241H394	FL7498HF			JUN	
Pt. Canaveral	B20, BT15	1991	8 X 8 Alum Work Boat w/Trailer	LGV40413D191	770IZB	FL1128HF	Inactive	JUN	
FT. lauderdale	B21		120 Ton Boat	All American Trailers					
Jacksonville	B26	1993	Marine Boat - A&A	MUG1BDF03493	FLH7428HM			JUN	
FT. lauderdale	B28	1994	Marine Boat - A&A	MVG26DF0151198	FL9106HM			JUN	
Tampa	B30	1995	Sea Ark Boat	SAB0403D595	FL8651JR			JUN	
Tampa	B32	2005	1 Alumcraft Boat	ACBW1646H506	FL45WTB	FL2391NC		JUN	
FT. lauderdale	B33	2006	1 Alumcraft Boat	ACBW1646H506	FL2392NC		No Tag/Ins	JUN	
FT. lauderdale	B34	2006	1 Alumcraft Boat	ACBW1646H506	FL2393NC		No Tag/Ins	JUN	
FT. lauderdale	B35	2006	1 Alumcraft Boat	ACBW1642H506	FL2394NC		No Tag/Ins	JUN	
FT. lauderdale	B36	2006	1 Alumcraft Boat	ACBW1644H506	FL2395NC		No Tag/Ins	JUN	
Pt. Canaveral	B37	2006	1 Alumcraft Boat	ACBW1648H506	FL2397NC		Inventory	JUN	
Pt. Canaveral	B38	2006	1 Alumcraft Boat	ACBW1647H506	FL2398NC			JUN	
FT. lauderdale	B39	2006	1 Alumcraft Boat	ACBW3717F506	FL4738NX		No Tag/Ins	JUN	
FT. lauderdale	B40	2006	1 Alumcraft Boat	ACBW3724F506	FL4740NX		No Tag/Ins	JUN	

Vehicle Equipment List

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale	B41	2006	1 Alumcraft Boat	ACBW3714F506	FL4742NX		No Tag/Ins	JUN	
FT. lauderdale	B42	2006	1 Alumcraft Boat	ACBW3720F506	FL4745NX		No Tag/Ins	JUN	
FT. lauderdale	B43	2006	1 Alumcraft Boat	ACBW3722F506	FL4751NX		No Tag/Ins	JUN	
FT. lauderdale	B44/BT26	2006	1 Alumcraft Boat	ACBW3718F506	436YNY FL4757NX			JUN	
FT. lauderdale	B45	2006	1 Alumcraft Boat	ACBW3719F506	FL4752NX		No Tag/Ins	JUN	
FT. lauderdale	B46	2006	1 Alumcraft Boat	ACBW3723F506	FL4754NX		No Tag/Ins	JUN	
FT. lauderdale	B48	1999	30FT Boom Platform Boat	30BP9802	FL9008PA		No Tag/Ins	JUN	
FT. lauderdale	B49	1985	24' R Armstrong Workboat	24W842	FL1007PB			JUN	
FT. lauderdale	B50		30' Aluminum Barge	B52AL30					
FT. lauderdale	B51/BT26		Boat Off Shore 24' x 20' Boat	KJG29K98D010	437YNY FL9627PA			JUN	
FT. lauderdale	B52	1981	MAKO (Blue) #1505	MRKN0064J788			No Tag/Ins		
FT. lauderdale	B53/BT26	2010	KJG ROOKIE VEE 26 X 34	KJG25JF36010	443YNY FL9629PA			JUN	
FT. lauderdale	B54	1992	Alum Playcraft	PLF90468L192	FL9635PA			JUN	
FT. lauderdale	B55	1994	24' Willard Seaforce 730	24RF9222	FL5013PD			JUN	
FT. lauderdale	B56	1992	24' Willard Seaforce Boat	7MRB9402	FL2717PC			JUN	
Tampa	B57	2007	SeaArk Boat & Trailer	19BEK13287CA70072	ASFE13 FL3553PC			JUN	
FT. lauderdale	B58	1988	258 26' MAKO Cuddy Cabin Boat	MRKN00645788			No Tag/Ins		
FT. lauderdale	B59	2011	XPRESS BOAT & TR HD2468D	JBC72477G011	362YNY FL2619PC			JUN	
FT. lauderdale	B60	2010	20' SOUND MARINE "SEA MULE" BOA	SME20126F010			No Tag/Ins		
FT. lauderdale	B61	2011	XPRESS HD2568D BOAT & TR	JBC72447G011	FL0857PD		No Tag/Ins	JUN	
FT. lauderdale	B62	2011	XPRESS HD2568D BOAT & TR	JBC72445G011			No Tag/Ins		
FT. lauderdale	B63	2011	XPRESS HD2568D BOAT & TR	JBC72443G011			No Tag/Ins		
FT. lauderdale	B64	2011	XPRESS HD2568D BOAT & TR	JBC72477G011			No Tag/Ins		
FT. lauderdale	B65	2011	XPRESS HD2568D BOAT & TR	JBC72478G011			No Tag/Ins		
FT. lauderdale	B66	2011	XPRESS HD2568D BOAT & TR	JBC72479G011			No Tag/Ins		
FT. lauderdale	B67	2011	XPRESS HD2568D BOAT & TR	JBC72484G011			No Tag/Ins		
FT. lauderdale	B68	2011	XPRESS HD2568D BOAT & TR	JBC72483G011			No Tag/Ins		
Jacksonville	B69/BT38	2011	XPRESS HD2568D BOAT & TR	JBC72491G011	382YNY FL2622PC			JUN	
FT Pierce	B70	2011	XPRESS HD2568D BOAT & TR	JBC72492G011	ASEX87 FL1457PE			JUN	
FT. lauderdale	BM3		BOAT ENGINE - YAMAHA 150TXR	6G4X1021289					
FT. lauderdale	BM4		BOAT ENGINE - YAMAHA 150TXR	6G4X1021213					
FT. lauderdale	BM5		N YAMAHA 150 TXR	6G4X1021067					
FT. lauderdale	BM7		N YAMAHA 150 TXR	6G4X1021092					
FT. lauderdale	BT10	1994	Boat Trailer	4102BH					
FT. lauderdale	BT11	1982	13FT Boat & Rocket Trailer	16309					1500
Jacksonville	BT12	2002	Sea Ox Trailer	5A4KNIES2222001134	ASF61			JUN	
FT. lauderdale	BT18	1992	Magic Tilt Trailer	VIN # 1M5CFLW2XN104					
FT. lauderdale	BT19	1998	Continental Trailer	VIN # 1ZJBR2625P1030					
FT. lauderdale	BT20		Rocket Trailer	581623158					
Tampa	BT21	1995	Rst Trailer	VIN # 40ZBP1816SRP3					
Tampa	BT32	2002	Trailstar Boat Trailer	4TM1A5J18B001049	745WTB				Not R
FT. lauderdale	BT38	2002	Trailstar Boat Trailer	4TMSALG10250010052	08963309				



Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale	BT34	2001	EZ Loader Boat Trailer	14TBB19111T080003	DECAL#0890				
FT. lauderdale	BT36	2001	28' 28' Tandem Axle Boat Trailer	CPV50609201000000					
FT. lauderdale	BT37		21'-24' Tandem Axle Boat Trailer	4YPAB2320VT006541					
FT. lauderdale	C04	1990	Bobcat & Trailer	112AAH2091L084909	X212OR			JUN	2200
FT. lauderdale	C07	1993	Case Credit Dozer	JJG0177449					
FT. lauderdale	C10	1982	Track Rolloff Truck	1M2B12203CA050346	M9548R		No Tag/Ins	DEC	
FT. lauderdale	C11	2000	John Deere 310SE	T0310SE85384			No Tag/Ins		
FT. lauderdale	C12	1988	NEW HOLLAND SKID STEER	813097			No Tag/Ins		
FT Pierce	C13	2003	Backhoe Caterpillar	CAT0420DPFDP11085					
FT. lauderdale	C14	2000	Mack Dump Truck	1M2B19900YM026498	N3197J	Off Road	No Tag/Ins	DEC	66000
Pt. Canaveral	C16	1995	John Deere Backhoe Engine	798615	No tag				63750
Jacksonville	C17		Mustang Skid Steer Loader	SF96M0005110					
Miami	C19	1986	Ottawa YT50	61306	YARD DOG				
FT. lauderdale	C101	1978	Finnerau Trailer	FWY249102	C2285W			NO E	
FT. lauderdale	CT07	2000	Tank Trailer-HMDE	FLZZ5293K000	771WIW			JUN	
FT. lauderdale	CT10	1974	Hel Tanker Trailer		T074ZVP				
Tampa	CT11	1996	Bett Low Boy	4MNDB1820T0000055	692XTN		Inactive	JUN	
Miami	CT12	1994	Miller-Walder Trailer	178FG9246SA000132	769WIW			JUN	
Tampa	CT18	1986	Inger Rand Compressor AC03	156569U86953					
FT. lauderdale	CT19		Amco Light Power Set	101643					
FT. lauderdale	CT25	2001	HMDE Hydroblaster & Trailer	FLZAL9811201	460YEB			JUN	
FT. Pierce	CT27	2003	Backhoe Trailer 12 Ton	42EDPHE4361001060	0686CF			NO E	
FT. lauderdale	CT28	1994	Econoline Trailer 23' bed	42EDPHE48R1000981	X36HYU		Inactive	JUN	
FT. lauderdale	CT29	1990	Econoline Tr 20' bed	42EDP2073L1000038	X29HYU		Inactive	JUN	
FT. lauderdale	CT36	1983	Slider Chassis	1GRDM9023DM029783					
FT. lauderdale	CT37	1993	Homeaire Trailer 53'	16N253308W1579250	0696CF			NO E	14000
FT. lauderdale	CT38	2009	Big Tex 10PI-20	16VPX202092H41894			No Tag/Ins		
FT. lauderdale	CT39	2009	TX Bragg 20 Big Pipe	17XEP202691091428			No Tag/Ins		
FT. lauderdale	CT41	2007	40' Trip Steel Container	LASU514214-3					
FT. lauderdale	CT43	2007	40' Standard Steel Container	TRIU568405-9					
FT. lauderdale	CT44	2007	40' Standard Steel Container	TRIU568402-2					
FT. lauderdale	CT46	2007	40' Cube Steel Container	FBLU202731-9					
FT. lauderdale	CT46	2007	40' Cube Steel Container	FSCU604974-8					
FT. lauderdale	CT48	2000	SUNCOAST TRAILER 14'	1C900142171308131					1850
FT. lauderdale	CT49		1000 Gal. DOUBLE WALL TANK						
FT. lauderdale	DT01	2006	Warren Dump Trailer	1W9AC25216P347577	1286CB		No Tag/Ins		
FT. lauderdale	DT2	2006	CLEMENT DUMP TRAILER	5C2AD30C96M005446	7081CD			NO E	12100
FT. lauderdale	FL01		2 Ton Toyota Diesel Forklift	2FD02512166					
Miami	FL01	1989	TCM Isuzu Diesel Forklift	57700706					
FT. lauderdale	FL02	2000	HYSTER FORKLIFT						
FT. lauderdale	FL03		1 Mourse Drum Dumper Forklift	81M3538					
FT. Pierce	FL05		10 Ton Diesel Forklift	02-5FD25					

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Jacksonville	FL06	1994	Cat 5000# Cushion Forklift	5EM00769			Storage		
Tampa	FL08		CATERPILLAR FORKLIFT VC60E	7SC01380					
FT. lauderdale	FL09		Mitsubishi FGC25 Forklift	AF82A53071					
FT. lauderdale	FL10		Scaltrak Omni Comp Forklift	11400260927					
Miami	FL11	2004	YALE FORKLIFT GLP050ZG	A875B26434B					
FT. lauderdale	FL12	2007	YALE FORKLIFT GLP	B875B10650E					
Jacksonville	FL13	2003	Toyota Forklift	7FGV30					
FT. lauderdale	FL14		YALE FORKLIFT	A875B26238A					
FT. lauderdale	FL15		YALE FORKLIFT	022FDC202FDC2512166					
FT. lauderdale	FT01		Frac Tank	2F1996012241000E					
FT. lauderdale	FT02/03		2 Frac Tanks (C-2)						
FT. lauderdale	FT04	2001	HMDE Close Top Frac Tank	20522	W320BX	Open		DEC	28000
FT. lauderdale	FT05	2001	HMDE Close Top Frac Tank	20523	W321BX	Open		DEC	28000
FT. lauderdale	FT06	2002	DRAG Smooth Wall Frac Tank	21060	V68101			JUN	28000
FT. lauderdale	FT07	2002	102" Wide Close Top Frac Tank	20925					
FT. lauderdale	FT08	2002	Dragon Smooth Wall Frac Tank	21063	L835HS			JUN	28000
FT. lauderdale	FT09	2002	Dragon Smooth Wall Frac Tank	21065	L834HS			JUN	28000
Tampa	FT11	1996	Frac Tank Trailer	#33					
FT. lauderdale	FT12	1992	Tiger Frac Tank Trailer	#36					
FT. lauderdale	FT13	1992	Tiger Frac Tank Trailer	#38					
FT. lauderdale	FT14	1995	VE 500 Frac Tank Trailer	#51					
Tampa	FT15	1992	Tiger Frac Tank Trailer	#53					
FT. lauderdale	FT16	1995	VE 500 Frac Tank Trailer	#56					
FT. lauderdale	FT17	2004	WICHITA Frac Tank	WTM04407	964 W/V			JUN	25000
FT. lauderdale	FT18	2004	WICHITA FRAC TANK	WTM04408			No Tag/Ins		25000
FT. lauderdale	ISO102		20' ISO Tank Container	149468-2					
FT. lauderdale	ISO103		20' ISO Tank Container	850860-8					
FT. lauderdale	ISO104		20' ISO Tank Container	107093-1					
FT. lauderdale	ISO105		20' ISO Tank Container	116095-6					
Tampa	ME		Model A-100 Portable Level Alarm 36"P PO# 36190						
Miami	ME		Model A-100 Portable Level Alarm 36"P PO# 36190						
Tampa	PT01	1992	Int'l Pump Truck	2HSEHLUR2NC056431 N6912L		Rene Medina		DEC	54000
FT. lauderdale	PT02	1999	Int'l Pump Truck	1HTSCAAN1XH615087 N3403G		Mike Clemer		DEC	33000
FT. lauderdale	PT03	1990	Ford Pump Truck	1FDXD80UOLVA29084		OOS	No Tag/Ins	DEC	
FT. lauderdale	PT03	1990	Ford Truck Engine	1FDXD80UOLVA29084			Inactive		
FT. lauderdale	PT04	1992	Int'l Pump Truck	1HTSDNXRBNH413004L N6904L		Nedds, Ilana	No Tag/Ins	DEC	
FT. lauderdale	PT06	1997	Int'l 4900 Tractor	1HTSDAAN1WH510416		Bad Motor	No Tag/Ins		
FT. lauderdale	PT07	1991	Peterbilt Pump Truck	1XPFL0X4VN308175 N1426N		Benot, Mous		DEC	66000
Tampa	PT08	1996	Int'l 4700 Truck	1HTSCAAN2TH357785 N1419N		Michael Weil		DEC	33000
FT. lauderdale	PT09	2001	Int'l 4000 Series	1HTSCAAN61H687367 N6497G		Michael Dina		DEC	32900
FT. lauderdale	PT11	1993	Peterbilt Pump Truck	1XPMH77X9PM607750 N3760E		Sell	No Tag/Ins	Not R	
Jacksonville	PT12	1999	Mack Truck CH613	1M2AA12CX4W105677 N4497E		Jermaine, Ley		DEC	52000



Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT Pierce	PT15	1995	Freightliner FL80 Tank Tr	1FV6JLBBXSL734299	N3608Q	Jose Goycoc		DEC	50000
FT. lauderdale	PT16	1998	Peterbilt 630 Tank Truck	3BPN1D7X7WF452305	N3944L	Mike Negron w/Filter Syst		DEC	48000
FT. lauderdale	PT17	2007	Kenworth MC406AL	1NKDL08X37R183523	480YNZ	Pedro Aquino		DEC	80000
FT. lauderdale	PT18	2006	Kenworth 6800 Pump Truck	1NKDHU8X56R132113	N9621L	Jesse Barano		DEC	52000
FT. lauderdale	R01		20 YD Rolloff Container						
FT. lauderdale	R03		20 YD Rolloff Container						
Miami	R07		Rolloff 20 Yard	SN955979					
Miami	R11		Rolloff Box	90406					
FT. lauderdale	R19		1 Used 20 yd Sludge Box w/Rllg Lid						
FT. lauderdale	R20		1 Used 20 yd Sludge box w/Rllg lid						
Miami	R33		Self Contained Trash Compactor PT30(A WC0061804 / PT 300						
FT. lauderdale	RT13	1996	Mack Rolloff Truck	M2P261Y7TM920461	N3606Q	Randy Sully		DEC	66000
Jacksonville	RT14	1987	Ford L-8000 Rolloff Truck	1FDYW82A4HVA24088	N3938L			DEC	64000
FT. lauderdale	RV02	2003	Fltgm Take 932	3L4TP23P263010187	512WTR		No Tag/Ins	JUN	
FT. lauderdale	RV05	2006	Dutchmen Travel Trailer	47CTDER2X6G521647			No Tag/Ins		
FT. lauderdale	RV07	2003	Keystone Sprinter	MDT303206P225170			No Tag/Ins		
FT. lauderdale	RV08	2006	Fourwinds Motorhome	47CTFTR2X6G520819					
FT. lauderdale	RV09	2006	Fourwinds Motorhome	47CTFTR2X6G520888					
FT. lauderdale	ST02	1992	Spill Equip HMDE	FLT1157CC	745WTB			JUN	
FT. lauderdale	ST11	1975	CBUTL Cargo Trailer	53321	461YEB			JUN	
FT. lauderdale	ST18	1987	Freunhauf Dry Van Trailer	1H2V04822HH014389	V38VKS		Inactive	JUN	
FT. lauderdale	ST19	1990	Crow Trailer Tandem (BOBCAT)	FLZAA309F101	G3559Z			NO E	3100
FT. lauderdale	ST21	1996	Cargo Trailer	4D6EB322TA003392	755WTB			JUN	
Tampa	ST22	2002	Haulmark Trailer	4XSGB20262G03692	0671CF			NO E	
Jacksonville	ST23	2002	Carry On Spill Trailer #1	4YMUK16182C060087	971WIV			JUN	
Jacksonville	ST24	2002	Carry On Spill Trailer #2	4YMUK16222V006931	978WIV			JUN	
Jacksonville	ST25	2002	Carry On Boom Trailer	4YMUK16262C066611	978WIV			JUN	
FT. lauderdale	ST26	1986	Kentucky 40' Drop Frame Van	1KKVD4013GL076000	C9331R			NO E	13800
FT. lauderdale	ST27	1991	Kentucky Drop Frame 45' Van	1KKVD4511ML089956	C6003Q			NO E	
Tampa	ST30	2003	Carry On Trailer	4YMUK16274V014960	288WIV			JUN	
Tampa	ST31	2003	A-OK TRAILER	5C7EE16283D000150	574KPC			JUN	2350
FT. lauderdale	ST32-6		7 5m Trailers		SEE NOTE			JUN	
Jacksonville	ST37	2003	AOK 716TD Cargo	5C7EE162X3D000151	W06HFW				
FT. lauderdale	ST40	1994	Box Trailer 40'	1G01A4822R1410675	0667CF			NO E	
FT. lauderdale	ST41	1993	Great Dane Box Trailer	1GRAA962XPB147705	C5818S			NO E	
FT. lauderdale	ST42	1994	Box Trailer 40'	1G01A4822R1410674	1285CB	Storage Only No Tag/Ins		NO E	
Jacksonville	ST44	1990	AquaSport Trailer	FLT6488CC	281WIV			JUN	
FT. lauderdale	ST45	1988	Miller Box Trailer	MLV11921DB700000	C2902W			NO E	14000
FT. lauderdale	ST46	1974	Fruehauf Trailer	FWR555975		Storage Only No Tag/Ins			15000
FT. lauderdale	ST46	1974	Fruehauf Moving Van	FWR555975		Storage Only No Tag/Ins			
FT. lauderdale	ST47	1980	Great Dane Box Trailer	140750			Inactive	Not R	14000
FT. lauderdale	ST48	1978	Great Dane Box Trailer	14688	01420X			NO E	

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FT Pierce	ST49	2005	1 VICO Trailer (JD Manning)	1D9BU162771533900	530YEB			JUN	
Jacksville	SV50	2008	16' Tow Trailer (OPER)	1UK500F2961057567	289WV			JUN	2280
FT. lauderdale	ST51	1996	MONON TRAILER	1NNVX532OTM274194	6411CC			NO E	14000
FT. lauderdale	ST52	1996	MONON TRAILER	1NNVX532XTM273747	64120C			NO E	14000
FT. lauderdale	ST53	1999	Monon Dry Box Trailer	1NNVX5328XM301079	1399CD			NO E	
FT. lauderdale	ST56	1996	Flat Trailer Single Axle	1T7913AOK98369501				NO E	
FT. lauderdale	ST57	1993	Great Dane Trailer	1GRAA5610PB003032	7511CE			NO E	8760
FT. lauderdale	ST58	2004	Imperial Dump Trailer 14	1X9DT14291J213762	7509CE			NO E	3500
FT. lauderdale	ST59	1999	Monon Dry Van Trailer	1NNVX5323XM318615	1085CD			NO E	14500
FT. lauderdale	ST60	2004	Wabash Trailer	1JVV532W941384459			No Tag/Ins		18000
FT. lauderdale	ST61	2010	Triple Crown Utility Trailer	1XNU616B8A1030252			No Tag/Ins		1500
FT. lauderdale	ST62	2010	Triple Crown Utility Trailer	1XNU616BXA1030253			No Tag/Ins		1500
FT. lauderdale	ST63	2010	ANDERSON LOWBED TRAILER	4YNBN2024AC062470			No Tag/Ins		1650
FT. lauderdale	ST64	2010	ANDERSON LOWBED TRAILER	4YNBN2023AC062469			No Tag/Ins		1650
FT. lauderdale	ST65	2005	Betterbuilt Tr Gooseneck	4MNDG28551000394	7415CH			NO E	4600
FT. lauderdale	ST66	1992	FREUHAUF 38' VAN BOOM	1H2VU4826NB026171	6888CC			NO E	14000
FT. lauderdale	ST67	2010	16' Equipment Trailer	1XNU616T1A1031302			No Tag/Ins		1500
FT. lauderdale	ST68	2010	16' Equipment Trailer	1XNU616T2A1031303			No Tag/Ins		1500
FT. lauderdale	ST69	2010	10' Equipment Trailer	1XNU6X105A1031304			No Tag/Ins		900
FT. lauderdale	ST70	2010	10' Equipment Trailer	1XNU6X107A1031305			No Tag/Ins		900
FT. lauderdale	ST71	2010	10' Equipment Trailer	1XNU6X109A1031306			No Tag/Ins		900
FT. lauderdale	ST72	2010	8' Equipment Trailer	1XNU48ES1A1031307			No Tag/Ins		300
FT. lauderdale	ST73	2010	8' Equipment Trailer	1XNU48ES3A1031308			No Tag/Ins		300
FT. lauderdale	ST74	2010	8' Equipment Trailer	1XNU48ES5A1031309			No Tag/Ins		300
FT. lauderdale	ST75	2010	18' Equipment Trailer						
FT. lauderdale	ST76	2010	18' Equipment Trailer						
FT. lauderdale	ST77	1987	Loadcraft 20" Container Chassis	1LDD23205HB700123	7400CH			NO E	14920
FT. lauderdale	ST78	1987	Loadcraft 20" Container Chassis	1LDD24204EB484282	7699CH			NO E	15460
FT. lauderdale	ST79	1987	Hyundai Chassis Container	145C242SOHL003068	7405CH			NO E	5780
FT. lauderdale	ST80	1987	Hyundai Container Chassis	533797	7405CH			NO E	5780
FT. lauderdale	ST82	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S2JL004773					
FT. lauderdale	ST83	1987	HYUNDAI 20' CONTAINER CHASSIS	145C242SOHL003486					
FT. lauderdale	ST84	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S6JL003920					
FT. lauderdale	ST85	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S1JL003694					
FT. lauderdale	ST86	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S8JL003742					
FT. lauderdale	ST87	1999	WABASH DURAPLATE 53' AIR RIDE	1JVV532W9X1465600	7427CH			NO E	14060
FT. lauderdale	ST88	1999	WABASH DURAPLATE 53' AIR RIDE	1JVV532W9XL461658	7428CH			NO E	13960
FT. lauderdale	ST89	1999	WABASH DURAPLATE 53' AIR RIDE	1JVV532W4XL461178	7429CH			NO E	13960
FT. lauderdale	ST90	2006	EX612SA STORAGE TRAILER	5NHUEX2186W002213	NO				
FT. lauderdale	SV42	1993	Int'l Box Truck	1AHC4BK1P7005298	169WVX			DEC	14225
FT. lauderdale	SV28	1993	Int'l Box Truck	1HTSDPNN9PH487496	N3909L	Sell (bad mo No Tag/Ins		DEC	33000
Jacksville	SV63	1990	Crew Van	1GCFC25HOL716087	567KPC		No Tag/Ins	JUN	3996

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Jacksonville	SV34	1995	Int'l Box Truck	1HTSDAAN1SH683136	N5305F	No Tag/Ins	Sell	DEC	33000
Jacksonville	SV36	2000	Ford F-550	1FTSW30F5YEC12360	Q079FB	Barrington Jr		DEC	9000
FT. lauderdale	SV37	2000	Ford F-550	1FDAF56F5YEC39954	Q844YU	OPEN		DEC	17500
FT. lauderdale	SV38	2000	Ford F-550	1FDAF56F7YEC39965	Q845YU	OPEN		DEC	17500
FT. lauderdale	SV40	1999	Chevy 2500	1GBGC24R8XF046293	608WTB		Sell	JUN	4292
FT. lauderdale	SV46	2002	Ford F550	1FDAW56F62EA82572	W316BX	Robert Katz		DEC	17500
FT. lauderdale	SV47	2002	Ford F550	1FDAW56F82EA82573	Q946NX	Inshanally Hc		DEC	17500
FT. lauderdale	SV48	2002	Chevy 2500	1GCHG29U92E102589	W619BX	Chick Wink Inventory		DEC	5405
FT. lauderdale	SV49	1996	Ford F450 Welding Tr	1FDLF47F4TEB20142	813LSZ	SHOP		DEC	5762
FT. lauderdale	SV51	1998	Int'l 4700 LP Diesel Hauler	1HTSDAEM8WH551697	W328BX	Michael Glen		DEC	21500
FT. lauderdale	SV52	1998	Int'l 4900 Box Truck	1HTSDAAN3WH499094	W318BX	Janes Richai		DEC	9500
Tampa	SV54	1998	Int'l 4900 Truck	1HTSDAAN3WH510437	N1422N			DEC	9500
FT. lauderdale	SV55	1991	Int'l Truck	1HTSCNEMOMH319112	637ITP	Mootoo Kista		DEC	8020
FT. lauderdale	SV56	1995	Int'l Box Truck	1ATC4B1K9S7CUD4425	836ITP	Sell	Inactive	DEC	8620
FT. lauderdale	SV57	1998	Int'l Box Truck	1HTSCABM5WH520262	298XNC	No Tag/Ins	Sell	DEC	11800
FT. lauderdale	SV58	1996	Int'l Box Truck 4 Dr/Lift Gate	1HTSAZPPX1H221756	N4420N	Sell	No Tag/Ins	DEC	15000
FT. lauderdale	SV59	2003	Chevy Silverado	1GCEC14X63Z327187	578KPC	Bernie Devlir		JUN	6000
FT. lauderdale	SV60	2002	Dodge Ram Van 3500	2B5WB65Z52K138896	600VWW	Crew Van #1		JUN	5391
Pt. Canaveral	SV62	1995	Ford 1/2 Ton Econoline Cargo Van	1FTEE14Y1SHB77237			No Tag/Ins		4462
FT. lauderdale	SV63	2003	Chevy 2500	1GCHG29UX3E391328	170VWX	SHOP		DEC	9200
FT. lauderdale	SV64	1997	Ford Superduty petro	1FDLF47F4VEB34237	171VWX		Inventory	DEC	15000
Jacksonville	SV65	2002	Ford Tundra Petro	5TBRN34162S241518	129WTC		Sell	JUN	11000
Tampa	SV66	2002	Freightliner Van	1FVHBXBS72HJ69221	N3921L			DEC	46000
Pt. Canaveral	SV67	2002	Ford F-150	1FTRE17292NB28974	292WTV			JUN	3917
FT. lauderdale	SV72	1990	Ford F-350 Flat bed Svc Tr	1FDJF37Y7LNB24852	X32HYU	Yard Vehicle	No Tag/Ins	Not R	4161
FT. lauderdale	SV73	1999	Stirling Tow/Terex Crane	2-ZNDJBB4X4985905	N6942L	Steve Hudso		DEC	58000
Pt. Canaveral	SV75	1999	International 4700	1HTSCAAMIXH620670	X83RCM			DEC	25500
Tampa	SV76	1999	Dodge W350 Truck	1F7MF366X1645578	X14VXK	Andrew Glad		DEC	11000
Jacksonville	SV78	1999	Tundem Freightliner Box Truck	1FVXJFBB6XHA23508	B5775R	Jermaine Le		APPC	52000
Pt. Canaveral	SV79	1998	Int'l Box Truck	1HTHCA1R9WH566187	N3766E			DEC	46000
Jacksonville	SV80	2004	Ford F550 Truck	1FDAW56P14EC21745	P737AU	Jay Smother		DEC	17500
Pt. lauderdale	SV82	1995	Ford F350 T/A Van Truck	1FDXR82E8TVA05008	N6426G	OOS	No Tag/Ins	DEC	32000
Jacksonville	SV83	1990	International 4600 ER Truck	1HTSBZPM9LH256484	967WIV		No Tag/Ins	JUN	
Jacksonville	SV87	1995	Ford F350 Pick Up	1FDJW36F5FA03851	R654VL		Sell	Not R	8000
Tampa	SV90	2004	Ford F550	1FDAW56P34EC15302	S167YL	Edward Miliu		DEC	17500
FT. lauderdale	SV91	1998	Int'l Van	1HTHCAHR8TH665102	N0772L	Malcolm Lew		DEC	52000
FT. lauderdale	SV911	1997	Freightliner Hackney Fire Support	1FV6HLCA2VL857858			Inactive	Not R	32,900
FT. lauderdale	SV94	2003	Freightliner Van	1FVARTCSXGDK55416	N0788			DEC	33000
FT. lauderdale	SV96	2006	Buick Lucerne	1G4HR57Y46U147503	W764HM	Larry Doyle		JUN	3862
FT. lauderdale	SV101	2007	Chevrolet Silverado 2500HD	1GBHC24007B176775	900JVX	Robert Sumr		DEC	9200
FT. lauderdale	SV102	2007	Chevrolet Cre Cab	1GCHC23K87F556678	905JVX	Nicole Roe		DEC	9200
FT. lauderdale	SV103	2007	Chevrolet Silverado 2500HD Ex Cab	1GCHC29KX7E508287	904JVX	Daniel Foreh		DEC	9200



Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale	SV104	2005	Intl Navistar	1HTWYHR55J176428	N9864N	Dwight Browi		DEC	52000
Tampa	SV405	1999	Ford F350 Truck	1FDVF36F2XEA42118	774LCV			DEC	12500
Pt. Canaveral	SV106	2005	Ford F450XLTL Crew Cab	1FDXW46P25EC40407	698LSX			DEC	9700
FT. lauderdale	SV107	2002	Ford F250	1FTNF20L02ED27069	825LSX	Chris Stimm		DEC	8800
FT. lauderdale	SV111	2006	Ford F250 SV111	1FTSW21P06ED80080	987TET	Jon Hines		JUN	4850
FT. lauderdale	SV112	2006	S650	1FTWW31P36EB38727	011YDZ	Paul Medina		JUN	9560
FT. lauderdale	SV113	2009	Ford E350 Van	1FBNE31L09DA22446	011YPA	Crew Van #2		JUN	9560
FT. lauderdale	SV114	2006	Ford F350 Diesel Flat Bed	1FDAW56P78EB27125	011YPA	Postage Wm		DEC	9560
Pt. Canaveral	SV115	2010	FORD F250	1FTSW2BR5AEA33627	AGHA27	David Lipprai		DEC	1000
FT. lauderdale	SV116	2010	FORD F250	1FTSW2BR5AEA46501	AGHA26	John Katoz		DEC	10000
FT. lauderdale	SV117	2010	Ford F250 4D Camper Top	1FTSW2AR7AEA05801	AGHJ32	John Stewart		DEC	10000
FT. lauderdale	SV118	2010	FORD F350 4D Flat Bed	1FDWW5GR5AEA09081	AGHJ30	OPEN		DEC	13000
Jacksonville	SV120	2006	Ford F550 Blue	1FDAW56P76ED28155	244YNZ	Jacob Stanle		DEC	15000
Tampa	SV121	2010	FORD F150	1FTEW1CV8AFC560411	ACYV42	Jon Sanders		DEC	7100
Jacksonville	SV122	2010	FORD F150 4x4	1FTEW1E85AFC75855	ACYV37	Patti Lentz		DEC	7000
Niarni	SV123	2010	FORD F150	1FTEW1CW7AFC75696	ACYV40	Leroy Arce		JUN	
Jacksonville	SV124	2010	FORD F150 4D 4x4	1FTEW1E89AFA88084	381YLU	Ileana Smotr		DEC	7000
FT. lauderdale	SV125	2010	FORD RANGER	1FTKR1ED2APA21894	268YPA	Bill Scott		JUN	
FT. lauderdale	SV126	2010	FORD RANGER	1FTKR1ED6APA52970	ACYV39	Steve Collins		JUN	
Jacksonville	SV127	2009	Ford F450 4D	1FDXW46P25EC70421	719YPA			DEC	
FT. lauderdale	SV128	1999	ISUZU TRUCK	JALC4B14XX7000974		Phoenix	Inactive	Not R	9000
FT. lauderdale	TR15	1991	Mack Tractor	1M2AA12Y9MW014066	054XND			DEC	80000
FT. lauderdale	TR16	1988	Mack Tractor	1M2N277Y8JW006370	JO6QPI	Randy Sullivan		DEC	80000
FT. lauderdale	TR18	1995	Mack CH613 Tractor	1M1AA13Y0SW047456	110QPI	Open		DEC	80000
FT. lauderdale	TR23	1998	Mack CH613 Tractor	1M1AA14Y4WW082621	653TTR	Verrol Edmoi		DEC	16335
FT. lauderdale	TR24	1998	Mack CH613 Tractor	1M1AA14Y2VWW082620	W329BX	Norris Dye		DEC	80000
FT. lauderdale	TR25	1998	Mack CH613 Tractor	1M1AA14YXWW082624	W326BX	SPARE		DEC	80000
FT. lauderdale	TR26	1998	Mack CH613 Tractor	1M1AA14Y6VWW082622	W327BX	John Boothe		DEC	80000
Jacksonville	TR27	1999	Mack CH613 Tractor	1M1AA18Y1XW102870	Z05202Q	Tim Poliquin		APPC	80000
FT. lauderdale	TR28	2001	Mack CH613 Tractor	1M1AA18YX1W137849	748VWW	Michael Bern		DEC	80000
FT. lauderdale	TR30	1996	Mack CH613 Tractor	1M1AA313Y1TW059312	638ITP			DEC	80000
FT. lauderdale	TR31	1996	Mack Tractor CH613	1M1AA13Y2TW059285	759VWW	Broke Wand Inactive		DEC	80000
FT. lauderdale	TR32	1994	Ford LN 8000 Tractor	1FTYR82EXRVA47844	754VWW			DEC	64000
FT. lauderdale	TR33	2003	Mack CH600	1M1AA18Y88W152261	X68VXK	Isidro Rojon		DEC	80000
Tampa	TR34	2004	Mack CH613	1M1AA18Y04N155447	P149YP			DEC	80000
Tampa	TR35	2000	Mack CX613 Vision Truck Trailer	1M1AE06Y11W002738	0105ZJ			DEC	80000
Jacksonville	TR36	2000	Mack CX613 Vision Truck Trailer	1M1AE06Y9YW003765	Z1630L	Jacob Stanle		APPC	80000
FT. lauderdale	TR37	2001	Mack CVN T/T Tractor	1M1AA18Y21W135030	6951LN	Steven Peter		DEC	80000
Pt. Canaveral	TR38	2000	Intl CVN Tractor	2HSFMAXR2YC054940	859IZE	Robert Warg		DEC	80000
FT. lauderdale	TR39	1998	Mack CH613 Truck tractor	1M1AA18Y1VWW083527	392KX	Maxim Land		DEC	80000
FT. lauderdale	TR40	2001	Mack CX613 Vision T/T Truck	1M1AE06Y11W006973	393KKX	Louis Gonzal		DEC	80000
FT. lauderdale	TR41	2004	Kenworth W900 T/A Truck Tractor	1XKWDB9X97J050541	391KKX	Arthur Moise		DEC	80000

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
Tampa	TR42	2000	Peterbilt Tractor	1XP5DB9X5YN481754	817LSY			DEC	80000
Pt. Canaveral	TR43	2001	Peterbilt Tractor	1XP5DB9X61D528382	818LSY			DEC	80000
Pt. Canaveral	TR44	2001	Peterbilt Tractor	1XP5DB9X61D528382	818LSY	Darin Lemon		DEC	80000
FT. Lauderdale	TR45	2002	Peterbilt Tractor	1XP5DB9X92D529236	901VWV	Steve Serio		DEC	80000
Tampa	TR46	2002	Peterbilt Tractor	1XP5DB9X92D529236	901VWV			DEC	80000
Pt. Canaveral	TR47	2002	Peterbilt Tractor	1XP5DB9X92D529236	902VWV	Russel Ware		DEC	80000
FT. Lauderdale	TR48	1994	Peterbilt Tractor	1XP5DB9X6RN350107	904VWV	Ray Lopes		DEC	80000
Jacksonville	TR49	2001	FREIGHTLINER CLASSIC	1FUPUSZBX1LG06322	75240			APPG	80000
Jacksonville	TR50	1990	MACK TRUCK	1M1AA05Y0LW007225	197YPA	Spare		DEC	80000
Pt. Canaveral	TR52	1991	MACK TRUCK	1M1AA05Y5MW010425	198YPA			DEC	80000
FT. Lauderdale	TT03	1987	Heil Tank Trailer	1HLA3A7BOH7H53562	C2187A		Inactive	DEC	
Pt. Canaveral	TT04	1991	Allied HMD Tanker	FLT11013G			Inactive	Not R	
FT. Lauderdale	TT05	1984	9000 Gallon Tank	C002272	C2188A	Norris Dyer		NO E	
FT. Lauderdale	TT09	1977	Butler Alum. Trailer	9170F16	C2184A	Shawn Peter		NO E	
FT. Lauderdale	TT11	1965	Fruehauf Trailer	UNF215912	C2729A			NO E	
FT. Lauderdale	TT12	1971	Heil Trailer	923083			No Tag/Ins		
FT. Lauderdale	TT14	1988	Heil Trailer	1HLA3A7B0J7H54104	C5815S			Not R	
Tampa	TT18	1970	Great Dane Trailer	HT922036	T73MXK			Not R	
Pt. Canaveral	TT25	1975	Heil Tanker	927393					
FT. Lauderdale	TT26	1980	HEIL TRAILER	951161	C1150Q	JOHN BOON			
FT. Lauderdale	TT27	1968	Trim Trailer	D40588	C9334R		No Tag/Ins	JUN	
FT. Lauderdale	TT28	1991	Provac Trailer Stainless Still	2F956528XB1005012	C3505R	S/S Tanker		NO E	
Tampa	TT29	1976	Butler Bulk Trailer	8108611	C3518R			NO E	
Tampa	TT30	1985	Progress Tank Trailer	1P9SDC420FA001006	C3519R			NO E	
FT. Lauderdale	TT31	1981	Heil Trailer	1HLA3A7B6B7H51629	C9333R	Marvin Land		JUN	
FT. Lauderdale	TT32	1981	Heil Trailer	1HLA3A7B0E7H51517	754VWV	Varrel Edmo		JUN	
FT. Lauderdale	TT33	1984	Fruehauf Trailer	1H4T0432XEK001801	C9331R			NO E	
FT. Lauderdale	TT35	1997	BEX Vacuum Tanker	1A9T68261TR220176	C4262S				
FT. Lauderdale	TT37	1987	Allied Tank Trailer	I9ASMT120HC002480	X47KPM			Not R	
Tampa	TT39	1981	Heil Tank Trailer	1HLA3A7B7H51378	C9829R		Inactive	NO E	
Jacksonville	TT40	1984	Polar Aluminium Insulated Tank	1PMA14323E1006426	C9327R			NO E	
Jacksonville	TT42	1995	Fruehauf Tank Trailer	1D8T04323E1001901	C9276W			NO E	
FT. Lauderdale	TT43	1998	Dyna-Vac Trailer	1D9AB1625WR348021	746WTB			JUN	2100
FT. Lauderdale	TT44	1992	Heil Trailer	1HLA3A7B4NV4H5667	1298CB	Arthur Moise		NO E	
Jacksonville	TT45	1979	Fruehauf D/C 6700 Tank	UNZ609308	1294CB			NO E	19500
FT. Lauderdale	TT46	1979	Fruehauf D/C 6700 Tank	UNZ609303	1295CB			NO E	19500
FT. Lauderdale	TT47	1972	Fruehauf Trailer	UNP439401	7509CE			NO E	10200
Pt. Canaveral	TT48	1980	Transport Tank	2625G13	7510CE			NO E	10890
FT. Lauderdale	TT49	1990	Frohnner Trailer	2K921K2F5L1013104	7512CE	Steve Serio		NO E	
Tampa	TT50	1988	Heil Trailer	1HLF1D7B1G9E69502	2034CE			NO E	
Tampa	TT51	1988	Heil Trailer	1HLF1D7BXJ9E39876	2033CE			NO E	9280
FT. Lauderdale	TT52	1996	TRAILMASTER 8400 TANK TRAILER	1F9AE15B1TF006274	06770E			NO E	

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
Jacksonville	TT53	1979	HEIL TRAILER	950289	133YPA	Tim Poliquin		JUN	9900
FT. lauderdale	TT55	1979	FRUEHAUF TRAILER	UNV619502	8651CD	Steve Serio		JUN	NO E: 11200
FT. lauderdale	TT56	1996	HEIL TRAILER	1HLA3A7B6L7H51269			No Tag/Ins		
FT. lauderdale	TT57	1998	FRUEHAUF TRAILER	1H4T0326HL023308	7402CH				NO E: 10500
FT. lauderdale	TT58	1996	HEIL TRAILER	5HT1AB4C29T7H6020		20/TIM	No Tag/Ins		
Pt. Canaveral	TT59	1979	GREAT DANE	HT950717	132YPA			JUN	6000
Jacksonville	TT60	1981	GREAT DANE TRAILER	LA/A7B3B7H51793	131YPA	Jacob Stanle		JUN	6000
Pt. Canaveral	TT61	1982	GREAT DANE TRAILER	1HLA2A7B8C7H51828	297YPA			JUN	6000
FT. lauderdale	TT63	2000	HEIL TANKER SEMI TRAILER	100N14529YGG18707					
FT. lauderdale	VT03		2000 Gallon Tank	CB113HP182020	GG511X		Inactive	Not R	
FT. lauderdale	VT05	1984	Volvo Pump Truck	YB3L06B18EE028632			No Tag/Ins		
FT. Pierce	VT08	1986	Mack Vacuum Truck	1M2N187Y4GA013606	N07561			DEC	
FT. lauderdale	VT10	1993	1993 Ford Int'l 6000	1FDZW90T7PVA05144	N4556E		No Tag/Ins	Not R	
FT. lauderdale	VT12	1989	Hino Pump Truck	JHBFF1780K2S10154	M4926Z		No Tag/Ins	Not R	12690
FT. lauderdale	VT13	1984	Volvo Pump Truck	YB3L06B18EE028632			No Tag/Ins		
FT. lauderdale	VT14	1990	Ford Vac Truck	1FDZU90L4LVA41311	N0755I		Inactive	Not R	
FT. lauderdale	VT22	1988	Mack Vector	1M2B126C8JWC15584	M9958R	Parts Only	No Tag/Ins	Not R	
Jacksonville	VT23	1999	Int'l 2674 Chassis	1HTGLATT1XH587177	N0757I	Tim Poliquin		DEC	64700
FT. lauderdale	VT25	1993	Ford F700 Vac Truck	1FDXK7167PVA18316	N36160			DEC	34999
FT. lauderdale	VT27	1996	Ford King Vac	1FDZW82E7TVA22500	N3209J	Open		DEC	70000
FT. lauderdale	VT28	2002	Int'l Guzzler Truck	1HTGLATT152H508389	N8911L			DEC	64000
FT. Pierce	VT31	1993	Peterbilt Vac Truck	1XPMH77X5PM607552	N0699I	Steve Serio		DEC	34999
FT. lauderdale	VT32	1994	Ford F8000 Jet Vac Chz	1FDZU92E3RVA29247	N1421N	Louis Stanley		DEC	66000
FT. lauderdale	VT34	1994	Ford Aeromax Van	1FTYY95X6RVA11154	N3937L	Scott Esterlir		DEC	34999
FT. lauderdale	VT35	2001	Dry Vac Int'l 9000 Truck	2FZHAZS81AH9973	N1425N	Louis Stanley		DEC	66000
Pt. Canaveral	VT39	1990	Freightliner Vacuum Petro	1FUYDCYB6LP376950	N3945L			DEC	54999
Jacksonville	VT41	1990	Ford Vacuum Truck	1FDPK74P5LVAB0409	N4996L			DEC	32000
FT. lauderdale	VT42	1993	Peterbuilt Vac Truck	1XP5DR9X3PD326942	N3936L	Alain Martin		DEC	54900
FT. lauderdale	VT43	1993	Ford Vac Truck	1FDZS96MOVA412288			No Tag/Ins		
Jacksonville	VT44	2000	Mack RD688 Truck	1M2P267C6YM049005	B5774R	Jacob Stanle		APPC	64000
Pt. Canaveral	VT45	2000	Mack Flatbed	1M2P2700XYM051288	N2659I			DEC	60000
FT. lauderdale	VT46	1981	International Vac Truck	TAA195XBCA14110	N759E		No Tag/Ins	Not R	
FT. Pierce	VT47	1993	Int'l 9200 Sewer Vacuum	2F1FEM1T10W0050086	N3892G	Robert Katzo		DEC	64000
FT. lauderdale	VT48	1993	Peterbuilt 357 T/A Vacuum Truck	IXPALE0X9PD327911	N3427G			DEC	58740
FT. lauderdale	VT51	2001	Freightliner	1FVHA0C71LH70007	N5562G			DEC	66000
FT. lauderdale	VT52	1999	Intl 4900 Cab&Chassie	IHTSHAAR5XH684546	X356NG	Michael Negi		DEC	52000
FT. lauderdale	VT53	1993	Volvo 3500 Gallon T/A	4V21GB1EXPR310973	N9015I			DEC	65000
FT. lauderdale	VT54	2004	Peterbilt Cusco Tank	1NPAL00X84N833670	N3939L	Chris Grimm		DEC	63000
Jacksonville	VT55	1990	Mack RB6000	2MP2AM20C21C001383	N0719I	Jermaine Le		DEC	54000
FT. lauderdale	VT56	2004	Mack CD713	1M2AG11C54M013075	N8756M	Hector Coste		DEC	64000
FT. lauderdale	VT57	2003	King Vac Truck	1FYHCYDCX6HW57126	N8914L	Larry Brown		DEC	65000

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
Tampa	VT61	1998	Western Star T/A Tractor	2WLPDDCJXWK951681	N8875N			DEC	54000
Pin Point	VT62	1994	Kenworth Vac Truck	1NKDL90XCRS933841	N3919L	Shawn Pater		DEC	66000
FT. lauderdale	VT63	1995	Kenworth Vac Truck	1NKDL90XOSJ643681	N3940L			DEC	70000
Pin Point	VT64		Vickers Piston Pump	PVH131CL-2S16025V6					

## **PERSONNEL TRAINING AND DRILLS**

Operating personnel will be instructed in the proper operation and maintenance of equipment to prevent the discharge of oil and applicable pollution control rules and regulations.

Operating personnel will receive spill prevention briefings at intervals frequent enough to assure adequate understanding of this SPCC Plan.

The training of all appropriate personnel in the prompt and effective response to an oil spill incident is an important aspect of Cliff Berry Inc.'s oil spill preparedness. Training is intended to assure that all personnel clearly understand the contents of this plan and their respective roles. Personnel also receive periodic familiarization training on the plan and training commensurate with their responsibilities to prepare them in carrying out their job responsibilities in a prompt and efficient fashion.

Since Cliff Berry Inc. also offers a contract service of twenty-four (24) hour oil spill response, all personnel receive invaluable on the job training responding to real spill events. This practical application of oil spill mitigation techniques supplements OSHA mandated HAZWOPER training.

In addition to the above training, CBI has elected to implement the National Preparedness for Response Exercise Program (PREP) to satisfy exercise requirements under the Oil Pollution Act of 1990 (OPA-90). The PREP is a unified federal effort that incorporates the exercise requirements of the U.S. Coast Guard (USCG), the Environmental Protection Agency (EPA) and the Research and Special Programs Administration (RSPA) Office of Pipeline Safety and the Department of Transportation.

The following pages outline the training and drill plans for Cliff Berry, Inc.



## CBI PERSONNEL TRAINING REQUIREMENTS

ON AND OFF SITE EMERGENCY EVENT (by 29 CFR 1910.120)	POST-EMERGENCY CLEANUP (OFF-SITE)
<p>Training is dependent upon responsibilities and the level of response</p> <p style="text-align: center;"><b>1. First Responder Operations Level</b> 29 CFR 1910.120 (q)(6)(ii)</p> <p>Personnel who respond to releases or potential releases of hazardous substances as part of the initial response to the site for the purpose of protecting nearby persons property, or the environment from the effects of the release are trained to respond in a definitive fashion without actually trying to stop the release. Their function is to contain the release from a safe distance, keep it from spreading and prevent exposures.</p> <p style="text-align: center;"><b>2. Hazardous Materials Technician</b> 29 CFR 1910.120 (q)(6)(iii)</p> <p>Personnel who respond to releases or potential releases for the purpose of stopping the release assume a more aggressive role than a first responder at the operations level in that they approach the point of release in order to plug, patch or otherwise stop the release of a hazardous substance.</p> <p>Personnel responding to an emergency off site receive at least 24 hours of training equal to the first responder operations level and have additional competencies as outlined in 29 CFR 1910.120 (q)(6)(iii)(A)-(I).</p> <p style="text-align: center;"><b>3. Hazardous Material Specialist</b> 29 CFR 1910.120 (q)(6)(iv)</p> <p>Personnel who respond with and provide support to hazardous material technicians have a more specific knowledge of the various substances they may be called upon to contain. They receive at least 24 hours of training equal to the technician level and have additional competencies as outlined in 29 CFR 1910.120 (q)(6)(iv)(A)-(I).</p> <p style="text-align: center;"><b>4. On Scene Incident Commander</b> 29 CFR 1910.120 (q)(6)(V)</p> <p>Personnel receive at least 24 hours of training equal to the first responder operations level and have additional competencies as outlined in 29 CFR 1910.120 (q)(6)(v)(A)-(F).</p> <p style="text-align: center;"><b>5. Refresher Training</b> 29 CFR 1910.120 (q)(6)(I)</p> <p>Personnel who are trained in accordance with paragraph (q)(6) shall receive annual refresher training of sufficient content and duration to maintain their competencies or shall demonstrate competency in those areas at least yearly.</p>	<p style="text-align: center;">Personnel OSHA Instruction CPL-2-2.5(11/05/99)</p> <p style="text-align: center;"><b>1. General and Occasional Site Workers</b> 29 CFR 1910.120(e)(3)</p> <p>For a high magnitude of risk job, 40 hours of initial training and three days of supervised field experience under the direct supervision of a trained, experienced supervisor. Annual 8 hour refresher training.</p> <p>For a limited task or fully characterized area worker, 24 hours of initial instruction and the minimum of one day actual field experience under the direct supervision of a trained, experienced supervisor. Annual 8 hours of refresher training.</p> <p style="text-align: center;"><b>2. Management and Supervisor</b> 29 CFR 1910.120(e)(4)</p> <p>40 hours of initial training, three days of supervised field experience and at least eight additional hours of specialized training at the time of job assignment on such topics as, but not limited to the employer's safety and health program and the associated employee training program.</p> <p style="text-align: center;"><b>3. Refresher Training</b> 29 CFR 1910.120(e)(8)</p> <p>Personnel specified in 1. and 2. above shall receive 8 hours of refresher training annually and any critiques of incidents that have occurred in the past year that can serve as training examples of related work, and other relevant topics.</p> <p style="text-align: center;"><b>4. Equivalent Training</b> 29 CFR 1910.120(e)(9)</p> <p>Employers who can show by documentation or certification that an employee's work experience and/or training has resulted in training equivalent to the training required in 1 &amp; 2 above, shall not be required to prove the initial training requirements. Employer shall provide a copy of the certification or documentation to the employee upon request.</p>
	<p style="text-align: center;"><b>POST-EMERGENCY ON SITE</b></p> <p style="text-align: center;"><b>1. Site Employees, Management and Supervision</b> 29 CFR 1910.120 (q)(11)(ii)</p> <p>Employees are trained according to 29 CFR 1910.38(a) emergency action plan; 1910.34 respiratory protection; 1910.1200 hazard communication and other training made necessary by the task.</p> <p style="text-align: center;"><b>2. Refresher Training</b> 29 CFR 1910.38 (a)(5)(iii)(A)-(C)</p> <p>Emergency plan training is required initially with the plan is developed, whenever the employee's responsibilities or designated actions under the plan change, or whenever the plan is changed.</p> <p style="text-align: center;">29 CFR 1910.120(h)</p> <p>Employers shall provide employees with information and training on hazardous chemicals in their work area at the time of initial assignment, and whenever a new hazard is introduced into their work area.</p>

**OPA 90  
PREP TRIENNIAL DRILL SCHEDULE**

Triennial Drills must include the following exercises: (1)

**Terminal and Pipeline Drills**

DRILL TYPE	FREQUENCY	DRILLS 3 YR PERIOD	AGENCY	INITIATING AUTHORITY
QI Notification	Quarterly	12	USEPA, USCG RSPA (6)	Facility Response Team/OSRO (6)
Response Team Notification	Quarterly (3)	12 (5)	RSPA	Facility Response Team/OSRO
Equipment Deployment	Semi-Annual (4)	6 (1)	USEPA, USCG	Facility Response Team/OSRO
Exercise Entire Response Plan	All Components Every 3 years	1	USEPA, USCG RSPA	Facility Response Team/OSRO

**Corporate Response Team Drills**

Table Top Exercise	Annual	1	USEPA, USCG	Corporate Team/OSRO
Unannounced Equipment Deployment	When Announced	None	USEPA, USCG	Facility Team/OSRO
Area Exercise	When Announced	20 (2)	USEPA, USCG	Facility and/or Corporate Team/OSRO

1. Three drills must be announced
2. 20 exercises total nationwide per year
3. One drill must include a worst case discharge scenario
4. Must have six months minimum lapse between exercises
5. Notification of response team applies to Facility Response Team or Prearranged Response Contractors
6. ORSO = Oil Spill Removal Organization  
USEPA = Environmental Protection Agency  
USCG = United States Coast Guard  
RSPA = Research and Special Programs Administration

## **FACILITY EMERGENCY RESPONSE PLAN**

Name of Facility: Jacksonville Facility

Type of Facility: Oily Wastewater Transfer Facility

Location of Facility: 1518 Talleyrand Avenue  
Jacksonville, FL 32206

### **Name and Address of Owner or Operator:**

Name: Cliff Berry, Inc.

Address: P.O. box 13079  
Ft. Lauderdale, FL 33316

Person accountable for spill prevention, emergency procedures, reporting and employee training:

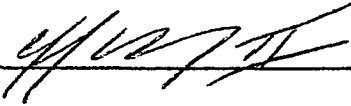
Name: Cliff Berry, II

Title: President

### **MANAGEMENT APPROVAL**

The individuals designated as Emergency Coordinators in the absence of the emergency coordinator are authorized to commit the resources needed to carry out this plan.

Signature



Name: Cliff Berry, II

Title: President

## **Review and Update**

This contingency plan will be reviewed, and immediately amended, if necessary, whenever:

1. Applicable regulations are revised,
2. The plan fails in an emergency,
3. The facility changes – in its design, construction, operation, maintenance, or other circumstances – in a way that materially increases the potential for fires, explosions, or releases of used oil, or changes the response capability in an emergency,
4. The list of emergency coordinators changes, or
5. The list of emergency equipment changes.

## **Emergency Response Arrangements**

- |                                   |                                 |
|-----------------------------------|---------------------------------|
| 1. Fire Department:               | Duval County Fire Department    |
| 2. Police Department:             | Duval County Sheriff's Office   |
| 3. Hospital:                      | Baptist Medical Center Downtown |
| 4. Emergency Response Contractor: | Cliff Berry, Inc.               |

## **EMERGENCY COORDINATORS**

1. Primary Emergency Coordinator

Name: Ileana Smothers

Title: Facility Manager

Address: 9397 Tramore Glen Court  
Jacksonville, FL 32256

Phone: Office: (904) 356-5516  
Home: (904) 519-8085  
Cell: (904) 838-4310

2. Secondary Emergency Coordinator

Name: Cliff Berry II

Title: President

Address: 1119 N.E. 18<sup>th</sup> Avenue  
Fort Lauderdale, FL 33304

Phone: Office: (954) 763-3390  
Home: (954) 524-3994  
Cell: (954) 325-7392

3. Back-up Emergency Coordinator

Name: Jay Smothers

Title: Project Manager

Address: 9397 Tramore Glen Court  
Jacksonville, FL 32256

Phone: Office: (904) 356-5516  
Home: (904) 519-8085  
Cell: (904) 813-0922

**Jacksonville Facility Fax Number: (904) 356-5518**

**24 Hour Emergency Number: (800) 899-7745**

## Emergency Procedures – Responsibilities of the Emergency Coordinator or Designee

1.        Activate the Facility alarm/communication system to notify all facility personnel by:
  - a.    Announce the emergency situation using push-to-talk cell phone system.
  - b.    Notify facility personnel by word of mouth.
2.        Notify appropriate State and Local Agencies with designated response roles if their help is needed. In the case of fire or explosion:
  - a.    Call 911 to notify the fire department.
3.        Identify the character, exact source, amount and extent of any released materials. This may be done by observation, review of facility records or chemical analysis.
4.        Assess possible hazards to human health of the environment that may result from the release, fire, or explosion. This assessment must consider both direct and indirect effects of the release, fire or explosion. If assessment indicates that evacuation of local areas may be advisable, immediately notify appropriate local authorities. Be available to help local authorities to decide whether local area should be evacuated.
5.        Notify immediately the government official designated as the On Scene Coordinator (OSC) of the National Response Center using their twenty-four (24) hour toll free number (900) 424-8802. The report must include:
  - a.    Name and telephone number of person reporting,
  - b.    Name and address of the facility
  - c.    Time and type of incident (release, fire, etc.),
  - d.    Name and quantity of the material(s) involved,
  - e.    The extent of injuries, if any, and
  - f.    The possible hazards to human health or the environment outside the facility.
6.        Take all reasonable actions necessary to ensure that releases, fires and explosions do not occur, recur, or spread to other used oil or waste at the facility.
7.        After the emergency is over, provide for the recycling, storing or disposal of recovered material or material that results from a release, fire or explosion. In the affected area(s) of the facility make sure that no waste or used oil that may be incompatible with the release material is recycled, treated, stored or disposed of until clean-up procedures are completed. All emergency equipment listed in the contingency plan need to be

cleaned and fit for its intended use before operations are resumed.

8. Notify the Regional Administrator and appropriate State and Local Authorities that the facility is in compliance with 40 CFR part 279.52 before resuming operations in the affected area(s) of the facility.
9. Note in the operating record the time, date and detail of the incident that requires implementing the contingency plan.
10. Submit a written report within fifteen (15) days after the incident to the Regional Administrator. The report must include:
  - a. Name, address and telephone number of the owner or operator,
  - b. Name, address and telephone number of the facility,
  - c. Date, time and type of incident (release, fire, etc.),
  - d. Name and quantity of materials involved,
  - e. The extent of injuries, if any,
  - f. An assessment of actual or potential hazards to human health or the environment, where applicable, and
  - g. Estimated quantity and disposition of recovered material that resulted from the incident.

#### **Requirements for Notification**

1. Name and telephone number of person making the notification
2. Name and address of the facility
3. Type and time of incident
4. Name and quantity of the material involved
5. The extent of injuries, if any
6. The possible hazards to human health or the environment outside the facility
7. The name and telephone number of the person or persons to be contacted for more information. See list of Emergency Coordinators in this section.
8. Wait for the other party to hang up – do not hang up first.

## Emergency Contact Phone Numbers

1. Primary Emergency Contact Person – Ileana Smothers .....(904) 838-4310  
Office Phone: (904) 356-5516  
Office Address: 1518 Tallyrand Avenue, Jacksonville, Florida 32206  
Home Address: 3404 S.W. 9397 Tramore Glen Court, Jacksonville, Florida 32256  
Secondary Emergency Contact Person – Cliff Berry II .....(954) 325-7392  
Office Phone: (954) 763-3390 ext. 1003  
Office Address: 851 Eller Drive, Fort Lauderdale, FL  
Home Address: 4411 E. Country Club Circle, Plantation, FL
2. Fire .....911  
Duval County Fire Department (904) 630-6522.....Emergency (904) 630-0434
3. Police .....911  
Duval County Sheriff's Office.....(904) 630-2100
4. Ambulance .....911
5. Nearest Emergency Medical Facility  
Baptist Occupational Health, 125 San Marco Blvd, Jacksonville, FL 32207.....(904) 202-2395
6. Nearest Hospital  
Baptist Medical Center, 800 Prudential Drive, Jacksonville, FL 32207  
Urgent Care Center .....(904) 202-2962
7. National Response Center .....1(800) 424-8802
8. Federal – U.S. EPA, Region IV .....1(404) 562-8357
9. State – Florida DEP .....1(904) 257-1700  
Emergency Response.....1(800) 320-0519
10. Local – Duval County Environmental Resource Management.....(904) 630-3404
11. Chemtrec .....1(800) 424-9300
12. U.S. Coast Guard.....(813) 228-2189
13. 3E Company .....1(800) 360-3220



## **GENERAL RESPONSIBILITIES**

### **Personnel Assignments**

- A. Coordinator (Emergency Coordinator)
  - a. Cliff Berry, II (Leader)
  - b. Ileana Smothers (Back-up)
  - c. Jay Smothers (Back-up)
  
- B. Communications
  - a. Ileana Smothers (Leader)
  - b. Cliff Berry, II (Back-up)
  - c. Jay Smothers (Back-up)
  
- C. Evacuation
  - a. Jay Smothers (Leader plant and office)
  - b. Ileana Smothers (Back-up plant and office)
  
- D. Emergency Situation
  - a. Emergency assessment
    - i. Cliff Berry, II (Leader)
    - ii. Ileana Smothers (Back-up)
    - iii. Jay Smothers (Back-up)
  
  - b. Spill containment
    - i. Cliff Berry, II (Leader)
    - ii. Ileana Smothers (Back-up)
    - iii. Jay Smothers (Back-up)
  
- E. Emergency Team
  - a. Fire fighting and spill containment
    - i. Ileana Smothers
    - ii. Jay Smothers
  
- F. First Aid
  - i. Ileana Smothers
  - ii. Jay Smothers

## **Description of Personnel Assignments**

- A. Emergency Coordinator: Assess all possible hazards for severity. Responds to, coordinates and aids in remediation of all hazards. Coordinates all evacuation and return to normal operation. In the event the Communication Leader is out of the office the coordinator's first back-up becomes the Communication Leader.
- B. Communication Leader: Responsible for informing the office and plant personnel of hazards. Informs the evacuation leaders of need to evacuate. Informs the main office of the situation. Handles media communication in the event that the Emergency Coordinator is out of the office, then the Communication Leader becomes the Emergency Coordinator.
- C. Evacuation Leader: Responsible for guiding personnel to staging area. Makes sure that all personnel are out of the office in an evacuation. Assists coordinator in his/her tasks. Conducts head count at the staging area.
- D. First Aid Provider: Responsible for cardio pulmonary resuscitation and first aid to employees in the case of accidents.

## **FIRE RESPONSE**

### **Fire Control Systems and Equipment**

1. All plant operational personnel have push-to-talk cell phones so that they are in constant communication with each other at all times
2. Fire control equipment consists of:
  - a. Numerous fire extinguishers are located around the plant and property. They are inspected and certified (tagged) on an annual basis.

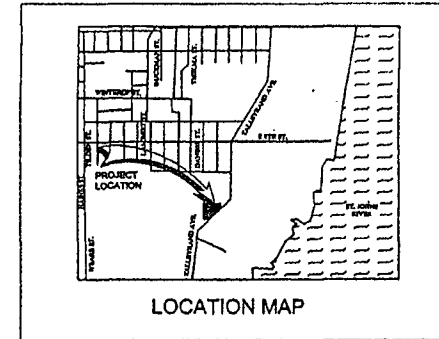
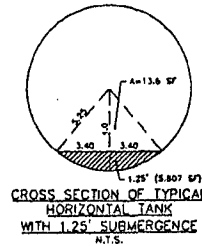
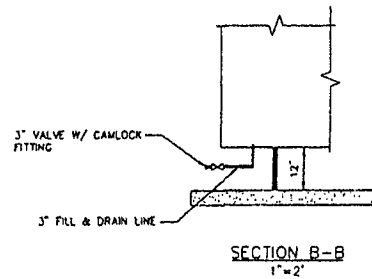
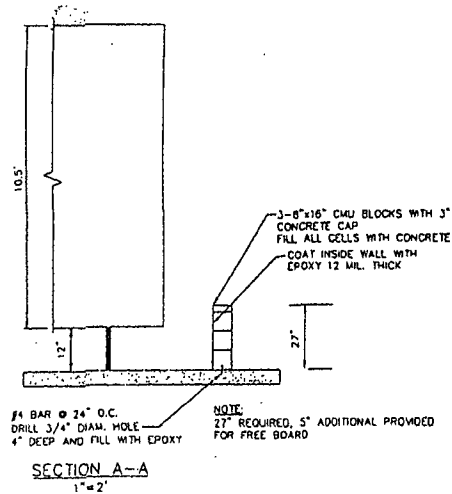
### **Emergency Procedures**

#### **Fire**

1. Upon initial sighting, notify all personnel via 2-way radios and notify Fire Department immediately by calling 911. If fire is in its incipient stage, respond with fire extinguisher.
2. Immediately alert emergency coordinator by best available means.
3. Emergency coordinator will assess danger and will initiate response to fire, shut down procedure, and evacuation, as necessary.
4. All non-essential personnel should evacuate as soon as the alarm sounds.
5. Emergency personnel will be given the following information in order to make reports:
  - a. Name and telephone number of person reporting,
  - b. Name and address of the facility
  - c. Time and type of incident (release, fire, etc.),
  - d. Name and quantity of the material(s) involved,
  - e. The extent of injuries, if any, and
  - f. The possible hazards to human health or the environment outside the facility.
6. If trapped by a fire in area:
  - a. Close all doors between you and the fire and seek alternate exit including breaking windows or walls, and if not available,
  - b. Seal all door cracks and vents the best you can,
  - c. Use the telephone to call the fire department and give your situation, and
  - d. Sit on the floor calmly as far away as possible from the fire.

# CBI - JACKSONVILLE FACILITY

# LOCATION OF FIRE EXTINGUISHERS



## CONTAINMENT AREA

AREA OF SEGMENT: 19.186 SF

AREA SUBMERGED: 5.584 SF

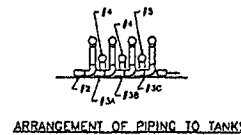
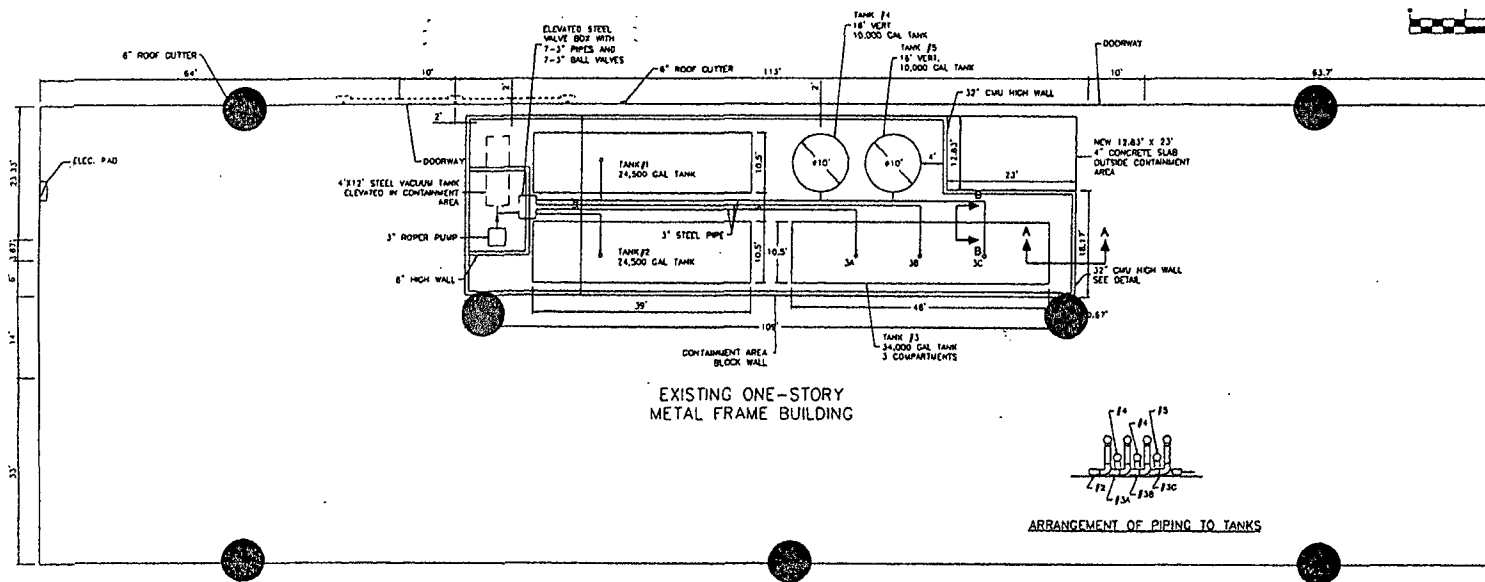
## CONTAINMENT VOLUME CALCULATIONS

VOLUME REQUIRED:  $24,000 \times 1.17748 = 3,000 \text{ CF}$

VOLUME PROVIDED:

SUBMERGED VOLUME OF TANK @ 2.25' LIQUID DEPTH =  $8,807 \text{ SF} \times 124 \text{ LF} = 720,07 \text{ CF FOR HORIZ. TANKS AND } 353.29 \text{ CF FOR VERT. TANKS.}$

$2.25[(84.67 \times 20.14) + (23.0 \times 16.84)] = (720.07 + 353.29) = 6472.86 - 1,073.32 = 5,349.54 \text{ O.K.}$



CBI JACKSONVILLE FACILITY  
1518 TALLYRAND AVENUE  
JACKSONVILLE, FLORIDA

PROPOSED TANK LAYOUT PLAN

CARNAHAN-PROCTOR-CROSS, INC.  
CONSULTING ENGINEERS - SURVEYORS - PLANNERS  
AND ARCHITECTS - 1500 WEST 10TH AVENUE  
SUITE 200 - JACKSONVILLE, FLORIDA 32202

FILE NO. 2000-10

SCALE: 1"=10'  
DATE: 09/00  
DRAWN BY: JCW  
CHECKED BY: DHA  
DESIGNED BY: DHA

C1 OF 1

D.M. ANDERSON, P.E.  
FLORIDA REGISTRATION NO. 13831

SEAL

## **Emergency Evacuation**

- ◆ Upon encountering fire or smoke immediately alert the Coordinator, sound the alarm and commence evacuating the plant, property and office areas.
- ◆ Depending on the location of the emergency, personnel should evacuate via the front or rear of the building and proceed to the staging area.
  - The staging area at this facility is the open space between the office and the warehouse
- ◆ CBI management, under direction from the Fire Chief, will permit re-entry into the building after resetting the fire alarm. At that time the emergency coordinator will instruct CBI personnel and all tenants to return to their office.

## **Shutdown of Operation**

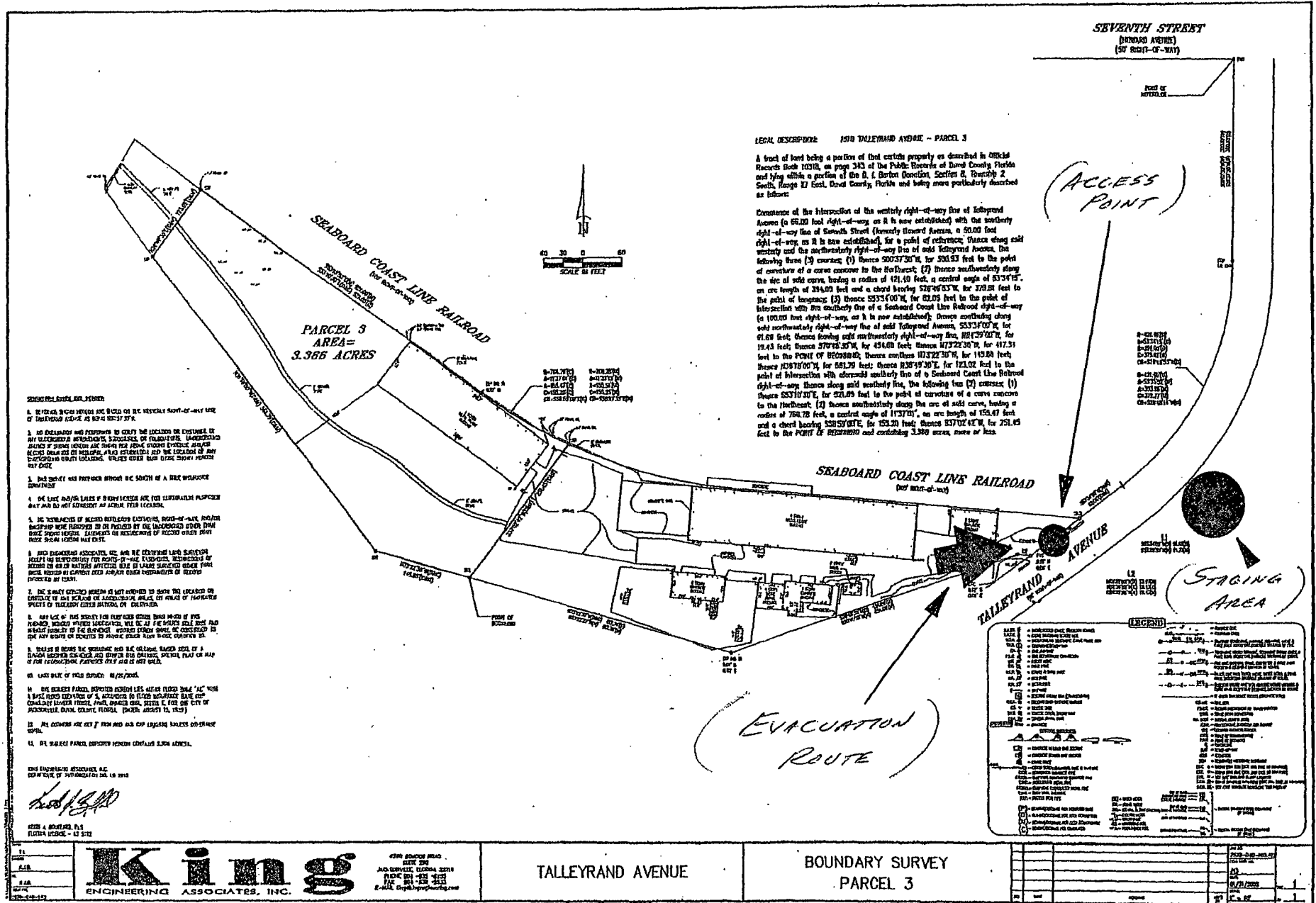
- ◆ Shut down all pumps or other source, if it can be done safely
- ◆ Close man ways and access ports to tanks and rail cars, as appropriate,
- ◆ Close all valves if it can be done safely
- ◆ Remove vehicles from the site if it can be done safely,
- ◆ Shut down power to product movement areas,
- ◆ Close warehouse doors after confirming employees have evacuated,
- ◆ Open perimeter access gate for emergency crew,
- ◆ Move fire extinguishers to the location for the emergency crews,
- ◆ All nonessential personnel are to evacuate to the premises immediately. Personnel should report to the staging area so they can be counted.
- ◆ Plant personnel will provide security for the site until emergency crews arrive, and
- ◆ UNDER NO CIRCUMSTANCES IS ANYONE TO ENDANGER THEMSELVES OR OTHERS IN ORDER TO PROTECT EQUIPMENT OR PRODUCT. IF YOU ARE IN DOUBT SACRIFICE THE EQUIPMENT AND PRODUCT.

## **Fire and Explosion**

- ◆ Do not attempt to fight a fire unless you have been trained to do so.
- ◆ If a fire is too large or the first attempt to extinguish is unsuccessful, do not attempt a second try – EVACUATE.
- ◆ Attempts at fire fighting should only be made during the fire's incipient stage.
  - Only hand held portable fire extinguishers will be used by company employees when responding to fires. No hose lines will be used by company employees.
  - Company employees will not attempt to extinguish small or large fires with the potential to change rapidly, for example:
    - Pump seal fires on a pressurized system, or
    - Ground fires in excess of 100 square feet in a congested process area.

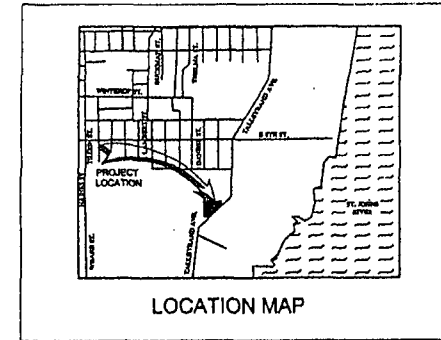
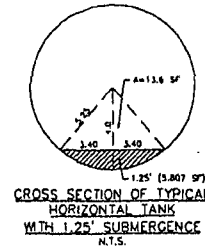
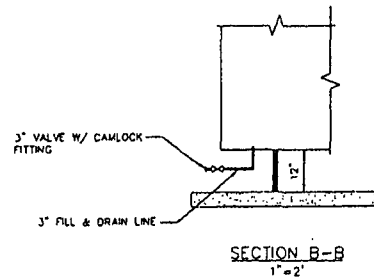
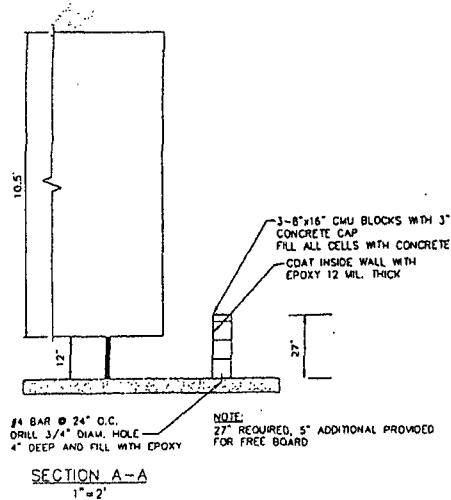
# CBI - JACKSONVILLE FACILITY

# EVACUATION ROUTES



# CBI - JACKSONVILLE FACILITY

# EVACUATION ROUTES



CONTAINMENT AREA

AREA OF SEGMENT: 19,188 SF  
AREA SUBMERGED: 5,586 SF

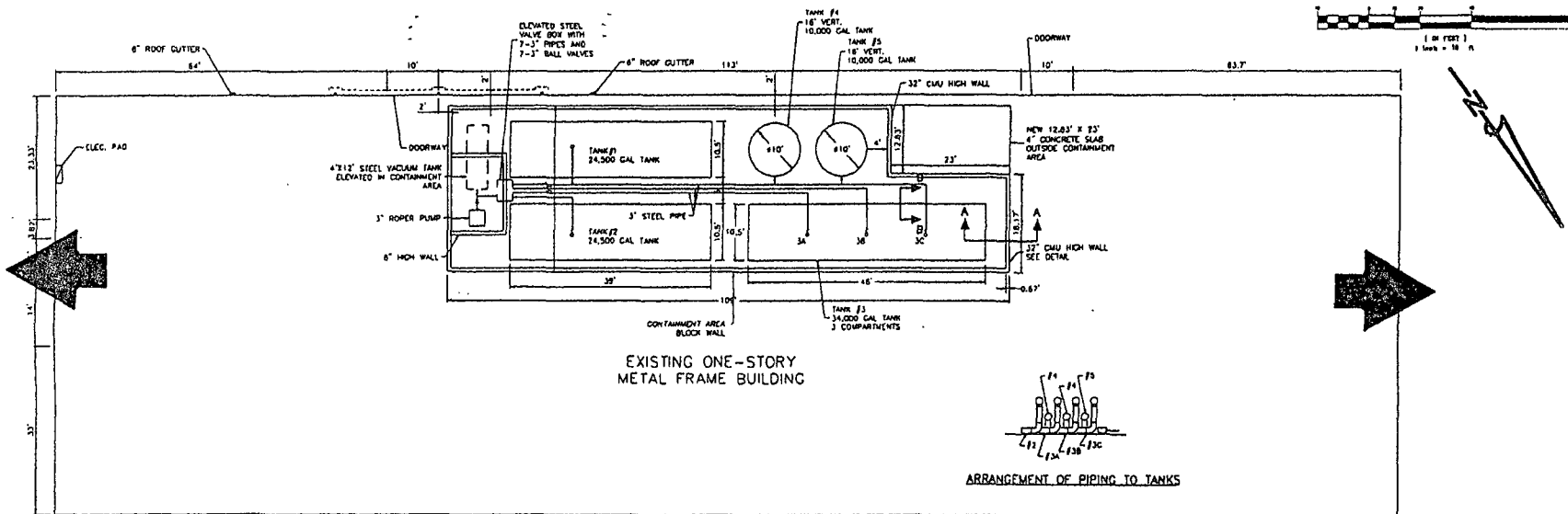
CONTAINMENT VOLUME CALCULATIONS

VOLUME REQUIRED: 34,000 ± 1.1/7.48 = 5,000 CF

VOLUME PROVIDED:

SUBMERGED VOLUME OF TANK @ 1.25' LIQUID DEPTH = 6,807 SF x 124 LF = 720.67 CF FOR HORIZ. TANKS AND 353.25 CF FOR VERT. TANKS.

2.15[(84.67 x 29.14) + (23.0 x 16.84)] + (720.67 + 353.25) = 8422.06 + 1,073.37 = 9,495.43 CF.



CBI JACKSONVILLE FACILITY  
1518 TALLYRAND AVENUE  
JACKSONVILLE, FLORIDA

PROPOSED TANK LAYOUT PLAN

CARNAHAN-PROCTOR-CROSS, INC.  
CONSULTING ENGINEERS, SURVEYORS, PLANNERS  
AND ARCHITECTS

DATE: 10/1/81  
DRAWN BY: RCV  
CHECKED BY: OMA  
DESIGNED BY: OMA

SCALE: 1"=10'  
DATE: 10/1/81  
DRAWN BY: RCV  
CHECKED BY: OMA  
DESIGNED BY: OMA

C1 OF 1  
D.L. ARMSTRONG, P.E.  
FLORIDA REGISTRATION NO. 12871

SEAL



## EXPLOSION RESPONSE

### Bomb Threat Procedure

1. Purpose:
  - a. To provide for the orderly gathering of information during a potentially stressful situation.
2. Responsibility
  - a. Anyone receiving a bomb threat has the responsibility to gather as much information as possible and report the facts to plant management. Use the attached checklist.
3. Safety
  - a. Remain calm. This will allow the maximum amount of information to be exchanged. Do not antagonize the other party.
4. Procedure – Handling the Call
  - a. Try to keep the caller on the line.
  - b. Try to alert office mates to notify the Emergency Coordinator to come to you
  - c. Make notes and COMPLETE THE BOMB THREAT CALL CHECKLIST
  - d. Get specific information on what is going to happen.
    - i. When will it go off?
    - ii. Where is it placed?
    - iii. What does it look like? Describe it.
    - iv. When was it put there?
    - v. How do you know about this?Note: Ask caller to repeat the information, if you did not get it all.
  - e. Take notes on additional information about the caller:
    - i. Name
    - ii. Age
    - iii. Sex
    - iv. Mental condition – joking, angry, etc.
    - v. General condition – calm, frantic?
    - vi. Voice characteristics – accent (hint of ethnicity?), speech defect, slurred?

- f. What background noises are present?
  - i. Music?
  - ii. Trucks?
  - iii. Freeway?
  - iv. Trains?
- g. Show your notes to Emergency Coordinator
  - i. If the threat is considered genuine the Emergency Coordinator will notify the local police (dial 911).
  - ii. Shut down and evacuate the plant. Refer to the evacuation procedures in Section 11. Move the staging area as needed if it is in conflict with the described location of the device.
  - iii. If there is time and a search can be performed safely, organize a search with a minimum of employees. Stop the search and evacuate thirty (30) minutes prior to scheduled detonation.

5. Search – Overt type

Potential bombs have no standard appearance. Be alert for any boxed (cardboard, metal or wood), suitcases, cans, sections of pipes or other objects that appear to be out of place.

- a. Begin the search around the outside of each building and work inward. The employees most familiar with a building should search that building.
- b. Inside each building, begin along the outside walls and work to the center. Ground floors first then upper floors.
- c. Start with easily accessible places.
- d. Look for recently disturbed items or items out of place.
- e. Any suspicious objects should be reported to the Emergency Coordinator. **DO NOT ATTEMPT TO HANDLE OR DISTURB ANY SUSPECTED BOMB.** Write on a piece of paper any information that would identify the suspicious object (size, type of container) and its exact location. Also note the route of egress from the object.
- f. If one suspected bomb is located, continue the search, if it appears this can be done reasonably safely, until completed. More than one device may have been set.

- g. Open all doors and windows in the building and evacuate to a minimum of 300 feet. This may entail moving the staging area.
- h. The employee in charge (Emergency Coordinator or other higher authority) and the person receiving the call should meet with the police when they arrive (however, do not hang up on the caller if they are still on the line.) Tell the police the exact location of any suspicious objects and the egress routes from the object.
- i. In the event of detonation activate the emergency response plan. See section 9.
- j. Do not return to the building or location until the “All Clear” is received from competent authority. See Section 13 for “All Clear” procedures.

6. Publicity

- a. All persons involved in the incident should be encouraged to keep the incident confidential.
- b. All inquiries from the public news media should be directed to and handled by the Communications Leader. If the Communications Leader is not available, take a number and state that a return call will be made.

## Bomb Threat Call Checklist

### Questions to Ask

1.

### Exact Wording of Threat

When is the bomb going to explode?

2.

Where is it right now?

3.

What does it look like:

4.

What kind of bomb is it?

5.

Did you place the bomb?

6.

Why:

7.

What is your address?

8.

What is your name?

Sex of caller \_\_\_\_\_

Age \_\_\_\_\_

Race \_\_\_\_\_

Length of call \_\_\_\_\_

### **Caller's Voice:**

<input type="checkbox"/> Calm	<input type="checkbox"/> Nasal	<input type="checkbox"/> Loud	<input type="checkbox"/> Deep Breathing
<input type="checkbox"/> Angry	<input type="checkbox"/> Laughing	<input type="checkbox"/> Lisp	<input type="checkbox"/> Clearing throat
<input type="checkbox"/> Excited	<input type="checkbox"/> Crying	<input type="checkbox"/> Raspy	<input type="checkbox"/> Disguised
<input type="checkbox"/> Slow	<input type="checkbox"/> Normal	<input type="checkbox"/> Deep	<input type="checkbox"/> Accent
<input type="checkbox"/> Rapid	<input type="checkbox"/> Distinct	<input type="checkbox"/> Ragged	<input type="checkbox"/> Familiar
<input type="checkbox"/> Soft	<input type="checkbox"/> Slurred	<input type="checkbox"/> Cracking voice	<input type="checkbox"/> Stutter

If voice is familiar, who did it sound like? \_\_\_\_\_

### **Background sounds:**

<input type="checkbox"/> Street noises	<input type="checkbox"/> House noises	<input type="checkbox"/> Factory machinery	<input type="checkbox"/> Local
<input type="checkbox"/> Crockery	<input type="checkbox"/> Motor	<input type="checkbox"/> Animal noises	<input type="checkbox"/> Clear
<input type="checkbox"/> Voices	<input type="checkbox"/> Long distance	<input type="checkbox"/> Office machinery	<input type="checkbox"/> Booth
<input type="checkbox"/> PS System	<input type="checkbox"/> Music	<input type="checkbox"/> Static	<input type="checkbox"/> Other

### Threat Language

<input type="checkbox"/> Well spoken (educated)	<input type="checkbox"/> Irrational
<input type="checkbox"/> Message read by threat maker	<input type="checkbox"/> Incoherent
<input type="checkbox"/> Foul language	<input type="checkbox"/> Tapered

Report call immediately to Emergency Coordinator

If threat is considered valid DIAL 911

Fill out completely, during or immediately after bomb threat: Date \_\_\_\_\_ Time \_\_\_\_\_

Person receiving call \_\_\_\_\_ Position/Title: \_\_\_\_\_

Phone number call received on: \_\_\_\_\_

Phone call taped: \_\_\_\_ Yes \_\_\_\_ No.

Contact phone system administrator to determine if other details can be retrieved from the phone system, such as threat maker's originating phone number \_\_\_\_\_.

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

End of Bomb Threat Call Checklist

## **ALL CLEAR**

### **All Clear Procedure**

The only people allowed to issue the “All Clear” are:

- ◆ The Emergency Coordinator
- ◆ The Communication Leader

Before an “All Clear” can be issued the following conditions must be met:

- ◆ No readily apparent dangers to life or health can be present (not IDLH).
- ◆ If outside emergency response personnel (fire department, police) have been involved, they must also give the “All Clear”
- ◆ This information can be communicated verbally to all employees. If employees have been sent home the Communication Leader will pass the “All Clear” through the best available means.

Once the “All Clear” has been given (by the Communication Leader, Fire Chief, Police) only then will CBI personnel be allowed to return to the plant, property or facility. Entry to the facility will be led by the Emergency Coordinator.

If additional work is needed prior to reoccupying the plant, property or facility, a team will be assembled to conduct clean-up or other work. The team will follow all prescribed safety procedures, including personal protective equipment (PPE), necessary to perform the task, which may include:

- ◆ Hard hat
- ◆ Safety glasses
- ◆ Safety shoes (reinforced toe)
- ◆ Respirator with appropriate cartridge
- ◆ Coveralls
- ◆ Air monitor suitable for the conditions

Note: No CBI employee will enter the space if the conditions are Immediately Dangerous to Life and Health (IDLH) or if any life support apparatus is required for entry.

It is the responsibility of the Emergency Coordinator to ensure that all local emergency response personnel have received all the information they require and are adequately prepared to respond again if necessary (e.g. do not send the emergency responders away if hazardous conditions persist.)

## MEDICAL EMERGENCY

### Medical Emergency Procedure

- ◆ Initial report is to be made to the Facility Manager or the Operations Manager
- ◆ An assessment will be made as to the severity of the incident determining if medical assistance it to be called. In general if the employee is unable to walk on his/her own, he/she is to be kept at the scene while an ambulance is called.
- ◆ If the incident does not require an ambulance the employee is to be transported to the applicable medical facility by supervisory personnel. Details of the incident along with other information such as a Material Safety Data Sheet (MSDS) can be provided to medical personnel. The supervisor will remain at the facility until a report on the employee's condition can be obtained.
- ◆ At least one office or plant personnel are to be trained in First Aid and CPR if the facility is not within a short response time from emergency response personnel. This training is to be used until relieved by rescue personnel. **See Section 9 for a phone list.**

### Rescue

Rescue operations are to be performed by outside emergency response personnel whenever possible. CBI personnel will respond to rescue situations only when no outside assistance is available and there is no immediate danger to life or health.

- ◆ All rescues will be directed by the Emergency Coordinator.

### Rescue Criteria

- ◆ Rescue is to be attempted when the location of the employee is known.
- ◆ Rescue will not be attempted when the structure is involved in a fire.
- ◆ Rescue activities involved with a product release will fall within the parameters of this SPCC plan.
- ◆ No rescue efforts are to be made with less than three employees. On employee is to remain outside the hazard area at all times. If rescue is clearly a medical emergency and no hazardous environment exists, rescue may be attempted by less than three people.

- ◆ Communication must be maintained at all times. This is to be accomplished through the use of push-to-talk cell phones or other secure means. If a hazardous atmosphere is present only the employee remaining outside the hazardous environment will be tasked with communications, and if a choice exists, by means of an intrinsically safe radio.



## **INCLEMENT WEATHER**

### **Inclement Weather and Natural Disaster**

1. In the event of severe inclement weather (hurricane, electrical storm, tornado) the Emergency Coordinator will make the assessment of the danger.
2. If the assessment is not severe, operations may simply be suspended until the storm passes. The Emergency Coordinator will give a verbal "All Clear" to employees once the inclement weather has passed. This covers incidents such as thunder storms and sporadic heavy rains which interfere with safe operations. During these times shelter will be sought in the plant and main offices.
3. If the assessment is severe, the Emergency Coordinator will discuss the assessment with senior management, and as a result, notify the Communication Leader to cancel the work day.
4. If the work day has not started the Communication Leader will communicate with facility personnel, whether at home or in the office, and inform them through the best available means.
5. If an order to evacuate and go home is given facility personnel will check out with the Communication Leader prior to exiting the facility to ensure all are counted.
6. If the imminent danger does not permit for evacuation, inform the Emergency Coordinator (who will inform the Communication Leader), search for an inside corner or wall away from glass windows and product storage and remain there in a seated position until the danger has passed. In all cases the Communication Leader shall remain informed as to where facility personnel are staying during the inclement weather.

## **Preparations for Hurricanes**

When a hurricane warning is announced for the South Florida area the following preparations will be made by CBI personnel:

1. All items which are not securely anchored will be moved into the warehouse on a space available basis. These include empty containers, hoses, mats, pallets and then full containers, fittings, wall mounted extinguishers, boats, other loose objects and vehicles, in order of probability that these objects could become airborne.
2. All empty trailers are to be moved as far away from the building as possible. This includes all bulk trailers, box trailers, emergency response trailers, spill trailers and drum trailers.
3. If there is ample time to conduct preparations, secure plywood sheets and lag into the walls effectively covering windows.
4. Move as much equipment as possible above ground floor level. An ideal height for water sensitive items is five (5) feet.
5. All antennas or other high flying apparatus should be dismantled and lowered to ground level. Any removable parts should be placed inside the main building or warehouse.
6. All vertical storage tanks should be filled with at least one (1) foot of product or water to keep the tank from blowing over in hurricane force winds. This procedure only needs to be followed if hurricane winds in excess of 100 miles per hour are predicted.

**CBI JACKSONVILLE**  
**DAILY TANK READINGS**

**2012**

DATE	TANK 1-1	TANK 1-2	TANK #2	TANK #3	COMMENTS
1-3	57"	20"	5"	5"	JS
1-4	57"	20"	5"	5"	JS
1-5	57"	20"	5"	5"	JS
1-6	57"	20"	5"	5"	JS
1-9	57"	20"	5"	5"	JS
1-10	57"	20"	5"	5"	JS
1-11	57"	20"	5"	5"	JS
1-12	57"	20"	5"	5"	JEM
1-13	57"	20"	5"	5"	JS
1-16	57"	20"	5"	5"	JS
1-17	57"	20"	5"	5"	JS
1-18	57"	20"	5"	5"	JS
1-19	57"	20"	5"	5"	JS
1-20	57"	20"	5"	5"	JS
1-23	57"	20"	5"	5"	JS
1-24	57"	20"	5"	5"	JS
1-25	JEM 57"	JEM 20"	5"	5"	JEM
1-26	25"	4"	5"	5"	JEM
1-27	72"	4"	5"	5"	JEM
1-30	72"	4"	5"	5"	JS
1-31	72"	4"	5"	5"	JS
2-1	72"	4"	5"	5"	JS
2-2	73"	4"	5"	5"	JS
2-3	73"	4"	5"	5"	JS
2-6	73"	4"	5"	5"	JS
2-7	73"	4"	5"	5"	JS
2-8	73"	4"	5"	5"	JEM
2-9	73"	4"	5"	5"	JEM
2-10	73"	4"	5"	5"	JEM

Date	Time	Tank 1-1 (5,000g)	Tank 1-2 (10,000g)	Tank 2 (4,000g)	Tank 3 (2,000g)	Signature of person completing gauging
5-25	0700	1600	5205	1748	40	JS
5-28	—	—	—	—	—	Memorial Day
5-29	0700	1600	5205	1748	40	JS
5-30	0715	1600	5205	1748	40	JS
5-31	0745	1600	8145	1748	40	JS
6-1-12	0600	1600	8145	1748	40	JS
6-4-12	0730	1600	8145	1748	40	JS
6-5-12	0810	1600	8145	1748	40	JS
6-6-12	0930	1600	8145	1748	40	JS

[illegible]

## Daily Aboveground Storage Tank Visual Inspection Log

“A visual inspection of the exterior of each tank, the aboveground integral piping system, the secondary containment within the dike field area (if applicable), the dike field area, all related safety equipment and any other storage system components shall be conducted and documented daily.” (which supersedes) 62-761.610 F.A.C.

Release Detection Response Level: “Any visual inspection of the storage tank system or its secondary containment that reveals signs of corrosion, cracks, structural damage, leakage, or other similar problems shall be noted. Repairs shall be made in accordance with the requirements of Rule 62-761.700, F.A.C.” 62-761.640 F.A.C. If any of these conditions exist or if product or sheen is noted within the containment area, an investigation will be initiated to determine if an incident, release, or discharge has occurred.

[illegible]

Month of June

## Internal Facility Audit

FACILITY NAME: Jacksonville DATE OF AUDIT: June 4, 2012

MANAGER NAME: Ileana Smothers

AUDITOR NAME: Jy Dmt

### GENERAL FACILITY

- ☒ Daily Facility Inspection Form
- ☒ Perimeter Gates Closed
- ☒ Proper fence line signage
- ☒ No evidence of hazmat spill
- ☒ Overall Cleanliness
- ☒ OSRO Equipment Inspected

### HAZMAT SAFETY

- ☒ Safety Shower & Eye Wash tested
- ☒ Secondary Containment Clean
- ☒ Flammable Liquids Storage Cabinet
- ☒ MSDS Log
- ☒ Compatibility Storage (oxidizers, corrosives, flammables, etc.)

### STORAGE TANKS

- ☒ Secondary Containment
- ☒ Labeled
  - ☒ NFPA Diamonds
  - ☒ Product Name or Use
- ☒ Flammable Liquids Storage Cabinet
- ☒ Compatibility Storage (oxidizers, corrosives, flammables, etc.)

### CONTAINER MANAGEMENT

- ☒ Closed, Clean, & Good Condition
- ☒ Labeling:
  - Customer/Old Labels Removed
  - CBI Labels affixed
    - ☐ Customer Name
    - ☐ Shipping/Product Name
    - ☐ Date
    - ☐ CBI Manifest/Work Order Number
- ☐ Leaking or Bulging Containers N/A
- ☒ Adequate Isle Space

### RECORDKEEPING

- ☒ Facility Inspection Log
- ☒ Inbound Manifest Log
- ☒ Outbound Manifest Log (*by destination*)
- ☒ Used Oil Log (inbound)
- ☒ Personnel Training Records
- ☒ 10-Day Transfer Facility Log (*if applicable*)

### HAZARDOUS WASTE

- ☐ Satellite Accumulation Area Labeled (~xylene waste)
- ☒ Recordkeeping
  - ☐ HW Manifests (**5 years**)
  - ☐ LDR (**5 years**)
  - ☐ Waste Determination (profile/labs) (**5 years**)

ADDITIONAL COMMENTS:

Annual 2011

## Internal Facility Audit

FACILITY NAME: Jacksonville DATE OF AUDIT: 1/9/12

MANAGER NAME: Ileana Smother's

AUDITOR NAME: Ileana Smother's

### GENERAL FACILITY

- ☒ Daily Facility Inspection Form
- ☒ Perimeter Gates Closed
- ☒ Proper fence line signage
- ☒ No evidence of hazmat spill
- ☒ Overall Cleanliness
- ☒ OSRO Equipment Inspected

### HAZMAT SAFETY

- ☒ Safety Shower & Eye Wash tested
- ☒ Secondary Containment Clean
- ☒ Flammable Liquids Storage Cabinet
- ☒ MSDS Log
- ☒ Compatibility Storage (oxidizers, corrosives, flammables, etc.)

### STORAGE TANKS

- ☒ Secondary Containment
- ☒ Labeled
  - ☒ NFPA Diamonds
  - ☒ Product Name or Use
- ☒ Flammable Liquids Storage Cabinet
- ☒ Compatibility Storage (oxidizers, corrosives, flammables, etc.)

### CONTAINER MANAGEMENT

- ☒ Closed, Clean, & Good Condition
- ☒ Labeling:
  - Customer/Old Labels Removed
  - CBI Labels affixed
    - ☐ Customer Name
    - ☐ Shipping/Product Name
    - ☐ Date
    - ☐ CBI Manifest/Work Order Number
- ☐ Leaking or Bulging Containers N/A
- ☒ Adequate Isle Space

### RECORDKEEPING

- ☒ Facility Inspection Log
- ☒ Inbound Manifest Log
- ☒ Outbound Manifest Log (*by destination*)
- ☒ Used Oil Log (inbound)
- ☒ Personnel Training Records
- ☒ 10-Day Transfer Facility Log (*if applicable*)

### HAZARDOUS WASTE

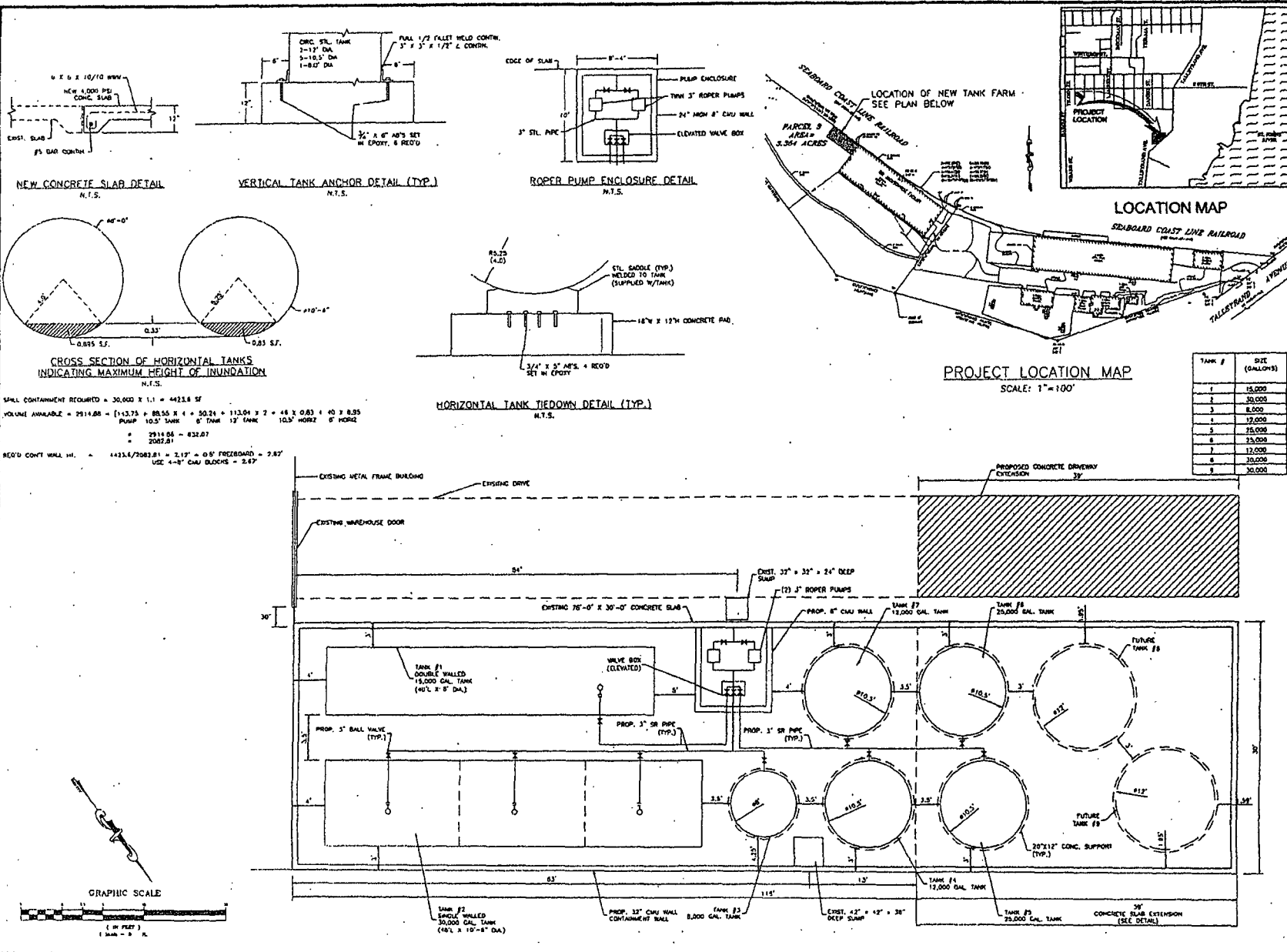
- ☐ Satellite Accumulation Area Labeled (~xylene waste)
- ☒ Recordkeeping
  - ☐ HW Manifests (**5 years**)
  - ☐ LDR (**5 years**)
  - ☐ Waste Determination (profile/labs) (**5 years**)

### ADDITIONAL COMMENTS:

- Annual Review Complete. No issues to Report.



**ATTACHMENT NO. 6**



**CBI JACKSONVILLE FACILITY**  
1518 TALLYRAND AVENUE  
JACKSONVILLE, FLORIDA

**AS-BUILT TANK LAYOUT PLAN**

**D.M. AMBROSE, CIVIL ENGINEER**  
CONSULTING ENGINEER  
P.L. 12000

**SCALE:** AS NOTED  
**DATE:** 8/8/80  
**DRAWN BY:** RCW  
**CHECKED BY:** DMA  
**DESIGNED BY:** DMA

**CT OF 1**  
D.M. AMBROSE, P.E.  
FLORIDA REGISTRATION NO. 12811

**SEAL**

**ATTACHMENT NO. 7**

**Table #1**  
**Horizontal Tanks**

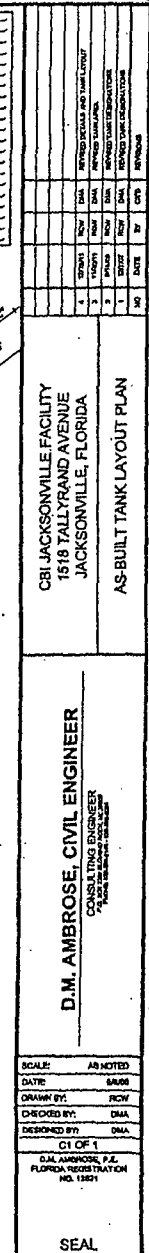
Tank #	Date Installed	Size (Gallons)	Material of Construction	Products
01	10/08	15,000	Steel	Used Oil/Water
02	2012	30,000	Steel	Used Oil/Water

**Vertical Tanks**

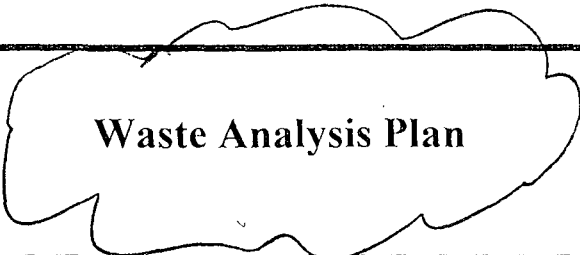
03	2012	8,000	Steel	Used Oil/Water
04	2012	12,000	Steel	Used Oil/Water
05	2012	25,000	Steel	Used Oil/Water
06	2012	25,000	Steel	Used Oil/Water
07	2012	12,000	Steel	Used Oil/Water

**ATTACHMENT NO. 8**

DATE: June 04, 2019 -- Sr. Zena C. Dujana = Parish Priest of St. Peter's Church - [MC 499]



**ATTACHMENT NO. 9**

<b>STANDARD OPERATING PROCEDURE</b>	 <b>Waste Analysis Plan</b>	<b>REVISION</b> Date: June 2012 <b>DRAFTED BY:</b> LA <b>REVIEWED BY:</b> <b>APPROVED BY:</b> LAD
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### **Background:**

CBI's Miami Waste water Pre-Treatment Facility is approved by the State of Florida to accept and treat multiple waste streams. This plan is put in place to ensure the Facility remains in compliance with applicable permits, local ordinances and EPA mandates.

### **Purpose:**

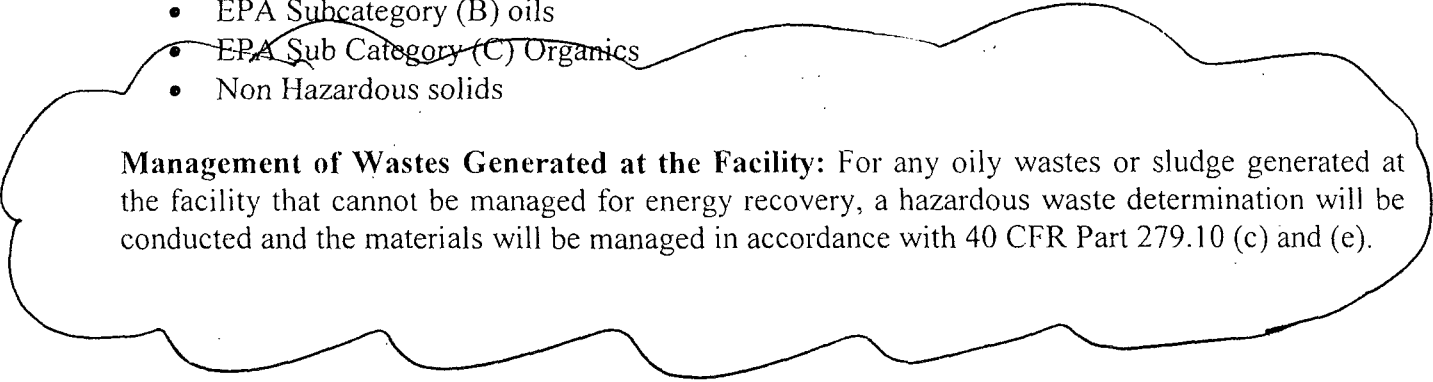
The purpose of this plan is to identify the various waste streams that may be accepted into the CBI Miami Facility and define the testing criteria for each.

### **Discussion**

This Analysis Plan, coupled with the Waste Acceptance Plan, will ensure compliance of the facility by detailing the minimum testing requirements for all waste received into the facility. The Analysis Plan covers the following waste streams: Used oil, Petroleum Contact Water (PCW), Grit trap/Sump waste, EPA Sub Category (A) Metals, EPA Sub Category (B) Oils, EPA Sub Category (C) Organics and NON Hazardous Solids. The Analysis Plan covers: liquids, solids and semi solids waste streams to ensure compliance for the acceptance and treatability standards. The Miami Facility uses best treatment practices coupled with the waste analysis protocols to ensure compliance.

The following waste streams may be accepted into the Miami Facility for processing:

- Used Oil
- PCW
- Grit Trap/Sump Waste
- EPA Subcategory (A) Metals
- EPA Subcategory (B) oils
- EPA Sub Category (C) Organics
- Non Hazardous solids



**Management of Wastes Generated at the Facility:** For any oily wastes or sludge generated at the facility that cannot be managed for energy recovery, a hazardous waste determination will be conducted and the materials will be managed in accordance with 40 CFR Part 279.10 (c) and (e).



<b>STANDARD OPERATING PROCEDURE</b>	<b>Waste Acceptance Plan</b>	<b>REVISION Date: June 2012 DRAFTED BY: LR REVIEWED BY: APPROVED BY: LAD</b>
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**Background:**

CBI's Miami Waste water Pre-Treatment Facility is approved by the State of Florida to accept and treat multiple waste streams. This plan is put in place to ensure the Facility does not accept any waste streams or materials not suitable for processing at the facility.

**Purpose:**

The purpose of this plan is to identify the various waste streams that may be accepted into the CBI Miami Facility and define the acceptance criteria for each.

**Discussion:**

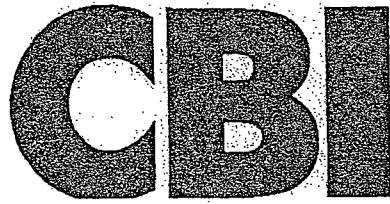
The Miami Facility is permitted to accept and treat Commercial & Industrial Waste, PCW, Used Oil in liquids, solids and semi solids. A list of the different waste streams and their acceptance criteria are listed below. All waste streams destined for the CBI Miami Facility must have an approved profile before they will be accepted into the Facility. Waste profiles will be reviewed within 24 hours. In emergency situations, waste profiles may be approved within 2 hours. **No** waste will be accepted into the Miami Facility without a signed and approved profile supported with proper documentation.

The following waste streams may be accepted into the Miami Facility for processing:

- Used Oil
- Petroleum Contact Water (PCW)
- Grit trap Waste
- EPA Sub Category (A) Metals
- EPA Sub Category (B) Oil
- EPA Sub Category (C) Organics
- Non Hazardous Solids

**Management of Wastes Generated at the Facility:** For any oily wastes or sludge generated at the facility that cannot be managed for energy recovery, a hazardous waste determination will be conducted and the materials will be managed in accordance with 40 CFR Part 279.10 (c) and (e).

**ATTACHMENT NO. 10**



Spill Prevention Control & Countermeasure Plan  
And  
Contingency Plan and Emergency Response  
Jacksonville Facility

**CLIFF BERRY, INC. (CBI)**  
**SPILL PREVENTION CONTROL & COUNTERMEASURE PLAN (SPCC)**  
**AND**  
**CONTINGENCY PLAN AND EMERGENCY PROCEDURES**

**JACKSONVILLE FACILITY**  
**1518 Talleyrand Avenue, Jacksonville, Florida 32206**

**Location: Latitude 30° – 20' – 34" North Longitude: 81° – 37' – 53" West**

<b>Telephone Numbers:</b>	<b>Jacksonville Facility</b>	<b>(904) 356-5516</b>
	<b>24 Hour Emergency Response</b>	<b>(800) 899-7745</b>
	<b>Fort Lauderdale (Main Office)</b>	<b>(954) 763-3390</b>

**Mailing Address: PO Box 13079, Fort Lauderdale, FL 33316**

**Responsible Person: Cliff Berry II President and Qualified Individual (QI)**

**Plan No. \_\_\_\_\_**

**ATTACHMENT NO. 11**

June 5, 2012

Cliff Berry Inc.  
P.O. Box 13079  
Ft. Lauderdale, FL 33316

Attn: Mr. Wm. Parkes, Jr

Subject: CBI Jacksonville Facility Closing Cost Estimate

Dear Mr. Parkes:

This letter is written in response to recent comments from FDEP Tallahassee, Florida relative to the subject facilities' previous closing cost estimate prepared by me. I have reviewed and compared that cost estimate with other of your facilities of comparable size and operation.

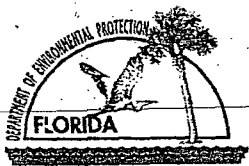
I find that the current Jacksonville Facilities Closing Cost Estimate is comparable to your other facilities. To allow for it to be easier to compare I have revised certain cost distributions for the sake of clarity. These modifications did not change the total closing cost on sheet 3 of 3 of the FDEP Form 62-710.901(7).

I look forward to continuing to work with your organization in its permit processing with the Florida Department of Environmental Protection Agency.

Very truly yours,



D.M. Ambrose, P.E.  
Fl. Reg. No. 12831



# Florida Department of Environmental Protection

Bob Martinez Center • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DEP Form #62-710.901(7)  
Form Title Used Oil Facility Financial  
Assurance Closing Cost Estimate Form  
Effective Date June 9, 2005

## Used Oil Processing Facility Closing Cost Estimate Form

Date: 6-05-2012

Date of DEP Approval: \_\_\_\_\_

**I. GENERAL INFORMATION:** Latitude: 30°20'34" Longitude: 81°37'53" EPA ID Number: FLR 000- 119784

Facility Name: Cliff Berry Inc., Jacksonville Facility Permit Number: \_\_\_\_\_

Facility Address: 1518 Talleyrand Avenue, Jacksonville, Florida 32206

Mailing Address: P.O. Box 13079, Fort Lauderdale, Florida 33316

Contact Person's Name: William E. Parkes, Jr. Phone Number: 954-763-3390

Fax Number: 954-763-8375

Email: bparkes@cliffberryinc.com

### II. TYPE OF FINANCIAL ASSURANCE DOCUMENT (Check Type)

☒ Letter of Credit\*      ☐ Performance Bond\*      ☐ Guaranty Bond\*      \*Indicate mechanisms that  
☐ Insurance Certificate      ☐ Financial Test      ☐ Trust Fund Agreement      require use of a Standby  
Trust Fund Agreement

### III. ESTIMATE ADJUSTMENT: (check and use either box a or b, below)

40 CFR Part 264, Subpart H, as adopted by reference in Rule 62-701.630, Florida Administrative Code, sets forth the method of annual cost estimate adjustment. Cost estimates may be adjusted by using an inflation factor or by recalculating the maximum costs of closing in current dollars. Estimates are due annually between January 1 and March 1. Select one of the methods of cost estimate adjustment below.

☐ (a) Inflation Factor Adjustment

Inflation adjustment using an inflation factor may only be made when a Department approved closing cost estimate exists and no changes have occurred in the facility operation which would necessitate modification to the closure plan. The inflation factor is derived from the most recent Implicit Price Deflator for Gross National Product published by the U.S. Department of Commerce in its survey of Current Business. The inflation factor is the result of dividing the latest published annual Deflator by the Deflator for the previous year. The inflation factor may also be obtained from the Solid Waste Financial Coordinator at (850) 245-8732 or be found online at <http://www.dep.state.fl.us/waste/categories/swfr/>

This adjustment is based on the Department approved closing cost estimate dated: \_\_\_\_\_

_____	X	_____	=	_____
Latest DEP approved		Current Year		Inflation Adjusted
Closing Cost Estimate		Inflation Factor		Annual Closing Cost Estimate

Signature: \_\_\_\_\_ Phone: \_\_\_\_\_

Name and Title: \_\_\_\_\_ E-Mail: \_\_\_\_\_

If you have questions concerning this form, please contact the Used Oil Coordinator at the address below, by phone at (850) 245-8755, or by E-Mail at: [Aprilia.Graves@dep.state.fl.us](mailto:Aprilia.Graves@dep.state.fl.us)

**Please mail this completed cost estimate to:**

**Please mail a copy of the cost estimate to:**

Used Oil Permit Coordinator  
MS4560  
FDEP  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

Solid Waste Financial Coordinator  
MS 4565  
FDEP  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

**(b) Recalculated Cost Estimates (complete items IV and V)**

**IV. RECALCULATIONS OF CLOSING COSTS**

For the time period in the facility's operation when the extent and manner of its operation makes closing **most expensive**.

Third Party Estimate/Quote must be provided for each item.

Costs must be for a third party providing all materials and labor.

DESCRIPTION	UNIT	QUANTITY	UNIT COST	TOTAL
<b>1. Decontamination and Disposal</b>				
Note: These costs must be broken down by individual waste stream. If contamination is found, the cost estimate must be recalculated to include remediation costs.				
a. Used Oil tanks, containers, piping, equipment and secondary containment decontamination	Tank	9	\$1,200.00	\$10,800.00
waste characterization	Test	9	\$ 800.00	\$ 7,200.00
disposal	Drums/Pipe	43	\$ 250.00	\$10,750.00
b. Wash water waste characterization				
disposal				
c. Sludges/ sediment waste characterization	Test	9	\$ 800.00	\$ 7,200.00
disposal	Vac. Box	10	\$1,100.00	\$11,000.00
d. Used oil filter management waste characterization	Test	2	\$ 800.00	\$ 1,600.00
disposal	Drum	2	\$ 250.00	\$ 500.00
e. Petroleum Contaminated Water (PCW), tanks, containers, piping, equipment and secondary containment waste characterization				
disposal				
f. Mobilization Costs	L.S.	1	\$2,000.00	\$2,000.00
g. other				
<b>Subtotal (1) Decontamination/Disposal:</b>				<b>\$51,050.00</b>



**2. Engineering (on-site inspections and Quality Assurance are to be included in this item).**

a. Closure sampling and analysis plan implementation  
as described in the permit application

\* \$16,402.00

b. Closure Certification Report

\$ 2,000.00

\* 4 SOIL BORINGS @ \$1,000.00 = \$4,000.00  
1 GRD. WATER WELL @ \$1,350.00 = 1,350.00  
PRODUCT TRANSPORT = 3,052.00  
PRODUCT DISPOSAL = 6,000.00  
WORKERS HEALTH & SAFETY PLAN = 2,000.00  
\$16,402.00

**Subtotal (2) Professional Services:**

\$18,402.00

**Subtotal of (1) and (2) Above:**

\$69,452.00

**3. Contingency (10% of the Subtotal)**

\$ 6,945.00

**Closing Cost Subtotal:**

\$76,397.00

**TOTAL CLOSING COST:**

\$76,397.00

**V. CERTIFICATION BY ENGINEER and OWNER/OPERATOR**

This is to certify that the Financial Assurance Cost Estimates pertaining to the engineering features of the this solid waste management facility have been examined by me and found to conform to engineering principals applicable to such facilities. In my professional judgment, the Cost Estimates are a true, correct and complete representation of the financial liabilities for closing of the facility, and comply with the requirements of Florida Administrative Code (F.A.C.), Rule 62-701.630 and all other Department of Environmental Protection rules, and statutes of the State of Florida. It is understood that the Financial Assurance Cost Estimates shall be submitted to the Department annually between January 1 and March 1 of each year and revised, adjusted and updated as required by Rule 62-701.630(4), F.A.C.



Signature of Engineer

D.M. Ambrose, P.E.

Engineer's Name and Title (please print or type)

12831

Florida Registration Number (please print or type)

P.O. Box 2368, Blowing Rock, N.C. 28605

Engineer's Mailing Address

828-295-6144

Engineer's Telephone Number

dmambrose144@gmail.com

Engineer's email address

Signature of Owner/Operator

Cliff Berry, II, President

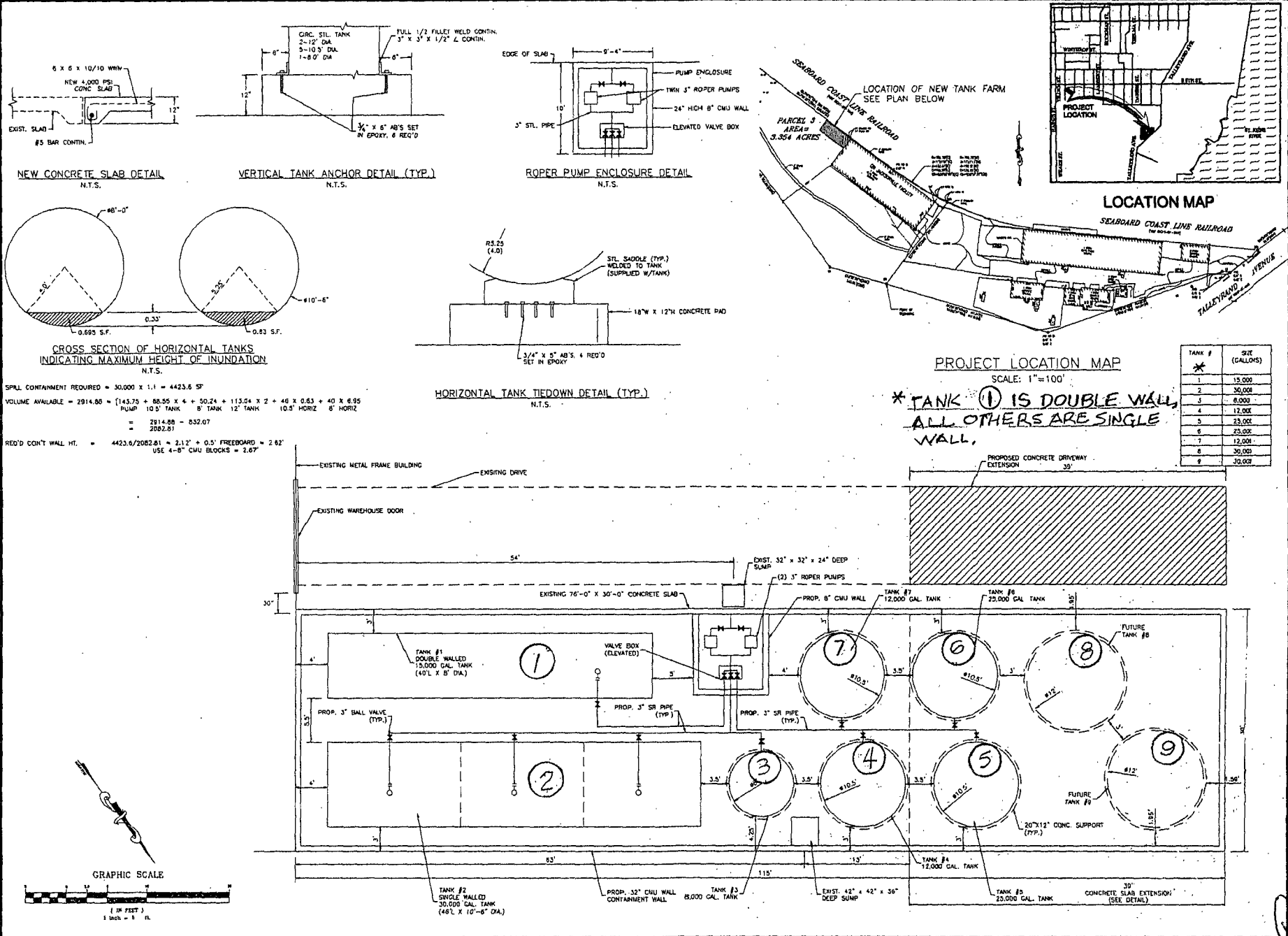
Owner's Name and Title (please print or type)

954-763-3390

Owner/Operator's Telephone Number

cb2@cliffberryinc.com

Owner/Operator's E-Mail Address



SPL. CONTAINMENT REQUIRED = 30,000 X 1.1 = 4423.6 SF

VOLUME AVAILABLE = 2914.88 = [143.75 + 88.55 X 4 + 50.24 + 113.04 X 2 + 48 X 0.63 + 40 X 6.95] PUMP 10' TANK 8' TANK 12' TANK 10.5' HORIZ 8' HORIZ

= 2914.88 - 832.07 = 2082.81

RED'D CON'T WALL HT. = 4423.6/2082.81 = 2.12' + 0.5' FREEBOARD = 2.62' USE 4'-8" CMU BLOCKS = 2.67'

TANK #	SIZE (GALLONS)
1	15,000
2	30,000
3	15,000
4	12,000
5	25,000
6	25,000
7	12,000
8	30,000
9	30,000

**ADD NOTES**

1. ALL TANKS TO BE CONSTRUCTED IN ACCORDANCE WITH THE FOLLOWING SPECIFICATIONS:

2. ALL TANKS TO BE CONSTRUCTED IN ACCORDANCE WITH THE FOLLOWING SPECIFICATIONS:

3. ALL TANKS TO BE CONSTRUCTED IN ACCORDANCE WITH THE FOLLOWING SPECIFICATIONS:

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**CBI JACKSONVILLE FACILITY**  
**1518 TALLYRAND AVENUE**  
**JACKSONVILLE, FLORIDA**

**AS-BUILT TANK LAYOUT PLAN**

**D.M. AMBROSE, CIVIL ENGINEER**  
CONSULTING ENGINEER  
1518 TALLYRAND AVENUE, SUITE 200  
JACKSONVILLE, FLORIDA 32201

**SCALE: AS NOTED**  
**DATE: 5/8/08**  
**DRAWN BY: RCW**  
**CHECKED BY: DMA**  
**DESIGNED BY: DMA**

**C1 OF 1**  
**D.M. AMBROSE, P.E.**  
**FLORIDA REGISTRATION NO. 12345**

**ATTACHMENT NO. 12**

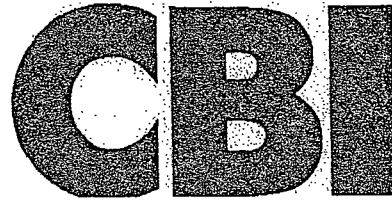
**Table #1**  
**Horizontal Tanks**

<b>Tank #</b>	<b>Date Installed</b>	<b>Size (Gallons)</b>	<b>Material of Construction</b>	<b>Products</b>
01	10/08	15,000	Steel	Used Oil/Water
02	2012	30,000	Steel	Used Oil/Water

**Vertical Tanks**

03	2012	8,000	Steel	Used Oil/Water
04	2012	12,000	Steel	Used Oil/Water
05	2012	25,000	Steel	Used Oil/Water
06	2012	25,000	Steel	Used Oil/Water
07	2012	12,000	Steel	Used Oil/Water

**ATTACHMENT NO. 13**



Spill Prevention Control & Countermeasure Plan

And

Contingency Plan and Emergency Response

Jacksonville Facility

**CLIFF BERRY, INC. (CBI)**  
**SPILL PREVENTION CONTROL & COUNTERMEASURE PLAN (SPCC)**  
**AND**  
**CONTINGENCY PLAN AND EMERGENCY PROCEDURES**

**JACKSONVILLE FACILITY**  
**1518 Talleyrand Avenue, Jacksonville, Florida 32206**

**Location: Latitude 30° – 20' – 34" North Longitude: 81° – 37' – 53" West**

<b>Telephone Numbers:</b>	<b>Jacksonville Facility</b>	<b>(904) 356-5516</b>
	<b>24 Hour Emergency Response</b>	<b>(800) 899-7745</b>
	<b>Fort Lauderdale (Main Office)</b>	<b>(954) 763-3390</b>

**Mailing Address: PO Box 13079, Fort Lauderdale, FL 33316**

**Responsible Person: Cliff Berry II President and Qualified Individual (QI)**

**Plan No. \_\_\_\_\_**

If an individual, partnership, or business is operating under an assumed name, enter the county and state where the name is registered: County \_\_\_\_\_ State \_\_\_\_\_

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

Street or P.O. Box \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

Street or P.O. Box \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

Street or P.O. Box \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

Street or P.O. Box \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

- 13 Site ownership status: ☐ owned ☐ to be purchased ☐ to be leased \_\_\_\_\_ years  
☒ presently leased; the expiration date of the lease is: Apr 30, 2020

If leased, indicate:

Land owner's name: C-2 Holdings, Inc.

Mailing Address: \_\_\_\_\_

P.O. Box 350123 Fort Lauderdale, Florida 33335

Street or P.O. Box \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

- 14 Name of professional engineer D.M. Ambrose, P.E. Registration No. 12831

Mailing Address: \_\_\_\_\_

P.O. Box 2368 Blowing Rock, North Carolina 28605

Street or P.O. Box \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

Associated with: Consulting Engineer

## B. SITE INFORMATION

1. Facility location:

County: Duval

Nearest community: Jacksonville

Latitude: 30 20 34

Longitude: 81 37 53

Section: 8

Township: 2 South

UTM # \_\_\_\_\_

Range: 27 East

2. Facility size (area in acres): Approx 3.4 acres

3. Attach a topographic map of the facility area and a scale drawing and photographs of the facility showing the location of all past, present and future material and waste receiving, storage and processing areas, including size and location of tanks, containers, pipelines and equipment. Also show incoming and outgoing material and waste traffic pattern including estimated volume and controls.