

Florida Department of Environmental Protection

Bob Martinez Center • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DEP Form #62-710.901(7) Form Title Used Oil Facility Financial
Assurance Closing Cost Estimate Form

Used Oil Processing Facility Closing Cost Estimate Form

Date: June 11, 2012 & Receive 6/19	Date of DEP App	oroval:			
I. GENERAL INFORMATION: Latitude: 26 07	00 Longitude: 80 07 57	EPA ID Nu	ımber: FLF	R 000	083 071
Facility Name: Cliff Berry Inc., Port Everglades F	acility	Permit N	umber: 19	2423 HO-06	001
Facility Address: 3400 S.E 9th Avenue, Dania Be	each, FL 33316				
Mailing Address: P.O. Box 13079, Fort Lauderda	le, Florida 33316				
Contact Person's Name: William E. Parkes, Jr.		hone Number: ax Number:	954-763-3390 954-763-8375		
Email: bparkes@cliffberryinc.com		ax Number.	334-703-0	5575	
II. TYPE OF FINANCIAL ASSURANCE DOCUM	IENT (Check Type)				
	ance Bond*	Guaranty Bond	d*		nechanisms that
Insurance Certificate Financial	Test	Trust Fund Agr	reement		e of a Standby nd Agreement
(a) Inflation Factor Adjustment					
Inflation adjustment using an inflation factor may and no changes have occurred in the facility oper inflation factor is derived from the most recent Im Department of Commerce in its survey of Current	only be made when a De ration which would necess plicit Price Deflator for Gi t Business. The inflation f	sitate modificat ross National F factor is the res	tion to the or Product pub sult of dividi	closure plan. blished by the ing the latest	The U.S. published
annual Deflator by the Deflator for the previous ye Financial Coordinator at (850) 245-8732 or be fou					iste
This adjustment is based on the Department app	roved closing cost estima	ite dated:			
Latest DEP approved Current Closing Cost Estimate Inflation	Year n Factor	Inflation Adju Annual Closir		timate	
Signature:	Phone:				
Name and Title:	E-Mail:				
If you have questions concerning this form, pleas (850) 245-8781, or by E-Mail at: Bheem.Kothur@		ermitting Coord	linator at th	e address be	low, by phone

Please mail this completed cost estimate to:

Used Oil Permitting Coordinator MS4560 **FDEP** 2600 Blair Stone Road Tallahassee, FL 32399-2400

Please email or mail a copy of the cost estimate to:

Solid.Waste.Financial.Coordinator@dep.state.fl.us

Solid Waste Financial Coordinator

MS 4565

FDEP

2600 Blair Stone Road

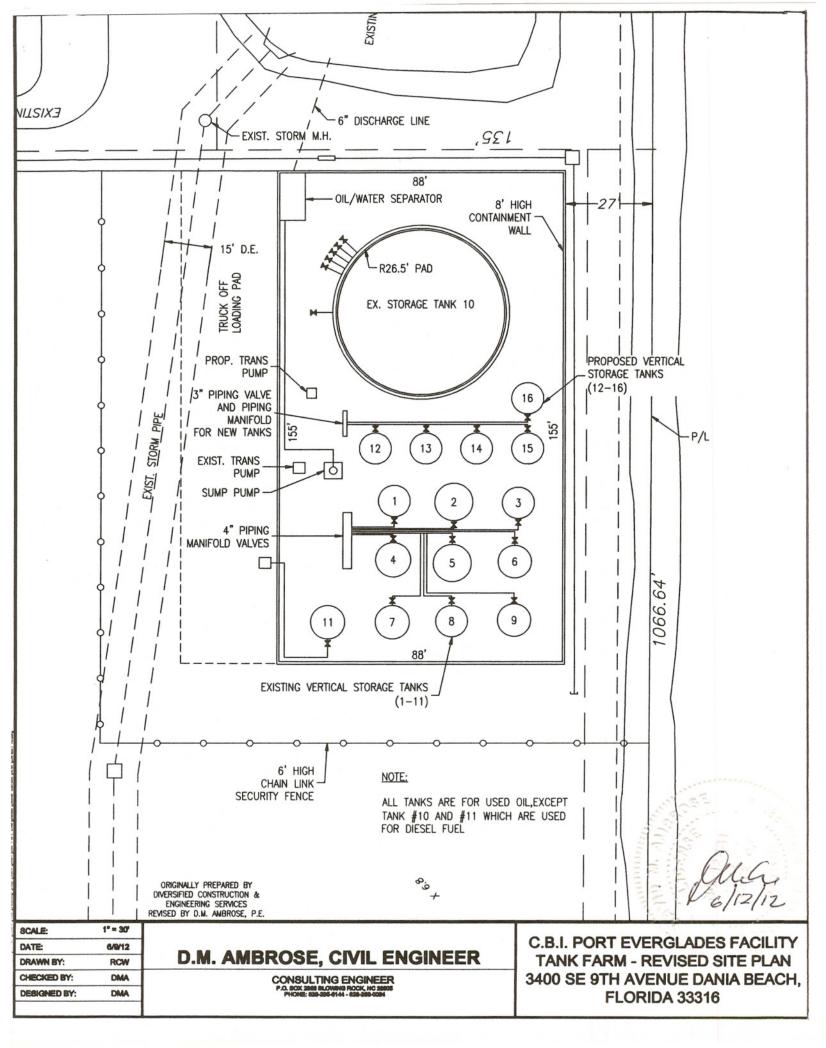
Tallahassee, FL 32399-2400

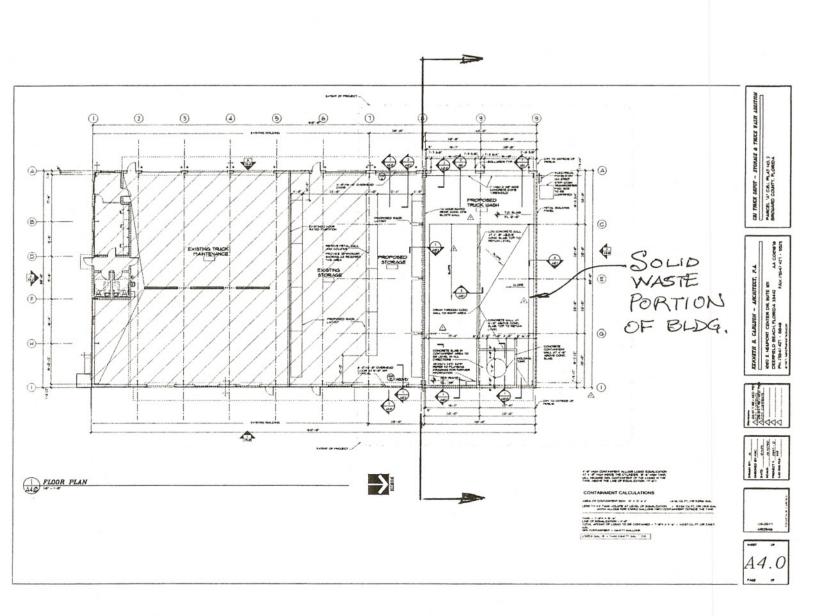
1								
	(b) Recalculated Cost Estimates (complete items IV and V)							
	IV. RECALCULATIONS OF CLOSING COSTS							
	For the time period in the facility's operation when the extent and manner of its operation makes closing most expensive.							
	Third Party Estimate/Quote must be provided for each item. Costs must be for a third party providing all materials and labor.							
	DESCRIPTION	UNIT	QUANTITY	UNIT COST	TOTAL			
	Decontamination and Disposal Note: These costs must be broken down recalculated to include remediation costs		vaste stream. If	f contamination is foun	d, the cost estimate must be			
	 Used Oil tanks, containers, piping, equipment and secondary containment 							
	decontamination	Tank	13	\$1,400.00	\$18,200.00			
	waste characterization	TANK Test	7	\$ 3,500,00 \$1,040.00	\$ 3,500.00 \$ 7,280.00			
	disposal	Drum		\$1,200.00	\$24,000.00			
	b. Wash water	T	•	04 040 00	0.0.400.00			
	waste characterization	Test		\$1,040.00	\$ 3,120.00			
	disposal	Drum	6	\$1,200.00	\$ 7,200.00			
	c. Sludges/ sediment	Tool	44	64 040 00	044 440 00			
	waste characterization	Test		\$1,040.00	\$11,440.00			
	disposal	Vac. Box	10	\$1,200.00	\$12,000.00			
	SOLID WASTE							
*	d. Used oil filter management waste characterization	Roll-Off	1	\$ 200.00	\$ 200.00			
	w is at is the co	DRUMS	5	\$ 50.00	\$ 250,00			
	disposal	Roll-Off	1 20	\$ 500.00 \$ 75.00	\$ 500.00 \$ 1,500.00			
××	e. Petroleum Contaminated Water (PC			\$ 13,00	\$ 1,500,00			
	tanks, containers, piping, equipement a							
	secondary containment waste characterization	Test	3	\$1,040.00	\$ 3,120.00			
	disposal	Drum	4	\$1,200.00	\$ 4,800.00			
		4,000 GAL. TAN	45 1	\$2,000.00	\$ 2,000.00			
	f. Mobilization Costs	L.S.	1	\$5,280.00	\$ 5,280.00			
	g other							
	g. other	***************************************						
	* Roll-Off 420 Drums Filled W/Petroleum Related Solid Waste Stored in Solid							
	Waste Stored in Solid	Subtot	tal (1) Decentar	mination/Disposal:	\$104,390.00			
	Waste Building.	Subto	iai (1) Deconiai	ililiation/Disposal.	***************************************			
*	* 4,000 GALS. Tank W/Oily W Stored In Solid Waste	ater						
	Building.		2 of 3					

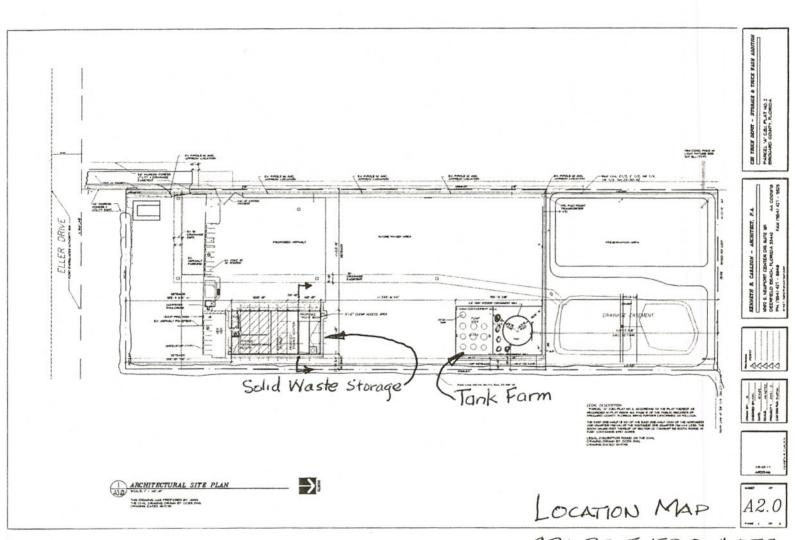
2. Engineering (on-site inspections and Quality Ass	urance are to be included in this item)	•
 a. Closure sampling and analysis plan implementation as described in the permit application 		\$ 6,000.00
b. Closure Certification Report		\$ 3,000.00
	Subtotal (2) Professional Services:	\$ 9,000.00
	Subtotal of (1) and (2) Above:	\$113,390.00
3. Contingency (10% of the Subtotal)		\$ 11,339.00
	Closing Cost Subtotal:	\$124,729.00
	TOTAL CLOSING COST:	\$124,729.00
V. CERTIFICATION BY ENGINEER and OWNER/OPE	ERATOR	

This is to certify that the Financial Assurance Cost Estimates pertaining to the engineering features of the this solid waste management facility have been examined by me and found to conform to engineering principals applicable to such facilities. In my professional judgment, the Cost Estimates are a true, correct and complete representation of the financial liabilities for closing of the facility, and comply with the requirements of Florida Administrative Code (F.A.C.), Rule 62-701.630 and all other Department of Environmental Protection rules, and statutes of the State of Florida. It is understood that the Financial Assurance Cost Estimates shall be submitted to the Department **annually** between January 1 and March 1of each year and revised, adjusted and updated as required by Rule 62-701.630(4), F.A.C.

Que Checkrose	Mussin
Signature of Engineer	Signature of Owner/Operator
D.M. Ambrose, P.E.	Cliff Berry, II, President
Engineer's Name and Title (please print or type)	Owner's Name and Title (please print or type)
12831	954-763-3390
Florida Registration Number (please print or type)	Owner/Operator's Telephone Number
P.O. Box 2368, Blowing Rock, N.C. 28605	cb2@cliffberryinc.com
Engineer's Mailing Address	Owner/Operator's E-Mail Address
828-295-6144	
Engineer's Telephone Number	
dmambrose144@gmail.com	
Engineer's email address	







CBI PT. EVERGLADES

CONTAINMENT CALCULATIONS FOR CLIFF BERRY INC'S PORT EVERGLADES FACILITY

GROSS CONTAINMENT AREA = 155' X 88' = 13,640 SF

CONTAINMENT AREA HAS 8' HIGH CMU WALLS GROSS CONTAINMENT VOLUME = 109,120 CF

VOLUME OF TANKS, PADS AND EQUIPMENT TO HEIGHT OF 8' WITHIN CONTAINMENT AREA:

960.5 CF (OIL SEPARATOR) + 17,309.25 CF (52' DIAM. TANK) + 2,712.96 CF (ALL 12' DIAM. TANKS) + 2,491.68 CF (ALL 11.5' DIAM. TANKS) + 2,769.60 CF (ALL 10.5' DIAM. TANKS) + 3,153.6 (ALL 10.0 DIAM. TANKS)

TOTAL VOLUME LOST TO TANKS AND PADS = 3,554.64 CF/FT

VOLUME AVAILABLE FOR CONTAINMENT = 10,085.36 SF

LARGEST TANK IS CERTIFIED TO CONTAIN 499,044 GALS. X 1.1 = 548,948 GALS. = 73,388.82 CF

DEPTH OF LIQUID FROM LARGEST TANK IF RUPTURED = 73,388.82/10,085.36 = 7.277 FT.

AS CALCULATED THERE WILL BE 0.723' (8.68") FREEBOARD WITHIN THE CONTAINMENT AREA CONSIDERING THE LARGEST TANK CERTIFIED.

TOTAL CONTAINMENT VOLUME AVAILABLE IS SATISFACTORY

CERTIFIED BY: D.M. AMBROSE, P.E.

P.O. BOX 2368

BLOWING ROCK, N.C.

FLORIDA REGISTRATION NO. 12831

6/12/12 June 6, 2012