

## Thursby, Kim

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**From:** Yuri Turovsky [yuri.turovsky@liquidenviro.com]  
**Sent:** Wednesday, April 17, 2013 10:31 AM  
**To:** Epost HWRS  
**Subject:** RE: Liquid Environmental Solutions; FLD 981 928 484; Used Oil & Material Processing Permit Renewal

Received.

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**From:** Epost HWRS [<mailto:EpostHWRS@dep.state.fl.us>]  
**Sent:** Wednesday, April 17, 2013 9:34 AM  
**To:** Yuri Turovsky  
**Cc:** Bahr, Tim; Goddard, Charles; Kothur, Bheem; [knight.karen@epamail.epa.gov](mailto:knight.karen@epamail.epa.gov); Patel, Ashwin; Breland, Jabe; [mayorbrown@coj.net](mailto:mayorbrown@coj.net); Miller, Randy J.; [heath\\_rauschenberger@fws.gov](mailto:heath_rauschenberger@fws.gov); [fwcconservationplanningservices@myfwc.com](mailto:fwcconservationplanningservices@myfwc.com); [wbishop@coj.net](mailto:wbishop@coj.net); Bejnar, Tor; [admin@mittauer.com](mailto:admin@mittauer.com); [tomdudley44@gmail.com](mailto:tomdudley44@gmail.com); Martin, Lee; Tripp, Anthony  
**Subject:** Liquid Environmental Solutions; FLD 981 928 484; Used Oil & Material Processing Permit Renewal

In an effort to provide a more efficient service, the Florida Department of Environmental Protection's Hazardous Waste Regulation Section is forwarding the attached document to you by electronic correspondence "e-correspondence" in lieu of a hard copy through the normal postal service.

We ask that you verify receipt of this document by sending a "reply" message to [epost\\_hwrs@dep.state.fl.us](mailto:epost_hwrs@dep.state.fl.us). (An automatic "reply message" is not sufficient to verify receipt). If your email address has changed or you anticipate that it will change in the future, please advise accordingly in your reply. You may also update this information by contacting Kim Thursby at (850) 245-8792.

The attached document is in "pdf" format and will require Adobe Reader 6 or higher to open properly. You may download a free copy of this software at [www.adobe.com/products/acrobat/readstep2.html](http://www.adobe.com/products/acrobat/readstep2.html).

Please note that our documents are sent virus free. However, if you use Norton Anti-virus software, a warning may appear when attempting to open the document. Please disregard this warning.

Your cooperation in helping us affect this process by replying as requested is greatly appreciated. If you should have any questions about the attached document(s), please direct your questions to the contact person listed in the correspondence.

Tim Bahr  
Environmental Administrator  
Hazardous Waste Regulation  
Department of Environmental Protection  
E-Mail Address: [epost\\_hwrs@dep.state.fl.us](mailto:epost_hwrs@dep.state.fl.us)

Please take a few minutes to share your comments on the service you received from the department by clicking on this link [DEP Customer Survey](#).



**FLORIDA DEPARTMENT OF  
ENVIRONMENTAL PROTECTION**

BOB MARTINEZ CENTER  
2600 BLAIRSTONE ROAD  
TALLAHASSEE, FLORIDA 32399-2400

RICK SCOTT  
GOVERNOR

HERSCHEL T. VINYARD JR.  
SECRETARY

**April 17, 2013**

**Sent Via E-mail**

**[Yuri.turovsky@liquidenviro.com](mailto:Yuri.turovsky@liquidenviro.com)**

Mr. Yuri Turovsky, Plant Manager  
Liquid Environmental Solutions of Florida, LLC  
1640 Talleyrand Avenue  
Jacksonville, Florida 32206

SUBJECT: Liquid Environmental Solutions of Florida, LLC  
EPA ID Number: FLD 981 928 484  
Operating Permit Numbers: 72815-HO-012; 72815-SO-013  
Duval County

Dear Mr. Turovsky:

Enclosed are Permits Number 72815-HO-012 and 72815-SO-013 issued to Liquid Environmental Solutions of Florida, LLC pursuant to Section 403.769, Florida Statutes (F.S.), and Chapters 62-4, 62-701, 62-710 and 62-740, Florida Administrative Code (F.A.C.).

This permit is final and effective on the date filed with the Clerk of the Department. When the permit is final, any party to the permit has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice to Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, Department of Environmental Protection, 3900 Commonwealth Boulevard, MS #35, Tallahassee, Florida 32399-3000; and by filing a copy of the Notice of Appeal accompanied by applicable filing fees with the appropriate District Court of Appeal.

The notice of Appeal must be filed within thirty (30) days from the date the final permit is issued. If you have any questions, please contact Bheem Kothur at (850) 245-8781 or via e-mail: [bheem.kothur@dep.state.fl.us](mailto:bheem.kothur@dep.state.fl.us).

Sincerely,

Tim J. Bahr, Administrator  
Hazardous Waste Regulation

Mr. Yuri Turovsky, Plant Manager

April 17, 2013

Page Two

TJB/at

Enclosure

cc (with enclosures):

Karen Knight, EPA/Region 4 [knight.karen@epamail.epa.gov](mailto:knight.karen@epamail.epa.gov)

Ashwin Patel, FDEP/Northeast District, [Ashwin.patel@dep.state.fl.us](mailto:Ashwin.patel@dep.state.fl.us)

Jabe Breland, FDEP/Northeast District, [jabe.breland@dep.state.fl.us](mailto:jabe.breland@dep.state.fl.us)

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Florida Fish & Wildlife Conservation Commission,

[FWCConservationPlanningServices@myfwc.com](mailto:FWCConservationPlanningServices@myfwc.com)

Chairman, Duval County Board of County Commissioners,

[WBishop@coj.net](mailto:WBishop@coj.net)

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Lee Martin, DEP/Tallahassee, [lee.martin@dep.state.fl.us](mailto:lee.martin@dep.state.fl.us)



# FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

BOB MARTINEZ CENTER  
2600 BLAIRSTONE ROAD  
TALLAHASSEE, FLORIDA 32399-2400

RICK SCOTT  
GOVERNOR

HERSCHEL T. VINYARD JR.  
SECRETARY

## PERMITTEE:

Liquid Environmental Solutions of Florida, LLC  
1640 Talleyrand Avenue  
Jacksonville, Florida 32206

I.D. Number: FLD 981 928 484  
Used Oil Permit Number: 72815-HO-012  
Solid Waste Permit Number: 72815-SO-013  
Date of Issue: April 17, 2013  
Expiration Date: November 20, 2017  
County: Duval  
Lat/Long: 30°20'36"N / 81°37'46"W

Attention:  
Mr. Yuri Turovsky, Plant Manager

Project: Used Oil and Material Processing Facility

This is a permit issued under the provisions of Section 403 of the Florida Statutes (F.S.), Chapters 62-4, 62-160, 62-701, 62-710, 62-730, 62-740, 62-762 and 62-770 of the Florida Administrative Code (F.A.C.), and 40 Code of Federal Regulations (CFR) Part 279. The above named Permittee is hereby authorized to perform the work or operate the facility shown on the application dated September 19, 2012 and revised or supplemented by submissions dated December 11, 2012, January 28, 2013 and March 18, 2013 that are incorporated herein and collectively referred to as the "permit application." The permit application also includes any approved closure cost estimates and financial assurance, and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereto. The facility is specifically authorized and described as follows:

To operate a Used Oil and Material Processing Facility hereinafter referred to as the "Facility". The Used Oil and Material Processing Facility is located on an approximately 1.6-acre parcel of land leased by Liquid Environmental Solutions of Florida, LLC in Duval County, at 1640 Talleyrand Avenue, Jacksonville, Florida, 32206. Diagrams of the site layout and tank storage area are included as Attachment A of this permit. Tank capacity and contents are shown in Attachment B (Tank Table) of this permit.

The facility is authorized to process used oil, oily wastewater, petroleum contact water, used antifreeze, oily solid waste and used oil filters. Oily waters/wastewaters are separated and/or decanted and they are pretreated on-site prior to discharge off-site for disposal at a permitted facility.

The Facility currently consists of seventy four (74) tanks including eight (8) proposed tanks. All current tanks and piping are located within secondary containment. Twenty two (22) tanks are dedicated to used oil (UO), twenty three (23) tanks are dedicated to oily water (OW), two (2) tanks are dedicated to petroleum contact water (PCW), seven (7) tanks are dedicated to solids or sludge (S), three tanks (3) are dedicated to sludge and oily water (S/OW), fifteen (15) tanks are dedicated to waste water, and two (2) tanks are dedicated to fuel. The primary and secondary materials stored in these tanks are as listed in Attachment B of this permit. The facility also includes an oil/water separator, a filter press and other ancillary processing equipment which includes sumps, pumps, piping and valves. The facility is authorized to store and use a total of 342,175 gallons of used oil in the aboveground storage tanks and related appurtenances currently in use at the facility. Details for specific tanks are listed in Attachment B of this permit. Tanks designated as wastewater storage tanks comprise a total of approximately 758,215 gallons. These wastewater tanks are not part of this

permit. The facility has a drum storage area consisting of approximately 1,000 square feet. The maximum number of drums of oily wastes awaiting processing on site at any one time shall not exceed 200 (two hundred) 55-gallon drums.

In addition, the Permittee may generate solid waste from their wastewater treatment processes and used oil processing. These wastewater treatment solids and oily solid wastes are placed into no more than five 20-cubic yard roll-off containers and shipped to a permitted, lined solid waste landfill for disposal.

Tank Inspection Report: The submittal of a tank inspection report has been deferred until after the issuance of this permit. The tank inspection reports are due no later than June 30, 2013 as specified in condition 10, Part II – Used Oil Processing Conditions of this permit. Any deficiencies noted in the inspection reports must be addressed in a timely manner.

#### Five – Year Plant Modification Plan:

As Liquid Environmental Services continues to improve its operations and facilities during the next five (5) years, the following activities are anticipated to occur:

Tanks 6 and 81 through 87: Tanks 6, and 83 through 87 are currently used to store oily water (OW), and Tanks 81 and 82 are currently used to store petroleum contact water (PCW). These tanks are to be Modified or Converted to use PCW or oily water within the five (5) year period of this permit. Please see Attachment B, Tank Table for further details.

Closure Requirements For The Former Hazardous Waste Tanks: The Permittee shall close Tanks 6, and 81 through 87, associated loading/unloading areas and secondary containment areas in compliance with the requirements of 40 CFR 264-Subpart G and 40 CFR 264.197, and Chapter 62-730 for closure of hazardous waste Tanks, as they were operated for the storage and processing of hazardous waste in the Temporary Operation Permit application dated December 16, 1991. For details, please refer to the Closure Plan as described in Attachment C-9 of the temporary operating permit application dated December 16, 1991, and Part V - Closure Conditions of this permit. LES must provide notification and a closure schedule to the department 30 days prior to the closure (conversion) of these tanks. Tanks 6 and 81 through 87 will be used to store oily water (OW), and/or petroleum contact water (PCW). Please see Attachment B, Tank Table for further details.

The addition of up to eight (8) new, vertical, 14,000 gallon tanks (Tanks 102-109) for the storage of oily water. These tanks will be located just south of the currently existing Tanks 1 and 2.

The Permittee shall submit as-built drawings for all the proposed or constructed new tanks within 30 days of completion of construction. Each drawing shall be certified and dated by a Professional Engineer registered in Florida. The tanks cannot be used for permitted activities until the as-built drawings have been accepted by the Department.

The closure and removal of Tanks 3A, 3B, 4A, and 4B: These tanks and associated piping/equipment will be removed from the site and a drum storage/handling area will be located in place of the tanks. LES must provide notification and a closure schedule to the department 30 days prior to the closure (conversion) of these tanks. Within 30 days after closing these tanks, the Permittee shall submit a certification of closure completion to the

Department that demonstrates that the tanks were closed in substantial compliance with the approved closure plan.

Three (3) 20,000 – gallon frac tanks: LES has entered the lease agreement for the adjacent property located immediately west and south of the existing plant. LES intends to deploy up to three (3) mobile 20,000-gallons frac tanks on the expanded property. The frac tanks will be used on an intermittent basis to store accumulated off-spec fuel prior to shipping to the end user for energy recovery. The tanks will be deployed for the period not exceeding 180 days and will have valid vehicle registration as per Rule 62-762.201(48), F.A.C. Each tank will be placed inside a portable secondary containment system. LES is planning to stage the tanks on the southern end of the expanded property. The locations of the property and the mobile tanks are shown on the Aerial Map, Figure 1 following Page 2 of the Revised Renewal Application dated December 11, 2012.

**The following documents were used in preparation of this permit:**

1. Temporary Operation Permit Application dated December 16, 1991.
2. Used Oil Processing Facility Permit HO16-308146, issued on November 20, 1997 and the Department addressed the closure of hazardous waste tanks in Part II-closure.
3. Closure Certification dated June 8, 2000 for Tanks 8, 10, 11, and 82B and Department acceptance dated October 20, 2000.
4. Closure Certification dated August 27, 2001 for Tank 9 and Department acceptance dated November 20, 2001.
5. Used Oil Processing Facility Permit Renewal Application dated August 26, 2002.
6. Additional information dated November 1, November 4, November 7, December 27, 2002 and January 15, 2003.
7. Operating Permit dated May 9, 2003.
8. Additional information dated January 13, July 9, and September 15, 2004.
9. Used Oil Processing Facility Permit Renewal & Solid Waste Management Facility Operation Application dated October 17, 2007
10. Sludge Dryer Closure Report dated November 28, 2007.
11. Response to Department NOD dated January 11, 2008 and revised application dated April 9, 2008.
12. Permit Transfer Request dated December 22, 2009, and additional information dated December 31, 2009 and January 6, 2010.
13. Permit Renewal Application dated September 19, 2012.

14. DEP Request for Additional Information letter dated October 19, 2012.
15. Revised Application with the revisions to DEP dated December 11, 2012, January 28, 2013 and March 18, 2013.

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## **Part I - GENERAL AND STANDARD CONDITIONS**

1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the Permittee and enforceable pursuant to the authority of Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes (F.S.). The Permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Sections 403.087 and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leaseholder interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the Permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The Permittee shall at all times properly operate and maintain the facility and systems of processing and control (and related appurtenances) that are installed or used by the Permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The Permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
  - a. Having access to and copying any records that must be kept under the conditions of the permit;
  - b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and
  - c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules. Reasonable time may depend on the nature of the concern being investigated.



8. If, for any reason, the Permittee does not comply with, or will be unable to comply with, any condition or limitation specified in this permit, the Permittee shall immediately notify and provide the Department with the following information:

- a. A description of and cause of non-compliance; and
- b. The period of non-compliance, including exact dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The Permittee shall be responsible for any and all damages that may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

9. In accepting this permit, the Permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
10. The Permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the Permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and Form 62-701.900(8), F.A.C., as applicable. The Permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction, operation, or closure.
13. Reserved.
14. The Permittee shall comply with the following monitoring and record keeping requirements:
  - a. Upon request, the Permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action;
  - b. The Permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule; and
  - c. Records of monitoring information shall include:
    - (1). The date, exact place, and time of sampling or measurements;

- (2). The person responsible for performing the sampling or measurements;
  - (3). The date(s) analyses were performed;
  - (4). The person responsible for performing the analyses;
  - (5). The analytical techniques or methods used; and
  - (6). The results of such analyses.
15. When requested by the Department, the Permittee shall, within a reasonable period of time furnish any information required by law that is needed to determine compliance with the permit. If the Permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.
16. The Permittee shall comply with the following requirements during the life of this permit:
- a. The facility shall comply with all applicable portions of 40 CFR Part 279 and Chapter 62-710, F.A.C.
  - b. This facility shall be constructed, operated and maintained and closed in accordance with all applicable requirements of Chapters 62-4, 62-160, 62-701, 62-710, 62-730, 62-740, 62-762 and 62-770, F.A.C., and all other applicable requirements of Department Rules.
  - c. By acceptance of this permit, the Permittee certifies that they have read and understand the obligations imposed by the General and Standard Conditions contained herein, including the date of permit expiration and renewal deadlines. It is a violation of this permit to fail to comply with all conditions and deadlines.
  - d. Nothing contained in General and Standard Condition 10 of this permit shall be deemed to waive any right Permittee has under Florida Statutes or Department rules to oppose application of any such changes to the facility if Permittee is otherwise legally entitled to do so.

17. Except as otherwise especially provided in this permit, all submittals in response to permit conditions shall be provided as described below.

- a. One (1) hard copy and one (1) electronic copy in optical media format (CD/DVD) shall be sent to:

Environmental Administrator  
Hazardous Waste Regulation Section  
Florida Department of Environmental Protection  
2600 Blair Stone Road, MS 4560  
Tallahassee, Florida 32399-2400

- b. One (1) hard copy and one (1) electronic copy of all submittals in response to operating permit conditions shall be sent to:

Waste and Air Resource Management Administrator  
Department of Environmental Protection  
Northeast District Office  
8800 Baymeadows Way West, Suite 100  
Jacksonville, Florida 32256

- c. The Permittee shall submit one (1) copy of the renewal permit and/or modifications cover letter and appropriate fee to:

Environmental Administrator  
Hazardous Waste Regulation Section  
Department of Environmental Protection  
2600 Blair Stone Road, M.S. 4560  
Tallahassee, Florida 32399-2400

The Permittee shall submit documents related to renewal permit and/or modifications (one hard and one electronic) to the addresses in the General and Standard Condition 17 (a) and (b) of this permit.

- d. Financial Assurance Mechanism:

The Permittee shall maintain, in good standing, the financial assurance mechanisms established to demonstrate proof of financial assurance. Supporting documentation, for proof of financial assurance and required annual adjustments, shall be submitted within the time frames specified in Rule 62-701.630, F.A.C., as adopted by reference in Subsection 62-710.800(6), F.A.C. All submittals in response to this specific condition shall be sent to:

Florida Department of Environmental Protection  
Financial Coordinator – Solid Waste Section  
2600 Blair Stone Road, MS 4565  
Tallahassee, Florida 32399-2400

- e. Annual Closing Cost Estimate Adjustment:

The Permittee shall annually adjust the closing cost estimate for inflation using Form 62-710.901(7), F.A.C. Adjustments shall be made in accordance with Subsection 62-710.800(6), F.A.C. An owner or operator shall submit the adjusted cost estimate between January 1 and March 1 of each year. All submittals in response to this specific condition shall be sent to the addresses on the cost estimate form.

18. The Permittee shall annually register their used oil handling activities with the Department on DEP Form 62-710.901(3), F.A.C., and in accordance with Rule 62-710.500, F.A.C.
19. The Permittee shall display the validated registration form and identification number in a prominent place at the facility location [Subsection 62-710.500(4), F.A.C].
20. The Permittee shall submit an annual report covering used oil processing facility activities conducted during the previous calendar year to the Department on DEP Form 62-710.901(3), F.A.C., by March 1 of each year in accordance with Subsection 62-710.510(5), F.A.C. The report shall summarize the records kept pursuant to Rule 62-710.510 and Subsection 62-740.300(5), F.A.C.
21. Before transferring ownership or operation of this facility during its operating life, the Permittee must notify the new owner or operator in writing of the requirements of 40 CFR Part 279 and Chapter 62-710, F.A.C. The Permittee shall also submit an application for transfer of the permit, at least thirty (30) days prior to transferring the facility, on DEP Form 62-730.900(1)(a), F.A.C., accompanied with an appropriate application fee, required pursuant to Rule 62-4.050, F.A.C.
22. Before closing or making any substantial modification to the facility, the Permittee shall submit to the Department the Used Oil Processing Facility Permit Modification Request, pursuant to Rule 62-4.080 and Subsection 62-710.800(3), F.A.C. The engineering aspects of the request must be certified by a Professional Engineer registered in the State of Florida.
23. The Department may modify, revoke, reissue, or terminate for cause, this permit in accordance with the provisions of Rule 62-710.800, F.A.C. The filing of a request for a permit modification, revocation and reissuance, or termination, or the notification of planned changes or anticipated noncompliance on the part of the Permittee does not stay the applicability or enforceability of any permit condition. The Permittee may submit any subsequent revisions to the Department for approval. These revisions shall meet the requirements of Rules 62-4.050 and Subsection 62-710.800(3), F.A.C., and must be accompanied with an appropriate application fee.
24. The Permittee shall submit a complete application for renewal of the permit, on DEP Form 62-710.901(6), F.A.C., and in a manner prescribed by the Department, sixty (60) days before the expiration of this permit, unless the facility is to be closed prior to the expiration date of this permit per the requirements of Subsection 62-710.800(4), F.A.C.
25. The Permittee shall maintain and operate the facility to minimize the possibility of fire, explosion, or any unplanned sudden or non-sudden release of used oil, sludge, residues or constituents to air, soil, or surface water which could threaten human health or the environment, in accordance with 40 CFR 279.52(a)(1).
26. The Permittee shall not accept or store any hazardous wastes in the permitted tanks or in any other area at the facility without receiving written approval from the Department.

27. The Permittee is allowed to store used oil only in the aboveground tanks within the secondary containment, and/or within double-walled tanks as shown in Attachment - A of this permit. The permitted units and tank capacities are shown for Tanks in Attachment - B.
28. The Permittee shall not exceed the maximum storage capacities of the permitted tanks as specified in the Operating Information section of the permit application and Attachment B of this permit.
29. To prevent overflow, the Permittee shall notify the Department when the volume of the used oil stored in any of the tanks exceeds ninety-five (95) percent of the maximum storage capacity of the tank as specified in the Operating Information section of the permit application and Attachment B of this permit.
30. Tanks installed on or after July 13, 1998 shall comply with the performance standards of Rule 62-762.501.F.A.C. Repairs to aboveground storage and process tanks shall meet the criteria of Rule 62-762.701, F.A.C. [Subsection 62-710.300(3), F.A.C.].
31. The inspection records and release detection monitoring required in Rule 62-762.601, F.A.C. for aboveground process and storage tanks and integral piping shall be maintained at the facility in the Permittee's operating record.
32. The Permittee shall prevent the release of used oil, oily waste or oily wastewater to the environment. The secondary containment systems shall be maintained in accordance with the Operating Information of the permit application and shall comply with the requirements of 40 CFR 279.54, including the requirements set forth below:
  - a. All new tank systems shall have secondary containment as required by parts (b) and (c) of this condition prior to being put into service;
  - b. Pursuant to 40 CFR 279.54, the secondary containment system shall be:
    - (1). Designed, installed and operated to prevent any migration of wastes or accumulated liquid to the soil, groundwater or surface waters;
    - (2). Capable of detecting and collecting releases and run-on until the collected material is removed;
    - (3). Constructed of, or lined with, materials compatible with the waste to be stored and have sufficient structural strength to sustain the stresses induced by a failure of the primary containment system as well as other stresses which may be induced by the environment;
    - (4). Placed on a foundation or base capable of providing support to the secondary containment system;
    - (5). Provided with a leak detection system designed and operated to detect failure of either the primary or secondary containment structures or the presence of any release within 24 hours;
    - (6). Sloped or otherwise designed and operated to drain or remove liquids resulting from leaks, spills, or precipitation; and

- (7). Designed and operated, to contain 110% of the capacity of the largest tank within its boundary.
  - c. All tank systems shall be provided with secondary containment that at a minimum meets the requirements of 40 CFR 279.54(d), or 40 CFR 279.54(e), and Subsection 62-710.401(6), F.A.C.
- 33. The Permittee shall inspect weekly the secondary containment system floor and perimeter walls for any cracks or gaps. The Permittee shall document the inspection log/reports as part of their records. If any cracks or gaps are found, the Permittee shall repair the cracks and gaps prior to beginning operation of the used oil processing facility [40 CFR 279.54(d)(2) and 40 CFR 279.54(e)(2)].
  - 34. The Permittee shall label or mark all containers and aboveground tanks, used for storage or processing of used oil, with the words "Used Oil" [Subsection 62-710.401(6), F.A.C., and 40 CFR 279.54(f)].
  - 35. The Permittee shall label or mark all containers or tanks which are solely used for the storage of Petroleum Contact Water with the words "Petroleum Contact Water" [Rule 62-740.100, F.A.C.].
  - 36. The Permittee shall store used oil, PCW, used oil residues or used oil filters only in those containers or tanks which are made of or lined with materials that will not react with and are otherwise compatible with the waste to be stored.
  - 37. If a container or tank holding used oil, PCW, used oil residues or used oil filters is not in good condition (e.g., rusting, bulging) or begins to leak, the Permittee shall transfer the waste to another container or tank which is in good condition [40 CFR 279.22].
  - 38. As part of the general operating requirements, the Permittee shall:
    - a. Not place used oil, other wastes or treatment reagents in a tank system if the possibility exists that this may cause the tank system to fail;
    - b. Use appropriate controls and practices to prevent spills and overflows;
    - c. Follow the operating procedures described in the permit application; and
    - d. Comply with the requirements of 40 CFR 279.54(g) if a leak or spill occurs.
  - 39. The Permittee shall inspect the tank system in accordance with the permit application. These requirements include:
    - a. Developing and following a schedule and procedure for inspecting overfilling controls;
    - b. Inspecting at least once each operating day the aboveground portions of the tank system, and the construction materials and area immediately surrounding the tank storage area. However, the Permittee shall document the daily inspections at least once a week; and
    - c. The results of the inspections in (a) and (b) of this condition shall be maintained in the operating record at the facility.

40. The Permittee shall remove spilled or leaked waste and accumulated precipitation from the secondary containment areas within 24 hours of detection and manage the material in accordance with the Spill Prevention Control and Countermeasures Plan (SPCC) and the Contingency Plan of the permit application.
41. Pursuant to the requirements of 40 CFR 279.52(a), and the preparedness and prevention plan of the permit application, the Permittee shall:
  - a. Maintain a copy of the preparedness and prevention plan, of the permit application, at the facility;
  - b. Equip the facility with the required emergency equipment described in the SPCC Plan of the permit application [40 CFR 279.52(a)(2)];
  - c. Test and maintain the required emergency equipment in accordance with the requirements of 40 CFR 279.52(a)(3);
  - d. Provide all facility personnel involved in used oil processing operations with immediate access to an internal alarm or emergency communication device, as described in the SPCC Plan of the permit application [40 CFR 279.52(a)(4)]; and
  - e. Make arrangements with the local authorities as described in the SPCC Plan of the permit application [40 CFR 279.52(a)(6)].
42. Pursuant to the requirements of 40 CFR 279.52(b), as specified in the contingency plan of the permit application, the Permittee shall:
  - a. Immediately carry out the provisions of the SPCC Plan and Contingency Plan of the permit application, and follow the emergency procedures described by 40 CFR 279.52(b)(6), whenever there is a fire, explosion, or release of used oil, oily waste or oily wastewater that threatens or could threaten human health or the environment. The Permittee shall give proper notification to the Department if an emergency situation arises and within fifteen (15) days must submit to the Department a written report which includes all information required in 40 CFR 279.52(b)(6)(ix);
  - b. Maintain a copy of the contingency plan at the facility and submit copies to all local police departments, fire departments, hospitals, and State and local emergency response teams pursuant to the requirements of 40 CFR 279.52(b)(3);
  - c. Amend the contingency plan and submit the amended plan for Department approval within thirty days (40 CFR Part 112) of meeting any criteria listed in 40 CFR 279.52(b)(4). Any other changes to the plan must be submitted to the Department within thirty days of the change in the plan. All amended plans must be distributed to the appropriate agencies;
  - d. Comply with the requirements of 40 CFR 279.52(b)(5), concerning the emergency coordinator; and
  - e. Notify the Division of Emergency Management's 24-hour emergency telephone number, (800) 320-0519, in the case of emergency. During normal business hours, the Department's Northeast District office may be contacted at (904) 256-1700.

43. The Permittee shall maintain reports of all releases that are greater than one (1) gallon, as part of its on-site operating records. The reports shall include the amount and time of release and a schedule that details the corrective action taken. The Permittee shall submit a written report to the Department within fourteen (14) days for all the releases that are greater than fifty (50) gallons. The Permittee shall inform the Department immediately if a release requires the Permittee to take any of the tanks out of service.
44. The Permittee shall inspect the facility operating, emergency and safety equipment in accordance with the schedules approved in the Operating Information section of the permit application. The Permittee shall remedy any deterioration or malfunction discovered by an inspection, in accordance with 40 CFR 279.52. Changes, additions, or deletions to the schedule must be approved in writing by the Department. The schedules must be maintained as part of the operating record of the facility [40 CFR 279.54].
45. Pursuant to 40 CFR 279.55, for the written analysis plan, and 40 CFR 279.56, concerning Tracking, the Permittee shall:
  - a. Sample and analyze each incoming shipment by EPA Method 9077 or a Tek Mate Sniffer as set forth in section C.5 of the permit application, prior to accepting used oil from off-site facilities. The sampling frequency shall be in accordance with the permit application;
  - b. Test all containers of the same waste stream for the parameters listed in the permit application, if any of the samples fail the analysis required by General and Standard Condition 45.(a), the Permittee may collect a representative sample from containers received from the same generator for this analysis;
  - c. Reject any incoming containers of used oil which fail the analysis required by General and Standard Condition 45(a). The Permittee shall maintain documentation of any shipment of used oil which is refused due to suspected mixing with hazardous waste in the facility operating record; and
  - d. Analyze, prior to shipment, all outgoing shipments of used oil for the parameters listed in the permit application to determine whether the used oil is on-specification or off-specification. However, the testing is not required if the used oil is sent to another Used Oil processor for further processing.
  - e. All sampling and analysis activities shall be conducted in accordance with Chapter 62-160, F.A.C.
  - f. The Permittee must keep a copy of the written analysis plan at the facility.

## **PART II – USED OIL PROCESSING CONDITIONS**

1. Pursuant to 40 CFR 279.56 (Tracking) and Subsection 62-710.510(1), F.A.C., the Permittee must comply with the following tracking requirements: the Permittee shall maintain records on DEP Form 62-710.901(2), F.A.C., or on substantially equivalent forms which contain at least the same information as the Department form.



- a. Used oil processors/re-refiners must keep a record of each used oil shipment accepted for processing/re-refining. These records may take the form of a log, invoice, manifest, bill of lading or other shipping documents. Records for each shipment must include the following information:
    - (1). The name, address and EPA identification number (if applicable) of the transporter who delivered the used oil to the processor/re-refiner, oil-burner or disposal facility;
    - (2). The name, address and EPA identification number (if applicable) of the generator or processor/re-refinery from whom the used oil was received for processing/re-refining;
    - (3). The quantities of each type of used oil accepted and date of acceptance; and
    - (4). Waste stream approval number and the off load number.
  - b. Used oil processor/re-refiners must keep a record of each shipment of used oil that is shipped to a used oil burner, processor/re-refiner, or disposal facility. These records may take the form of a log, invoice, manifest, bill of lading or other shipping documents. Records for each shipment must include the following information:
    - (1). The name, address and EPA identification number (if applicable) of the transporter delivering the used oil to the receiving facility;
    - (2). The name, address and EPA identification number (if applicable) of the oil-burner, processor/re-refinery or disposal facility receiving the shipment;
    - (3). The quantities of used oil shipped and date of shipment; and
    - (4). The laboratory analytical results.
  - c. The records described in paragraph (a) and (b) of this section must be maintained for at least three years. The Original records will be maintained at an off-site location and will be made available upon request. The facility must keep and maintain electronic copies of all the documents and shall make them available for inspection by the Department during normal business hours.
2. Pursuant to 40 CFR 279.57, the Permittee must keep and maintain a written operating record at the Facility until closure of the Facility, which includes the following information:
    - a. Records and results of used oil analyses performed as described in the analysis plan required under 40 CFR 279.55; and described in the permit application.
    - b. Summary reports and details of all incidents that require implementation of the contingency plan as specified in 40 CFR 279.52(b).
  3. The Permittee shall maintain as part of the operating record of the Facility the inspection records and release detection monitoring records required in Rule 62-762.601, F.A.C., for aboveground storage tanks, integral piping, and process tanks. Reports of releases greater than one (1) gallon shall include the amount, time of the release, time of the response and a description of the response. Reports of releases greater than fifty (50) gallons shall be submitted to the Department within fourteen (14)

days. The Permittee shall inform the Department immediately if a release requires the Permittee to take any of the tanks out of service.

4. The Permittee shall maintain and operate the facility to minimize the possibility of fire, explosion, or any unplanned sudden or non-sudden release of used oil, sludge, residues or constituents to air, soil, or surface water which could threaten human health or the environment, in accordance with 40 CFR 279.52(1).
5. Pursuant to Subsection 62-710.300(3), F.A.C., aboveground storage and process tanks having a capacity greater than 550 gallons, and all integral piping shall comply with the performance standards for new tanks of Rule 62-762.501 , F.A.C., for existing shop fabricated/field erected tanks of Rule 62-762.511, F.A.C. Repairs to aboveground storage and process tanks shall meet the criteria of Rule 62-762.701, F.A.C.
6. "Tank system", for the purpose of this permit, is currently defined as storage tank(s) 10, 12, 14, 16 through 27 (except 17 and 21), 51 through 56, and 101, appurtenant equipment and secondary containment structures comprising the Permittee used oil processing facility. Typical volumes of used oil should not exceed 325,066 gallons in processing at any given time (95% of 342,175)
7. The Permittee shall prevent the release of petroleum contact water, used oil, oily waste or oily wastewater to the environment. The secondary containment system shall be maintained in accordance with the permit application and shall comply with the requirements of 40 CFR 279.54, including the requirements set forth below:
  - a. All new components shall have secondary containment as required by Parts (b) and (c) of this condition prior to being put into service.
  - b. The secondary containment system shall meet the requirements of 40 CFR 279.54 and shall be:
    - (1). Designed, installed and operated to prevent any migration of waste or accumulated liquid to the soil, groundwater or surface waters.
    - (2). Capable of detecting and collecting releases and run-on until the collected material is removed.
    - (3). Constructed of, or lined with, materials compatible with the waste to be stored and of sufficient strength to sustain the stresses induced by failure of the primary containment system as well as other stresses that may be induced by the environment.
    - (4). Placed on a foundation or base capable of providing support to the secondary containment system.
    - (5). Provided with a leak detection system designed and operated to detect failure of either the primary or secondary containment structures or the presence of any release within 24 hours.
    - (6). Sloped or otherwise designed and operated to drain or remove liquids resulting from leaks, spills, or precipitation.

- (7). Designed and operated, to contain 110% of the capacity of the largest tank within its boundary.
- c. Ancillary equipment shall be provided with secondary containment.
8. The Permittee shall, in the event of a release:
  - a. Stop the release;
  - b. Contain the release;
  - c. Clean up and manage properly the released waste and other materials; and
  - d. If necessary, repair or replace any leaking storage containers or tanks prior to returning them to service.
9. The Permittee shall inspect all regulated tank systems in accordance with procedures presented in the Operating Information section of the permit application dated September 19, 2012 and the revised permit application dated December 11, 2012 and January 28, 2013. Hazardous waste tanks, Tank 6, and Tanks 81 to 87, shall be inspected each operating day as specified in 40 CFR 264.195.
10. This facility has been in operation since 1986. The facility must provide documentation of each tank's last detailed inspection and certification to the Department in accordance with the response submitted by Liquid Environmental Services, dated January 28, 2013. The formal External Tank Inspections will be performed on all the listed tanks, and the formal Internal Inspection of the field-erected Tank 53. The final inspection reports shall be submitted to the Department by June 30, 2013.
11. The Permittee must initiate the removal of spilled or leaked waste from the secondary containment areas within twenty-four hours of the incident and the waste should be completely removed within three (3) days [Subsection 62-762.821(1)(d), F.A.C.]. Accumulated precipitation must be removed from the secondary containment areas within twenty-four hours after a rainfall event. The above materials shall be managed in accordance with the Operating Information section of the permit application.
12. The Permittee shall keep containers closed except when adding or removing waste.
13. To prevent overflow, the Permittee shall notify the Department when the volume of used oil, oily wastewater or PCW stored in any of the permitted tanks exceeds 95% of the maximum storage capacity of the tank.

### **PART III – PETROLEUM CONTACT WATER PROCESSING CONDITIONS**

1. The Permittee shall ship or accept petroleum contact water (PCW) only by using a transporter who is a registered hazardous waste transporter in compliance with Rule 62-730.170, F.A.C., or has received a DEP/EPA ID number by notifying the Department on DEP/EPA Form 8700-12FL of its intent to transport PCW. [Subsection 62-740.200(2), F.A.C.].

2. The Permittee shall label or mark all containers or tanks which are used for the storage of petroleum contact water with the words "Petroleum Contact Water". [Rule 62-740.100, F.A.C.].
3. The Permittee shall store PCW only in those containers or tanks which are made of, or lined with, materials which will not react with and are otherwise compatible with the waste to be stored. PCW received into the Facility may be commingled and stored in Facility tanks with other petroleum or used oil-contaminated water for processing and recovery in accordance with the permit application. The volume of PCW stored at the facility in Tanks 81 and 82 shall not exceed 10,000 gallons at any given time.
4. If a container holding PCW is not in good condition (e.g. rusting, bulging) or begins to leak, the Permittee shall either over pack the container or transfer the waste to another container or tank which is in good condition. [40 CFR 279.22]
5. The Permittee shall store or treat PCW in tanks registered under the specifications of Rule 62-762, F.A.C., or in containers or tanks that do not require registration but meet the requirements of Subsection 62-740.100(2), F.A.C. [Paragraph 62-740.300(2)(a) and (b), F.A.C.].
6. The Permittee shall test and manage all waste residuals after the recovery of product from PCW in accordance with Chapter 62-730, F.A.C., or other applicable rules of the Department [Subsection 62-740.300(6), F.A.C.].
7. The Permittee shall maintain the following records for a minimum of three years [Paragraph 62-740.300(2)(c), F.A.C.
  - a. For each shipment of PCW received.
    - (1). Name and address of the PCW producer.
    - (2). Name and address of the PCW transporter.
    - (3). Date of receipt of the PCW shipment.
    - (4). Volume of PCW received.
    - (5). A copy of the shipping paper used for shipment of the PCW.
    - (6). Have on file written assurances from the producers that the PCW does not contain levels of hazardous constituents above those found in the source of the PCW [Subsection 62-740.300(4), F.A.C.].
  - b. The Permittee shall perform and document weekly PCW container or tank inspections as required in Paragraph 62-740.100(2)(e), F.A.C.
  - c. Records to demonstrate that, under normal operating practices, the Facility recovers product from PCW [Subsection 62-740.300(3), F.A.C.].
8. The Permittee shall submit an annual report covering petroleum contact water (PCW) activities for the previous year by March 1 of each year. The report shall include:

- a. The total quantity of PCW received during the previous calendar year.
- b. An estimate of the total quantity of product recovered from the PCW pursuant to Subsection 62-740.300(5), F.A.C.

#### **PART IV – NON-HAZARDOUS, NON-USED OIL WASTE CONDITIONS**

1. The facility may only accept non-hazardous, oil contaminated solid wastes that do not qualify as used oil, such as used oil filters, rags, absorbent pads, booms, filters, and kitty litter. The waste will be bulked and /or processed for acceptance at permitted, lined solid waste disposal facilities.
  - a. All non-hazardous oil contaminated solid waste received at the site for bulking will be received either in drums or other small closed containers. The maximum number of drums containing oil contaminated solid wastes shall not exceed two hundred (200) 55-gallon drums at any one time. The oily solid wastes are processed and bulked together with solid waste generated from the wastewater treatment process into 20-cubic yard roll-off containers. Storage in other type of containers may be acceptable with Department's prior approval.
  - b. Processed oily solids shall be stored in covered, lined roll-off containers or covered drums on impervious surfaces. The number of containers storing processed oily solids wastes, along with wastewater treatment solids, awaiting disposal shall not exceed five (5) 20 –cubic yard roll-off containers or as modified in an approved closure cost estimate. The quantity of waste water treatment solids processed for disposal is 150 tons per month, while the quantity of oily solid wastes processed for disposal is 75 tons per month.
  - c. All processed and unprocessed solid wastes shall be stored within the area indicated on Figure 2, Site Map of the permit application.
  - d. Any blending shall take place in the sealed roll-off container. This same roll-off will be used to transport the processed waste to a permitted solid waste facility. All materials shall be processed and managed on impervious surfaces, or in tanks or containers. There shall be no intermediate storage of treated or untreated waste outside the covered, oil-tight roll-offs.
  - e. The owner or operator shall ensure that neither liquids nor solids are discharged outside the facility.
  - f. Containers with processed waste shall be clearly labeled "Processed Solid Waste".
  - g. The owner or operator shall conduct and document daily inspections that document the conditions of storage containers, the pavement within the storage facility, and the processing equipment. In the event deficiencies are discovered (e.g. leakage), the corrective actions taken shall be noted on the inspection form.
  - h. The permitted facility shall maintain records of the total amount of oil contaminated solid waste delivered, processed and disposed of compiled on a monthly basis. The records shall be available (electronic) for inspection by the Department and hard copies are retained at the facility and shall be maintained a minimum of three (3) years.

## **PART V – CLOSURE CONDITIONS**

1. The Permittee shall close the facility in compliance with 40 CFR 279.54(h), and Subsection 62-710.800(5), F.A.C., and the closure plan of the permit application dated September 19, 2012, and subsequent revisions dated December 11, 2012, January 28, 2013 and March 18, 2013. The closure plan requires at a minimum the following:
  - a. The facility must empty the tanks first. Testing of residue in the tanks including UO and PCW. If the residue is hazardous, follow the closure plan in the permit application dated September 19, 2012, and subsequent revisions dated December 11, 2012, January 28, 2013 and March 18, 2013.
  - b. Remove and properly dispose any non-hazardous residue.
  - c. Triple rinse the tanks, piping and ancillary equipment.
  - d. Remove the tanks and piping to a scrap steel dealer or document the re-use of the tanks and piping.
  - e. Submit a closure report, within 30 days after closing these tanks, that describes the closure process and includes documentation of:
    - (1). The weight of #1 heavy metal scrap sold.
    - (2). The weight of other scrap sold, by classification.
    - (3). The weight of scrap disposed and how disposed.
    - (4). An inventory of the valves and fittings that were retained for future application.
    - (5). A statement that the tanks and piping have been completely removed and that everything removed is included in the above listing.
2. The Permittee shall maintain an approved written closure plan at the facility and it must demonstrate how the facility will be closed in accordance with the permit application dated September 19, 2012, and subsequent revisions dated December 11, 2012 and January 28, 2013 in order to meet the following requirements that:
  - a. There will be no need for further Facility maintenance;
  - b. Used oil will not contaminate soil, surface water or groundwater;
  - c. All tanks, piping, secondary containment & ancillary equipment will be emptied, cleaned and decontaminated, and all materials removed and managed;
  - d. Aboveground storage tanks and process tanks and all integral piping will be closed pursuant to Rule 62-762.801, F.A.C.
  - e. Permittees who store or process used oil in above ground tanks must, pursuant to closure requirements of 40 CFR 279.54(h), remove or decontaminate used oil residues in tanks,

contaminated containment system components, contaminated soil, and structures and or equipment contaminated with used oil, and manage them as hazardous waste, unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 262.11;

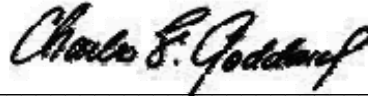
- f. The closure plan, as described in the permit application shall be updated whenever significant operational changes occur or design changes are made;
  - g. The closure plan shall be maintained with records required under Rule 62-710.510, F.A.C.
  - h. The Permittee shall submit an updated and detailed closure plan to the Department for approval at least 60 days prior to the scheduled date of closing the Facility and notify the Department at least 30 days prior to the commencement of closure activities; and
  - i. The Permittee shall submit a certification of closure completion to the Department that demonstrates that the Facility was closed in substantial compliance with the approved closure plan, within 30 days after closing the Facility.
- 3. Within 14 days of determining that the Facility cannot be clean closed under this permit, the Permittee shall notify the Department in writing that the facility cannot be clean closed. Within 90 days of determining that the Facility cannot be clean closed under this permit, the Permittee shall submit a permit application to close the tank system(s) and perform post-closure care in accordance with the closure and post-closure requirements of 40 CFR 264.310 that apply to hazardous waste landfills and in accordance with Chapter 62-770, F.A.C.
- 4. Pursuant to the closure requirements of 40 CFR 279.54(h), Permittees who store used oil in containers must comply with the following requirements:
  - a. At closure, containers holding used oil or residues of used oil must be removed from the site; and
  - b. The Permittee must remove or decontaminate used oil residues, contaminated containment system components, contaminated soils, and structures or equipment contaminated with used oil, and manage them as hazardous waste unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 262.11.
- 5. Solid Waste: All solid waste will be removed from the site and recycled or disposed in accordance with the requirements of Subsection 62-701.710(6), F.A.C.

Liquid Environmental Solutions of Florida, LLC  
1640 Talleyrand Avenue  
Jacksonville, Florida 32206

I. D. Number: FLD 981 928 484  
Permit No : 72815-HO-012; 72815-SO-013  
Expiration Date : November 20, 2017

Issued: April 17, 2013

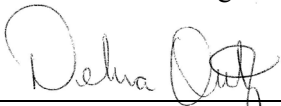
STATE OF FLORIDA DEPARTMENT  
OF ENVIRONMENTAL PROTECTION



CHARLES F. GODDARD, CHIEF  
BUREAU OF SOLID AND HAZARDOUS WASTE

FILING AND ACKNOWLEDGMENT

Filed on this date, pursuant to Section 120.52, Florida Statutes, with the designated Clerk, receipt of which is acknowledged.



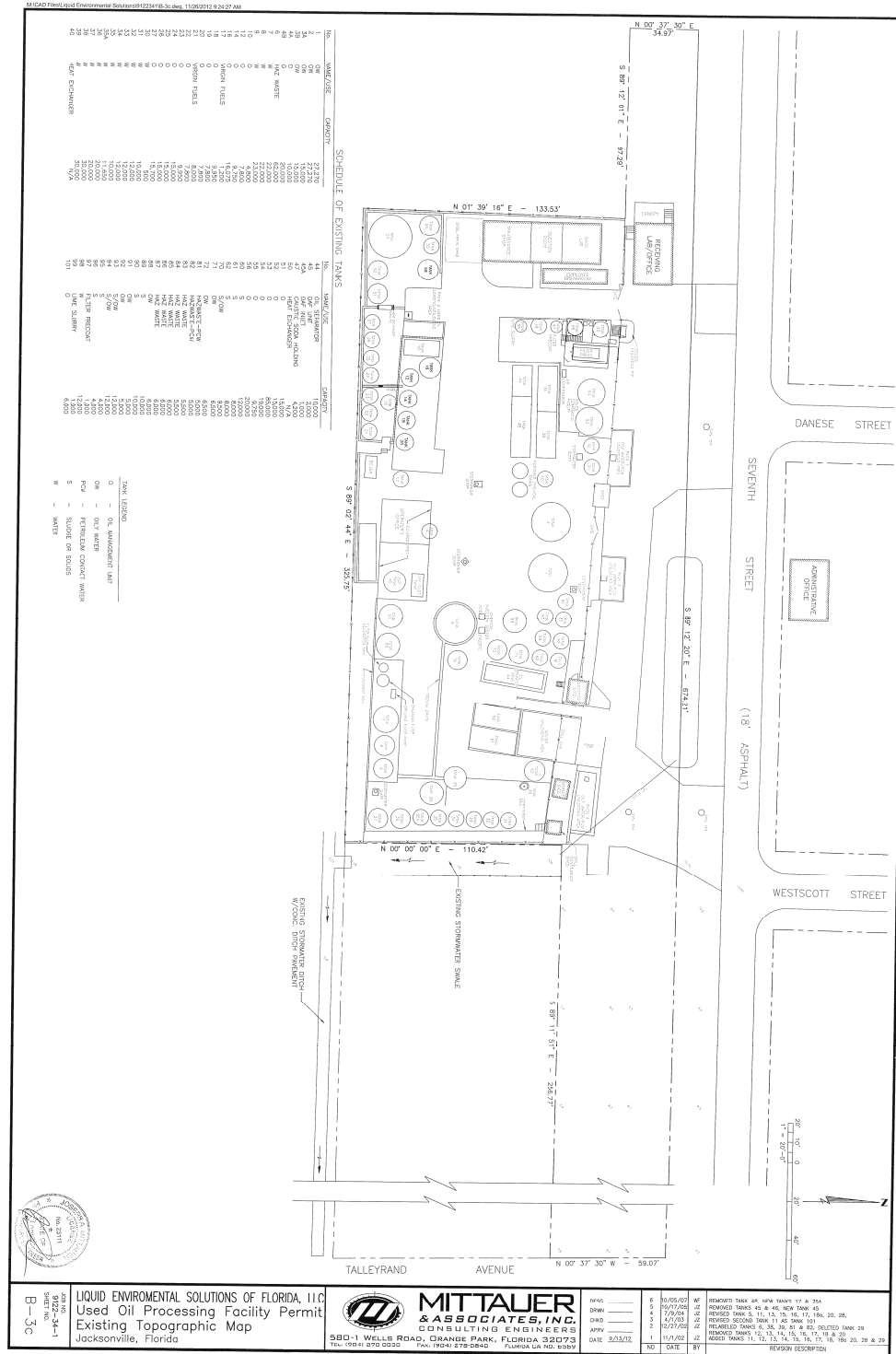
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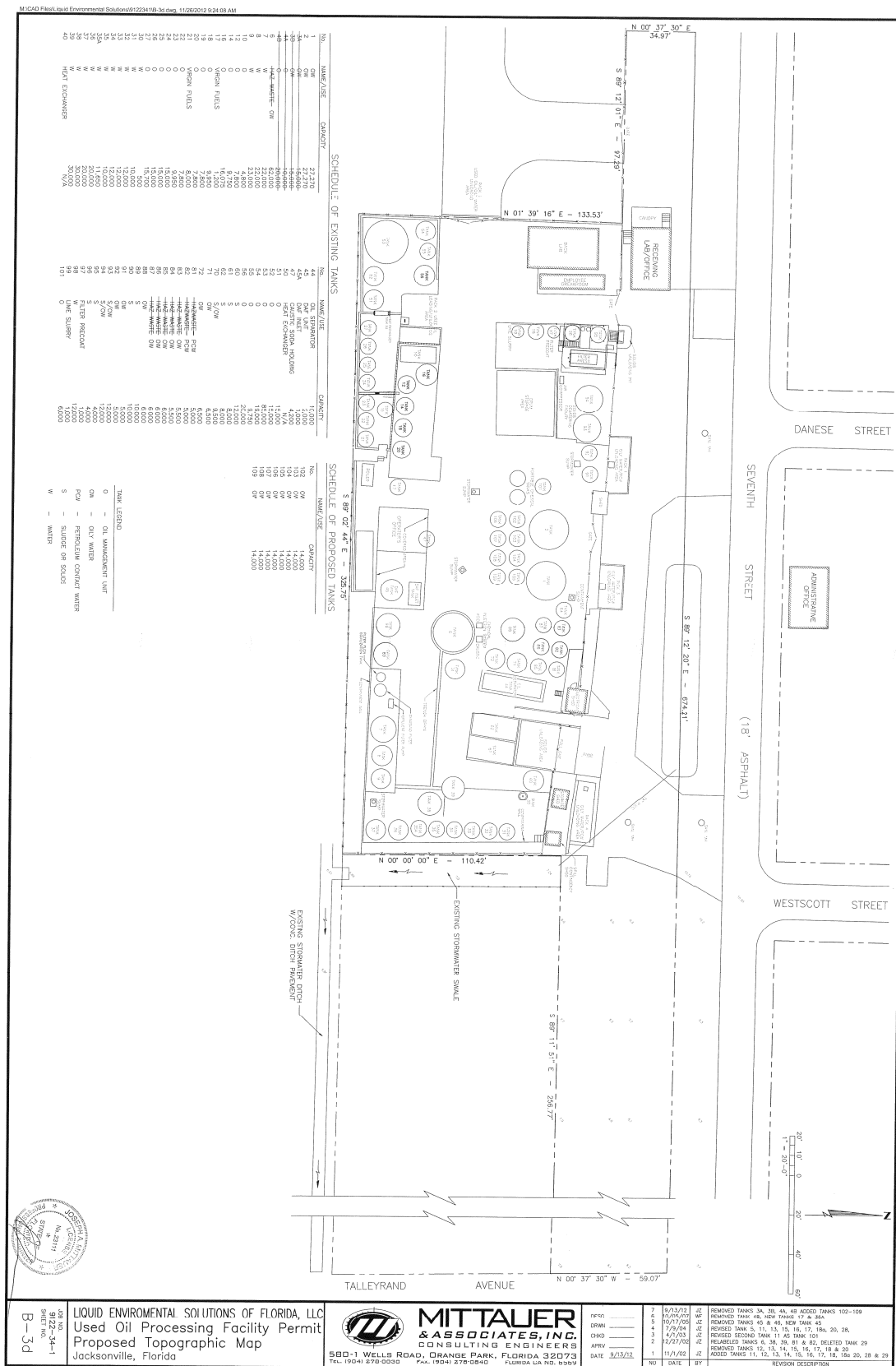
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DATE



## ATTACHMENT-A SITE MAP





**ATTACHMENT- B  
TANK TABLE**

No.	Tank	Closure Capacity	Purpose	Regulated	Regulated Capacity	Less 2% (Overflow)
1	1	27,270	OW	Yes	27,270	26,725
2	2	27,270	OW	Yes	27,270	26,725
3	3A	15,000	OW	Yes	15,000	14,700
4	3B	15,000	OW	Yes	15,000	14,700
5	4A	10,000	UO	Yes	10,000	9,800
6	4B	20,000	UO	Yes	20,000	19,600
7	6 (M)	62,000	OW	Yes	62,000	60,760
8	7	22,000	WW	No		
9	8	22,000	WW	No		
10	9	23,000	WW	No		
11	10	4,800	UO	Yes	4,800	4,704
12	12	7,800	UO	Yes	7,800	7,644
13	14	9,750	UO	Yes	9,750	9,555
14	16	16,075	UO	Yes	16,075	15,754
15	17	1,200	VIRGIN FUELS	Yes		
16	18	9,950	UO	Yes	9,950	9,751
17	19	7,800	UO	Yes	7,800	7,644
18	20	7,800	UO	Yes	7,800	7,644
19	21	8,000	VIRGIN FUELS	Yes		
20	22	7,800	UO	Yes	7,800	7,644
21	23	9,950	UO	Yes	9,950	9,751
22	24	15,000	UO	Yes	15,000	14,700
23	25	15,000	UO	Yes	15,000	14,700
24	26	15,000	UO	Yes	15,000	14,700
25	27	15,700	UO	Yes	15,700	15,386
26	30	500	WW	No		
27	31	10,000	WW	No		
28	32	12,000	WW	No		
29	33	12,000	WW	No		
30	34	12,000	WW	No		
31	35	10,000	WW	No		
32	35A	11,650	WW	No		
33	36	20,000	WW	No		
34	37	20,000	WW	No		

35	38	30,000	WW	No		
36	39	30,000	WW	No		
37	51	15,000	UO	Yes	15,000	14,700
38	52	15,000	UO	Yes	15,000	14,700
39	53	85,000	UO	Yes	85,000	83,300
40	54	19,000	UO	Yes	19,000	18,620
41	55	9,750	UO	Yes	9,750	9,555
42	56	20,000	UO	Yes	20,000	19,600
43	60	12,000	S	Yes	12,000	11,760
44	61	8,000	S	Yes	8,000	7,840
45	62	8,000	S	Yes	8,000	7,840
46	70	9,500	S/OW	Yes	9,500	9,310
47	71	6,500	OW	Yes	6,500	6,370
48	72	6,500	OW	Yes	6,500	6,370
<b>49</b>	<b>81 (M)</b>	<b>5,000</b>	<b>PCW</b>	<b>Yes</b>	<b>5,000</b>	<b>4,900</b>
<b>50</b>	<b>82 (M)</b>	<b>5,000</b>	<b>PCW</b>	<b>Yes</b>	<b>5,000</b>	<b>4,900</b>
<b>51</b>	<b>83 (M)</b>	<b>5,500</b>	<b>OW</b>	<b>Yes</b>	<b>5,500</b>	<b>5,390</b>
<b>52</b>	<b>84 (M)</b>	<b>5,500</b>	<b>OW</b>	<b>Yes</b>	<b>5,500</b>	<b>5,390</b>
<b>53</b>	<b>85 (M)</b>	<b>6,000</b>	<b>OW</b>	<b>Yes</b>	<b>6,000</b>	<b>5,880</b>
<b>54</b>	<b>86 (M)</b>	<b>6,000</b>	<b>OW</b>	<b>Yes</b>	<b>6,000</b>	<b>5,880</b>
<b>55</b>	<b>87 (M)</b>	<b>6,000</b>	<b>OW</b>	<b>Yes</b>	<b>6,000</b>	<b>5,880</b>
56	88	6,000	OW	Yes	6,000	5,880
57	89	10,000	S	Yes	10,000	9,800
58	90	10,000	S	Yes	10,000	9,800
59	91	5,000	OW	Yes	5,000	4,900
60	92	5,000	OW	Yes	5,000	4,900
61	93	12,000	S/OW	Yes	12,000	11,760
62	94	12,000	S/OW	Yes	12,000	11,760
63	95	4,000	S	Yes	4,000	3,920
64	96	4,000	S	Yes	4,000	3,920
65	98	12,000	WW	No		
66	101	6,000	UO	Yes	6,000	5,880
<b>67</b>	<b>102 (P)</b>	<b>14,000</b>	<b>OW</b>	<b>Yes</b>	<b>14,000</b>	<b>13,720</b>
<b>68</b>	<b>103 (P)</b>	<b>14,000</b>	<b>OW</b>	<b>Yes</b>	<b>14,000</b>	<b>13,720</b>
<b>69</b>	<b>104 (P)</b>	<b>14,000</b>	<b>OW</b>	<b>Yes</b>	<b>14,000</b>	<b>13,720</b>
<b>70</b>	<b>105 (P)</b>	<b>14,000</b>	<b>OW</b>	<b>Yes</b>	<b>14,000</b>	<b>13,720</b>
<b>71</b>	<b>106 (P)</b>	<b>14,000</b>	<b>OW</b>	<b>Yes</b>	<b>14,000</b>	<b>13,720</b>
<b>72</b>	<b>107 (P)</b>	<b>14,000</b>	<b>OW</b>	<b>Yes</b>	<b>14,000</b>	<b>13,720</b>

73	108 (P)	14,000	OW	Yes	14,000	13,720
74	109 (P)	14,000	OW	Yes	14,000	13,720
<b>Ancillary Equipment Total</b>					<b>758,215</b>	<b>743,051</b>
1	40	N/A	Heat Exchanger	N/A		N/A
2	44	10,000	Oil Separator	Yes	10,000	9,800
3	45	2,000	DAF Unit	Yes	2,000	1,960
4	45A	1,000	DAF Inlet	Yes	1,000	980
5	47	4,200	DAF Clarifier	Yes	4,200	4,116
6	50	N/A	Heat Exchanger	Yes	N/A	N/A
7	97	1,000	Filter Press Precoat	Yes	1,000	980
8	99	1,000	Lime Slurry	No		
<b>Totals</b>		<b>1,033,765</b>			<b>776,415</b>	<b>760,887</b>

<b>Tank Legend</b>	<b>Number of Tanks</b>	<b>Total Volume</b>	<b>Less 2%</b>
Used Oil (UO)	22	342,175	335,332
Fuel	2		
Oily Water (OW)	23	316,540	310,209
Petroleum Contact Water (PCW)	2	10,000	9,800
Sludge (S)	7	56,000	54,880
Sludge/Oily Water (S/OW)	3	33,500	32,830
Wastewater (WW)	15		
<b>TOTAL</b>	<b>74</b>	<b>758,215</b>	<b>743,051</b>

P- Proposed within 5- Year Permit Renewal Period

M -To be Modified or Converted within 5 - Year Permit Renewal Period