



Cliff Berry, Incorporated  
Environmental Services

November 7, 2013

**RECEIVED**

**RCRA**

**NOV 22 2013**

**Hazardous Waste Regulation**

Mr. Bheem Kothur, P.E. III  
Hazardous Waste Regulation  
Florida Department of Environmental Protection ( FDEP )  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

RE: Letter of Transmittal for Used Oil Processing Facility Permit Renewal for the CBI - Tampa Facility  
EPA ID Number: FLR 000 013 888  
Used Oil Processing Permit Number: 76517-HO-005  
Solid Waste Permit Number: 76517-SO-006

Dear Mr. Kothur:

Cliff Berry, Inc. ( CBI ) hereby submits the following documentation to the Florida Department of Environmental Protection ( FDEP ) in Tallahassee, for a Used Oil Processing Facility Permit Renewal for our Used Oil Transfer and Processing Facility located at 5218 Saint Paul Street Tampa, Florida 33619.

Included in the renewal of the above referenced Used Oil Processing Facility Permit is the installation of four ( 4 ) new 25,000 gallon vertical above ground storage tanks ( AST's ). These new AST's will be in addition to the existing storage tanks and will be used in conjunction with an Oily Wastewater Pretreatment System ( DAF ) to be installed in a new building to be constructed on site.

Please find the following attached as part of our application for renewal package:

Attachment A - Check for two thousand ( \$ 2,000 ) dollars Used Oil Permit renewal fee

Check for one thousand ( \$ 1,000 ) dollars Solid Waste Permit renewal fee

Attachment B - Application for renewal of a Used Oil Processing Facility Permit

Application for renewal of a Solid Waste Processing Permit

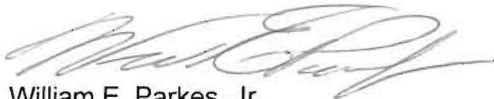
Attachment C - Various existing Registrations, Permits and Licenses

Attachment D - Engineering drawings showing: new AST's and Wastewater Pretreatment System

There have been no changes in the CBI - Tampa Facility since the final permit was issued on July 15, 2009. The CBI - Tampa Facility will continue to comply with all applicable laws relating to its operation.

If you have any questions or need any additional information please contact me at ( 954 ) 763 - 3390 or e-mail me at [bparkes@cliffberryinc.com](mailto:bparkes@cliffberryinc.com).

Sincerely,

A handwritten signature in cursive script, appearing to read "William E. Parkes, Jr.", written in dark ink.

William E. Parkes, Jr.  
Manager Regulatory Affairs and Capital Projects

ATTACHMENT NO. 6

## **Item 2 – Attachment 6**

*6. Attach a copy of the facility's preparedness and prevention plan. This requirement may be satisfied by modifying or expounding upon an existing SPCC plan. Describe how the facility is maintained and operated to minimize the possibility of a fire, explosion of any unplanned releases of used oil to air, soil, surface water or groundwater which could threaten human health of the environment.*

### **Facility preparedness and prevention planning:**

Please refer to the Tampa Facility SPCCP and Contingency Plan which contains the information sought by this item.



**ATTACHMENT NO. 7**

**Item 2 – Attachment 7**

*7. Attach a copy of the facility's Contingency Plan. This requirement should describe emergency management personnel and procedures and may be met by using a modifying or expounding on an existing SPCC plan or should contain the items listed in the Specific Instructions.*

**Contingency Plan:**

Please refer to the Tampa Facility SPCCP and Contingency Plan which contains the information sought by this item.

ATTACHMENT NO. 8

## **Item 2 – Attachment 8**

*8. Attach a description of the facility's unit management for tanks and containers holding used oil. This attachment must describe secondary containment specifications, inspection and monitoring schedules and corrective actions. This attachment must also provide evidence that all used oil process and storage tanks meet the requirements described in item 8b on page 6 of the specific instructions, and should be certified by a professional engineer, as applicable.*

### **Tank Management and Secondary Containment Certification:**

Please refer to the Tampa Facility SPCCP and Contingency Plan which contains the information sought by this item.

**ATTACHMENT NO. 9**

Cliff Berry Inc.  
Tampa Facility Closure Plan  
Revised: July, 2012

**Introduction:**

Cliff Berry, Inc. (CBI) is operating a used oil transfer facility in the Tampa area that receives used oil, oily water and petroleum contact water (PCW) which are generated by retail gasoline stations, oil companies, automobile dealerships, airports and marine interests. All products are delivered to the CBI plant by over the road transport vehicles. The facility has the capacity of storing approximately 240,000 gallons of used oil, oily waste or PCW.

The facility operates under licenses issued by Hillsborough County, and the State of Florida Department of Environmental Protection (FDEP). Company owned transport vehicles are licensed by Broward County Environmental Protection Department (EPD), and Miami-Dade County Department of Permitting, Environment and Resource Management (PERM). All oily liquids and sludges will be transferred and stored within containment areas which have been designed to meet rules and regulations current at the time of installation. All oily liquids delivered to the facility will be handled under manifests issued by the generators.

**General Provisions:**

As required by the Florida Administrative Code (FAC) Rule 63-710.800 (9), CBI has adopted this document to be used as required, during the closure of the facility.

At closure, CBI will institute the following steps:

1. Remove all standing liquids, waste and waste residues from the facility. All stored liquids will be tested, if POTW standards are met, discharge will be made to the sewer system. All liquids which do not meet POTW standards will be sent off-site for proper disposal.
2. Current plans require that the closure event will result in the complete cessation of all operations at the CBI transfer facility. Management does not contemplate partial operation of the facility. There will be no need for further facility maintenance.
3. If monitoring wells have been installed prior to closing, all on site monitoring wells will be sampled in accordance with an approved Quality Assurance Plan and analyzed for US EPA approved mixed product analytical group parameters – Volatile Halocarbons (601), volatile aromatics in water (602), 1,2 dibromomethane (EDB), Methyl ter-butyl ether (MTBE), all eight RCRA Metals.
4. A split spoon coring device will be used for the extraction of composite soil samples (taken from the surface to groundwater). Soil samples will be taken from areas immediately adjacent to where trucks are stored and will include sample points on all sides of the facilities property, and at least at two depths (non-composite). Visual inspection of soils adjacent to the containment area will determine the location of soil sampling. An OVA/FID instrument will be used for the detection of organic contamination at levels greater than 50 parts per million. The samples

identified as being the most contaminated will be submitted to an approved laboratory for analysis and identification of individual constituents. Should contamination be found, CBI will submit a Contamination Assessment Plan (CAP). After approval and implementation of the CAP a Contamination Assessment Report (CAR) and Remedial Action Plan (RAP) will be developed.

5. All tanks, piping, secondary containment and ancillary equipment will be emptied, cleaned and decontaminated. Filter sand, sludge and treatment process residues will be tested for hazardous characteristics; disposal of these items will be consistent with the results of the analysis. Contaminated surfaces will be high pressure washed with appropriate detergents. The effectiveness of all decontamination steps will be assessed by using swab samples of the formerly contaminated surfaces. Decontamination will be confirmed through the analysis of final rinsate liquids.

All assessment and remedial work will be done in accordance with the Florida Administrative Code (FAC) Rules 62-762, 62-710.510 and 62-780.

Should material or containerized soils be encountered during the closure, steps will be taken to control mitigation of hazardous waste and hazardous waste constituents from the affected area into ground or surface water.

These steps will include:

1. Contaminated materials will be containerized and sealed prior to their proper disposal to prevent runoff due to rainfall.
2. Isolation of contaminated areas and materials from contact with personnel. Closed covered containers will be utilized for soils.
3. Separation of decontaminated material from non-contaminated materials.
4. Containment of all wash water and decontamination materials. Such will be handled as appropriate, either as a hazardous waste through a manifest or will be discharged to the PORW. Approval from the POTW will be obtained prior to release.

During execution of the above steps, the following factors will provide the basis of action:

1. Should disposal of closure generated materials require land treatment, the type and amount of hazardous waste and hazardous waste constituents along with the mobility and expected rate of migration of the material will be evaluated prior to implementing a remedial plan.
2. Factors such as location, topography, surround land use, climate (frequency) and pH of precipitation and biological characteristics of potential disposal sites will be performed.
3. Site specific studies involving unsaturated zone monitoring, type, concentration and depth of migration of hazardous waste constituents in the soil as compared to their background concentrations will be performed, if indicated.

Prior to initiating site closure, the following will be done:

1. Contaminated soil and liquids will be manifested off site to a permitted TSD facility.

2. Tanks, piping and machinery will either be removed or decontaminated.
3. Placement of final cover considering the following:
  - a. Functions of the cover.
  - b. Characteristics of the cover including material, final surface contours, thickness, porosity/permeability, slope, length of run of slope and type of area vegetation.
  - c. Monitoring of groundwater.

**Final Closure:**

Sixty (60) days prior to the scheduled date of closing of the Tampa Facility, CBI will submit an updated and detailed closure plan to the FDEP.

A revised final plan will be submitted and CBI shall provide a written notice seven (7) days prior to initiating closure. This plan will be issued during a closure event and will identify the steps necessary to perform final closure of the facility. The amended closure plan will include:

1. A description of how each waste management unit at the facility will be closed.
2. A description of how final closure of the facility will be conducted. The description will identify the maximum extent of operations conducted during the active life of the facility.
3. A projection of the maximum inventory of waste stored on site over the active life of the facility; and a detailed description of the methods to be used during final closure including but not limited to procedures for cleaning equipment and removing contaminated soils, methods for sampling and testing surrounding soils, and criteria for determining the extent of contamination necessary to satisfy the closure performing standards.
4. A detailed description of the steps necessary to remove or decontaminate all waste residues of concern and contaminated material system components, equipment, structures, and soil during final closure including but not limited to procedures for cleaning equipment and removing contaminated soils, methods for sampling and testing surrounding soils, and criteria for determining the extent of contamination necessary to satisfy the closure performing standards.
5. A detailed description of other activities necessary during the final closure period to insure that all closure activities satisfy the closure performance standards including but not limited to groundwater monitoring, leachate collection, and run-on and run-off control.
6. A schedule for closure of each waste management unit and for final closure of the facility. The schedule will include the total time required to close each waste management unit and the time required for final closure.

Within thirty (30) days of final closure of the Tampa Facility, CBI will submit a certification of closure completion to the FDEP demonstrating that the facility was closed in substantial compliance with the detailed Closure Plan.



**ATTACHMENT NO. 10**



# USED OIL DRIVER TRAINING 2012





# Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

DEP Form # 62-701.900(4), F.A.C.

Form Title: Application to Construct, Operate, or  
Modify a Waste Processing Facility

Effective Date: August 12, 2012

Incorporated in Rule: 62-701.710(2), F.A.C.

## APPLICATION TO CONSTRUCT, OPERATE, OR MODIFY A WASTE PROCESSING FACILITY

**GENERAL REQUIREMENT:** Solid Waste Management Facilities shall be permitted pursuant to Section 403.707, Florida Statutes (F.S.) and in accordance with Florida Administrative Code (F.A.C.) Chapter 62-701. A minimum of four copies of the application shall be submitted to the Department District Office having jurisdiction over the facility. The appropriate fee in accordance with subsection 62-701.315(4), F.A.C., shall be submitted with the application by check made payable to the Department of Environmental Protection (DEP). Complete appropriate sections for the type of facility for which application is made and include all additional information, drawings, and reports necessary to evaluate the facility.

Please Type or Print in Ink

### A. GENERAL INFORMATION

1. Type of facility (check all that apply):

☐ Transfer Station:

☐ C&D

☐ Class III

☐ Class I

☐ Other Describe: \_\_\_\_\_

☐ Materials Recovery Facility:

☐ C&D Recycling

☐ Class III MRF

☐ Class I MRF

☐ Other Describe: \_\_\_\_\_

☐ Other Facility That Processes But Does Not Dispose Of Solid Waste On-Site:

☐ Storage, Processing or Disposal for Combustion Facilities (not addressed in another permit)

☒ Other Describe: Used Oil Processing Facility Solid Waste Bulking

NOTE: C&D Disposal facilities that also recycle C&D shall apply on DEP Form 62-701.900(6), F.A.C.

2. Type of application:

☐ Construction/Operation

☒ Operation without Additional Construction

3. Classification of application:

☐ New

☐ Substantial Modification

☒ Renewal

☐ Intermediate Modification

☐ Minor Modification

4. Facility name: Cliff Berry, Inc. - Tampa Facility

5. DEP ID number: 9802425 County: Hillsborough

6. Facility location (main entrance): 5218 St. Paul Street Tampa, Florida 33619

Northwest District  
160 Government Center  
Pensacola, FL 32501-5794  
850-595-8300

Northeast District  
7777 Baymeadows Way W, Ste 100  
Jacksonville, FL 32256-7590  
904-256-1700

Central District  
3319 Maguire Blvd, Ste 232  
Orlando, FL 32803-3767  
407-897-4100

Southwest District  
13051 N Telecom Pkwy  
Temple Terrace, FL 33637  
813-632-7600

South District  
2295 Victoria Ave, Ste 364  
Fort Myers, FL 33901-3881  
239-344-5600

Southeast District  
400 North Congress Ave  
West Palm Beach, FL 33401  
561-681-6600

7. Location coordinates:  
Section: \_\_\_\_\_ Township: \_\_\_\_\_ Range: \_\_\_\_\_  
Latitude: 27 ° 55 ' 10N " Longitude: 82 ° 23 ' 45W "  
Datum: N/A Coordinate Method: N/A  
Collected by: N/A Company/Affiliation: N/A
8. Applicant name (operating authority): Cliff Berry, Inc.  
Mailing address: P.O. Box 13079 Fort Lauderdale, Florida 33316  
Street or P.O. Box City State Zip  
Contact person: William E. Parkes, Jr. Telephone: (954) 763-3390  
Title: Manager Regulatory Affairs bparkes@cliffberryinc.com  
E-Mail address (if available)
9. Authorized agent/Consultant: N/A  
Mailing address: N/A  
Street or P.O. Box City State Zip  
Contact person: N/A Telephone: (\_\_\_\_) \_\_\_\_\_  
Title: N/A N/A  
E-Mail address (if available)
10. Landowner (if different than applicant): C-2 Holdings, Inc.  
Mailing address: P.O. Box 350123 Fort Lauderdale, Florida 33335  
Street or P.O. Box City State Zip  
Contact person: William E. Parkes, Jr. Telephone: (954) 763-3390  
bparkes@cliffberryinc.com  
E-Mail address (if available)
11. Cities, towns and areas to be served: Various cities, towns and counties on the Florida West Coast
12. Date site will be ready to be inspected for completion: Currently in operation
13. Estimated costs:  
Total Construction: \$ N/A Closing Costs: \$ N/A
14. Anticipated construction starting and completion dates:  
From: N/A To: N/A
15. Expected volume of waste to be received: See Attached yds<sup>3</sup>/day See Attached tons/day

16. Provide a brief description of the operations planned for this facility: See Attached Description Document

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**B. ADDITIONAL INFORMATION**

Please attach the following reports or documentation as required.

1. Provide a description of the operation of the facility that shall include (62-701.710(2)(a), F.A.C.):
  - a. The types of materials, i.e., wastes, recyclable materials or recovered materials, to be managed or processed;
  - b. The expected daily average and maximum weights or volumes of materials to be managed or processed;
  - c. How the materials will be managed or processed;
  - d. How the materials will flow through the facility including locations of the loading, unloading, sorting, processing and storage areas;
  - e. The types of equipment that will be used;
  - f. The maximum time materials will be stored at the facility;
  - g. The maximum amounts of wastes, recyclable materials, and recovered materials that will be stored at the facility at any one time; and
  - h. The expected disposition of materials after leaving the facility.
2. Attach a site plan, signed and sealed by a professional engineer registered under Chapter 471, F.S., with a scale not greater than 200 feet to the inch, which shows the facility location, total acreage of the site, and any other relevant features such as water bodies or wetlands on or within 200 feet of the site, potable water wells on or within 500 feet of the site (62-701.710(2)(b), F.A.C.).
3. Provide a boundary survey and legal description of the property (62-701.710(2)(c), F.A.C.).
4. Provide a construction plan, including engineering calculations, that describes how the applicant will comply with the design requirements of subsection 62-701.710(3), F.A.C. (62-701.710(2)(d), F.A.C.).
5. Provide an operation plan that describes how the applicant will comply with subsection 62-701.710(4), F.A.C. and the recordkeeping requirements of subsection 62-701.710(8), F.A.C. (62-701.710(2)(e), F.A.C.).
6. Provide a closure plan that describes how the applicant will comply with subsection 62-701.710(6), F.A.C. (62-701.710(2)(f), F.A.C.).
7. Provide a contingency plan that describes how the applicant will comply with subsection 62-701.320(16), F.A.C. (62-701.710(2)(g), F.A.C.).
8. Unless exempted by subparagraph 62-701.710(1)(d)1., F.A.C., provide the financial assurance documentation required by subsection 62-701.710(7), F.A.C. (62-701.710(2)(h), F.A.C.).
9. Provide a history and description of any enforcement actions by the applicant described in subsection 62-701.320(3), F.A.C. relating to solid waste management facilities in Florida. (62-701.710(2), F.A.C. and 62-701.320(7)(i), F.A.C.)
10. Provide documentation that the applicant either owns the property or has legal authorization from the property owner to use the site for a waste processing facility (62-701.710(2), F.A.C. and 62-701.320(7)(g), F.A.C.)

C. CERTIFICATION BY APPLICANT AND ENGINEER OR PUBLIC OFFICER

1. Applicant:

The undersigned applicant or authorized representative of Cliff Berry, Inc. ( CBI )

is aware that statements made in this form and attached information are an application for a Used Oil Processing Facility

Solid Waste Bulking Permit from the Florida Department of Environmental Protection and certifies that the information in this application is true, correct and complete to the best of his/her knowledge and belief. Further, the undersigned agrees to comply with the provisions of Chapter 403, Florida Statutes, and all rules and regulations of the Department. It is understood that the Permit is not transferable, and the Department will be notified prior to the sale or legal transfer of the permitted facility.


  
\_\_\_\_\_  
Signature of Applicant or Agent  
**Cliff Berry, II , President**  
\_\_\_\_\_  
Name and Title (please type)  
**cb2@cliffberryinc.com**  
\_\_\_\_\_  
E-Mail address (if available)

P.O. Box 13079  
\_\_\_\_\_  
Mailing Address  
Fort Lauderdale, Florida 33316  
\_\_\_\_\_  
City, State, Zip Code  
(954) 763-3390  
\_\_\_\_\_  
Telephone Number  
October 17, 2013  
\_\_\_\_\_  
Date

Attach letter of authorization if agent is not a governmental official, owner, or corporate officer.

2. Professional Engineer registered in Florida (or Public Officer if authorized under Sections 403.707 and 403.7075, Florida Statutes):

This is to certify that the engineering features of this waste processing facility have been designed/examined by me and found to conform to engineering principles applicable to such facilities. In my professional judgment, this facility, when properly maintained and operated, will comply with all applicable statutes of the State of Florida and rules of the Department. It is agreed that the undersigned will provide the applicant with a set of instructions of proper maintenance and operation of the facility.

  
\_\_\_\_\_  
Signature  
**D.M. Ambrose, P.E.**  
\_\_\_\_\_  
Name and Title (please type)

12831  
\_\_\_\_\_  
Florida Registration Number  
(please affix seal)

P.O. Box 2368  
\_\_\_\_\_  
Mailing Address  
Blowing Rock, North Carolina 28605  
\_\_\_\_\_  
City, State, Zip Code  
\_\_\_\_\_  
E-Mail address (if available)  
(828) 260 - 0594  
\_\_\_\_\_  
Telephone Number  
11/4/2013  
\_\_\_\_\_  
Date

## Bill Parkes

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**From:** Kothur, Bheem [Bheem.Kothur@dep.state.fl.us]  
**Sent:** Tuesday, October 09, 2012 2:42 PM  
**To:** Bill Parkes  
**Cc:** Tripp, Anthony; Martin, Lee; Dregne, James; Hornbrook, Frank  
**Subject:** RE: CBI - TAMPA FACILITY SOLIDIFICATION AREA

Hello Bill,

After reviewing your e-mail below, as long as you agree to limit the material on site at any one time to 40 tons and that is the amount we have in the closure estimate, then we do not see any problem with increasing the throughput to 250 tons/month. That would be a very minor change and if it is the only one you were asking about, then I would suggest you to submit a minor modification request with no fee.

If you have any additional questions, please feel free to call me at 850-245-8781.

Thanks.

Bheem

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**From:** Bill Parkes [mailto:BParkes@cliffberryinc.com]  
**Sent:** Wednesday, September 05, 2012 2:13 PM  
**To:** Kothur, Bheem  
**Cc:** Tripp, Anthony; Martin, Lee  
**Subject:** RE: CBI - TAMPA FACILITY SOLIDIFICATION AREA

Thanks.

---

**From:** Kothur, Bheem [mailto:Bheem.Kothur@dep.state.fl.us]  
**Sent:** Wednesday, September 05, 2012 2:12 PM  
**To:** Bill Parkes  
**Cc:** Tripp, Anthony; Martin, Lee  
**Subject:** RE: CBI - TAMPA FACILITY SOLIDIFICATION AREA

Bill,

Let me review the permit conditions and will get back to you soon.

Thanks.

Bheem

*Please take a few minutes to share your comments on the service you received from the department by clicking on this link [DEP Customer Survey](#).*

**From:** Bill Parkes [mailto:BParkes@cliffberryinc.com]  
**Sent:** Wednesday, September 05, 2012 1:53 PM  
**To:** Kothur, Bheem  
**Subject:** CBI - TAMPA FACILITY SOLIDIFICATION AREA

Bheem –

Please note the e-mail below regarding the CBI – Tampa Facility Solidification Area.

Is it ok with you if they proceed ? ..... The FDEP Southwest District seems to be ok with the increased tonnage ..... you may want to verify with them.

Please let me know if ok to proceed with implementation of solidification at the CBI – Tampa Facility.

Regards,

Bill

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**From:** Jon Sandora  
**Sent:** Tuesday, August 28, 2012 2:57 PM  
**To:** Bill Parkes  
**Subject:** Tampa solidification area

Bill,

I had a meeting with Jim Dregne and Shannon Camp of the DEP last week in regards to my solidification area. As you know, right now the permit only allows for 40 tons a month to be processed. This is an un-realistic number if we want to be profitable.

I ran the idea of increasing the amount of material to be processed to 250 tons / month by Jim and Shannon. Their concern was not the amount of material processed but the amount stored on site at any given time. We concluded that if we set a limit of no more than 40 tons of material on site at any given time, they would agree to increasing the output of material to 250 tons.

They asked that if CBI wanted to proceed with this, you should contact Bheem.

Thanks,

Jon

Jon Sandora  
Facility Manager  
CBI Tampa  
O: 813-626-6533  
F: 813-626-9012  
C: 813-299-8897  
[jsandora@cliffberryinc.com](mailto:jsandora@cliffberryinc.com)



**ATTACHMENT - C**



## Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Rick Scott  
Governor

Herschel T. Vinyard Jr.  
Secretary

June 19, 2013

William Parkes  
Cliff Berry Inc-Tampa Facility  
PO Box 13079  
  
Fort Lauderdale, FL 33316 0100

### **BE IT KNOWN THAT**

Cliff Berry Inc-Tampa Facility  
5218 Saint Paul St  
  
Tampa, FL 33619 6118

### **IS HEREBY REGISTERED AS A USED OIL**

Transporter for Hire, Transfer Facility, Processor, Marketer, Collection Center, Filter Transporter, Filter Transfer Facility

pursuant to Chapter 62-710, Florida Administrative Code (F.A.C.)  
The Department of Environmental Protection hereby issues  
Registration Number **FLR000013888** on **June 19, 2013**  
Insurance Carrier: **NEW HAMPSHIRE INSURANCE**  
Insurance Policy #: **CA1932175**  
Insurance Ex. Date: **12/31/2013**  
Transporter Type: **For-Hire Transporter**

**This registration will expire on 06/30/2014**

This certificate documents receipt of your annual registration  
and annual report. It shall be displayed in a prominent place  
at your facility. This certificate and your on-line payment receipt  
are your receipts.

	<p style="text-align: center;"><b>Florida Department of Environmental Protection</b></p> <p style="text-align: center;">Bob Martinez Center 2600 Blair Stone Road Tallahassee, Florida 32399-2400</p>	<p style="text-align: center;">Charlie Crist Governor</p> <p style="text-align: center;">Jeff Kottkamp Lt. Governor</p> <p style="text-align: center;">Michael W. Sole Secretary</p>
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**PERMITTEE:**

Cliff Berry, Inc.  
P.O. Box 13079  
Port Everglades Station  
Fort Lauderdale, Florida 33316

Attention:  
Mr. William E. Parkes  
Regulatory Affairs Manager

I.D. Number: FLR 000 013 888  
Permit Number: 76517-HO-005  
Permit Number: 76517-SO-006  
Date of Issue: July 15, 2009  
Expiration Date: April 12, 2014  
County: Hillsborough County  
Lat/Long: 27° 55' 10" N/82° 23' 45" W

Project: Used Oil and Material Processing Facility

This permit is issued under the provisions of Chapter 403 of Florida Statutes (F.S.), Chapters 62-4, 62-160, 62-701, 62-710, 62-730, 62-740 and 62-762 of Florida Administrative Code (F.A.C.), and 40 Code of Federal Regulations (CFR) Part 279. The above named Permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereto and specifically described as follows:

TO OPERATE: To operate a Used Oil Processing Facility hereinafter referred to as "Facility". The Used Oil Processing Facility is located on an approximately 1.8-acre parcel of land owned by C-2 Holdings, Inc. in Hillsborough County at 5218 St. Paul Street, Tampa, FL, 33619. Diagrams of the site layout and tank storage area are included as Attachments (Attachment – A and B), Tank capacity and contents are shown in the Tank Table (Attachment - C) of this permit.

The facility is authorized to process used oil, oily wastewater, petroleum contact water (PCW), oily solid waste and used oil filters under this permit.

The Facility consists of three (3) 30,000 gallon, 6 (six) 25,000 gallon, 2 (two) 15,000 gallon and 1 (one) 20,000 gallon registered and regulated above ground tanks. The 20,000 gallon tank (Tank 12) and one of the 30,000 gallon tanks (Tank 11) are permitted for construction but not for use under this permit. All 12 (twelve) tanks are dedicated Used Oil/Water, out of the twelve tanks one (1) tank is dedicated as a Used Oil Heater Tank. All tanks and containers are located within the secondary containment unit as shown on drawing Attachment A of this permit. The area of the tank farm is 3,447 square feet.

**The following documents were used in preparation of this permit:**

1. Used Oil Processing Facility Permit Renewal Application, dated February 13 and February 17, 2009.

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

2. Used Oil Processing Facility Permit Renewal Application, NOD Letter dated March 19, 2009 and the Facility Responses, dated April 3, April 22, and April 23, 2009, in response to first Notice of Deficiency (NOD) letter.
3. Additional information, dated April 28, 2009, in response to the Department's first NOD, dated March 19, 2009.
4. Permit Major Modifications application, dated February 12, 2007 and received on February 22, 2007.
5. Permit Modifications application revised responses, dated June 20, 2007.
6. Permit Modifications application, dated March 7, 2006 and additional information dated March 24, 2006.
7. Additional information, dated August 27, 2003 and December 26, 2003.
8. Used Oil Processing Permit Application, dated June 12, 2003.

This permit replaces expired permit number 76517-HO-004

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

## TABLE OF CONTENTS

PART I – GENERAL AND STANDARD CONDITIONS.....	4
PART II – USED OIL PROCESSING CONDITIONS.....	13
PART III – PETROLEUM CONTACT WATER PROCESSING CONDITIONS.....	15
PART IV – TANK AND CONTAINER CONDITIONS.....	16
PART V – NON-HAZARDOUS, NON-USED OIL WASTE CONDITIONS.....	18
PART VI– CLOSURE CONDITIONS .....	19
ATTACHMENT A – SITE LAYOUT .....	22
ATTACHMENT B – TANK STORAGE ..	23
ATTACHMENT C—TANK TABLE.....	24

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

## **Part I - GENERAL AND STANDARD CONDITIONS**

1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the Permittee and enforceable pursuant to the authority of Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. The Permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefore caused by the construction or operation of this permitted source, nor does it allow the Permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The Permittee shall at all times properly operate and maintain the facility and systems of processing and control (and related appurtenances) that are installed or used by the Permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The Permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
  - a. Having access to and copying any records that must be kept under the conditions of the permit;
  - b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

- c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules. Reasonable time may depend on the nature of the concern being investigated.
8. If, for any reason, the Permittee does not comply with, or will be unable to comply with, any condition or limitation specified in this permit, the Permittee shall immediately notify and provide the Department with the following information:
- a. A description of and cause of non-compliance; and
  - b. The period of non-compliance, including exact dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The Permittee shall be responsible for any and all damages that may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

9. In accepting this permit, the Permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
10. The Permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the Permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-710.800, F.A.C., as applicable. The Permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction, operation, or closure.
13. This permit also constitutes:
- a. Determination of Best Available Control Technology (BACT);
  - b. Determination of Prevention of Significant Deterioration (PSD);
  - c. Certification of Compliance with State Water Quality Standards (Section 401, PL 92-500); and
  - d. Compliance with New Source Performance Standards.

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

14. The Permittee shall comply with the following monitoring and record keeping requirements:
  - a. Upon request, the Permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action;
  - b. The Permittee shall retain at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule; and
  - c. Records of monitoring information shall include:
    - (1). The date, exact place, and time of sampling or measurements;
    - (2). The person responsible for performing the sampling or measurements;
    - (3). The date(s) analyses were performed;
    - (4). The person responsible for performing the analyses;
    - (5). The analytical techniques or methods used; and
    - (6). The results of such analyses.
15. When requested by the Department, the Permittee shall, within a reasonable period of time furnish any information required by law that is needed to determine compliance with the permit. If the Permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.
16. The Permittee shall comply with the following requirements during the life of this permit:
  - a. The facility shall comply with all applicable portions of 40 CFR Part 279 and Chapter 62-710, F.A.C.
  - b. This facility shall be constructed, operated and maintained in accordance with all applicable requirements of Chapters 62-4, 62-701, 62-710, 62-730, 62-740, and 62-762, F.A.C., and all other applicable requirements of Department Rules.
  - c. By acceptance of this permit, the Permittee certifies that he has read and understands the obligations imposed by the General and Standard Conditions contained herein, including the date of permit expiration and renewal deadlines. It is a violation of this permit to fail to comply with all conditions and deadlines.



Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

- d. Nothing contained in General and Standard Condition 10 of this permit shall be deemed to waive any right Permittee has under Florida Statutes or Department rules to oppose application of any such changes to the facility if Permittee is otherwise legally entitled to do so.

17. Submittals in response to these conditions shall be submitted as follows:

- a. One (1) hard copy and one (1) electronic copy shall be submitted to:

Environmental Administrator  
Hazardous Waste Regulation Section  
Florida Department of Environmental Protection  
2600 Blair Stone Road, MS 4560  
Tallahassee, Florida 32399-2400

- b. One (1) hard copy and one (1) electronic copy shall be submitted to:

Hazardous Waste Program Administrator  
Department of Environmental Protection  
Southwest District Office  
13051 North Telecom Parkway  
Temple Terrace, Florida 33637-0926

- c. The Permittee shall submit one (1) copy of the renewal permit and/or modifications cover letter and appropriate fee to:

Environmental Administrator  
M.S. 4560  
Hazardous Waste Regulation Section  
Department of Environmental Protection  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

The Permittee shall submit the other copies of the renewal permit and/or modifications (one hard and one electronic) to the addresses in the General and Standard Condition 17 (a) and (b) of this permit.

- d. Financial Assurance Mechanism:

The Permittee shall maintain, in good standing, the financial mechanisms established to demonstrate proof of financial assurance. Supporting documentation, for proof of financial assurance and required adjustments, shall be submitted within the time frames specified in Rule 62-701.630, F.A.C. as adopted by reference in Rule 62-710.800(6), F.A.C. All submittals in response to this specific condition shall be sent to:

Florida Department of Environmental Protection  
Financial Coordinator – Solid Waste Section  
2600 Blair Stone Road, MS 4565  
Tallahassee, Florida 32399-2400

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12**, 2014

e. Annual Closing Cost Estimate Adjustment:

The Permittee shall annually adjust the closing cost estimate for inflation using Form 62-710.901(7). Adjustments shall be made in accordance with Rule 62-710.800(6), F.A.C. An owner or operator shall submit the adjusted cost estimate between January 1 and March 1. All submittals in response to this specific condition shall be sent to the addresses on the cost estimate form.

18. The Permittee shall annually register their used oil handling activities with the Department on DEP Form 62-710.901(1) in accordance with Rule 62-710.500, F.A.C.
19. The Permittee shall display the validated registration form and identification number in a prominent place at the facility location [Rule 62-710.500(4), F.A.C].
20. The Permittee shall submit an annual report covering used oil processing facility activities conducted during the previous calendar year to the Department on DEP Form 62-701.901(3) by March 1 of each year in accordance with Rule 62-710.510(5), F.A.C. The report shall summarize the records kept pursuant to Rule 62-710.510 and 62-740.300(5), F.A.C.
21. Before transferring ownership or operation of this facility during its operating life, the Permittee must notify the new owner or operator in writing of the requirements of 40 CFR Part 279 and Rule 62-710, F.A.C. The Permittee shall also submit an application for transfer of the permit, at least thirty (30) days prior to transferring the facility, on DEP Form 62-1.201(1) accompanied with an appropriate application fee, required pursuant to Rule 62-4.050, F.A.C.
22. Before closing or making any substantial modification to the facility, the Permittee shall submit to the Department the Used Oil Processing Facility Permit Modification Request, pursuant to Rules 62-4.080 and 62-710.800(3), F.A.C. The engineering aspects of the request must be certified by a Professional Engineer registered in the State of Florida.
23. The Department may modify, revoke, reissue, or terminate for cause, this permit in accordance with the provisions of Rule 62-4.100, F.A.C. The filing of a request for a permit modification, revocation and reissuance, or termination, or the notification of planned changes or anticipated noncompliance on the part of the Permittee does not stay the applicability or enforceability of any permit condition. The Permittee may submit any subsequent revisions to the Department for approval. These revisions shall meet the requirements of Rules 62-4.050 and 62-710.800(3), F.A.C. and must be accompanied with an appropriate application fee.
24. The Permittee shall submit a complete application for renewal of the permit, on DEP form 62-710.901(6) and in a manner prescribed by the Department, sixty (60) days before the expiration of this permit, unless the facility is to be closed prior to the expiration date of this permit per the requirements of Rule 62-710.800(4), F.A.C.
25. The Permittee shall maintain and operate the facility to minimize the possibility of fire, explosion, or any unplanned sudden or non-sudden release of used oil, sludge, residues or constituents to air, soil, or surface water which could threaten human health or the environment, in accordance with 40 CFR 279.52.

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

26. The Permittee shall not accept or store any hazardous wastes in the permitted tanks or in any other area at the facility without receiving written approval from the Department.
27. The Permittee is allowed to store used oil only in the aboveground tanks within the secondary containment, and or with double walled tanks as shown in Attachment - A of the permit. The permitted units are Tanks 1 through 10. As of date of issuance of this permit, Tanks 11 and 12 are permitted for construction but not for use under this permit. Use of Tanks 11 and 12 are subject to Part II Condition 8 of this permit.
28. The Permittee shall not exceed the maximum storage capacities of the permitted tanks as specified in Section 1 of the permit application and in Attachment C of this permit.
29. To prevent overflow, the Permittee shall notify the Department when the volume of the used oil stored in any of the tanks exceeds ninety-five (95) percent of the maximum storage capacity of the tank as specified in Section 1 of the permit application and Attachment C of this permit.
30. Tanks installed on or after July 13, 1998 shall comply with the performance standards of F.A.C., Rule 62-762.501. Repairs to aboveground storage and process tanks shall meet the criteria of Rule 62-762.701, F.A.C. [Rule 62-710.300(3), F.A.C.].
31. The inspection records and release detection monitoring required in Rule 62-762.601, F.A.C. for aboveground process and storage tanks and integral piping shall be maintained in the Permittee's operating record [Rule 62-710.510, F.A.C.].
32. The Permittee shall prevent the release of used oil, oily waste or oily wastewater to the environment. The secondary containment systems shall be maintained in accordance with Attachments No. D & E of the permit application and shall comply with the requirements of 40 CFR 279.54, including the requirements set forth below:
  - a. All new components shall have secondary containment as required by parts (b) and (c) of this condition prior to being put into service;
  - b. Pursuant to 40 CFR 279.54, the secondary containment system shall be:
    - (1). Designed, installed and operated to prevent any migration of wastes or accumulated liquid to the soil, groundwater or surface waters;
    - (2). Capable of detecting and collecting releases and run-on until the collected material is removed;
    - (3). Constructed of or lined with materials compatible with the waste to be stored and have sufficient structural strength to sustain the stresses induced by a failure of the primary containment system as well as other stresses which may be induced by the environment;
    - (4). Placed on a foundation or base capable of providing support to the secondary containment system;

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

- (5). Provided with a leak detection system designed and operated to detect failure of either the primary or secondary containment structures or the presence of any release within 24 hours;
  - (6). Sloped or otherwise designed and operated to drain or remove liquids resulting from leaks, spills, or precipitation; and
  - (7). Designed and operated, to contain 110% of the capacity of the largest tank within its boundary.
- c. Ancillary equipment shall be provided with secondary containment.
- 33. Prior to beginning operation, the Permittee shall inspect the secondary containment system floor and perimeter walls for any cracks or gaps. If any cracks or gaps are found, the Permittee shall repair the cracks and gaps prior to beginning operation of the used oil processing facility [40 CFR 279.54(d)(2) and 40 CFR 279.54(e)(2)].
  - 34. The Permittee shall label or mark all containers and aboveground tanks, used for storage or processing of used oil, with the words "Used Oil" [40 CFR 279.54(f)].
  - 35. The Permittee shall label or mark all containers or tanks which are solely used for the storage of Petroleum Contact Water with the words "Petroleum Contact Water" or "PCW" [Rule 62-740.100, F.A.C.].
  - 36. The Permittee shall store used oil, PCW, used oil residues or used oil filters only in those containers or tanks which are made of or lined with materials that will not react with and are otherwise compatible with the waste to be stored.
  - 37. If a container or tank holding used oil, PCW, used oil residues or used oil filters is not in good condition (e.g., rusting, bulging) or begins to leak, the Permittee shall transfer the waste to another container or tank which is in good condition [40 CFR 279.22].
  - 38. As part of the general operating requirements, the Permittee shall:
    - a. Not place used oil, other wastes or treatment reagents in a tank system if the possibility exists that this may cause the tank system to fail;
    - b. Use appropriate controls and practices to prevent spills and overflows;
    - c. Follow the operating procedures described in Attachments No. D & E of the permit application; and
    - d. Comply with the requirements of 40 CFR 279.54(g) if a leak or spill occurs.
  - 39. The Permittee shall inspect the tank system in accordance with Attachment No. E of the permit application. These requirements include:
    - a. Developing and following a schedule and procedure for inspecting overfilling controls;

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12**, 2014

- b. Inspecting at least once each operating day the aboveground portions of the tank system, and the construction materials and area immediately surrounding the tank storage area. However, the Permittee shall document the daily inspections at least once a week; and
  - c. The results of the inspections in (a) and (b) of this condition shall be maintained in the operating record of the facility.
40. The Permittee shall remove spilled or leaked waste and accumulated precipitation from the secondary containment areas within three (3) days of detection and managed in accordance with Rule 62-762.821(1)(d), F.A.C., and 62-762.701(2)(b), F.A.C.
41. Pursuant to the requirements of 40 CFR 279.52(a), concerning preparedness and prevention, the Permittee shall:
- a. Maintain a copy of the preparedness and prevention plan, Attachment F of the permit application, at the facility;
  - b. Equip the facility with the required emergency equipment described in Attachment F of the permit application [40 CFR 279.52(a)(2)];
  - c. Test and maintain the required emergency equipment in accordance with the requirements of 40 CFR 279.52(a)(3);
  - d. Provide all facility personnel involved in used oil processing operations with immediate access to an internal alarm or emergency communication device, as described in Attachment F of the permit application [40 CFR 279.52(a)(4)]; and
  - e. Make arrangements with the local authorities as described in Attachment F of the permit application [40 CFR 279.52(a)(6)].S
42. Pursuant to the requirements of 40 CFR 279.52(b), concerning the contingency plan, the Permittee shall:
- a. Immediately carry out the provisions of the contingency plan, Attachment E of the permit application and follow the emergency procedures described by 40 CFR 279.52(b)(6), whenever there is a fire, explosion, or release of used oil, oily waste or oily wastewater that threatens or could threaten human health or the environment. The Permittee shall give proper notification to the Department if an emergency situation arises and within fifteen (15) days must submit to the Department a written report which includes all information required in 40 CFR 279.52(b)(6)(ix);
  - b. Maintain a copy of the contingency plan at the facility and submit copies to all local police departments, fire departments, hospitals, and State and local emergency response teams pursuant to the requirements of 40 CFR 279.52(b)(3);
  - c. Amend the plan and submit the amended plan for Department approval within seven days of meeting any criteria listed in 40 CFR 279.52(b)(4). Any other changes to the plan must be

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

- submitted to the Department within seven days of the change in the plan. All amended plans must be distributed to the appropriate agencies;
- d. Comply with the requirements of 40 CFR 279.52(b)(5), concerning the emergency coordinator; and
  - e. Notify the Department of Environmental Protection's 24-hour emergency telephone number [(800) 320-0519] in the case of emergency. During normal business hours, the Department's Southwest District office may be contacted at (813) 632-7600.
43. The Permittee shall maintain reports of all releases that are greater than one (1) gallon, as part of its on-site operating records. The reports shall include amount and time of release and a schedule that details the corrective action taken. The Permittee shall submit a written report to the Department within fourteen (14) days for all the releases that are greater than fifty (50) gallons. The Permittee shall inform the Department immediately if a release requires the Permittee to take any of the tanks out of service.
44. The Permittee shall inspect the facility operating, emergency and safety equipment in accordance with the schedules approved in Attachment F of the permit application. The Permittee shall remedy any deterioration or malfunction discovered by an inspection, in accordance with 40 CFR 279.52. Changes, additions, or deletions to the schedule must be approved in writing by the Department. The schedules must be maintained as part of the operating record of the facility [40 CFR 279.54].
45. Pursuant to 40 CFR 279.55, concerning the written analysis plan, 40 CFR 279.56, concerning Tracking, the Permittee shall:
- a. Sample and analyze each incoming shipment for the parameters listed in Attachment C of the permit application, prior to accepting used oil from off-site facilities. The sampling frequency shall be in accordance with Attachment C of the permit application;
  - b. Test all containers of the same waste stream for the parameters listed in Attachment C of the permit application, if any of the samples fail the analysis required by General and Standard Condition 45.(a), the Permittee may collect a representative sample from containers received from the same generator for this analysis;
  - c. Reject any incoming containers of used oil which fail the analysis required by the General and Standard Condition 45.(a). The Permittee shall maintain documentation of any shipment of used oil which is refused due to suspected mixing with hazardous waste in the facility operating record;
  - d. Analyze, prior to shipment, all outgoing shipments of used oil for the parameters listed in Attachment C of the permit application to determine whether the used oil is on-specification or off-specification. However, the testing is not required if it is sent to another Used Oil processor for further processing;
  - e. All sampling and analysis activities shall be conducted in accordance with Chapter 62-160, F.A.C.; and

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

- f. The Permittee must keep the written analysis plan at the facility.

## **PART II – USED OIL PROCESSING CONDITIONS**

1. Pursuant to 40 CFR 279.56 (Tracking) and Rule 62-710.510(1), F.A.C., the Permittee must comply with the following tracking requirements: the Permittee shall maintain records on DEP Form 62-701.900 (2) or on substantially equivalent forms which contain at least the same information as the Department form.
  - a. **ACCEPTANCE:** Used oil processors/re-refiners must keep a record of each used oil shipment accepted for processing/re-refining. These records may take the form of a log, invoice, manifest, bill of lading or other shipping documents. Records for each shipment must include the following information:
    - (1). The name, address and EPA identification number (if applicable) of the transporter who delivered the used oil to the processor/re-refiner, oil-burner or disposal facility;
    - (2). The name, address and EPA identification number (if applicable) of the generator or processor/re-refinery from whom the used oil was received for processing/re-refining;
    - (3). The quantities of each type of used oil accepted and date of acceptance; and
    - (4). Waste stream approval number and the off load tank number.
  - b. **DELIVERY:** Used oil processor/re-refiners must keep a record of each shipment of used oil that is shipped to a used oil burner, processor/re-refiner, or disposal facility. These records may take the form of a log, invoice, manifest, bill of lading or other shipping documents. Records for each shipment must include the following information:
    - (1). The name, address and EPA identification number (if applicable) of the transporter delivering the used oil to the receiving facility;
    - (2). The name, address and EPA identification number (if applicable) of the oil-burner, processor/re-refinery or disposal facility receiving the shipment;
    - (3). The quantities of used oil shipped and date of shipment; and
    - (4). The laboratory analytical results.
  - c. **RECORD RETENTION:** The records described in paragraph (a) and (b) of this section must be maintained for at least five years. The records shall be kept at the permitted facility and shall be available for inspection by the Department during normal business hours.
3. Pursuant to 40 CFR 279.57, the Permittee must keep and maintain a written operating record at the Facility until closure of the Facility, which includes the following information:



Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

- a. Records and results of used oil analyses performed as described in the analysis plan required under 40 CFR 279.55; and described in Attachment (C) .5a, (C).5b and (C).5c of the permit application.
  - b. Summary reports and details of all incidents that require implementation of the contingency plan as specified in 40 CFR 279.52(b).
4. The Permittee shall maintain as part of the operating record of the Facility the inspection records and release detection monitoring records required in Rule 62-762.601, F.A.C., for aboveground storage tanks, integral piping, and process tanks. Reports of releases greater than one (1) gallon shall include the amount, time of the release, time of the response and a description of the response. Reports of releases greater than fifty (50) gallons shall be submitted to the Department within fourteen (14) days. The Permittee shall inform the Department immediately if a release requires the Permittee to take any of the tanks out of service.
5. The Permittee shall maintain and operate the facility to minimize the possibility of fire, explosion, or any unplanned sudden or non-sudden release of used oil, sludge, residues or constituents to air, soil, or surface water which could threaten human health or the environment, in accordance with 40 CFR 279.52(1).
6. Pursuant to Rule 62-710.300(3), F.A.C., aboveground storage and process tanks having a capacity greater than 550 gallons, and all integral piping shall comply with the performance standards for either new tanks of Rule 62-762.501, F.A.C., or for existing shop fabricated/field erected tanks Rule 62-762.511, F.A.C. Repairs to aboveground storage and process tanks shall meet the criteria of Rule 62-762.701, F.A.C.
7. The Permittee shall prevent the release of used oil, oily waste or oily wastewater to the environment. The secondary containment system shall be maintained in accordance with the permit application and shall comply with the requirements of 40 CFR 279.54, including the requirements set forth below:
  - a. All new components shall have secondary containment as required by parts (b) and (c) of this condition prior to being put into service.
  - b. The secondary containment system shall meet the requirements of 40 CFR 279.54 and shall be:
    - (1). Designed, installed and operated to prevent any migration of wastes or accumulated liquid to the soil, groundwater or surface waters.
    - (2). Capable of detecting and collecting releases and run-on until the collected material is removed.
    - (3). Constructed of or lined with materials compatible with the waste to be stored and have sufficient strength to sustain the stresses induced by a failure of the primary containment system as well as other stresses that may be induced by the environment.
    - (4). Placed on a foundation or base capable of providing support to the secondary containment system.



Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

- (5). Provided with leak detection system designed and operated to detect failure of either the primary or secondary containment structures or the presence of any release within 24 hours.
  - (6). Sloped or otherwise designed and operated to drain or remove liquids resulting from leaks, spills, or precipitation.
  - (7). Designed and operated, to contain 110% of the capacity of the largest tank within its boundary.
- c. Ancillary equipment shall be provided with secondary containment.
8. Permittee shall submit as built drawings for the proposed and constructed Tanks 11 and 12 in an adjoining location within thirty (30) days of completion of construction. Each drawing shall be signed and sealed and certified by a Professional Engineer registered in the State of Florida.
  9. The Permittee shall not use, operate, or otherwise conduct any activities with the proposed new horizontal Used Oil Heating Tanks 11 and 12 until the Permittee has established Financial Assurance for the tanks in accordance with Condition Part I.17.(d) of this permit and the Department has approved installation of the tanks. Upon Department approval of the newly installed and the updated Financial Assurance mechanism, the Permittee may start using those tanks.

### **PART III – PETROLEUM CONTACT WATER PROCESSING CONDITIONS**

1. The Permittee shall ship or accept petroleum contact water (PCW) only by using a transporter who is a registered hazardous waste transporter in compliance with Rule 62-730.170, F.A.C., or has received a DEP/EPA ID number by notifying the Department on FDEP Form 62-730.900(1)(b) of its intent to transport PCW. [62-740.200(2), F.A.C.]
2. The Permittee shall label or mark all containers or tanks which are used for the storage of petroleum contact water with the words "Petroleum Contact Water" or "PCW". [62-740.100, F.A.C.]
3. The Permittee shall store PCW only in those containers or tanks which are made of or lined with materials which will not react with and are otherwise compatible with the waste to be stored.
4. If a container holding PCW is not in good condition (e.g. rusting, bulging) or begins to leak, the Permittee shall either overpack the container or transfer the waste to another container or tank which is in good condition. [40 CFR 279.22]
5. The Permittee shall store or treat PCW in tanks registered under the specifications of Rule 62-762, F.A.C., or in containers or tanks that do not require registration but meet the requirements of 62-740.100(2), F.A.C. [62-740.300(2)(a) and (b), F.A.C.]

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12**, 2014

6. The Permittee shall test and manage all waste residuals after the recovery of product from PCW in accordance with Chapter 62-730, F.A.C., or other applicable rules of the Department [62-740.300(6), F.A.C.].
7. The Permittee shall maintain the following records for a minimum of three years [62-740.300(2)(c), F.A.C.
  - a. For each shipment of PCW received.
    - (1). Name and address of the PCW producer.
    - (2). Name and address of the PCW transporter.
    - (3). Date of receipt of the PCW shipment.
    - (4). Volume of PCW received.
    - (5). A copy of the shipping paper used for shipment of the PCW.
    - (6). Have in file written assurances from the producers that the PCW does not contain levels of hazardous constituents above those found in the source of the PCW [62-740.300(4), F.A.C.].
  - b. Weekly PCW container or tank inspections as required in 62-740.100(2)(e), F.A.C.
  - c. Records to demonstrate that, under normal operating practices, the Facility recovers product from PCW [62-740.300(3), F.A.C.].
8. The Permittee shall submit an annual report covering petroleum contact water (PCW) activities for the previous year by March 1 of each year. The report shall include:
  - a. The total quantity of PCW received during the previous calendar year.
  - b. An estimate of the total quantity of product recovered from the PCW.

#### **PART IV – TANK AND CONTAINER CONDITIONS**

“Tank system”, for the purpose of Part IV of this permit, is defined as storage tank(s), appurtenant equipment and secondary containment structures comprising the Permittee’s used oil processing facility.

1. The Permittee shall prevent the release of petroleum contact water, used oil, oily waste or oily wastewater to the environment. The secondary containment system shall be maintained in accordance with the permit application and shall comply with the requirements of 40 CFR 279.54, including the requirements set forth below:

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

- a. All new components shall have secondary containment as required by Parts (b) and (c) of this condition prior to being put into service.
  - b. The secondary containment system shall meet the requirements of 40 CFR279.54 and shall be:
    - (1). Designed, installed and operated to prevent any migration of waste or accumulated liquid to the soil, groundwater or surface waters.
    - (2). Capable of detecting and collecting releases and run-on until the collected material is removed.
    - (3). Constructed of, or lined with, materials compatible with the waste to be stored and of sufficient strength to sustain the stresses induced by failure of the primary containment system as well as other stresses that may be induced by the environment.
    - (4). Placed on a foundation or base capable of providing support to the secondary containment system.
    - (5). Provided with a leak detection system designed and operated to detect failure of either the primary or secondary containment structures or the presence of any release within 24 hours.
    - (6). Sloped or otherwise designed and operated to drain or remove liquids resulting from leaks, spills, or precipitation.
    - (7). Designed and operated, to contain 110% of the capacity of the largest tank within its boundary.
  - c. Ancillary equipment shall be provided with secondary containment.
2. The Permittee shall, in the event of a release:
    - a. Stop the release;
    - b. Contain the release;
    - c. Clean up and manage properly the released waste and other materials; and
    - d. If necessary, repair or replace any leaking storage containers or tanks prior to returning them to service.
  3. The Permittee shall, as part of the general operating requirements:
    - a. Not place petroleum contact water, used oil, other wastes or treatment reagents in a tank system if the possibility exists that this may cause the tank system to fail;
    - b. Use appropriate controls and practices to prevent spills and overflows;

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

- c. Follow the Operating Procedures described in Attachments No. D & E of the permit application; and
  - d. Comply with the requirements of 40 CFR 279.54(g) if a leak or spill occurs.
- 4. The Permittee shall label or mark all above ground tanks and containers used to store or process used oil, with the words "Used Oil". [40 CFR 279.54(f)]
  - 5. The Permittee shall store used oil only in those containers or tanks which are made of or lined with materials which will not react with and are otherwise compatible with the waste to be stored.
  - 6. If a container holding used oil is not in good condition (e.g. rusting, bulging) or begins to leak. The Permittee shall either over pack the container or transfer the waste to another container or tank which is in good condition. [40 CFR 279.22]
  - 7. The Permittee shall inspect all regulated tank systems in accordance with procedures presented in Attachment E of the permit application.
  - 8. The Permittee must initiate the removal of spilled or leaked waste from the secondary containment areas within twenty-four hours of incident discovery [Rule 62-762.821(1)(d), F.A.C.]. Accumulated precipitation must be removed from the secondary containment areas within seven days after a rainfall event [Rule 62-762.701(2)(b), F.A.C.]. The above materials shall be managed in accordance with Attachment F of the permit application dated October 10, 2008 and revised January 15, 2009.
  - 9. The Permittee shall keep containers closed except when adding or removing waste.
  - 10. To prevent overflow, the Permittee shall notify the Department when the volume of used oil, oily wastewater or PCW stored in any of the permitted tanks exceeds 95% of the maximum storage capacity of the tank.

#### **PART V – NON-HAZARDOUS, NON-USED OIL WASTE CONDITIONS**

- 1. The facility may accept non-hazardous solid wastes that do not qualify as used oil, such as petroleum contaminated debris and soil. The waste will be bulked and/or processed for acceptance at permitted solid waste disposal or processing facilities.
  - a. All wastes received at the site for solidification will be received either by drum in the drum storage area or in bulk via vacuum truck into the existing on site mixing chamber, both of which are located in the north warehouse. The mixing chamber will be used for the blending and solidifying of the oil contaminated solid waste. Once the oil contaminated solid waste has been stabilized to meet disposal profiles, the material will be transferred to a sealed roll-off container which will be staged on the bermed concrete slab.
  - b. All waste shall be analyzed in accordance with the Analysis Plan using the appropriate analytical methods as described in the Third Edition of EPA Publication SW-846, as amended by Final Updates I, II, IIA, IIB, III, IIIA, IIIB, and IV. Oil contaminated solid waste determined

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12**, 2014

to be non-hazardous as defined by 40 CFR Part 260-262 may be processed at the facility. Waste that is characterized as being hazardous shall be properly transported to a facility permitted to accept hazardous waste.

- c. Roll-off containers will be used to transport the processed waste to a permitted solid waste disposal facility. The amount of solid waste on the site shall not exceed forty (40) tons at any given time which includes the mixing chamber, ten (10) tons in the sealed roll-off, plus the maximum capacity of the drum storage area which is 18 ft by 47 ft. No other material (solidifying agent) will be added to the mixture.
- d. Maximum amount of oil contaminated solid waste to be brought in to the facility will be forty (40) tons per month. The oil contaminated solid waste will be brought in to the facility in the form of approximately 110 drums (approximately 500 pounds each) and some oil contaminated solids from vacuum trucks.
- e. Roll off containers will be covered at all times.

#### **PART VI – CLOSURE CONDITIONS**

- 1. The Permittee shall close the facility in compliance with 40 CFR 279.54(h), 62-710.800(5), F.A.C. and Attachment F of the renewal permit application dated February 13, 2009. The closure plan requires at a minimum the following:
  - a. Test residue in the tanks. If the residue is hazardous, follow the closure plan in Attachment F of the renewal permit application dated October 10, 2008 and revised January 15, 2009.
  - b. Remove and properly dispose any non-hazardous residue.
  - c. Triple rinse the tanks, piping and ancillary equipment.
  - d. Remove the tanks and piping to a scrap steel dealer.
  - e. Submit a closure report, within thirty (30) days after closing these tanks, that describes the closure process and includes documentation of:
    - (1). The weight of #1 heavy metal scrap sold.
    - (2). The weight of other scrap sold, by classification.
    - (3). The weight of scrap disposed and how disposed.
    - (4). An inventory of the valves and fittings that were retained for future application.
    - (5). A statement that the tanks and piping have been completely removed and that everything removed is included in the above listing.

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

2. The Permittee shall maintain an approved written closure plan and it must demonstrate how the facility will be closed in accordance with Attachment F of the renewal permit application dated February 13, 2009 and subsequent revisions in order to meet the following requirements that:
  - a. There will be no need for further Facility maintenance;
  - b. Used oil will not contaminate soil, surface water or groundwater;
  - c. All tanks, piping, secondary containment & ancillary equipment will be emptied, cleaned and decontaminated, and all materials removed and managed;
  - d. Aboveground storage tanks and process tanks and all integral piping will be closed pursuant to Rule 62-762.801, F.A.C.
  - e. Permittee who store or process used oil in above ground tanks must, pursuant to closure requirements of 40 CFR 279.54(h), remove or decontaminate used oil residues in tanks, contaminated containment system components, contaminated soil, and structures and equipment contaminated with used oil, and manage them as hazardous waste, unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 262.11;
  - f. The closure plan, as described in Attachment F of the renewal permit application dated February 13, 2009 shall be updated whenever significant operational changes occur or design changes are made;
  - g. The closure plan shall be maintained with records required under Rule 62-710.510, F.A.C.
  - h. The Permittee shall submit an updated and detailed plan to the Department at least sixty (60) days prior to the schedule date of closing the Facility; and
  - i. The Permittee shall submit a certification of closure completion to the Department that demonstrates that the Facility was closed in substantial compliance with the approved closure plan, within thirty (30) days after closing the Facility.
3. Within ninety (90) days of determining that the Facility cannot be clean closed under this permit, the Permittee shall submit a permit application to close the tank system(s) and perform post-closure care in accordance with the closure and post-closure requirements of 40 CFR 264.310 that apply to hazardous waste landfills.
4. Containers: Permittee who store used oil in containers must, pursuant to closure requirements of 40 CFR 279.54(h), comply with the following requirements:
  - a. At closure, containers holding used oil or residues of used oil must be removed from the site; and
  - b. The Permittee must remove or decontaminate used oil residues, contaminated containment system components, contaminated soils, and structures or equipment contaminated with used


Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12**, 2014

oil, and manage them as hazardous waste unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 262.11.

Issued July 15, 2009

STATE OF FLORIDA DEPARTMENT  
OF ENVIRONMENTAL PROTECTION



Charles F. Goddard, Chief  
Bureau of Solid and Hazardous Waste

FILING AND ACKNOWLEDGMENT

Filed on this date, pursuant to Section 120.52, Florida Statutes, with the designated Clerk, receipt of which is acknowledged.



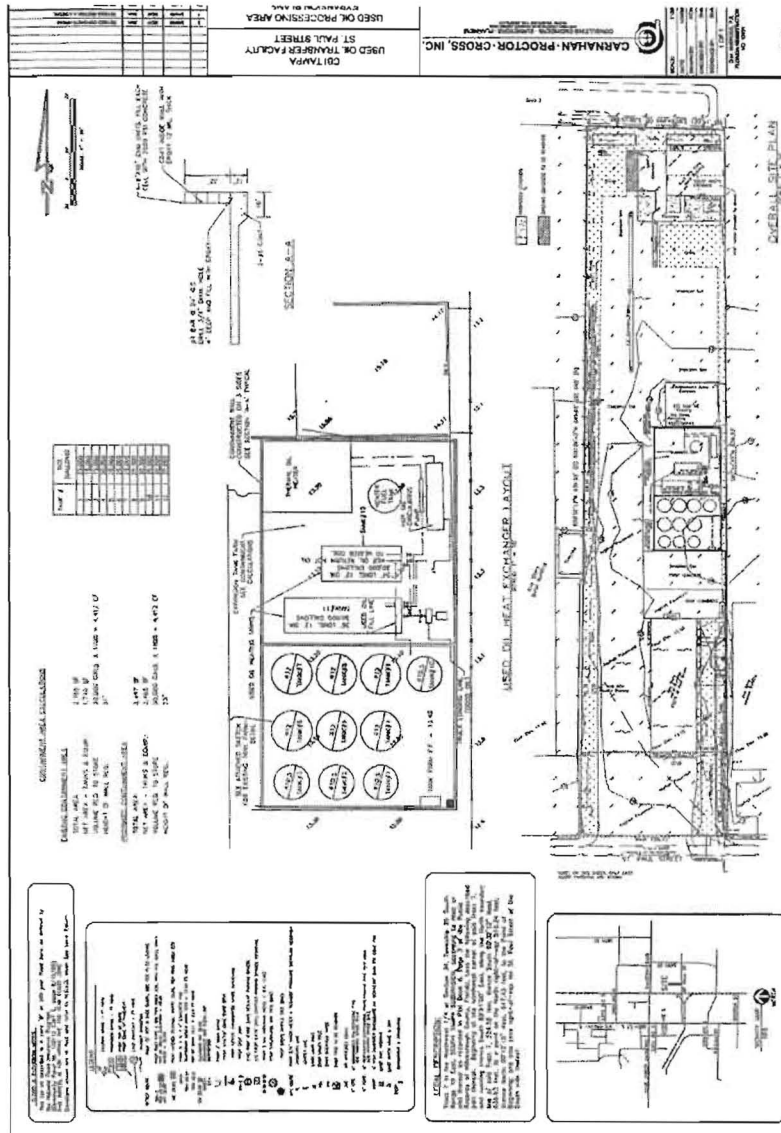
CLERK

July 14, 2009  
DATE

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: April 12, 2014

# ATTACHMENT- A





I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: **April 12, 2014**

Cliff Berry, Inc.  
5218 St. Paul Street  
Tampa, Florida 33619

I.D. Number: FLR 000 013 888  
Permit/Cert Number: 76517-HO-005, 76517-SO-006  
Expiration Date: April 12, 2014

## ATTACHMENT C

### TANK TABLE

#### Vertical Tanks

Tank #	Date Installed	Size ( Gallons )	Material of Construction	Products
1	6-05	25,000 ✓	Steel	Used Oil / Water
2	6-05	15,000 ✓	Steel	Used Oil / Water
3	6-05	15,000 ✓	Steel	Used Oil / Water
4	6-05	30,000 ✓	Steel	Used Oil / Water
5	6-05	25,000 ✓	Steel	Used Oil / Water
6	6-05	25,000 ✓	Steel	Used Oil / Water
7	6-05	25,000 ✓	Steel	Used Oil / Water
8	6-05	25,000 ✓	Steel	Used Oil / Water
9	6-05	30,000 ✓	Steel	Used Oil / Water
10	6-05	25,000 ✓	Steel	Used Oil / Water

PCW ?

#### Horizontal Tanks

11	proposed	30,000 ✓	Steel	Used Oil / Water
12	proposed	20,000 ✓	Steel	Used Oil / Water

25,000

25,000

13 proposed 25,000 steel HO/Water 25,000

14 proposed 4 " " " "

340,000 full ✓

Horizontal or Vertical



## Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Charlie Crist  
Governor

Jeff Kottkamp  
Lt. Governor

Michael W. Sole  
Secretary

July 15, 2009

**SENT VIA E-MAIL**

[bparkes@cliffberryinc.com](mailto:bparkes@cliffberryinc.com)

Mr. William E. Parkes, Jr.  
Manager Regulatory Affairs and Capital Projects  
P.O. Box 13079  
Fort Lauderdale, Florida 33316

SUBJECT: Cliff Berry, Inc.  
Facility Renewal Permit  
EPA I.D. Number: FLR 000 013 888  
Permit Number: 76517-HO-005; 76517-SO-006  
Hillsborough County

Dear Mr. Parkes:

Enclosed are Permit Numbers 76517-HO-005 and 76517-SO-006 issued to Cliff Berry, Inc pursuant to Section 403.815, Florida Statutes (F.S.), and Chapters 62-4, 62-701, and 62-710, Florida Administrative Code (F.A.C.).

This permit is final and effective on the date filed with the Clerk of the Department. When the permit is final, any party to the permit has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice to Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, Department of Environmental Protection, 3900 Commonwealth Boulevard, MS #35, Tallahassee, Florida 32399-3000; and by filing a copy of the Notice of Appeal accompanied by applicable filing fees with the appropriate District Court of Appeal.

The notice of Appeal must be filed within thirty (30) days from the date the final permit is issued. If you have any questions, please contact Bheem Kothur at (850) 245-8781 or via e-mail: [bheem.kothur@dep.state.fl.us](mailto:bheem.kothur@dep.state.fl.us).

Sincerely,

Tim J. Bahr, Administrator  
Hazardous Waste Regulation

TJB/bk  
Enclosure

Mr. William Parkes, Jr.  
July 15, 2009  
Page Two

cc: James Dregne, DEP/Southwest District, [james.dregne@dep.state.fl.us](mailto:james.dregne@dep.state.fl.us)  
Heath Rauschenberger, U. S. Fish and Wildlife Services, [heath\\_rauschenberger@fws.gov](mailto:heath_rauschenberger@fws.gov)  
Mary Ann Poole, Florida Fish and Wildlife Conservation Commission,  
[maryann.poole@myfwc.com](mailto:maryann.poole@myfwc.com)  
Tor Bejnar, DEP/Tallahassee, [tor.bejnar@dep.state.fl.us](mailto:tor.bejnar@dep.state.fl.us)  
Fred Wick, DEP/Tallahassee, [fred.wick@dep.state.fl.us](mailto:fred.wick@dep.state.fl.us)  
Agusta Posner, OGC/Tallahassee, [augusta.posner@dep.state.fl.us](mailto:augusta.posner@dep.state.fl.us)  
Lee Martin, DEP/Tallahassee, [lee.martin@dep.state.fl.us](mailto:lee.martin@dep.state.fl.us)  
Mike Ambrose, [ambrosefox@bellsouth.net](mailto:ambrosefox@bellsouth.net)  
Pam Iorio, Mayor City of Tampa, [pam.iorio@tampagov.net](mailto:pam.iorio@tampagov.net)  
Ken Hagan, Chairman Hillsborough county commission,  
[hagank@hillsboroughcounty.org](mailto:hagank@hillsboroughcounty.org)



# Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Rick Scott  
Governor

Jennifer Carroll  
Lt. Governor

Herschel T. Vinyard Jr.  
Secretary

\*\*\*\*\*

## HAZARDOUS WASTE TRANSPORTER CERTIFICATE OF APPROVAL

\*\*\*\*\*

This is to certify that the carrier specified below has been approved as a hazardous waste transporter in Florida. The terms and conditions of this certificate require that the holder comply with all applicable portions of Chapter 62-730, Florida Administrative Code. This certificate shall be rendered null and void if any information contained within becomes obsolete. The certificate shall remain valid through the expiration date specified below.

TRANSPORTER: Cliff Berry Inc-Tampa Facility

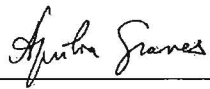
FACILITY ID NO: FLR000013888

FACILITY ADDRESS: 5218 Saint Paul St  
Tampa, FL 33619-6118

EXPIRATION DATE: December 31, 2013

APPROVED TRANSFER FACILITY: NO

APPROVAL ISSUED BY:

  
DATE: January 03, 2013  
Aprilla Graves  
Engineering Specialist IV  
Hazardous Waste Regulation Section  
850/245-8755



## Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Rick Scott  
Governor

Jennifer Carroll  
Lt. Governor

Herschel T. Vinyard Jr.  
Secretary

02/28/2013

William Parkes  
Cliff Berry Inc-Tampa Facility  
PO Box 13079  
Fort Lauderdale, FL 33316-0100

The Florida Department of Environmental Protection has reviewed your application for registration as a transporter or handler for universal waste lamps and devices destined for recycling. Based on the information received, the facility located at **5218 Saint Paul St, Tampa, FL 33619-6118** has been registered through **March 1, 2014** with the following status:

Facility ID # **FLR000013888**

**Transporter of Universal Waste Lamps and Devices**

**Small Quantity Handler Facility for Universal Waste Lamps and Devices**

(Less than 2,000kg of Lamps (8,000) and/or 100kg of Devices for 1 Year)

The registration form for the year **2014** will be sent to the contact person on your application.

Chapter 62-737, Florida Administrative Code (F.A.C.), (copy enclosed) specifies several other requirements including packaging, training and record keeping for transporters and handlers of universal waste lamps or devices destined for recycling. These requirements are simple, flexible and make good business and environmental sense (summarized on enclosed fact sheets).

This registration does not allow you to transport or handle universal waste lamps or devices which are destined for landfill or other disposal. The transportation or handling of universal waste lamps or devices destined for disposal is subject to our hazardous waste management regulations under Chapter 62-730, F.A.C.

If any of your facility's information on the Universal Waste Lamp and Device Transporter and Handler Registration Form changes, please notify by sending an updated form 8700-12FL(Florida Notification of Regulated Waste Activity) to the address on the form which can be found at <http://www.dep.state.fl.us/waste/categories/mercury/pages/registration.htm>. I can also be contacted at (850) 245-8759 or at [Laurie.Tenace@dep.state.fl.us](mailto:Laurie.Tenace@dep.state.fl.us).

Sincerely,

Laurie Tenace  
Environmental Specialist  
Waste Reduction Section

Enclosures



STATE OF FLORIDA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STORAGE TANK REGULATION PROGRAM

2013-2014

FACILITY ID: 9802425  
CLIFF BERRY INC - TAMPA FACILITY  
5218 SAINT PAUL ST  
TAMPA FL 33619 HILLSBOROUGH COUNTY

STCM ACCOUNT: 4244

\*\*2013-2014 Storage Tank Registration Placard Enclosed \*\*

CLIFF BERRY INC  
ATTN: BILL PARKES JR  
PO BOX 13079  
FORT LAUDERDALE FL 33316 - 0100

PLACARD NO: 404369  
PLACARD ISSUED: 06/12/2013  
REGISTRATION PAID: \$ 250

TANK SYSTEMS REGISTERED: 10

STORAGE TANK FACILITY ACCOUNT OWNER: PLEASE RETAIN THE TOP STUB FOR YOUR RECORDS

Under Section 376.3077, Florida Statutes, it is unlawful to deposit motor fuel into a stationary storage tank system that requires registration unless proof of valid registration is displayed at the facility.

Acceptance of this placard constitutes agreement to operate the registered tanks in compliance with applicable Statutes and Department Rules.

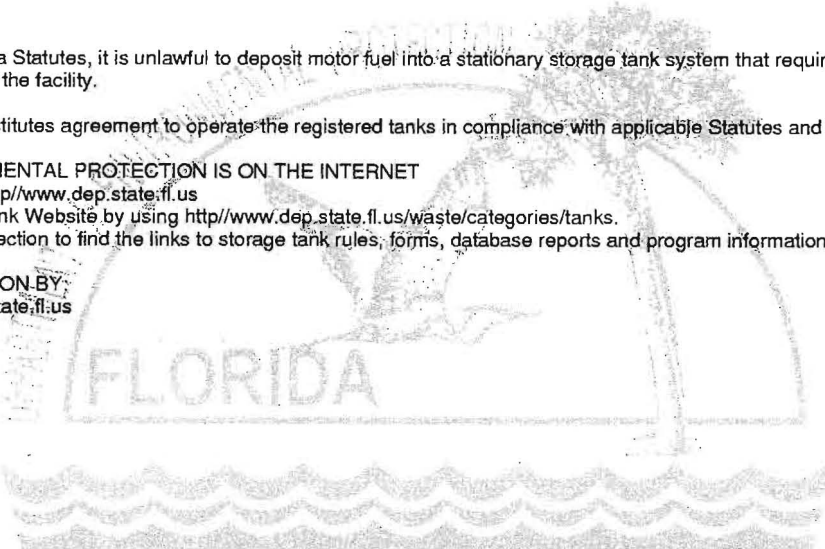
DEPARTMENT OF ENVIRONMENTAL PROTECTION IS ON THE INTERNET

The Web address for DEP is <http://www.dep.state.fl.us>

You can access the Storage Tank Website by using <http://www.dep.state.fl.us/waste/categories/tanks>.

Look under the HIGHLIGHTS section to find the links to storage tank rules, forms, database reports and program information.

CONTACT TANK REGISTRATION BY:  
EMAIL - [tankregistration@dep.state.fl.us](mailto:tankregistration@dep.state.fl.us)  
PHONE - (850)-245-8839



The Storage Tank Registration placard below must be posted at the facility.  
It must be placed out of the weather and in plain view of inspectors entering the facility.



FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STORAGE TANK REGISTRATION PLACARD  
2013-2014

FACILITY ID: 9802425

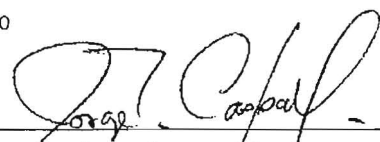
PLACARD NO: 404369  
PLACARD ISSUED: 06/12/2013  
PLACARD EXPIRES: 06/30/2014

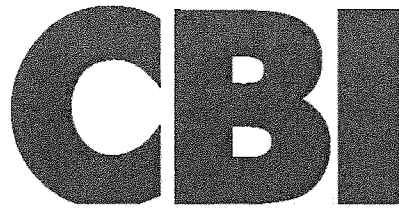
FACILITY: CLIFF BERRY INC - TAMPA FACILITY  
5218 SAINT PAUL ST  
TAMPA FL 33619 -  
HILLSBOROUGH COUNTY

TANK SYSTEMS REGISTERED: 10

FACILITY TYPE: Collection Station

STCM ACCOUNT: 4244  
ACCOUNT OWNER: CLIFF BERRY INC

  
Jorge Caspary, Director  
Division of Waste Management  
Department of Environmental Protection



Spill Prevention Control & Countermeasure Plan  
And  
Contingency Plan and Emergency Response  
Tampa Facility



**CLIFF BERRY, INC. (CBI)**  
**SPILL PREVENTION CONTROL & COUNTERMEASURE PLAN (SPCC)**  
**AND**  
**CONTINGENCY PLAN AND EMERGENCY PROCEDURES**

**TAMPA FACILITY**  
**5218 Saint Paul Street, Tampa, Florida 33619**

**EPA ID Number: FLR000013888**

**Location: Latitude 27 – 55 – 10 North Longitude: 81 – 37 – 53 West**

<b>Telephone Numbers:</b>	<b>Tampa Facility</b>	<b>(813) 626-6533</b>
	<b>24 Hour Emergency Response</b>	<b>(800) 899-7745</b>
	<b>Fort Lauderdale (Main Office)</b>	<b>(954) 763-3390</b>

**Mailing Address: PO Box 13079, Fort Lauderdale, FL 33316**

**Responsible Person: Cliff Berry II President and Qualified Individual (QI)**

**Plan No. \_\_\_\_\_**

**TAMPA FACILITY  
SPCC AND CONTINGENCY PLAN  
DISTRIBUTION LIST**

<b>PLAN NO.</b>	<b>ENTITY</b>
<b>1</b>	<b>Florida Department of Environmental Protection</b>
<b>2</b>	<b>Environmental Protection Commission of Hillsborough County</b>
<b>3</b>	<b>Hillsborough County Police Department</b>
<b>4</b>	<b>Hillsborough County Fire Department</b>
<b>5</b>	<b>University Community Hospital</b>
<b>6</b>	<b>Tampa Facility Copy</b>
<b>7</b>	<b>Larry Doyle (CBI)</b>
<b>8</b>	<b>Steve Collins (CBI)</b>

# **TABLE OF CONTENTS**

## **Spill Prevention Control & Countermeasure Plan**

- 1. Certification of SPCC Plan**
- 2. Introduction**
  - ◆ Location and Site Maps
  - ◆ Table of Tanks
  - ◆ Spill Events
  - ◆ Prediction of Spill Behavior
  - ◆ Bulk Storage Tanks
  - ◆ Inspection Records
  - ◆ Monitoring Wells Location Maps
  - ◆ Storage Tanks and Piping Inspections
- 3. Oily Waste Water and Used Oil Storage Tank Farm:**
  - ◆ Retaining Walls
  - ◆ Curbing
  - ◆ Sumps
  - ◆ Spill Diversion Ponds
  - ◆ Retention Ponds
  - ◆ Sorbent Materials
  - ◆ Spill and Rainwater Disposal
  - ◆ Visual Inspection
  - ◆ Fail-Safe Operation
  - ◆ Safe Vehicle Operation
  - ◆ Operation On-Call Status
  - ◆ Daily Inspections
  - ◆ Hazardous Waste Transfer Facility
- 4. Security at Facility**
- 5. Spill Response**
- 6. Security on Spills**
- 7. Materials and Equipment Listing**
- 8. Personnel Training**

## **TABLE OF CONTENTS**

### **(Continued)**

#### **Contingency Plan and Emergency Procedures**

- 9. Facility Emergency**
  - ◆ Facility Emergency Response Plan Approval
  - ◆ Review and Update
  - ◆ Emergency Response Arrangements
  - ◆ Certified Receipt of Contingency Plan
  - ◆ Emergency Coordinators
  - ◆ Emergency Procedures
  - ◆ Requirements for Notifications
  - ◆ Emergency Contact Phone Numbers
  - ◆ Company Emergency Response Phone Listing
- 10. General Responsibilities**
  - ◆ Personnel Assignments
  - ◆ Description of Personnel Assignments
- 11. Fire Response**
  - ◆ Fire Control Systems and Equipment
  - ◆ Automatic Fire Sprinkler System Inspection/Test Report
  - ◆ Emergency Procedures
  - ◆ Emergency Evacuation
  - ◆ Shutdown of Operation
  - ◆ Fire and Explosion
- 12. Explosion Response**
  - ◆ Bomb Threat Procedure
  - ◆ Bomb Threat Call Checklist
- 13. All Clear**
- 14. Medical Emergency**
  - ◆ Medical Emergency Procedure
  - ◆ Rescue
- 15. Inclement Weather**
  - ◆ Inclement Weather and Natural Disaster
  - ◆ Preparation for Hurricanes

## Record of Changes


Change No.	Date of Change	Section	Description of policy	Initials

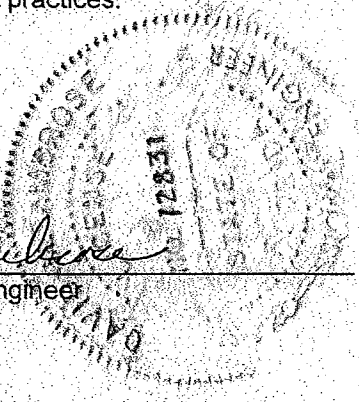
Note: Make all changes upon receipt.

## CERTIFICATION OF SPCC PLAN

### CERTIFICATION

I hereby certify and attest that I am familiar with this facility and the information contained in this plan; that to the best of my knowledge and belief such information is true, complete and accurate. Also, the plan submitted has been prepared in accordance with good engineering practices.

DAVID M. AMBROSE, 9/11/2013,   
Name, Date, Signature & Seal of Professional Engineer



### Approval


This Spill Prevention Control and Countermeasure Plan ( SPCCP ) is hereby approved for implementation.

Cliff Berry II

\_\_\_\_\_  
Name of Responsible Officer

President

\_\_\_\_\_  
Title of Responsible Officer

  
\_\_\_\_\_  
Signature of Responsible Officer

**CLIFF BERRY, INC. – TAMPA FACILITY**  
**SPILL PREVENTION CONTROL AND COUNTERMEASURES PLAN (SPCC)**  
**AND**  
**CONTINGENCY PLAN AND EMERGENCY PROCEDURES**

**EPA REGULATIONS FOR STORAGE TANK PERIODIC INTEGRITY TESTING**  
**PER 40 CFR 112.7(d)**

1. The ten (10) shop erected above ground storage tank (AST) are located within concrete secondary containment. The above referenced tanks are visually inspected daily by facility personnel for integrity and leakage during normal facility operations. The above reference ASTs were inspected and certified by a professional engineer at the time of their installation in 2005. The next inspection and certification by CBI's professional engineer will be performed in 2025.
2. All facility valves and piping are above ground and located within concrete secondary containment. The above referenced valves and piping are visually inspected daily by facility personnel for integrity and leakage during normal facility operations.

## INTRODUCTION

The Tampa Facility is owned by C-2 Holdings and operated by Cliff Berry, Incorporated (CBI). It is located at: 27° 55' 01" North Latitude and 81° 23' 50" West Longitude. The facility has a local address of 5218 St. Paul Street, Tampa, FL 33619.

The person in charge of the facility is Cliff Berry, II. He can be reached twenty-four (24) hours a day at 1-800-899-7745 and the Facility Manager is Jon Sandora who can be reached at (813) 299-8897. The facility may be opened twenty-four (24) hours a day seven (7) days a week as needed.

This facility does not accept hazardous waste.

The site of this facility which covers 3.4 acres is shown in Figure No. 1 (one line sketch). The terrain is relatively flat.

The Tampa Facility has incorporated secondary containment in all areas where during normal operations there is a reasonable potential for an oily wastewater spill.

Details of tank size and contents are shown in Table 1.

During normal operations, all products are received from trucks.

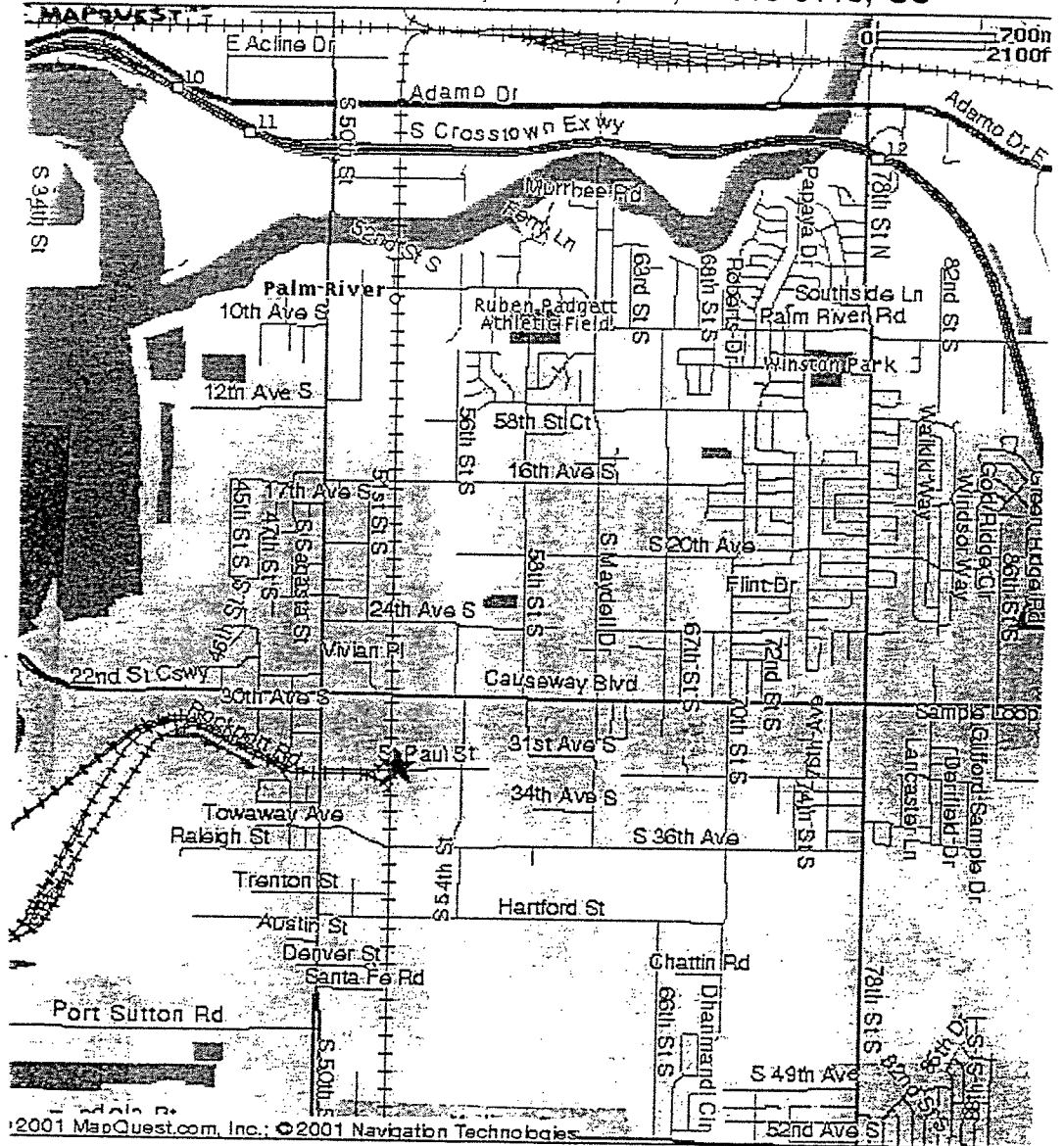




Cliff Berry, Incorporated  
Environmental Services

33CFR 154.310 (a) (1) - Geographic Location of the Tampa Facility

5218 SAINT PAUL ST, TAMPA, FL, 33619-6118, US



CBI  
Tampa Facility  
5218 St. Paul St.  
Tampa, FL 33619



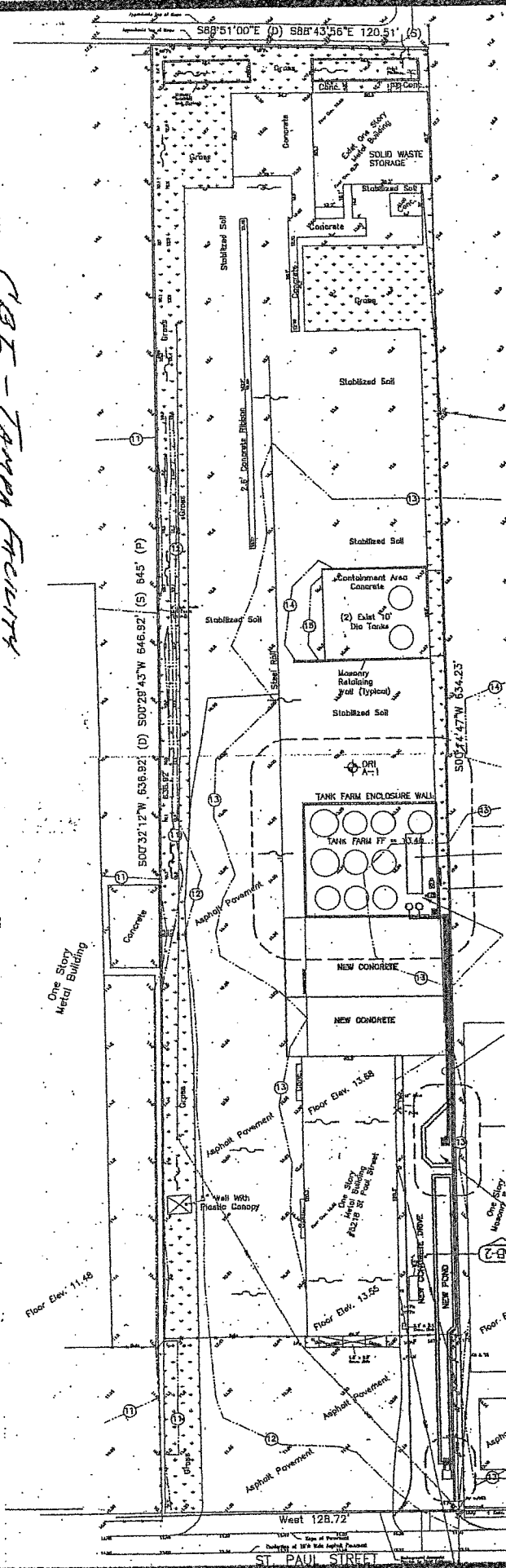
1

1" = 30'

SITE PLAN

COI - TAMPA FACILITY

FIGURE NO. 1



**Table #1**  
**Vertical Tanks**

<b>Tank #</b>	<b>Date Installed</b>	<b>Size (Gallons)</b>	<b>Material of Construction</b>	<b>Products</b>
01	06/05	25,000	Steel	Oily Water
02	06/05	15,000	Steel	Used Oil
03	06/05	15,000	Steel	Oily Water
04	06/05	30,000	Steel	Oily Water
05	06/05	25,000	Steel	Oily Water
06	06/05	25,000	Steel	Oily Water
07	06/05	25,000	Steel	Oily Water
08	06/05	25,000	Steel	Oily Water
09	06/05	30,000	Steel	Oily Water
10	06/05	25,000	Steel	PCW

## **2 Spill Events:**

This facility was originally constructed in 2003/2005 and previous spill events are as follows:

No spill events have taken place at the facility within the past twelve (12) months.

## **3 Prediction of Spill Behavior:**

- (a) A spill from any of the bulk storage tanks would be contained in the diked area.
- (b) Any spill from drums stored on the concrete containment area, would be contained in the diked area and pumped out for reclamation and/or disposal at an approved site.

## **4 Bulk Storage Tanks:**

The materials and design of the bulk storage tanks are compatible with the product they hold. A tank integrity inspection will be made of each tank daily and records will be kept of the results of inspections in logbooks. All above ground tanks, their foundations and supports will be visually inspected daily during routine operations. Each above ground storage tank's contents are measured manually, checked for over fill protection each time the tank is filled. Records of contents are maintained on site. Also, gaskets, pumps, lines, are inspected daily by personnel. Any leakages are reported and recorded.

## **5 Inspection Records:**

Inspection, their frequency and records are maintained as follows:

Inspection/Test	Frequency	Record
Tank integrity (visual)	Daily	Yes
Tank supports & foundations (visual)	Daily	Yes
Liquid sensing device's	Daily	Yes
Above ground valves, pipe & fittings (visual)	Daily	Yes
Corrective Actions	As required	Yes

## **ON SHORE STORAGE TANK FARM AND TRUCK LOADING FACILITY**

### **On Shore Storage Tank Farm & Truck Loading Facility**

Cliff Berry, Inc.'s waste oil storage tank farm and truck loading facility is located at 5218 St. Paul Street, Tampa, FL 33619. Cliff Berry, Inc.'s mailing address is PO Box 13079, Fort Lauderdale, Florida 33316.

All storage tanks have been individually inspected and repaired where applicable and evaluated for their suitability to store the oily waste water collected from a materials and construction point of view. In addition, containment for the tank facilities are designed to contain the contents for the largest tank plus ten percent (10%). There are no known below ground storage tanks at the Canaveral Facility.

### **Dikes, Berms or Retaining Walls Sufficiently Impervious to Contain Spilled Oil:**

Cliff Berry, Inc.'s oily used oil horizontal tank facility is contained by a concrete wall approximately three feet (3') high by eight (8) inches in thickness; secondary containment is provided by 8 inches thick impervious concrete slab located within the concrete containment wall. Ten storage tanks used for used oil storage and oily water storage are anchored to the concrete pad within the retaining wall.

### **3Curbing:**

A concrete slab is also located outside the tank farm, in the truck unloading area. The slab is sloped inward toward the retaining wall and also has a slight curb to it in order to prevent run off of spilled material (minimal spills.)

### **Culverting, Gutters or Other Drainage Systems; Sumps:**

The tank farm has two (2) concrete impervious sumps. One sump is located inside the retaining wall and one is located within the sloped concrete pad at the truck unloading area. Should a spill occur this sump would be used to catch spilled materials.

### **Spill Diversion Ponds:**

Cliff Berry, Inc. has no spill diversion ponds at this facility.

### **Retention Ponds:**

Cliff Berry, Inc. has no spill retention ponds at this facility.

### **Sorbent Materials:**

Note: see equipment and sorbent list.

**Spill and Rainwater Disposal:**

Cliff Berry, Inc. maintains a fleet of vacuum and pump trucks as well as mobile frac tanks and also tanker trailers. Should a spill occur at our facility this equipment would be used for recovery, storage and transportation of spilled material to an approved disposal site.

**Visual Inspection:**

All storage tanks, foundations and structural supports will be visually inspected by operating personnel as part of everyday operations. Upon the first indication of any degradation the necessary and appropriate action will be taken to correct the problem. Records of visual inspections will be maintained both at the facility and communicated to line management for review and incorporation in the operating files.

**Fail Safe Operation:**

Consideration has been given to “Fail Safe” operation where applicable. The receiving tanks (atmospheric storage) are equipped with high-level sensors that are engineered to sound an alarm prior to inadvertently over filling during discharges from tanker trucks. During transfer operations personnel will physically monitor levels in applicable tanks and be equipped with radios to communicate level status to plant operators. Level sensors and communication equipment will be tested periodically and repaired as required. Spare parts in sufficient quantity will be maintained as recommended by the manufacturers.

**Safe Vehicle Operation:**

Operators of vehicles entering the facility will have been trained in safe vehicle operation and have experience at other similar operating tank farms facilities. Warning signs will be posted where appropriate. There is minimum probability of damage to above ground piping. Operators will be trained in loading/unloading procedures to preclude spills and containment has been provided in this area.

**Security Response**

The facility is fully fenced and gates are locked. During off hours, Operations personnel are maintained in an On-Call status in the event they are needed to respond to any condition requiring their response.

**Storage Tanks and Piping Inspections**

All storage tanks, piping, joints, valve glands and bodies, pipeline supports, metal surfaces and other above ground equipment and facilities for holding oil and water will be visually checked by each employee as they pursue their daily work. Any and all

discrepancies will be reported immediately to the supervisor. Additionally, an entry will be made in the record of any discrepancy and the corrective action taken.

A DETAILED AND SPECIFIC VISUAL CHECK OF THE ENTIRE FACILITY WILL BE MADE ON THE FIRST WORKING DAY OF EACH MONTH. RECORDS OF THESE INSPECTIONS WILL BE MAINTAINED ON-SITE.

## **SECURITY AT FACILITY**

The Cliff Berry, Inc. facility is fully fenced and the entrance gates are locked when the plant is not in use or unattended

The Hillsborough County Sheriff's Department patrols the facility twenty-four (24) hours a day, seven days a week.

Facility lighting is maintained and changes have been made where applicable to enhance visibility during hours of darkness enabling greater awareness of operations and the added prevention of acts of vandalism.



## **SPILL RESPONSE**

Should a spill happen at Cliff Berry, Inc.'s facility, the qualified individual (Primary Emergency Coordinator) or alternate qualified individual (Back-up Emergency Coordinator) will initiate the following: (See section 9 for contact information)

### **Emergency Spill Response Procedure**

Immediate steps for drivers and facility technicians:

- ◆ Stay with the vehicle until help arrives
- ◆ Use emergency numbers in spill plan to contact line management
- ◆ Keep the public away
- ◆ Dike off or boom liquids from entering sewers, storm sewers or water ways, follow emergency plans for further containment

### **Emergency Response Plan**

This practical emergency response plan is designed to provide a guide to appropriate actions in the event of a spill. The most important is to remain calm and try to get the situation under control as soon as possible.

- ◆ Do not panic, remain calm. If you or anyone else is hurt or incapacitated, call for medical assistance.
- ◆ Evaluate the degree of contamination to the facility and estimate the number of gallons spilled.
- ◆ Pump liquid back into one of the standby storage tanks
- ◆ Do your best to dike ahead of the spill to prevent oil from entering sewers and water ways.

### **Spill Containment Procedures:**

Spills on pavement:

Call for booms and pads in amounts appropriate for the spill. Use booms to contain spill by wiping them in a circular motion. Use vac to skim to remove oil. If spill is too large for booms:

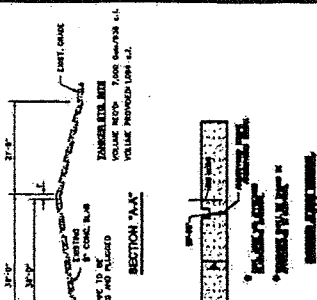
- ◆ Call for sorbents and sand, and contain spreading oil by using sand or Oil Dri to encircle the spill.
- ◆ Call for a vac truck, visqueen and backhoe. Remove oil-soaked sand and place on plastic visqueen and cover sand with additional visqueen to prevent rain from spreading oil. Stream or power flush pavement or concrete to remove residue.

### Spills on soil:

Call for earth moving equipment (loader, backhoe, dump truck) and sand. Determine direction of oil flow and excavate an area for the oil to flow into. Around the spill contain oil with sand berm. Pump liquid oils to truck. Prepare a plastic tarp and sand berm on an area of clean ground. Remove oil soaked soil to visqueen while making sure that soil is contained by visqueen and berm. Have backhoe remove one foot below the surface of spill, or until visually clean. Call for further assistance to remove soil for treatment. Also, use OVA meter and analysis to determine further removal.

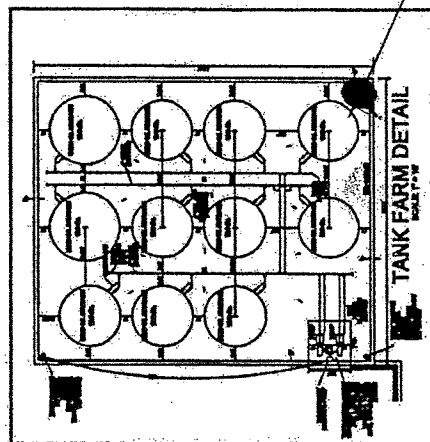
### Remove Oil Soaked Sorbent Material:

Place oiled sorbent material in double, heavy gauge plastic bags. Management will have these picked up and legally disposed of at an appropriate facility. Do not make bags heavier than approximately 40 pounds each.



**MARIAN ASPHALT**  
5201 Causeway Blvd.  
Tampa, Florida 33619


Tank farm spid kit



**FRIEDRICHSEN INC.**  
5212 St. Paul Street  
Tampa, Florida 33619

**W.D. WILSON MFG. FABRICATION**  
3005 54th Street  
Yonkers, Florida 33619

NEWBY CHURCH OF GOD  
3015 54th Street  
Tampa, Florida 33619

 **CARNAHAN • PROCTOR • CROSS, INC.**  
CONSULTING ENGINEERS • SURVEYORS • PLANNERS

**CBI  
TAMPA FACILITY  
SITE PLAN**

FILE NO.

75

[illegible]

## SECURITY ON SPILLS

During a large oil spill when thousands of dollars of clean up equipment is in use or stored at various locations throughout the clean up area, one must establish security over this equipment during the very early stages of the spill. Some of the steps that can be taken to reduce theft and vandalism are shown in the checklist below:

### Checklist

- ◆ Contact a security company to provide guards where equipment is being stored and maintained. Make sure these guards can communicate with the Command Center at all times.
- ◆ Contact a fence company to provide fenced security areas for equipment.
- ◆ Local police departments can help in providing security, with off duty officers.
- ◆ Establish equipment and clothing distribution areas so personnel and equipment can be checked in and out.
- ◆ To ensure secure operations provide toilets and waste disposal facilities in decontamination and food serving areas.
- ◆ Establish First Aid kits or First Aid facilities throughout the clean-up area. Consider hiring off duty nurses to attend to general first aid treatment cases. They would also be qualified to determine when and if a person requires additional or more intense medical treatment.
- ◆ Provide lighting for security, decontamination, and equipment storage areas. Make sure that clean-up contractors and other involved personnel are provided adequate lighting at night.
- ◆ Issue temporary identification badges to all personnel involved in the clean-up operation. Insure custody control procedures are established for I.D. badges, so they will not fall into the wrong hands.
- ◆ As soon as possible, establish a claims office to handle the daily complaints for shoreline damage, boat damages, and many other claims which are made during the spill. This claims office should be near the spill site, but NOT near the Command Center.
- ◆ Establish a “Right Away” person who can make arrangements to access private property to support the clean-up.
- ◆ Establish sign out and return procedures for tools and consumables.
- ◆ Assign a key person to monitor all contractor activities regarding people, equipment in use, and hourly accounting.
- ◆ Assign security personnel to report safety infractions in the work place directly to the OSC at the Command Center.

Note: It is very important that adequate communications equipment is readily available for security and related operations.

## MATERIALS

SPC OIL SORBENT			
NAME	SIZE	PACKING	QUANTITY
SPC 100 Pads	17" x 19" x 3/8"	100 Pads/Bale	40
SPC 200 Pads	17" x 19" x 3/16"	200 Pads/Bale	120
SPC 50 Pads	34" x 38" x 3/8"	50 Pads/Bale	40
SPC 810 Boom	10' x 8"	4 Booms/Bale	70
SPC 510 Boom	10' x 5'	4 Booms/Bale	50
SPC 5110 Boom	10' x 5' (DBL Boom)	4 Booms/Bale	5
SPC 10 Pillow	14" x 25"	10 Pillows/Bale	15
SPC 1900 Sweep	17" x 100'	1 Sweep/Bale	80
SPC 150 Blanket	38" x 144' x 3/8"	1 Blanket/Bale	20
SPC 152 Blanket	19" x 144' x 3/8"	2 Blankets/Bale	10
SPC 27 Particulate		1 Bag/Bale	5

SORBENT INDUSTRIAL RUG & SUPER SIR			
NAME	SIZE	PACKING	QUANTITY
Sir 36 Rug	36" x 300'	1 Rug/Bale	10
Sir 18 Rug	18" x 300'	2 Rugs/Bale	15
Sir 001 Pads	18" x 18"	100 Pads/Bale	10

COBRA COIL			
NAME	SIZE	PACKING	QUANTITY
CC 400 Coils	3" x 48" Long	12 Coils/Box	15

SPC UNIVERSAL PLUS			
NAME	SIZE	PACKING	QUANTITY
UN 915 Pillow	9" x 15"	16 Pillows/Bag	10
Oil Snare		1 Snare/Box	25
Plastic Sheeting	20' x 100'	1 Roll/Box	5
Plastic Bags		Bags	2000
Steel overpack drums	65 gallon	Drum	10
Poly overpack drums	65 gallons	Drum	5
Open head steel drum	55 gallon	DOT approved Drum	50

SPC UNIVERSAL PLUS (continued)			
NAME	SIZE	NUMBER	QUANTITY
Coveralls, Tyvek	Assorted		100
Coverall, Saranyx	Assorted		50
Respirator cartridges	Assorted	Pair	100
Rubber boots (heavy duty)	Assorted	Pair	50
Rubber gloves (heavy duty)	Assorted	Pair	200
Water soluble industrial cleaning fluid		Gallons	55
Industrial solvent		Gallons	55
Industrial scrub brushes			15
Industrial squeegees			10
Dip nets (spill equipment)			30
Tyvek hoods			100
Clear PVC booties		Pair	25

# Vehicle Equipment List

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale AC05			210 CFM Sullivan Air Comp	187834					
Jacksonville AC08		1997	Sullivan Air Comp	80694954					
FT. lauderdale AC09		1981	Ingersoll-Rand Air Comp	124111U81953					
FT. lauderdale AC10			Sansstrom Sandblaster	2P72 / FPR					
FT. lauderdale AC12		2010	Air Compressor	FLZCX093E010	565YNY			JUN	
Pt. Canaveral AC13			COMPRESSOR BLUE W/ WHEELS	CEECO COMPRESSOR					
FT. lauderdale AC14		2005	Sullair Compressor	004149431375	ALHB03			JUN	
Miami AC15		2010	2 Ton Condenser						
FT. lauderdale AC16		2010	HMDE AC COMPRESSOR	FLZCX095E010	566YNY			JUN	
FT. lauderdale AC17		1996	SPEEDAIRE AIR COMPRESSOR	BLU/V9F700P171					
FT. lauderdale AC18		1996	SPEEDAIRE AIR COMPRESSOR, GRE	030700645					
FT. lauderdale AV1		2010	MULE 4010 BLUE	JK1AFCM17AN504696					
FT. lauderdale AV10		2010	4010 Transmule Camo ATV	JK1AFCS12AB502051					1050
FT. lauderdale AV11		2010	Ranger 400 4x4 ATV	4XARH45A4AD101679					1050
FT. lauderdale AV12		2010	Ranger 400 4x4 ATV	4XARH45A9AD101659					1050
FT. lauderdale AV13		2010	Ranger 400 4x4 ATV	4XARH45A5AD101657					1050
FT. lauderdale AV14		2010	Ranger 400 4x4 ATV	4XARH45A2AD101681					1285
FT. lauderdale AV15		2010	Ranger 400 4x4 ATV	4XATH76A0A4197574					
FT. lauderdale AV2		2010	MULE 4010 GREEN	JK1AFCM19AB505039					
FT. lauderdale AV3		2011	MULE 610 RED	JK1AFEA12BB552060					
FT. lauderdale AV4		2010	MULE 4010 TRAN CAMO	JK1AFCS17AB502420					
Tampa AV5		2010	MULE 4010 TRANS BLACK	JK1AFCR19AB506734					
FT. lauderdale AV7		2010	Ranger XP, Camo ATV	4XATH76A5A2160046					
FT. lauderdale AV8		2010	Ranger 500, Green ATV	4XATG50A4A2153070					
Tampa AV9		2010	4010 Transmule Red ATV	JK1AFCR19AB506409					
FT. lauderdale B12		1982	Monark 23 Boat	MAK354940282	609WIN	FL5571JJ	No Tag/Ins	JUN	
FT. lauderdale B14/BT05		1993	Carolina Skiff w/Motor	EKHC0497H293	579KPC	FL5251HF	No Tag/Ins	JUN	
Jacksonville B16		1992	OMC Morse Control Assembly	OMCL1924H394		FL7498HF		JUN	
Pt. Canaveral B20, BT15		1991	8 X 8 Alum Work Boat w/Trailer	LGV40413D191	770IZB	FL1128HF	Inactive	JUN	
FT. lauderdale B21			20' Jon Boat	All American Trailers					
Jacksonville B26		1993	Marine Boat - A&A	MUG1BDF03493	FLH7428HM			JUN	
FT. lauderdale B28		1994	Marine Boat - A&A	MVG26DF0151193	FL9109HM			JUN	
Tampa B30		1995	Sea Ark Boat	SAB0403D595	FL8651JR			JUN	
Tampa B32		2005	Alumcraft Boat	ACBW1643H506	745WTB	FL2391NC		JUN	
FT. lauderdale B33		2006	1 Alumcraft Boat	ACBW1646H506	FL2392NC		No Tag/Ins	JUN	
FT. lauderdale B34		2006	1 Alumcraft Boat	ACBW1645H506	FL2393NC		No Tag/Ins	JUN	
FT. lauderdale B35		2006	1 Alumcraft Boat	ACBW1642H506	FL2394NC		No Tag/Ins	JUN	
FT. lauderdale B36		2006	1 Alumcraft Boat	ACBW1644H506	FL2395NC		No Tag/Ins	JUN	
Pt. Canaveral B37		2006	1 Alumcraft Boat	ACBW1648H506	FL2397NC		Inventory	JUN	
Pt. Canaveral B38		2006	1 Alumcraft Boat	ACBW3716H506	FL2398NC			JUN	
FT. lauderdale B39		2006	1 Alumcraft Boat	ACBW3717F506	FL4738NX		No Tag/Ins	JUN	
FT. lauderdale B40		2006	1 Alumcraft Boat	ACBW3721F506	FL4740NX		No Tag/Ins	JUN	



Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale	SV104	2005	Intl Navistar	1HTWYAH55J176428	N9864N	Dwight Brown		DEC	52000
Tampa	SV105	1999	Ford F350 Truck	1FDWF36F2XEA42118	774LGV			DEC	12500
Pt. Canaveral	SV106	2005	Ford F450XLT Crew Cab	1FDXW46P25EC40407	698LSX			DEC	9700
FT. lauderdale	SV107	2002	Ford F250	1FTNF20102ED27059	825LSX	Chris Grimm		DEC	8800
FT. lauderdale	SV111	2006	Ford F250 SV111	1FTSW21P06ED80080	987TET	Jon Hines		JUN	4850
FT. Pierce	SV112	2006	S350	1FTMW31P36ED38722	911YDZ	Paul Meding		JUN	9560
FT. lauderdale	SV113	2009	Ford E350 Van	1FBNE31L09DA22446	011YPA	Crew Van #2		JUN	9560
FT. lauderdale	SV114	2008	Ford F550 Diesel Flat Bed	1FDW56P78EB27425	014YPA	Eustace Wm		DEC	9560
Pt. Canaveral	SV115	2010	FORD F250	1FTSW2BR5AEA33627	AGHA27	David Lipprai		DEC	1000
FT. Pierce	SV116	2010	FORD F250	1FTSW2BR4AEA46501	AGHA26	John Katzor		DEC	10000
FT. lauderdale	SV117	2010	Ford F250 4D Camper Top	1FTSW2AR7AEA05801	AGHJ32	John Stewart		DEC	10000
FT. lauderdale	SV118	2010	FORD F260 4D Flat Bed	1FDW3GR5AEA09081	AGHJ30	OPEN		DEC	13000
Jacksonville	SV120	2006	Ford F550 Blue	1FDW56P76ED28155	244YNZ	Jacob Stanle		DEC	15000
Tampa	SV121	2010	FORD F150	1FTEW1CV3AFC56041	ACYV42	Jon Sandora		DEC	7100
Jacksonville	SV122	2010	FORD F150 4x4	1FTEW1E85AFC75855	ACYV37	Patti Lentz		DEC	7000
Miami	SV123	2010	FORD F150	1FTEW1QW7AFC75893	ACYV40	Leroy Arce		JUN	
Jacksonville	SV124	2010	FORD F150 4D 4x4	1FTEW1E89AFA88084	381YLU	Ileana Smott		DEC	7000
FT. lauderdale	SV125	2010	FORD RANGER	1FTKR1ED4APA21894	268YPA	Bill Scott		JUN	
FT. lauderdale	SV126	2010	FORD RANGER	1FTKR1ED6APA52970	ACYV39	Steve Collins		JUN	
Jacksonville	SV127	2002	Ford F450 4Dr	1FDXW46F22EC20421	719YPA			DEC	
FT. lauderdale	SV128	1999	ISUZU TRUCK	JALC4B14XX7000974		Phoenix	Inactive	Not R	9000
FT. lauderdale	TR15	1991	Mack Tractor	1M2AA12Y9MW014069	054XND			DEC	80000
FT. lauderdale	TR16	1988	Mack Tractor	1M2N277Y8JW006370	JO6QPI	Randy Sulliv		DEC	80000
FT. lauderdale	TR18	1995	Mack CH613 Tractor	1M1AA18YOSW047456	110QPI	Open		DEC	80000
FT. lauderdale	TR23	1998	Mack CH613 Tractor	1M1AA14Y4WW082621	653TTR	Verrol Edmoi		DEC	16335
FT. lauderdale	TR24	1998	Mack CH613 Tractor	1M1AA14Y2WW082620	W329BX	Norris Dyer		DEC	80000
FT. lauderdale	TR25	1998	Mack CH613 Tractor	1M1AA14YXWW082624	W326BX	SPARE		DEC	80000
FT. lauderdale	TR26	1998	Mack CH613 Tractor	1M1AA14Y6WW082622	W327BX	John Boathe		DEC	80000
Jacksonville	TR27	1999	Mack CH613 Tractor	1M1AA18Y1XW102870	Z05202Q	Tim Polquin		APPC	80000
FT. lauderdale	TR28	2001	Mack CH613 Tractor	1M1AA18YX1W137849	748VWW	Michael Beir		DEC	30000
FT. lauderdale	TR30	1996	Mack CH613 Tractor	1M1AA31Y1TW059312	638ITP			DEC	80000
FT. lauderdale	TR31	1996	Mack Tractor CH613	1M1AA18Y2TW059285	759VWW	Broke Wencil	Inactive	DEC	80000
FT. lauderdale	TR32	1994	Ford LN 8000 Tractor	1FTYR82EXRVA47844	754VWW			DEC	64000
FT. lauderdale	TR33	2003	Mack CH600	1M1AA18Y33W152261	X63VXK	Isidoro Roion		DEC	80000
Tampa	TR34	2004	Mack CH613	1M1AA18Y04N155447	P149YP			DEC	80000
Tampa	TR35	2000	Mack CX613 Vision Truck Trailer	1MAE061YXW002738	Q105Z1			DEC	80000
Jacksonville	TR36	2000	Mack CX613 Vision Truck Trailer	1M1AE06Y9YW003765	Z1630L	Jacob Stanle		APPC	80000
FT. Pierce	TR37	2001	Mack CVN-T Tractor	1M1AA18Y21W135030	595HUN	Shawn Peter		DEC	80000
Pt. Canaveral	TR38	2000	Intl CVN Tractor	2HSFMAXR2YC054940	859IZE	Robert Warg		DEC	80000
FT. lauderdale	TR39	1998	Mack CH613 Truck Tractor	1M1AA18Y9WW09352	392KKX	Marvin Lande		DEC	80000
FT. lauderdale	TR40	2001	Mack CX613 Vision T/T Truck	1M1AE06Y11W006973	393KKX	Louis Gonzal		DEC	80000
FT. lauderdale	TR41	2004	Kenworth W900 T/A Truck Tractor	1XKWDBX94J050541	391KKX	Arthur Moise		DEC	80000



Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
Tampa	TR42	2000	Peterbilt Tractor	1XP5DB9X5YN481754	817LSY			DEC 80000	
Pt. Canaveral	TR43	2001	Peterbilt Tractor	1XP5DB9X61D528317	819LSY			DEC 80000	
Pt. Canaveral	TR44	2001	Peterbilt Tractor	1XP5DB9X61D528382	818LSY	Darin Lemon		DEC 80000	
FT. Pierce	TR45	2002	Peterbilt Tractor	1XP5DB9X02D529058	903VWV	Steve Serio		DEC 80000	
Tampa	TR46	2002	Peterbilt Tractor	1XP5DB9X92D529236	901VWV			DEC 80000	
Pt. Canaveral	TR47	2002	Peterbilt Tractor	1XP5DB9X12D529263	902VWV	Russel Wang		DEC 80000	
FT. lauderdale	TR48	1994	Peterbilt Tractor	1XP5DB9X6RN350107	904VWV	Ray Lopes		DEC 80000	
Jacksonville	TR49	2001	FREIGHTLINER CLASSIC	1FUPUSZBX1LGG6324	Z52401			APPG 80000	
Jacksonville	TR50	1990	MACK TRUCK	1M1AA05Y0LW007225	197YPA	Spare		DEC 80000	
Pt. Canaveral	TR52	1991	MACK TRUCK	1M1AA06Y6MW010428	198YPA			DEC 80000	
FT. lauderdale	TT03	1987	Heil Tank Trailer	1HLA3A7BOH7H53562	C2187A		Inactive	DEC	
Pt. Canaveral	TT04	1994	Allied HMD Tanker	FL1101GG			Inactive	Not R	
FT. lauderdale	TT05	1984	9000 Gallon Tank	C002272	C2188A	Norris Dyer		NO E	
FT. Pierce	TT09	1977	Butler Alum. Trailer	9170716	C2184A	Shawn Peter		NO E	
FT. lauderdale	TT11	1965	Fruehauf Trailer	UNF215912	C2729A			NO E	
FT. lauderdale	TT12	1971	Heil Trailer	923083			No Tag/Ins	Not R	
FT. lauderdale	TT14	1988	Heil Trailer	1HLA3A7B0J7H54104	C5815S			Not R	
Tampa	TT18	1970	Great Dane Trailer	HT922036	T73MXK			Not R	
Pt. Canaveral	TT25	1975	Heil Tanker	927393					
FT. lauderdale	TT26	1980	HEIL TRAILER	951161	C1159Q	JOHN BOOF		JUN	
FT. lauderdale	TT27	1968	Trim Trailer	D40588	C9334R		No Tag/Ins	NO E	
FT. lauderdale	TT28	1994	Presvac Trailer Stainless Still	2P956528XR1005012	C3505R	S/S Tanker		NO E	
Tampa	TT29	1976	Butler Bulk Trailer	8108611	C3518R			NO E	
Tampa	TT30	1985	Progress Tank Trailer	1P9SDC420FA001006	C3519R			NO E	
FT. lauderdale	TT31	1981	Heil Trailer	1HLA3A7B6B7H51629	C9333R	Marvin Landt		JUN	
FT. lauderdale	TT32	1981	Heil Trailer	1HLA3A7B0B7H51517	754VWV	Verrol Edmol		JUN	
FT. lauderdale	TT33	1984	Fruehauf Trailer	1H4T0432XEK001801	C9331R			NO E	
FT. lauderdale	TT35	1997	BEX Vacuum Tanker	1A9T38201TR220136	C4262S			Not R	
FT. lauderdale	TT37	1987	Allied Tank Trailer	I9ASMT120HC002480	X47KPM		Inactive	NO E	
Tampa	TT38	1981	Heil Tank Trailer	1ALA7B1B7H51378	C9329R			NO E	
Jacksonville	TT40	1984	Polar Aluminium Insulated Tank	1PMA143223E1006426	C9327R			NO E	
Jacksonville	TT42	1986	Fruehauf Tank Trailer	4J8T04323TT091901	C2276W			NO E	
FT. lauderdale	TT43	1998	Dyna-Vac Trailer	1D9AB1625WR348021	746WTB			JUN 2100	
FT. lauderdale	TT44	1992	Heil Trailer	1HLA3A7B4N7H56671	1293OB	Arthur Moise		NO E	
Jacksonville	TT45	1979	Fruehauf D/C 6700 Tank	UNZ609308	1294CB			NO E 19500	
FT. lauderdale	TT46	1979	Fruehauf D/C 6700 Tank	UNZ609309	1295CB			NO E 19500	
FT. lauderdale	TT47	1972	Fruehauf Trailer	UNP439401	7509CE			NO E 10200	
Pt. Canaveral	TT48	1980	Transport Tank	2625C18	7510CE			NO E 10890	
FT. Pierce	TT49	1990	Frohner Trailer	2K921K2F5L1013104	7512CE	Steve Serio		NO E	
Tampa	TT50	1985	Heil Trailer	1HLF1D7B1G9E39502	2034CE			NO E	
Tampa	TT51	1988	Heil Trailer	1HLF1D7BXJ9E39876	2033CE			NO E 9280	
FT. lauderdale	TT52	1996	TRAILMASTER 8400 TANK TRAILER	1T9AE15B4TF003274	0677CF			NO E	

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Jacksonville	TT53	1979	HEIL TRAILER	950289	133YPA	Tim Poliquin		JUN 9900	
FT. lauderdale	TT54	1981	HEIL TRAILER	LA3A7B6B7G51559	196YPA	Steve Serio		JUN	
FT. lauderdale	TT55	1979	FRUEHAUF TRAILER	UNV619502	8651CD		No Tag/Ins	NO E:11200	
FT. lauderdale	TT56	1990	1990 HEIL TRAILER	1HLA3A7B6L7H54959					
FT. lauderdale	TT57	1998	FRUEHAUF TRAILER	1H4T0326HL023308	7402CH			NO E:10500	
FT. lauderdale	TT58	1996	HEIL TRAILER	5HTAB432917H60201	201TM		No Tag/Ins		
Pt. Canaveral	TT59	1979	GREAT DANE	HT950717	132YPA			JUN 6000	
Jacksonville	TT60	1981	GREAT DANE TRAILER	LA4A7B3B7H51793	131YPA	Jacob Stanle		JUN 6000	
Pt. Canaveral	TT61	1982	GREAT DANE TRAILER	1HLA2A7B8C7H51828	297YPA			JUN 6000	
FT. lauderdale	TT63	2000	HEIL TANKER SEMI TRAILER	190NA452913G13707					
FT. lauderdale	VT03		2000 Gallon Tank	CB113HP182020	GG511X		Inactive	Not R	
FT. lauderdale	VT06	1984	Volvo Pump Truck	YB3L06B18EB026632			No Tag/Ins		
FT. lauderdale	VT08	1986	Mack Vacuum Truck	1M2N187Y4GA013606	N07561			DEC	
FT. lauderdale	VT10	1993	1993 Ford LNT9000	1FDZW9017PVA05144	N4555E		No Tag/Ins	Not R	
FT. lauderdale	VT12	1989	Hino Pump Truck	JHBFF1780K2S10154	M4926Z		No Tag/Ins	Not R:12690	
FT. lauderdale	VT13	1984	Volvo Pump Truck	YB3L06BA8EB028347			No Tag/Ins		
FT. lauderdale	VT14	1990	Ford Vac Truck	1FDZU90L4LVA41311	N0755I		Inactive	Not R	
FT. lauderdale	VT22	1988	Mack Vactor	1M2B126C8JW015584	M9958R	Parts Only	No Tag/Ins	Not R	
Jacksonville	VT23	1999	Int'l 2674 Chasis	1HTGLATT1XH587177	N0757I	Tim Poliquin		DEC 64700	
Tampa	VT25	1993	Ford F700 Vac truck	1EDXK7407PVA18316	N3616Q			DEC 34999	
FT. lauderdale	VT27	1996	Ford King Vac	1FDZW82E7TVA22500	N3209J	Open		DEC 70000	
Tampa	VT28	2002	Int'l Guzzler Truck	1HTGLATT52H503869	N3911L			DEC 64000	
FT. lauderdale	VT31	1993	Peterbilt Vac Truck	1XPMH77X5PM607552	N0699I	Steve Serio		DEC 34999	
FT. lauderdale	VT32	1994	Ford LT8000 Jet Vac Guz	1FDZU82FE3RVA29247	N1421N	Louis Stanle		DEC 66000	
FT. lauderdale	VT34	1994	Ford Aeromax Van	1FTY95X6RVA11154	N3937L	Scott Esterlir		DEC 34999	
FT. lauderdale	VT35	2001	Dry Vac Freighliner	2FZHAZS81AH49973	N1425N	Louis Stanle		DEC 66000	
Pt. Canaveral	VT39	1990	Freightliner Vacuum Petro	1FUUYDCYB6LP376950	N3945L			DEC 54999	
Jacksonville	VT41	1990	Ford Vacuum Truck	1FDPK74P51VA00409	N3935L			DEC 32000	
FT. lauderdale	VT42	1993	Peterbilt Vac Truck	1XP5DR9X3PD326942	N3936L	Alain Martin	No Tag/Ins	DEC 54900	
FT. lauderdale	VT43	1996	Ford Vac Truck	1FDZS96MOVA417288					
Jacksonville	VT44	2000	Mack RD688 Truck	1M2P267C6YM049005	B5774R	Jacob Stanle		APPC64000	
Pt. Canaveral	VT45	2000	Mack Flatbed	1M2P270CXXYM051288	N2659L			DEC 60000	
FT. lauderdale	VT46	1981	International Vac Truck	TAA195XBCA141110	N759E		No Tag/Ins	Not R	
FT. lauderdale	VT47	1998	Int'l 9200 Sewer Vacuum	2HTTMA110WC050086	N3992G	Robert Katzo		DEC 64000	
FT. lauderdale	VT48	1993	Peterbilt 357 T/A Vacuum Truck	IXPALE0X9PD327911	N3427G			DEC 58740	
Tampa	VT51	2004	Freightliner	1FVHALG671BH70004	N5552G			DEC 66000	
FT. lauderdale	VT52	1999	Int'l 4900 Cab&Chassie	IHTSHAAR5XH684546	X356NG	Michael Negi		DEC 52000	
Tampa	VT53	1998	Volvo 3500 Gallon T/A	4V2JOBEXPR819973	N3915L			DEC 65000	
FT. lauderdale	VT54	2004	Peterbilt Cusco Tank	1NPAL00X84N833670	N3939L	Chris Grimm		DEC 63000	
Jacksonville	VT55	1990	Mack RB600	2M2AM20021C001383	N0719I	Jermaine Le		DEC 54000	
FT. lauderdale	VT56	2004	Mack CD713	1M2AG11C54M013075	N8756M	Hector Coste		DEC 64000	
FT. lauderdale	VT57	2006	King Vac Truck	1FVHCYDCX6HW57125	N3914L	Larry Brown		DEC 65000	



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Jacksonville	SV34	1995	Int'l Box Truck	1HTSDAAN1SH683136	N5305F	No Tag/Ins	Sell	DEC	33000
FT. lauderdale	SV36	2000	Ford F-350	1FTSW30F9YEC12360	Q079FB	Barrington JC		DEC	9000
FT. lauderdale	SV37	2000	Ford F-550	1FDAF56F5YEC39954	Q844YU	OPEN		DEC	17500
FT. lauderdale	SV38	2000	Ford F-550	1FDAF56F7YEC39955	Q845YU	OPEN		DEC	17500
FT. lauderdale	SV40	1999	Chevy 2500	1GBGC24R8XF046293	608WVB		Sell	JUN	4292
FT. Pierce	SV46	2002	Ford F550	1FDAW56F62EA82572	W316BX	Robert Katzo		DEC	17500
FT. lauderdale	SV47	2002	Ford F550	1FDAW56F82EA82573	Q946NX	Inshanally Hc		DEC	17500
FT. lauderdale	SV48	2002	Chevy 2500	1GCHC29U92E102589	W319BX	Chuck Wink Inventory		DEC	5405
FT. lauderdale	SV49	1996	Ford F450 Welding Tr	1FDLF47F4TEB20142	813LSZ	SHOP		DEC	5762
FT. lauderdale	SV51	1998	INT'L 4700 LP Diesel Filter	1HTSLABM8WH651697	W328BX	Michael Cien		DEC	21500
FT. Pierce	SV52	1998	Int'l 4900 Box Truck	1HTSDAAN3WH499094	W318BX	Janet Richar		DEC	9500
Tampa	SV54	1998	Int'l 4900 Tractor	1HTSDAAN9WH510437	N1422N			DEC	9500
FT. lauderdale	SV55	1991	Int'l Truck	1HTSCNEMOMH319112	637ITP	Mootoo Kista		DEC	8020
Pt. Canaveral	SV56	1995	Isuzu Box Truck	JALC4BK9S700D4425	636ITP	Sell	Inactive	DEC	3620
FT. lauderdale	SV57	1998	Int'l Box Truck	1HTSCABM5WH520262	298XNC	No Tag/Ins	Sell	DEC	11800
FT. lauderdale	SV58	1990	Int'l Box Tr 4 Dr/Lift Gate	1HTSAZPPXLH221756	N1420N	Sell	No Tag/Ins	DEC	15000
FT. lauderdale	SV59	2003	Chevy Silverado	1GCEC14X63Z327187	578KPC	Bernie Devlin		JUN	6000
FT. lauderdale	SV60	2002	Dodge Ram Van 3500	2B5WB35Z52K138396	600VWVW	Crew Van #1		JUN	5391
Pt. Canaveral	SV62	1995	Ford 1/2 Ton Econoline Cargo Van	1FTEE14Y1SHB77237			No Tag/Ins		4462
FT. Pierce	SV63	2003	Chevy 2500	1GCHC29UX3E301328	176VWX	SHOP		DEC	9200
FT. lauderdale	SV64	1997	Ford Superduty petro	1FDLF47F4VEB34237	171VWX		Inventory	DEC	15000
Jacksonville	SV65	2002	Toyota Tundra Petri	5TBRN34162S241518	129WTC		Sell	JUN	
Tampa	SV66	2002	Freightliner Van	1FVHBXBS72HJ69221	N3921L			DEC	46000
Pt. Canaveral	SV67	2002	Ford F-150	1FTRE17202NB28374	282WVW			JUN	3917
FT. lauderdale	SV72	1990	Ford F-350 Flat bed Svc Tr	1FDJF37Y7LNB24852	X32HYU	Yard Vehicle	No Tag/Ins	Not R	4161
FT. lauderdale	SV73	1999	Stirling Tractor Crane	2FZNDJBB4XA985905	N3942L	Steve Hudso		DEC	58900
Pt. Canaveral	SV75	1999	International 4700	1HTSCAAMIXH620670	X83RCM			DEC	25500
Tampa	SV76	1999	Dodge W350 Truck	1B7MF386XJ645578	X14VXK	Andrew Olad		DEC	11000
Jacksonville	SV78	1999	Tundem Freightliner Box Truck	1FVXJFBB6XHA23508	B5775R	Jermaine Lev		APPC	52000
Pt. Canaveral	SV79	1998	Int'l Box Truck	1HTHCAHR9WH566187	N3766E			DEC	46000
Jacksonville	SV80	2004	Ford F550 Truck	1FDAW56P14EC21745	P737AU	Jay Smother		DEC	17500
FT. lauderdale	SV82	1996	Ford F3000 T/A Van Truck	1FDXR82E8TVA05008	N3426G	OOS	No Tag/Ins	DEC	32000
Jacksonville	SV83	1990	International 4600 ER Truck	1HTSBZPM9LH256484	967WVW		No Tag/Ins	JUN	
Jacksonville	SV84	1995	Ford F350 Pick Up	1FDJW35H5SEA6389	R664VL		Sell	Not R	8900
Tampa	SV90	2004	Ford F550	1FDAW56P34EC15302	S167YL	Edward Miliu		DEC	17500
FT. lauderdale	SV91	1998	Int'l Van	1HTHCAHR8TH385402	N0772L	Malcolm Lew		DEC	52000
FT. lauderdale	SV911	1997	Freightliner Hackney Fire Support	1FV6HLCA2VL857858			Inactive	Not R	32,900
FT. lauderdale	SV94	2003	Freightliner Van	1FVABTCSX3DK55415	N0788L			DEC	33000
FT. lauderdale	SV96	2006	Buick Lucerne	1G4HR57Y46U147503	W764HM	Larry Doyle		JUN	3862
FT. lauderdale	SV101	2007	Chevrolet Silverado 2500HD	1GBHC24U07E176746	900JVK	Robert Sumt		DEC	9200
FT. lauderdale	SV102	2007	Chevrolet Cre Cab	1GCHC23K87F556678	905JVK	Nicole Roe		DEC	9200
FT. lauderdale	SV103	2007	Chevrolet Silverado 2500HD Ext Cab	1GCHC29KX7E508287	904JVK	Daniel Forch		DEC	9200

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Jacksonville	FL06	1994	Cat 5000# Cushion Forklift	5EM00769			Storage		
Tampa	FL08		CATERPILLAR FORKLIFT VC60E	7SC01380					
FT. lauderdale	FL09		Mitsubishi FGC25 Forklift	AF82A53071					
FT. lauderdale	FL10		Scat Trak Omni Qup Forklift	LL400230927					
Miami	FL11	2004	YALE FORKLIFT GLP050ZG	A875B26434B					
FT. lauderdale	FL12	2007	YALE FORKLIFT GLP	B875B10650E					
Jacksonville	FL13	2003	Toyota Forklift	7FGV30					
FT. lauderdale	FL14		YALE FORKLIFT	A875B25253A					
FT. lauderdale	FL15		YALE FORKLIFT	022FDC202FDC2512166					
FT. lauderdale	FT01		Frac Tank	2F1996012241500B					
FT. lauderdale	FT02/03		2 Frac Tanks (C-2)						
FT. lauderdale	FT04	2001	HMDE Close Top Frac Tank	20522	W320BX	Open		DEC 28000	
FT. lauderdale	FT05	2001	HMDE Close Top Frac Tank	20523	W321BX	Open		DEC 28000	
FT. lauderdale	FT06	2002	DRAG Smooth Wall Frac Tank	21060	V68JCT			JUN 28000	
FT. lauderdale	FT07	2002	102" Wide Close Top Frac Tank	20925					
FT. lauderdale	FT08	2002	Dragon Smooth Wall Frac Tank	21063	L835HS			JUN 28000	
FT. lauderdale	FT09	2002	Dragon Smooth Wall Frac Tank	21065	L834HS			JUN 28000	
Tampa	FT11	1995	Frac Tank Trailer	#35					
FT. lauderdale	FT12	1992	Tiger Frac Tank Trailer	#36					
FT. lauderdale	FT13	1992	Tiger Frac Tank Trailer	#48					
FT. lauderdale	FT14	1995	VE 500 Frac Tank Trailer	#51					
Tampa	FT15	1992	Tiger Frac Tank Trailer	#53					
FT. lauderdale	FT16	1995	VE 500 Frac Tank Trailer	#56					
FT. lauderdale	FT17	2004	Wichita Frac Tank	WTM04407	964WV		No Tag/Ins	JUN 25000	
FT. lauderdale	FT18	2004	WICHITA FRAC TANK	WTM04408					
FT. lauderdale	ISO102		20' ISO Tank Container	143468-2					
FT. lauderdale	ISO103		20" ISO Tank Container	850860-8					
FT. lauderdale	ISO104		20' ISO Tank Container	107028-1					
FT. lauderdale	ISO105		20' ISO Tank Container	116095-6					
Tampa	ME		Model A-100 Portable Level Alarm	36"P PO# 36190					
Miami	ME		Model A-100 Portable Level Alarm	36"P PO# 36190					
Tampa	PT01	1992	Int'l Pump Truck	2HSFHUR2NCO56431	N3912L	Rene Medina		DEC 54000	
FT. lauderdale	PT02	1999	Int'l Pump Truck	1HTSCAAN1XH615087	N3403G	Mike Clemer		DEC 33000	
FT. lauderdale	PT03	1990	Ford Pump Truck	1FDXD80UOLVA29084	N3760E	OOS	No Tag/Ins	DEC	
FT. lauderdale	PT03	1990	Ford Truck Engine	1FDXD80UOLVA29084			Inactive		
FT. lauderdale	PT04	1992	Int'l Pump Truck	1HTSDNXR8NH413004	N3904L	Needs Trans	No Tag/Ins	DEC	
FT. lauderdale	PT06	1997	Int'l 4900 Tractor	1HTSDAAN1WH510416		Bad Motor	No Tag/Ins		
FT. lauderdale	PT07	1991	Peterbilt Pump Truck	XPFL59X4MN308178	N1426N	Benoit Mousi		DEC 66000	
Tampa	PT08	1996	Int'l 4700 Truck	1HTSCAAN2TH357785	N1419N	Michael Weit		DEC 33000	
FT. lauderdale	PT09	2001	Int'l 4000 Series	1HTSCAAN61H387667	N3437G	Michael Dina		DEC 32900	
FT. lauderdale	PT11	1993	Peterbilt Pump Truck	1XPMH77X9PM607750	N3760E	Sell	No Tag/Ins	Not R.	
Jacksonville	PT12	1999	Mack Truck CH613	1M2AA12CXXW105677	N4497F	Jermaine Le		DEC 52000	



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FT Pierce	ST49	2005	1 VICO Trailer (JD Manning)	1D9BU162771533900	530YEB			JUN	
Jacksonville	ST50	2006	16' Tow Trailer for ER	1UK500F2951057567	289AMV			JUN	2280
FT. lauderdale	ST51	1996	MONON TRAILER	1NNVX532OTM274194	6411CC			NO E	14000
FT. lauderdale	ST52	1996	MONON TRAILER	1NNVX532XTM273747	6412CC			NO E	14000
FT. lauderdale	ST53	1999	Monon Dry Box Trailer	1NNVX5328XM301079	1399CD			NO E	
FT. lauderdale	ST56	1998	Tilt Trailer Single Axle	UT7913AOK98369501				Not R	
FT. lauderdale	ST57	1993	Great Dane Trailer	1GRAA5610PB003032	7511CE			NO E	8760
FT. lauderdale	ST58	2004	Impetial Dump Trailer 14'	1Z9DT1429TJ213762	7508CE			NO E	3500
FT. lauderdale	ST59	1999	Monon Dry Van Trailer	1NNVX5323XM318615	1085CD			NO E	14500
FT. lauderdale	ST60	2004	Wabash Trailer	1UJV532W94L884459			No Tag/Ins		18000
FT. lauderdale	ST61	2010	Triple Crown Utility Trailer	1XNU616B8A1030252			No Tag/Ins		1500
FT. lauderdale	ST62	2010	Triple Crown Utility Trailer	1XNU616BXA1030253			No Tag/Ins		1500
FT. lauderdale	ST63	2010	ANDERSON LOWBED TRAILER	4YBNB2024AC062470			No Tag/Ins		1650
FT. lauderdale	ST64	2010	ANDERSON LOWBED TRAILER	4YBNB2028AC062469			No Tag/Ins		1650
FT. lauderdale	ST65	2005	Betterbuilt Tr Gooseneck	4MNDG28551000394	7415CH			NO E	4600
FT. lauderdale	ST66	1992	FREUHAUF 48' VAN BOOM	1H2V04826NB025121	6388CC			NO E	14000
FT. lauderdale	ST67	2010	16' Equipment Trailer	1XNU616T1A1031302			No Tag/Ins		1500
FT. lauderdale	ST68	2010	16' Equipment Trailer	1XNU616T3A1031303			No Tag/Ins		1500
FT. lauderdale	ST69	2010	10' Equipment Trailer	1XNU6X105A1031304			No Tag/Ins		900
FT. lauderdale	ST70	2010	10' Equipment Trailer	1XNU6X107A1031305			No Tag/Ins		900
FT. lauderdale	ST71	2010	10' Equipment Trailer	1XNU6X109A1031306			No Tag/Ins		900
FT. lauderdale	ST72	2010	8' Equipment Trailer	1XNU48ES1A1031307			No Tag/Ins		300
FT. lauderdale	ST73	2010	8' Equipment Trailer	1XNU48ES3A1031308			No Tag/Ins		300
FT. lauderdale	ST74	2010	8' Equipment Trailer	1XNU48ES5A1031309			No Tag/Ins		300
FT. lauderdale	ST75	2010	18' Equipment Trailer						
FT. lauderdale	ST76	2010	18' Equipment Trailer						
FT. lauderdale	ST77	1987	Loadcraft 20" Container Chassis	1LDD23205HB700123	7400CH			NO E	14920
FT. lauderdale	ST78	1984	Loadcraft 20" Container Chassis	1LDD24204EB484282	7399CH			NO E	15460
FT. lauderdale	ST79	1987	Hyundia Chassis Container	145C242SOHL003068	7405CH			NO E	5780
FT. lauderdale	ST80	1987	Trim Container Chassis	S88797	7406CH			NO E	5780
FT. lauderdale	ST82	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S2JL004773					
FT. lauderdale	ST83	1987	HYUNDAI 20' CONTAINER CHASSIS	145C242S9HL009486					
FT. lauderdale	ST84	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S6JL003920					
FT. lauderdale	ST86	1988	HYUNDAI 20' CONTAINER CHASSIS	145C242S1JL003894					
FT. lauderdale	ST87	1999	WABASH DURAPLATE 53' AIR RIDE	1UJV532W9XL465600	7427CH			NO E	14060
FT. lauderdale	ST88	1999	WABASH DURAPLATE 53' AIR RIDE	1JNV532W9XL461658	7428CH			NO E	13960
FT. lauderdale	ST89	1999	WABASH DURAPLATE 53' AIR RIDE	1UJV532W4XL465178	7429CH			NO E	13960
FT. lauderdale	ST90	2006	EX612SA STORAGE TRAILER	5NHUEX2186W002213	NO				
Tampa	SV12	1993	Isuzu Box Truck	JALC4B1K1P7005298	169VWX			DEC	14225
FT. lauderdale	SV28	1993	Int'l Box Truck	1HTSDPNN9PH487496	N3909L	Sell (bad mo	No Tag/Ins	DEC	33000
Jacksonville	SV33	1990	Chew Van	1GCEC25HOL7160371	567KPC		No Tag/Ins	JUN	3996

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT Pierce	PT15	1995	Freightliner FL80 Tank Tr	1FV6JLBBXSL734299	N3608Q	Jose Goycoc		DEC	50000
FT lauderdale	PT16	1998	Peterbilt 335 Tank Truck	3BPNHD7XTW/F452305	N3944L	Mike Negron w/Filter Syst		DEC	48000
FT. lauderdale	PT17	2007	Kenworth MC406AL	1NKDL08X37R183523	480YNZ	Pedro Aquino		DEC	80000
FT. lauderdale	PT18	2006	Kenworth T800 Pump Truck	1NKDHU8X56R132113	N9521L	Jecer Betanc		DEC	52000
FT. lauderdale	R01		20 YD Rolloff Container						
FT. lauderdale	R03		20 YD Rolloff Container						
Miami	R07		Rolloff 20 Yard	SN955979					
Miami	R11		Rolloff Box	90403					
FT. lauderdale	R19		1 Used 20 yd Sludge Box w/Rllg Lid						
FT. lauderdale	R20		1 Used 20 yd Sludge box w/Rllg lid						
Miami	R33		Self Contained Trash Compactor PT30(A WC0061804 / PT 300						
FT. lauderdale	RT13	1996	Mack Rolloff Truck	1M2P264Y7TM920461	N3606Q	Randy Sullivan		DEC	66000
Jacksonville	RT14	1987	Ford L-8000 Rolloff Truck	1FDYW82A4HVA24088	N3938L			DEC	64000
FT. lauderdale	RV03	2006	Pilgrim Lake 382	5L4TP382263010187	612WTFB		No Tag/Ins	JUN	
FT. lauderdale	RV05	2006	Dutchmen Travel Trailer	47CTDER2XG521647			No Tag/Ins		
FT. lauderdale	RV07	2006	Keystone Sprinter	4YDT308206P225470			No Tag/Ins		
FT. lauderdale	RV08	2006	Fourwinds Motorhome	47CTFTR2XG520819					
FT. lauderdale	RV09	2006	Fourwinds Motorhome	47CTFTR276G520888					
FT. lauderdale	ST02	1992	Spill Equip HMDE	FLT1157CC	745WTFB			JUN	
FT. lauderdale	ST11	1975	CBU/L Cargo Trailer	753321	461YEB			JUN	
FT. lauderdale	ST18	1987	Freunhauf Dry Van Trailer	1H2V04822HH014389	V38VKS		Inactive	JUN	
FT. lauderdale	ST19	1990	Cisv Trailer Tandem (BOBCAT)	FLZAA509F101	C8559Z			NO E	3100
FT. lauderdale	ST21	1996	Cargo Trailer	4D6EB322TA003392	755WTFB			JUN	
Tampa	ST22	2002	Haulmark Trailer	4XSGB20282GO38692	067JCF			NO E	
Jacksonville	ST23	2002	Carry On Spill Trailer #1	4YMUK16182C060087	971WIV			JUN	
Jacksonville	ST24	2002	Carry On Spill Trailer #2	4YMUL16222V003931	973WIV			JUN	
Jacksonville	ST25	2002	Carry On Boom Trailer	4YMUK16262C066611	978WIV			JUN	
FT. lauderdale	ST26	1986	Kentucky 40 Drop Frame Van	1KKVD4013GLO76000	C9831R			NO E	13800
FT. lauderdale	ST27	1991	Kentucky Drop Frame 45' Van	1KKVD4511ML089956	C6003Q			NO E	
Tampa	ST30	2003	Carry On Trailer	4YMUL16274V014960	288WIV			JUN	
Tampa	ST31	2003	A-OK TRAILER	5C7EE16283D000150	574KPC			JUN	2350
FT. lauderdale	ST32		7 Sm Trailers		SEE NOTE			JUN	
Jacksonville	ST37	2003	AOK 716TD Cargo	5C7EE162X3D000151	W06HFW			NO E	
FT. lauderdale	ST40	1994	Lufkin Box Trailer 40	1L01A4826R1110575	0667CF			NO E	
FT. lauderdale	ST41	1993	Great Dane Box Trailer	1GRAA962XPB147705	C5818S			NO E	
FT. lauderdale	ST42	1994	Lufkin Box Trailer 40	1L01A4826R1110574	1285QB	Storage Only No Tag/Ins		NO E	
Jacksonville	ST44	1990	AquaSport Trailer	FLT6488CC	281WIV			JUN	
FT. lauderdale	ST45	1983	Miller Box Trailer	MLV14321DB703003	G2962W			NO E	14000
FT. lauderdale	ST46	1974	Fruehauf Trailer	FWR555975		Storage Only No Tag/Ins		15000	
FT. lauderdale	ST46	1974	Fruehauf Moving Van	FWR555975		Storage Only No Tag/Ins			
FT. lauderdale	ST47	1980	Great Dane Box Trailer	140750		Inactive		Not R	14000
FT. lauderdale	ST48	1978	Great Dane Box Trailer	84638	C1420X			NO E	



Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale BT34	2001	EZ Loader Boat Trailer	14TBB19111T080003	DECAL#089K					
FT. lauderdale BT35		23' 28' Tandem Axle Boat Trailer	GPM50609201000000						
FT. lauderdale BT37		21'-24' Tandem Axle Boat Trailer	4YPAB2320VT006541						
FT. lauderdale C04	1990	Bobcat 3 Trailer	112AA4H209LL034909	X212QR				JUN	2200
FT. lauderdale C07	1993	Case Credit Dozer	JJG0177449						
FT. lauderdale C10	1982	Magk Rolloff Truck	1M2B12203CA050846	M9548R			No Tag/Ins	DEC	
FT. lauderdale C11	2000	John Deere 310SE	T0310SE85384				No Tag/Ins		
FT. lauderdale C12	1988	NEW HOLLAND SKID STEER	613097				No Tag/Ins		
FT. lauderdale C13	2003	Backhoe Caterpillar	CAT0420DPFDP11085						
FT. lauderdale C14	2000	Magk Dump Truck	1M2B20900YM025498	N3197J	Off Road		No Tag/Ins	DEC	66000
Pt. Canaveral C16	1995	John Deere Backhoe Engine	798615	No tag					63750
Jacksonville C17		Mustang Skid Steer Loader	SF96M000518						
Miami C19	1986	Ottawa YT50	61306	YARD DOG					
FT. lauderdale C103	1978	Friedhauf Trailer	FWY249102	G2285W				NO E	
FT. lauderdale CT07	2000	Tank Trailer-HMDE	FLZZ5293K000	771W1W				JUN	
FT. lauderdale C110	1974	Heil Tanker Trailer	T944ZVP						
Tampa CT11	1996	Bett Low Boy	4MNDB1820T0000055	692XTN			Inactive	JUN	
Miami CT12	1994	Miller Welder Trailer	178FG3246SA000132	769W1W				JUN	
Tampa CT18	1986	Inger Rand Compressor AC03	156569U86953						
FT. lauderdale CT19		Amica Light Power Set	101643						
FT. lauderdale CT25	2001	HMDE Hydroblaster & Trailer	FLZAL9811201	460YEB				JUN	
FT. lauderdale CT27	2003	Backhoe Trailer 12 Ton	42EDPHE4381001060	0663CF				NO E	
FT. lauderdale CT28	1994	Econoline Trailer 23' bed	42EDPHE48R1000981	X36HYU			Inactive	JUN	
FT. lauderdale CT29	1990	Econoline Tr 20' bed	42EDP204311000038	X29HYU			Inactive	JUN	
FT. lauderdale CT36	1983	Slider Chassis	1GRDM9023DM029783						
FT. lauderdale CT37	1998	Fontaine Trailer 53'	13N253303W1579250	0696CF			No Tag/Ins		NO E 14000
FT. lauderdale CT38	2009	Big Tex 10PI-20	16VPX202092H41894				No Tag/Ins		
FT. lauderdale CT39	2009	TX Bragg 20 Big Pipe	17XFP202691091428						
FT. lauderdale CT41	2007	40' Trip Steel Container	LASU514214-3						
FT. lauderdale CT43	2007	40' Standard Steel Container	TRIU456405-9						
FT. lauderdale CT44	2007	40' Standard Steel Container	TRIU568402-2						
FT. lauderdale CT45	2007	40' Cube Steel Container	FBIU902731-9						
FT. lauderdale CT46	2007	40' Cube Steel Container	FSCU604974-8						
FT. lauderdale CT48	2000	SUNCOAST TRAILER 14'	IS9001421YT303131						1850
FT. lauderdale CT49		1000 Gal. DOUBLE WALL TANK							
FT. lauderdale DT01	2006	Warrant Dump Trailer	1W9AC45216P347577	1280CB				Not R	
FT. lauderdale DT2	2006	CLEMENT DUMP TRAILER	5C2AD30C96M005446	7081CD				NO E 12100	
FT. lauderdale F10		2 Ton Toyota Diesel Forklift	2FDC25-12166						
Miami FL01	1989	TCM Isuzu Diesel Forklift	57700706						
FT. lauderdale FL02	2000	HYSTER FORKLIFT							
FT. lauderdale FL03		1 Mouse Drum Dumper Forklift	81M3538						
FT. lauderdale FL06		Toyota Diesel 5486 Forklift	02-5FD25						

Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
FT. lauderdale B41		2006	1 Alumcraft Boat	ACBW3714F506	FL4742NX		No Tag/Ins	JUN	
FT. lauderdale B42		2006	1 Alumcraft Boat	ACBW3720F506	FL4745NX		No Tag/Ins	JUN	
FT. lauderdale B43		2006	1 Alumcraft Boat	ACBW3722F506	FL4751NX		No Tag/Ins	JUN	
FT. lauderdale B44/BT26		2006	1 Alumcraft Boat	ACBW3718F506	486YNY FL4757NX			JUN	
FT. lauderdale B45		2006	1 Alumcraft Boat	ACBW3719F506	FL4752NX		No Tag/Ins	JUN	
FT. lauderdale B46		2006	1 Alumcraft Boat	ACBW3723F506	FL4754NX		No Tag/Ins	JUN	
FT. lauderdale B48		1999	30FT Boom Platform Boat	30BP9802	FL9008PA		No Tag/Ins	JUN	
FT. lauderdale B49		1985	24 Ft Armstrong Workboat	24W842	FL1007PB			JUN	
FT. lauderdale B50			30' Aluminum Barge	B52AL30					
FT. lauderdale B51/BT28			Rookie Off Shore 24 x 120 Boat	KJG29K98D010	437YNY FL9627PA			JUN	
FT. lauderdale B52		1981	MAKO (Blue) #1505	MRKN0064J788			No Tag/Ins		
FT. lauderdale B53/BT31		2010	KJG ROOKIE VEE 26 X 84	KJG25198G010	443YNY FL9629PA			JUN	
FT. lauderdale B54		1992	Alum Playcraft	PLF90468L192	FL9635PA			JUN	
FT. lauderdale B55		1994	24ft Willard Seaforce 730	24RE9222	FL5015PD			JUN	
FT. lauderdale B56		1992	24' Willard Seaforce Boat	7MRB9402	FL2717PC			JUN	
Tampa B57		2007	SeaArk Boat & Trailer	19BEK1828CAV0072	ASFE13 FL3553PG		No Tag/Ins		
FT. lauderdale B58		1988	258 26' MAKO Cuddy Cabin Boat	MRKN00645788				JUN	
FL Canaveral B59		2011	XPRESS BOAT & TR HD2468D	JBC72377F011	882YNY FL2619PC		No Tag/Ins		
FT. lauderdale B60		2010	20' SOUND MARINE "SEA MULE" BOA SME20126F010	JBC72447G011	FL0857PD		No Tag/Ins	JUN	
FT. lauderdale B61		2010	XPRESS HD2568D BOAT & TR	JBC72448G011			No Tag/Ins		
FT. lauderdale B62		2011	XPRESS HD2568D BOAT & TR	JBC72447G011			No Tag/Ins		
FT. lauderdale B63		2011	XPRESS HD2568D BOAT & TR	JBC72448G011			No Tag/Ins		
FT. lauderdale B64		2011	XPRESS HD2568D BOAT & TR	JBC72477G011			No Tag/Ins		
FT. lauderdale B65		2011	XPRESS HD2568D BOAT & TR	JBC72478G011			No Tag/Ins		
FT. lauderdale B66		2011	XPRESS HD2568D BOAT & TR	JBC72479G011			No Tag/Ins		
FT. lauderdale B67		2011	XPRESS HD2568D BOAT & TR	JBC72482G011			No Tag/Ins		
FT. lauderdale B68		2011	XPRESS HD2568D BOAT & TR	JBC72483G011			No Tag/Ins		
Jacksonville B69/BT38		2011	XPRESS HD2568D BOAT & TR	JBC72491G011	882YNY FL2622PC			JUN	
FT Pierce B70		2011	XPRESS HD2568D BOAT & TR	JBC72492G011	ASEX87 FL1457PE			JUN	
FT. lauderdale BM3			BOAT ENGINE - YAMAHA 1500TXR	6G4X1021239					
FT. lauderdale BM4			BOAT ENGINE - YAMAHA 150TXR	6G4X1021213					
FT. lauderdale BM6			N Yamaha 150 TXR	6G4X1021087					
FT. lauderdale BM7			N YAMAHA 150 TXR	6G4X1021092					
FT. lauderdale BT08		1994	Boat Trailer	4402HH					
FT. lauderdale BT11		1982	13FT Boat & Rocket Trailer	16309					1500
Jacksonville BT12		2002	Sea Ox Trailer	5A4KNES222001134	ASF161			JUN	
FT. lauderdale BT18		1992	Magic Tilt Trailer	VIN # 1M5CFLW2XN104					
FT. lauderdale BT19		1993	Continental Trailer	VIN # 1ZUBR2625P1030X					
FT. lauderdale BT20			Rocket Trailer	581623158					
Tampa BT21		1995	Psst Trailer	VIN # 4OZBP1816SP33					
Tampa BT32		2002	Trailstar Boat Trailer	4TM1A5J18B001049	745WTB			Not R	
FT. lauderdale BT33		2002	Trailstar Boat Trailer	4TM3ALG102B0010062	08966309				



Location	VEH#	Built	Property Description	Serial Number	TAG	Driver	Condition	Ren	WT
Tampa	VT61	1998	Western Star T/A Tractor	2WLPDDCJXWK951681	N8875N			DEC	54000
FT Pierce	VT62	1994	Kenworth Vac Truck	1NKDLR0X6RS933841	N3919L	Shawn Peter		DEC	65000
FT. lauderdale	VT63	1995	Kenworth Vac Truck	1NKDL90XOSJ643681	N3940L			DEC	70000
FT Pierce	VY61		Vickers Piston Pump	PVH131OLF2S10C25V3					

*OSRO Supplies - generally available.*

EQUIPMENT	DESCRIPTION	QUANTITY
Generator -G06	TPG5000	1
Air Monitor System	SP402 / TMX412	1
Copus Fan	150 PSI	1
Diaphragm Pump	3 inch pneumatic	1
Diaphragm Pump	2 inch pneumatic	1
Pressure Washer	Cold Water	1
Trash Pump	3" 5.5hp gas	1
Trash Pump	2" gas	3
Trash Pump	1" gas	1
Skimmer	Skim Pack	1
Trimmer/Cutter	Echo SRM230	1
Blower	Echo PB-403	1
Light Tower		2
3" Wilcox Hose	25 foot sections	4
2" Wilcox Hose	25 foot sections	4
3" Transfer Hose	Green - 50 foot sections	5
3" Oil transfer Hose	Oil Service - 25 foot sections	6
2" Oil transfer Hose	Oil Service - 25 foot sections	10
3/4" Air Line	50 foot sections	5
Blower Hose	Flex	2
Shop Vac		2
Tool Box	Foreman	1
Gas Can - 5 gallon.		6
Gas Tank - boat 6.5g		3
Garden Hose - 50'		10
Pump Sprayer - 2.5 g		2
Drum Dolly		3
<u>MISC. TOOLS</u>		
Push Brooms		4
Metal Rakes		3
Snow Shovels		4
Flat Shovel		5
Dip Net		2
Debris Hooks		3

SPILL SUPPLIES

Sorbent Boom	5" polypro SPC510	25 bales	4 ten ft sections per bale
Sorbent Pads	17x19x3/8 SPC100	45 bales	100 per bale
Sorbent Pads	17x19x3/16 SPC200	15 bales	200 per bale
Sorbent Pads	17x19x3/16 SPG100	15 bales	100 per bale
Sorbent Boom	8" polypro SPC810	10 bales	4 ten ft sections per bale
Sorbent Sweep	17" x 100'	10 bales	
Sorbent Roll	36" x 50'	5 rolls	
Oil Dri	50lb bag	24 bags	
Containment Boom	18" 6" float/ 12' skirt	20 sections	100 ft per section 2000 feet total
Boom lights	Warning lights	12	
Plastic Bags 6 mil	100 per roll	12	
Plastic Sheeting	20'X100'	12	
55 gal drums	UN 1A2/55 open head metal	100	

PPE

SCBA	Scott	4
Full Face Respirators	Dual Cartridge	6
Poly-Coated Tyvek	Cases	Full Supply
Gloves - leather	Cases	Full Supply
Gloves -PVC	Cases	Full Supply
Gloves - Nitril	Cases	Full Supply

## **PERSONNEL TRAINING AND DRILLS**

Operating personnel will be instructed in the proper operation and maintenance of equipment to prevent the discharge of oil and applicable pollution control rules and regulations, including but not limited to:

- Fla. Stat. Chapter 403; § 403.031(12); § 403.061; § 403.088; § 403.121; § 403.131; § 403.161(1)(a), (b); § 403.182; § 403.412; § 403.413; § 403.855
- Fla. Stat. § 373.400 series (Part 4); § 373.430(1)(a), (b)
- Fla. Stat. § 386.041(1)
- Fla. Stat. § 387.07, 08
- Regulations at FAC 62-65

Operating personnel will receive spill prevention briefings at intervals frequent enough to assure adequate understanding of this SPCC Plan typically, annually.

The training of all appropriate operating personnel (managers, supervisors and field technicians) in the prompt and effective response to an oil spill incident is an important aspect of Cliff Berry Inc.'s oil spill preparedness. Training is intended to assure that all personnel clearly understand the contents of this plan and their respective roles. Training includes periodic familiarization with the plan and training commensurate with their responsibilities to prepare them in carrying out their job responsibilities in a prompt and efficient fashion. Employees with USDOT responsibilities receive hazardous materials training at least every three years.

Since Cliff Berry Inc. also offers a contract service of twenty-four (24) hour oil spill response, all response personnel (managers, supervisors and field technicians) receive invaluable on the job training responding to real spill events. This practical application of oil spill mitigation techniques supplements OSHA mandated HAZWOPER training.

In addition to the above training, CBI has elected to implement the National Preparedness for Response Exercise Program (PREP) to satisfy exercise requirements under the Oil Pollution Act of 1990 (OPA-90). The PREP is a unified federal effort that incorporates the exercise requirements of the U.S. Coast Guard (USCG), the Environmental Protection Agency (EPA) and the Research and Special Programs Administration (RSPA) Office of Pipeline Safety and the Department of Transportation.

The following pages outline the training and drill plans for Cliff Berry, Inc.

## CBI PERSONNEL TRAINING REQUIREMENTS

ON AND OFF SITE EMERGENCY EVENT (by 29 CFR 1910.120 & USDOT HazMat)	POST-EMERGENCY CLEANUP (OFF-SITE)
<p>Training is dependent upon responsibilities and the level of response</p> <p>1. First Responder Operations Level (29 CFR 1910.120 (q)(6)(ii))</p> <p>Personnel who respond to releases or potential releases of hazardous substances as part of the initial response to the site for the purpose of protecting nearby persons property, or the environment from the effects of the release are trained to respond in a definitive fashion without actually trying to stop the release. Their function is to contain the release from a safe distance, keep it from spreading and prevent exposures.</p> <p>2. Hazardous Materials Technician 29 CFR 1910.120 (q)(6)(iii)</p> <p>Personnel who respond to releases or potential releases for the purpose of stopping the release assume a more aggressive role than a first responder at the operations level in that they approach the point of release in order to plug, patch or otherwise stop the release of a hazardous substance.</p> <p>Personnel responding to an emergency off site receive at least 24 hours of training equal to the first responder operations level and have additional competencies as outlined in 29 CFR 1910.120 (q)(6)(iii)(A)-(I).</p> <p>3. Hazardous Material Specialist 29 CFR 1910.120 (q)(6)(iv)</p> <p>Personnel who respond with and provide support to hazardous material technicians have a more specific knowledge of the various substances they may be called upon to contain. They receive at least 24 hours of training equal to the technician level and have additional competencies as outlined in 29 CFR 1910.120 (q)(6)(iv)(A)-(I).</p> <p>4. On Scene Incident Commander 29 CFR 1910.120 (q)(6)(V)</p>	<p>Personnel OSHA Instruction CPL-2-2.5(11/05/99)</p> <p>1. General and Occasional Site Workers 29 CFR 1910.120(e)(3)</p> <p>For a high magnitude of risk job, 40 hours of initial training and three days of supervised field experience under the direct supervision of a trained, experienced supervisor. Annual 8 hour refresher training.</p> <p>For a limited task or fully characterized area worker, 24 hours of initial instruction and the minimum of one day actual field experience under the direct supervision of a trained, experienced supervisor. Annual 8 hours of refresher training.</p> <p>2. Management and Supervisor 29 CFR 1910.120(e)(4)</p> <p>40 hours of initial training, three days of supervised field experience and at least eight additional hours of specialized training at the time of job assignment on such topics as, but not limited to the employer's safety and health program and the associated employee training program.</p> <p>3. Refresher Training 29 CFR 1910.120(e)(8)</p> <p>Personnel specified in 1. and 2. above shall receive 8 hours of refresher training annually and any critiques of incidents that have occurred in the past year that can serve as training examples of related work, and other relevant topics.</p> <p>4. Equivalent Training 29 CFR 1910.120(e)(9)</p> <p>Employers who can show by documentation or certification that an employee's work experience and/or training has resulted in training equivalent to the training required in 1 &amp; 2 above, shall not be required to prove the initial training requirements. Employer shall provide a copy of the certification or documentation to the employee upon request.</p>
<p>Personnel receive at least 24 hours of training equal to the first responder operations level and have additional competencies as outlined in 29 CFR 1910.120 (q)(6)(v)(A)-(F).</p> <p>5. Refresher Training 29 CFR 1910.120 (q)(6)(I)</p> <p>Personnel who are trained in accordance with paragraph (q)(6) shall receive annual refresher training of sufficient content and duration to maintain their competencies or shall demonstrate competency in those areas at least yearly.</p> <p>6. USDOT Hazardous Materials 49 CFR 130, 172, 173 &amp; 177</p> <p>Personnel who are trained in accordance with the sections noted above shall receive refresher training of sufficient content and duration to maintain their competencies or shall demonstrate competency in those areas at least every three years.</p>	<p style="text-align: center;"><b>POST-EMERGENCY ON SITE</b></p> <p>1. Site Employees, Management and Supervision 29 CFR 1910.120 (q)(11)(ii)</p> <p>Employees are trained according to 29 CFR 1910.38(a) emergency action plan; 1910.34 respiratory protection; 1910.1200 hazard communication and other training made necessary by the task.</p> <p>2. Refresher Training 29 CFR 1910.38 (a)(5)(iii)(A)-(C)</p> <p>Emergency plan training is required initially with the plan is developed, whenever the employee's responsibilities or designated actions under the plan change, or whenever the plan is changed.</p> <p style="text-align: center;">29 CFR 1910.120(h)</p> <p>Employers shall provide employees with information and training on hazardous chemicals in their work area at the time of initial assignment, and whenever a new hazard is introduced into their work area.</p>

**OPA 90  
PREP TRIENNIAL DRILL SCHEDULE**

Triennial Drills must include the following exercises: (1)

**Terminal and Pipeline Drills**

<b>DRILL TYPE</b>	<b>FREQUENCY</b>	<b>DRILLS 3 YR PERIOD</b>	<b>AGENCY</b>	<b>INITIATING AUTHORITY</b>
QI Notification	Quarterly	12	USEPA, USCG RSPA (6)	Facility Response Team/OSRO (6)
Response Team Notification	Quarterly (3)	12 (5)	RSPA	Facility Response Team/OSRO
Equipment Deployment	Semi-Annual (4)	6 (1)	USEPA, USCG	Facility Response Team/OSRO
Exercise Entire Response Plan	All Components Every 3 years	1	USEPA, USCG RSPA	Facility Response Team/OSRO

**Corporate Response Team Drills**

Table Top Exercise	Annual	1	USEPA, USCG	Corporate Team/OSRO
Unannounced Equipment Deployment	When Announced	None	USEPA, USCG	Facility Team/OSRO
Area Exercise	When Announced	20 (2)	USEPA, USCG	Facility and/or Corporate Team/OSRO

1. Three drills must be announced
2. 20 exercises total nationwide per year
3. One drill must include a worst case discharge scenario
4. Must have six months minimum lapse between exercises
5. Notification of response team applies to Facility Response Team or Prearranged Response Contractors
6. ORSO = Oil Spill Removal Organization  
USEPA = Environmental Protection Agency  
USCG = United States Coast Guard  
RSPA = Research and Special Programs Administration

## **FACILITY EMERGENCY**

Name of Facility: Tampa Facility  
Type of Facility: Oily Wastewater Transfer Facility  
Location of Facility: 5218 St. Paul Street  
Tampa, FL 33619

### **Name and Address of Owner or Operator:**

Name: Cliff Berry, Inc.  
Address: PO Box 13079  
Fort Lauderdale, FL 33316

Person accountable for spill prevention, emergency procedures, reporting and employee training.

Name: Cliff Berry, II  
Title: President

### **MANAGEMENT APPROVAL**

The individuals designated as Primary Emergency Coordinator, or in the absence of the Primary Emergency Coordinator the Back-up Emergency Coordinators, are authorized to commit the resources needed to carry out this plan.

Signature



Name: Cliff Berry, II  
Title: President

## **Review and Update**

This contingency plan will be reviewed, and immediately amended, if necessary, whenever:

1. Applicable regulations are revised,
2. The plan fails in an emergency,
3. The facility changes – in its design, construction, operation, maintenance, or other circumstances – in a way that materially increases the potential for fires, explosions, or releases of used oil, or changes the response capability in an emergency,
4. The list of emergency coordinators changes, or
5. The list of emergency equipment changes.

## **Emergency Response Arrangements**

- |                                   |                                      |
|-----------------------------------|--------------------------------------|
| 1. Fire Department:               | Hillsborough County Fire Department  |
| 2. Police Department:             | Hillsborough County Sheriff's Office |
| 3. Hospital:                      | University Community Hospital        |
| 4. Emergency Response Contractor: | Cliff Berry, Inc.                    |



## EMERGENCY COORDINATORS

1. Primary Emergency Coordinator

Name: Jon Sandora

Title: Facility Manager

Address: 716 Flamingo Drive  
Apollo Beach, FL 33572

Phone: Office: (813) 626-6533  
Home: (813) 373-3638  
Cell: (813) 299-8897

2. Back-up Emergency Coordinator

Name: Cliff Berry II

Title: President

Address: 1119 N.E. 18<sup>th</sup> Avenue  
Fort Lauderdale, FL 33304

Phone: Office: (954) 763-3390  
Home: (954) 524-3994  
Cell: (954) 325-7392

3. Back-up Emergency Coordinator

Name: Ed Millius

Title: Supervisor

Address: 821 Timber Pond Drive  
Brandon, FL 33510

Phone: Office: (813) 626-6533  
Home: (813) 689-6565  
Cell: (813) 299-8901

**Tampa Facility Fax Number: (813) 626-9012**

**24 Hour Emergency Number: (800) 899-7745**

## **Emergency Procedures – Responsibilities of the Emergency Coordinator or Designee**

1. Activate the Facility alarm/communication system to notify all facility personnel by:
  - a. Announce the emergency situation using cell phones.
  - b. Notify facility personnel by word of mouth.
2. Notify appropriate State and Local Agencies with designated response roles if their help is needed. In the case of fire or explosion:
  - a. Call 911 to notify the fire department.
3. Identify the character, exact source, amount and extent of any released materials. This may be done by observation, review of facility records or chemical analysis.
4. Assess possible hazards to human health of the environment that may result from the release, fire, or explosion. This assessment must consider both direct and indirect effects of the release, fire or explosion. If assessment indicates that evacuation of local areas may be advisable, immediately notify appropriate local authorities. Be available to help local authorities to decide whether local area should be evacuated.
5. Notify immediately the government official designated as the On Scene Coordinator (OSC) of the National Response Center using their twenty-four (24) hour toll free number (800) 424-8802. The report must include:
  - a. Name and telephone number of person reporting,
  - b. Name and address of the facility
  - c. Time and type of incident (release, fire, etc.),
  - d. Name and quantity of the material(s) involved,
  - e. The extent of injuries, if any, and
  - f. The possible hazards to human health or the environment outside the facility.
6. Take all reasonable actions necessary to ensure that releases, fires and explosions do not occur, recur, or spread to other used oil or waste at the facility.
7. After the emergency is over, provide for the recycling, storing or disposal of recovered material or material that results from a release, fire or explosion. In the affected area(s) of the facility make sure that no waste or used oil that may be incompatible with the release material is recycled, treated, stored or disposed of until clean-up procedures are completed. All emergency equipment listed in the contingency plan need to be cleaned and fit for its intended use before operations are resumed.

8. Notify the Regional Administrator and appropriate State and Local Authorities that the facility is in compliance with 40 CFR part 279.52 before resuming operations in the affected area(s) of the facility.
9. Note in the operating record the time, date and detail of the incident that requires implementing the contingency plan.
10. Submit a written report within fifteen (15) days after the incident to the Regional Administrator. The report must include:
  - a. Name, address and telephone number of the owner or operator,
  - b. Name, address and telephone number of the facility,
  - c. Date, time and type of incident (release, fire, etc.),
  - d. Name and quantity of materials involved,
  - e. The extent of injuries, if any,
  - f. An assessment of actual or potential hazards to human health or the environment, where applicable, and
  - g. Estimated quantity and disposition of recovered material that resulted from the incident.

#### **Requirements for Notification**

1. Name and telephone number of person making the notification
2. Name and address of the facility
3. Type and time of incident
4. Name and quantity of the material involved
5. The extent of injuries, if any
6. The possible hazards to human health or the environment outside the facility
7. The name and telephone number of the person or persons to be contacted for more information. See list of Emergency Coordinators in this section.
8. Wait for the other party to hang up – do not hang up first.

## Emergency Contact Phone Numbers

1. Primary Emergency Contact Person – Jon Sandora ..... (813) 299-8897  
Office Phone: (813) 626-6533  
Office Address: 5218 Saint Paul Street, Tampa, FL 33619  
Home Address: 716 Flamingo Drive, Apollo Beach, FL 33572  
Secondary Emergency Contact Person – Cliff Berry II..... (954) 325-7392  
Office Phone: (954) 763-3390 ext. 1003  
Office Address: 851 Eller Drive, Fort Lauderdale, FL  
Home Address: 1119 N.E. 18<sup>th</sup> Ave, Fort Lauderdale, FL
2. Fire..... 911  
Hillsborough County Fire Department ..... (813) 272-6600
3. Police..... 911  
Hillsborough County Sheriff's Office..... (813) 247-8000
4. Ambulance..... 911
5. Nearest Emergency Medical Facility  
US Healthworks  
9325 Bay Plains Blvd – Suite 201, Tampa FL..... (813) 490-0099
6. Nearest Hospital  
Tampa General, 1 Tampa Gen. Creek, Tampa, FL 33606  
Emergency Care Center ..... (813) 844-7000
7. National Response Center ..... 1(800) 424-8802
8. Federal – U.S. EPA, Region IV ..... 1(404) 562-8357
9. State – Florida DEP ..... 1(813) 744-6100  
Emergency Response ..... 1(800) 320-0519
10. Local – Hillsborough County Environmental Protection Commission ..... (813) 627-2600
11. Chemtrec ..... 1(800) 424-9300
12. U.S. Coast Guard..... (727) 824-7574
13. 3E Company ..... 1(800) 360-3220

## **GENERAL RESPONSIBILITIES**

### **Personnel Assignments**

- A. Coordinator (Emergency Coordinator)
  - a. Jon Sandora (Leader)
  - b. Cliff Berry, II (Back-up)
  - c. Ed Milius (Back-up)
  
- B. Communications
  - a. Ed Milius (Leader)
  - b. Cliff Berry, II (Back-up)
  - c. Jon Sandora (Back-up)
  
- C. Evacuation
  - a. Ed Milius (Leader plant and office)
  - b. Jon Sandora (Back-up plant and office)
  
- D. Emergency Situation
  - a. Emergency assessment
    - i. Cliff Berry, II (Leader)
    - ii. Jon Sandora (Back-up)
    - iii. Ed Milius (Back-up)
  
  - b. Spill containment
    - i. Cliff Berry, II (Leader)
    - ii. Jon Sandora (Back-up)
    - iii. Ed Milius (Back-up)
  
- E. Emergency Team
  - a. Fire fighting and spill containment
    - i. Jon Sandora
    - ii. Ed Milius
  
- F. First Aid
  - i. Jon Sandora
  - ii. Ed Milius

## **Description of Personnel Assignments**

- A. Emergency Coordinator: Assess all possible hazards for severity. Responds to, coordinates and aids in remediation of all hazards. Coordinates all evacuation and return to normal operation. In the event the Communication Leader is out of the office the coordinator's first back-up becomes the Communication Leader.
- B. Communication Leader: Responsible for informing the office and plant personnel of hazards. Informs the evacuation leaders of need to evacuate. Informs the main office of the situation. Handles media communication in the event that the Emergency Coordinator is out of the office, then the Communication Leader becomes the Emergency Coordinator.
- C. Evacuation Leader: Responsible for guiding personnel to staging area. Makes sure that all personnel are out of the office in an evacuation. Assists coordinator in his/her tasks. Conducts head count at the staging area.
- D. First Aid Provider: Responsible for cardio pulmonary resuscitation and first aid to employees in the case of accidents.

# **FIRE RESPONSE**

## **Fire Control Systems and Equipment**

1. All plant operational personnel have cellular phones so that they are in constant communication with each other at all times
2. Fire control equipment consists of:
  - a. Numerous fire extinguishers are located around the plant and property. They are inspected and certified (tagged) on an annual basis.

## **Emergency Procedures**

### **Fire**

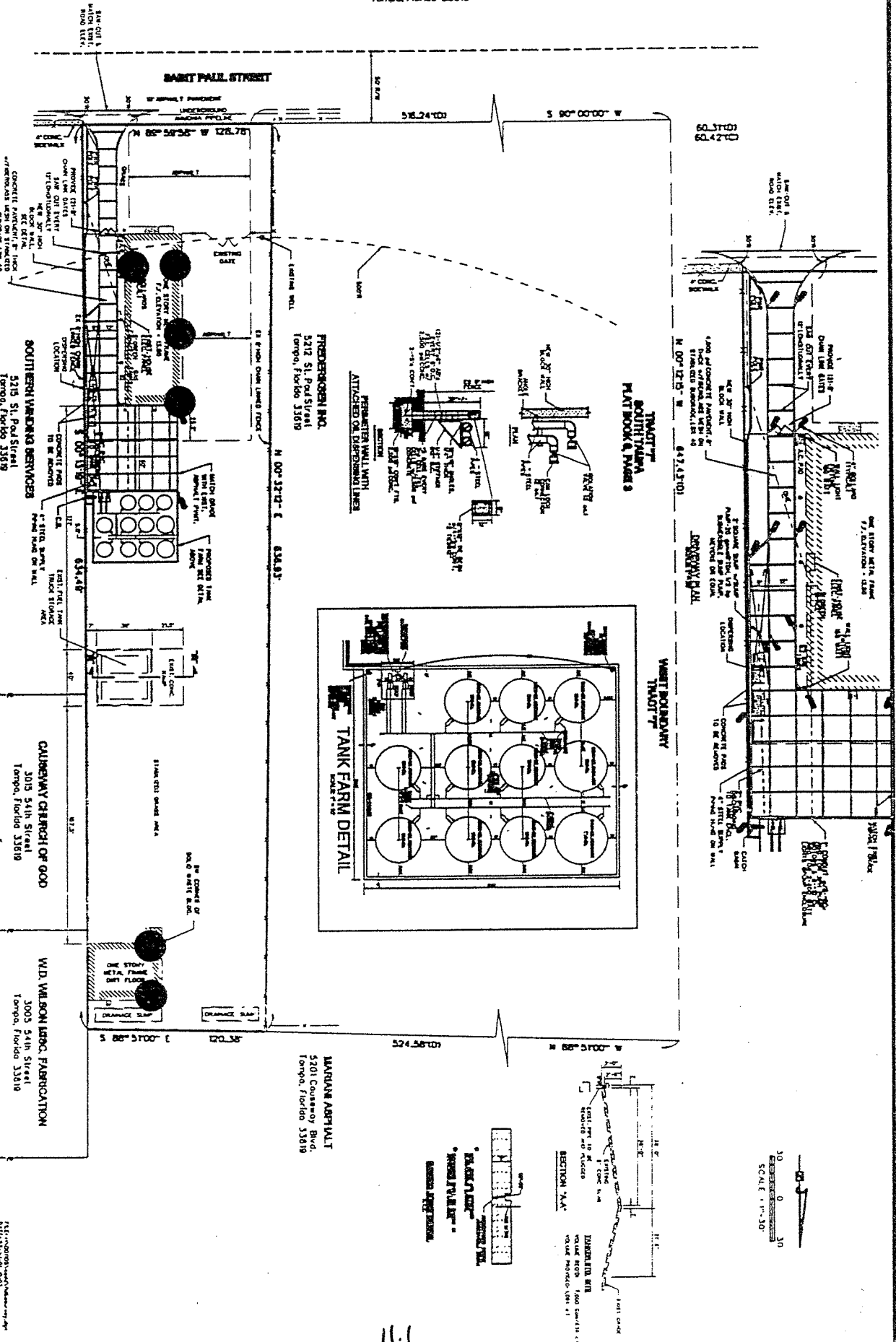
1. Upon initial sighting, notify all personnel via cellular phones and notify Fire Department immediately by calling 911. If fire is in its incipient stage, respond with fire extinguisher.
2. Immediately alert emergency coordinator by best available means.
3. Emergency coordinator will assess danger and will initiate response to fire, shut down procedure, and evacuation, as necessary.
4. All non-essential personnel should evacuate as soon as the alarm sounds.
5. Emergency personnel will be given the following information in order to make reports:
  - a. Name and telephone number of person reporting,
  - b. Name and address of the facility
  - c. Time and type of incident (release, fire, etc.),
  - d. Name and quantity of the material(s) involved,
  - e. The extent of injuries, if any, and
  - f. The possible hazards to human health or the environment outside the facility.
6. If trapped by a fire in area:
  - a. Close all doors between you and the fire and seek alternate exit including breaking windows or walls, and if not available,
  - b. Seal all door cracks and vents the best you can,
  - c. Use the telephone to call the fire department and give your situation, and
  - d. Sit on the floor calmly as far away as possible from the fire.

## **Emergency Evacuation**

CBI - TAMPA FACILITY

LOCATION OF FIRE EXTINGUISHERS

TAMPA AMALGAMATED STEEL COMPANY  
5215 St. Paul Street  
Tampa, Florida 33619



DATE	BY	CHKD	REVISION	DESCRIPTION
1/1/77	W. J. Wilson	W. J. Wilson	1	Initial Design
2/1/77	W. J. Wilson	W. J. Wilson	2	Revised Design
3/1/77	W. J. Wilson	W. J. Wilson	3	Final Design
4/1/77	W. J. Wilson	W. J. Wilson	4	Construction Documents
5/1/77	W. J. Wilson	W. J. Wilson	5	As-Built Documents
6/1/77	W. J. Wilson	W. J. Wilson	6	Final Design
7/1/77	W. J. Wilson	W. J. Wilson	7	Revised Design
8/1/77	W. J. Wilson	W. J. Wilson	8	Final Design
9/1/77	W. J. Wilson	W. J. Wilson	9	Construction Documents
10/1/77	W. J. Wilson	W. J. Wilson	10	As-Built Documents
11/1/77	W. J. Wilson	W. J. Wilson	11	Final Design
12/1/77	W. J. Wilson	W. J. Wilson	12	Revised Design
1/1/78	W. J. Wilson	W. J. Wilson	13	Final Design
2/1/78	W. J. Wilson	W. J. Wilson	14	Construction Documents
3/1/78	W. J. Wilson	W. J. Wilson	15	As-Built Documents
4/1/78	W. J. Wilson	W. J. Wilson	16	Final Design
5/1/78	W. J. Wilson	W. J. Wilson	17	Revised Design
6/1/78	W. J. Wilson	W. J. Wilson	18	Final Design
7/1/78	W. J. Wilson	W. J. Wilson	19	Construction Documents
8/1/78	W. J. Wilson	W. J. Wilson	20	As-Built Documents
9/1/78	W. J. Wilson	W. J. Wilson	21	Final Design
10/1/78	W. J. Wilson	W. J. Wilson	22	Revised Design
11/1/78	W. J. Wilson	W. J. Wilson	23	Final Design
12/1/78	W. J. Wilson	W. J. Wilson	24	Construction Documents
1/1/79	W. J. Wilson	W. J. Wilson	25	As-Built Documents
2/1/79	W. J. Wilson	W. J. Wilson	26	Final Design
3/1/79	W. J. Wilson	W. J. Wilson	27	Revised Design
4/1/79	W. J. Wilson	W. J. Wilson	28	Final Design
5/1/79	W. J. Wilson	W. J. Wilson	29	Construction Documents
6/1/79	W. J. Wilson	W. J. Wilson	30	As-Built Documents
7/1/79	W. J. Wilson	W. J. Wilson	31	Final Design
8/1/79	W. J. Wilson	W. J. Wilson	32	Revised Design
9/1/79	W. J. Wilson	W. J. Wilson	33	Final Design
10/1/79	W. J. Wilson	W. J. Wilson	34	Construction Documents
11/1/79	W. J. Wilson	W. J. Wilson	35	As-Built Documents
12/1/79	W. J. Wilson	W. J. Wilson	36	Final Design
1/1/80	W. J. Wilson	W. J. Wilson	37	Revised Design
2/1/80	W. J. Wilson	W. J. Wilson	38	Final Design
3/1/80	W. J. Wilson	W. J. Wilson	39	Construction Documents
4/1/80	W. J. Wilson	W. J. Wilson	40	As-Built Documents
5/1/80	W. J. Wilson	W. J. Wilson	41	Final Design
6/1/80	W. J. Wilson	W. J. Wilson	42	Revised Design
7/1/80	W. J. Wilson	W. J. Wilson	43	Final Design
8/1/80	W. J. Wilson	W. J. Wilson	44	Construction Documents
9/1/80	W. J. Wilson	W. J. Wilson	45	As-Built Documents
10/1/80	W. J. Wilson	W. J. Wilson	46	Final Design
11/1/80	W. J. Wilson	W. J. Wilson	47	Revised Design
12/1/80	W. J. Wilson	W. J. Wilson	48	Final Design
1/1/81	W. J. Wilson	W. J. Wilson	49	Construction Documents
2/1/81	W. J. Wilson	W. J. Wilson	50	As-Built Documents
3/1/81	W. J. Wilson	W. J. Wilson	51	Final Design
4/1/81	W. J. Wilson	W. J. Wilson	52	Revised Design
5/1/81	W. J. Wilson	W. J. Wilson	53	Final Design
6/1/81	W. J. Wilson	W. J. Wilson	54	Construction Documents
7/1/81	W. J. Wilson	W. J. Wilson	55	As-Built Documents
8/1/81	W. J. Wilson	W. J. Wilson	56	Final Design
9/1/81	W. J. Wilson	W. J. Wilson	57	Revised Design
10/1/81	W. J. Wilson	W. J. Wilson	58	Final Design
11/1/81	W. J. Wilson	W. J. Wilson	59	Construction Documents
12/1/81	W. J. Wilson	W. J. Wilson	60	As-Built Documents
1/1/82	W. J. Wilson	W. J. Wilson	61	Final Design
2/1/82	W. J. Wilson	W. J. Wilson	62	Revised Design
3/1/82	W. J. Wilson	W. J. Wilson	63	Final Design
4/1/82	W. J. Wilson	W. J. Wilson	64	Construction Documents
5/1/82	W. J. Wilson	W. J. Wilson	65	As-Built Documents
6/1/82	W. J. Wilson	W. J. Wilson	66	Final Design
7/1/82	W. J. Wilson	W. J. Wilson	67	Revised Design
8/1/82	W. J. Wilson	W. J. Wilson	68	Final Design
9/1/82	W. J. Wilson	W. J. Wilson	69	Construction Documents
10/1/82	W. J. Wilson	W. J. Wilson	70	As-Built Documents
11/1/82	W. J. Wilson	W. J. Wilson	71	Final Design
12/1/82	W. J. Wilson	W. J. Wilson	72	Revised Design
1/1/83	W. J. Wilson	W. J. Wilson	73	Final Design
2/1/83	W. J. Wilson	W. J. Wilson	74	Construction Documents
3/1/83	W. J. Wilson	W. J. Wilson	75	As-Built Documents
4/1/83	W. J. Wilson	W. J. Wilson	76	Final Design
5/1/83	W. J. Wilson	W. J. Wilson	77	Revised Design
6/1/83	W. J. Wilson	W. J. Wilson	78	Final Design
7/1/83	W. J. Wilson	W. J. Wilson	79	Construction Documents
8/1/83	W. J. Wilson	W. J. Wilson	80	As-Built Documents
9/1/83	W. J. Wilson	W. J. Wilson	81	Final Design
10/1/83	W. J. Wilson	W. J. Wilson	82	Revised Design
11/1/83	W. J. Wilson	W. J. Wilson	83	Final Design
12/1/83	W. J. Wilson	W. J. Wilson	84	Construction Documents
1/1/84	W. J. Wilson	W. J. Wilson	85	As-Built Documents
2/1/84	W. J. Wilson	W. J. Wilson	86	Final Design
3/1/84	W. J. Wilson	W. J. Wilson	87	Revised Design
4/1/84	W. J. Wilson	W. J. Wilson	88	Final Design
5/1/84	W. J. Wilson	W. J. Wilson	89	Construction Documents
6/1/84	W. J. Wilson	W. J. Wilson	90	As-Built Documents
7/1/84	W. J. Wilson	W. J. Wilson	91	Final Design
8/1/84	W. J. Wilson	W. J. Wilson	92	Revised Design
9/1/84	W. J. Wilson	W. J. Wilson	93	Final Design
10/1/84	W. J. Wilson	W. J. Wilson	94	Construction Documents
11/1/84	W. J. Wilson	W. J. Wilson	95	As-Built Documents
12/1/84	W. J. Wilson	W. J. Wilson	96	Final Design
1/1/85	W. J. Wilson	W. J. Wilson	97	Revised Design
2/1/85	W. J. Wilson	W. J. Wilson	98	Final Design
3/1/85	W. J. Wilson	W. J. Wilson	99	Construction Documents
4/1/85	W. J. Wilson	W. J. Wilson	100	As-Built Documents

CARMAHAN-PROCTOR-CROSS, INC.  
CORRELATING ENGINEERING - SURVEYING - PLANNING  
TAMPA FACILITY  
SITE PLAN

CBI  
TAMPA FACILITY  
SITE PLAN

SHEET 1 OF 2  
FILE NO.



- ◆ Upon encountering fire or smoke immediately alert the Coordinator, sound the alarm and commence evacuating the plant, property and office areas.
- ◆ Depending on the location of the emergency, personnel should evacuate via the front or rear of the building and proceed to the staging area.
  - The staging area at this facility is at the east end of the parking area.
- ◆ CBI management, under direction from the Fire Chief, will permit re-entry into the building after resetting the fire alarm. At that time the emergency coordinator will instruct CBI personnel and all tenants to return to their office.

### **Shutdown of Operation**

- ◆ Shut down all pumps or other source, if it can be done safely
- ◆ Close man ways and access ports to tanks and rail cars, as appropriate,
- ◆ Close all valves if it can be done safely
- ◆ Remove vehicles from the site if it can be done safely,
- ◆ Shut down power to product movement areas,
- ◆ Close warehouse doors after confirming employees have evacuated,
- ◆ Open perimeter access gate for emergency crew,
- ◆ Move fire extinguishers to the location for the emergency crews,
- ◆ All nonessential personnel are to evacuate to the premises immediately. Personnel should report to the staging area so they can be counted.
- ◆ Plant personnel will provide security for the site until emergency crews arrive, and
- ◆ UNDER NO CIRCUMSTANCES IS ANYONE TO ENDANGER THEMSELVES OR OTHERS IN ORDER TO PROTECT EQUIPMENT OR PRODUCT. IF YOU ARE IN DOUBT SACRIFICE THE EQUIPMENT AND PRODUCT.

## **Fire and Explosion**

- ◆ Do not attempt to fight a fire unless you have been trained to do so.
- ◆ If a fire is too large or the first attempt to extinguish is unsuccessful, do not attempt a second try – EVACUATE.
- ◆ Attempts at fire fighting should only be made during the fire's incipient stage.
  - Only hand held portable fire extinguishers will be used by company employees when responding to fires. No hose lines will be used by company employees.
  - Company employees will not attempt to extinguish small or large fires with the potential to change rapidly, for example:
    - Pump seal fires on a pressurized system, or
    - Ground fires in excess of 100 square feet in a congested process area.



# **EXPLOSION RESPONSE**

## **Bomb Threat Procedure**

1. Purpose:
  - a. To provide for the orderly gathering of information during a potentially stressful situation.
2. Responsibility
  - a. Anyone receiving a bomb threat has the responsibility to gather as much information as possible and report the facts to plant management. Use the attached checklist.
3. Safety
  - a. Remain calm. This will allow the maximum amount of information to be exchanged. Do not antagonize the other party.
4. Procedure – Handling the Call
  - a. Try to keep the caller on the line.
  - b. Try to alert office mates to notify the Emergency Coordinator to come to you
  - c. Make notes and COMPLETE THE BOMB THREAT CALL CHECKLIST
  - d. Get specific information on what is going to happen.
    - i. When will it go off?
    - ii. Where is it placed?
    - iii. What does it look like? Describe it.
    - iv. When was it put there?
    - v. How do you know about this?Note: Ask caller to repeat the information, if you did not get it all.
  - e. Take notes on additional information about the caller:
    - i. Name
    - ii. Age
    - iii. Sex
    - iv. Mental condition – joking, angry, etc.
    - v. General condition – calm, frantic?
    - vi. Voice characteristics – accent (hint of ethnicity?), speech defect, slurred?

- f. What background noises are present?
    - i. Music?
    - ii. Trucks?
    - iii. Freeway?
    - iv. Trains?
  - g. Show your notes to Emergency Coordinator
    - i. If the threat is considered genuine the Emergency Coordinator will notify the local police (dial 911).
    - ii. Shut down and evacuate the plant. Refer to the evacuation procedures in Section 11. Move the staging area as needed if it is in conflict with the described location of the device.
    - iii. If there is time and a search can be performed safely, organize a search with a minimum of employees. Stop the search and evacuate thirty (30) minutes prior to scheduled detonation.
5. Search – Overt type
- Potential bombs have no standard appearance. Be alert for any boxed (cardboard, metal or wood), suitcases, cans, sections of pipes or other objects that appear to be out of place.
- a. Begin the search around the outside of each building and work inward. The employees most familiar with a building should search that building.
  - b. Inside each building, begin along the outside walls and work to the center. Ground floors first then upper floors.
  - c. Start with easily accessible places.
  - d. Look for recently disturbed items or items out of place.
  - e. Any suspicious objects should be reported to the Emergency Coordinator. **DO NOT ATTEMPT TO HANDLE OR DISTURB ANY SUSPECTED BOMB.** Write on a piece of paper any information that would identify the suspicious object (size, type of container) and its exact location. Also note the route of egress from the object.
  - f. If one suspected bomb is located, continue the search, if it appears this can be done reasonably safely, until completed. More than one device may have been set.

- g. Open all doors and windows in the building and evacuate to a minimum of 300 feet. This may entail moving the staging area.
  - h. The employee in charge (Emergency Coordinator or other higher authority) and the person receiving the call should meet with the police when they arrive (however, do not hang up on the caller if they are still on the line.) Tell the police the exact location of any suspicious objects and the egress routes from the object.
  - i. In the event of detonation activate the emergency response plan. See section 9.
  - j. Do not return to the building or location until the “All Clear” is received from competent authority. See Section 13 for “All Clear” procedures.
6. Publicity
- a. All persons involved in the incident should be encouraged to keep the incident confidential.
  - b. All inquiries from the public news media should be directed to and handled by the Communications Leader. If the Communications Leader is not available, take a number and state that a return call will be made.

## Bomb Threat Call Checklist

### Questions to Ask

1.

### Exact Wording of Threat

When is the bomb going to explode?

2.

Where is it right now?

3.

What does it look like:

4.

What kind of bomb is it?

5.

Did you place the bomb?

6.

Why:

7.

What is your address?

8.

What is your name?

Sex of caller \_\_\_\_\_

Age \_\_\_\_\_

Race \_\_\_\_\_

Length of call \_\_\_\_\_

### **Caller's Voice:**

<input type="checkbox"/> Calm	<input type="checkbox"/> Nasal	<input type="checkbox"/> Loud	<input type="checkbox"/> Deep Breathing
<input type="checkbox"/> Angry	<input type="checkbox"/> Laughing	<input type="checkbox"/> Lisp	<input type="checkbox"/> Clearing throat
<input type="checkbox"/> Excited	<input type="checkbox"/> Crying	<input type="checkbox"/> Raspy	<input type="checkbox"/> Disguised
<input type="checkbox"/> Slow	<input type="checkbox"/> Normal	<input type="checkbox"/> Deep	<input type="checkbox"/> Accent
<input type="checkbox"/> Rapid	<input type="checkbox"/> Distinct	<input type="checkbox"/> Ragged	<input type="checkbox"/> Familiar
<input type="checkbox"/> Soft	<input type="checkbox"/> Slurred	<input type="checkbox"/> Cracking voice	<input type="checkbox"/> Stutter

If voice is familiar, who did it sound like? \_\_\_\_\_

### **Background sounds:**

<input type="checkbox"/> Street noises	<input type="checkbox"/> House noises	<input type="checkbox"/> Factory machinery	<input type="checkbox"/> Local
<input type="checkbox"/> Crockery	<input type="checkbox"/> Motor	<input type="checkbox"/> Animal noises	<input type="checkbox"/> Clear
<input type="checkbox"/> Voices	<input type="checkbox"/> Long distance	<input type="checkbox"/> Office machinery	<input type="checkbox"/> Booth
<input type="checkbox"/> PS System	<input type="checkbox"/> Music	<input type="checkbox"/> Static	<input type="checkbox"/> Other

## Threat Language

<input type="checkbox"/> Well spoken (educated)	<input type="checkbox"/> Irrational
<input type="checkbox"/> Message read by threat maker	<input type="checkbox"/> Incoherent
<input type="checkbox"/> Foul language	<input type="checkbox"/> Tapered

Report call immediately to Emergency Coordinator

If threat is considered valid DIAL 911

Fill out completely, during or immediately after bomb threat: Date \_\_\_\_\_ Time \_\_\_\_\_

Person receiving call \_\_\_\_\_ Position/Title: \_\_\_\_\_

Phone number call received on: \_\_\_\_\_

Phone call taped: \_\_\_\_ Yes \_\_\_\_ No.

Contact phone system administrator to determine if other details can be retrieved from the phone system, such as threat maker's originating phone number \_\_\_\_\_.

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

End of Bomb Threat Call Checklist



# ALL CLEAR

## All Clear Procedure

The only people allowed to issue the “All Clear” are:

- ◆ The Emergency Coordinator
- ◆ The Communication Leader

Before an “All Clear” can be issued the following conditions must be met:

- ◆ No readily apparent dangers to life or health can be present (not IDLH).
- ◆ If outside emergency response personnel (fire department, police) have been involved, they must also give the “All Clear”
- ◆ This information can be communicated verbally to all employees. If employees have been sent home the Communication Leader will pass the “All Clear” through the best available means.

Once the “All Clear” has been given (by the Communication Leader, Fire Chief, Police) only then will CBI personnel be allowed to return to the plant, property or facility. Entry to the facility will be led by the Emergency Coordinator.

If additional work is needed prior to reoccupying the plant, property or facility, a team will be assembled to conduct clean-up or other work. The team will follow all prescribed safety procedures, including personal protective equipment (PPE), necessary to perform the task, which may include:

- ◆ Hard hat
- ◆ Safety glasses
- ◆ Safety shoes (reinforced toe)
- ◆ Respirator with appropriate cartridge
- ◆ Coveralls
- ◆ Air monitor suitable for the conditions

Note: No CBI employee will enter the space if the conditions are Immediately Dangerous to Life and Health (IDLH) or if any life support apparatus is required for entry.

It is the responsibility of the Emergency Coordinator to ensure that all local emergency response personnel have received all the information they require and are adequately prepared to respond again if necessary (e.g. do not send the emergency responders away if hazardous conditions persist.)

# MEDICAL EMERGENCY

## Medical Emergency Procedure

- ◆ Initial report is to be made to the Facility Manager or the Operations Manager
- ◆ An assessment will be made as to the severity of the incident determining if medical assistance it to be called. In general if the employee is unable to walk on his/her own, he/she is to be kept at the scene while an ambulance is called.
- ◆ If the incident does not require an ambulance the employee is to be transported to the applicable medical facility by supervisory personnel. Details of the incident along with other information such as a Material Safety Data Sheet (MSDS) can be provided to medical personnel. The supervisor will remain at the facility until a report on the employee's condition can be obtained.
- ◆ At least one office or plant personnel are to be trained in First Aid and CPR if the facility is not within a short response time from emergency response personnel. This training is to be used until relieved by rescue personnel. **See Section 9 for a phone list.**

## Rescue

Rescue operations are to be performed by outside emergency response personnel whenever possible. CBI personnel will respond to rescue situations only when no outside assistance is available and there is no immediate danger to life or health.

- ◆ All rescues will be directed by the Emergency Coordinator.

## Rescue Criteria

- ◆ Rescue is to be attempted when the location of the employee is known.
- ◆ Rescue will not be attempted when the structure is involved in a fire.
- ◆ Rescue activities involved with a product release will fall within the parameters of this SPCC plan.
- ◆ No rescue efforts are to be made with less than three employees. On employee is to remain outside the hazard area at all times. If rescue is clearly a medical emergency and no hazardous environment exists, rescue may be attempted by less than three people.

- ◆ Communication must be maintained at all times. This is to be accomplished through the use of two way radios or other secure means. If a hazardous atmosphere is present only the employee remaining outside the hazardous environment will be tasked with communications, and if a choice exists, by means of an intrinsically safe radio.

# **INCLEMENT WEATHER**

## **Inclement Weather and Natural Disaster**

1. In the event of severe inclement weather (hurricane, electrical storm, tornado) the Emergency Coordinator will make the assessment of the danger.
2. If the assessment is not severe, operations may simply be suspended until the storm passes. The Emergency Coordinator will give a verbal "All Clear" to employees once the inclement weather has passed. This covers incidents such as thunder storms and sporadic heavy rains which interfere with safe operations. During these times shelter will be sought in the plant and main offices.
3. If the assessment is severe, the Emergency Coordinator will discuss the assessment with senior management, and as a result, notify the Communication Leader to cancel the work day.
4. If the work day has not started the Communication Leader will communicate with facility personnel, whether at home or in the office, and inform them through the best available means.
5. If an order to evacuate and go home is given facility personnel will check out with the Communication Leader prior to exiting the facility to ensure all are counted.
6. If the imminent danger does not permit for evacuation, inform the Emergency Coordinator (who will inform the Communication Leader), search for an inside corner or wall away from glass windows and product storage and remain there in a seated position until the danger has passed. In all cases the Communication Leader shall remain informed as to where facility personnel are staying during the inclement weather.

## **Preparations for Hurricanes**

When a hurricane warning is announced for the South Florida area the following preparations will be made by CBI personnel:

1. All items which are not securely anchored will be moved into the warehouse on a space available basis. These include empty containers, hoses, mats, pallets and then full containers, fittings, wall mounted extinguishers, boats, other loose objects and vehicles, in order of probability that these objects could become airborne.
2. All empty trailers are to be moved as far away from the building as possible. This includes all bulk trailers, box trailers, emergency response trailers, spill trailers and drum trailers.
3. If there is ample time to conduct preparations, secure plywood sheets and lag into the walls effectively covering windows.
4. Move as much equipment as possible above ground floor level. An ideal height for water sensitive items is five (5) feet.
5. All antennas or other high flying apparatus should be dismantled and lowered to ground level. Any removable parts should be placed inside the main building or warehouse.
6. All vertical storage tanks should be filled with at least one (1) foot of product or water to keep the tank from blowing over in hurricane force winds. This procedure only needs to be followed if hurricane winds in excess of 100 miles per hour are predicted.