

Department of Environmental Protection

Jeb Bush Governor Twin Towers Office Building 2600 Blair Stone Road MS 4565 Tallahassee, Florida 32399-2400

April 1, 2003

David B. Struhs Secretary

RECEIVED

APR 0 4 2003

DEPT OF ENV PROTECTION WEST PALM BEACH

Mr. Sammy Cooper Manager EH&S U.S. Filter Recovery Services (Mid-Atlantic), Inc. 5690 West Midway Road Ft. Pierce, Florida 34981

Re: WACS 00055007 – U.S. Filter Recovery Services (Mid-Atlantic), Inc. (Pompano Beach) WACS 00071204 – U.S. Filter Recovery Services (Mid-Atlantic), Inc. (Ft. Pierce)

Dear Mr. Cooper:

I reviewed the documentation submitted to demonstrate financial assurance for the above referenced facilities and find it is in order. Societe Generale letter of credit number 53814, effective March 1, 2003, in the amount of \$130,000, virtually covers the Department approved closing cost estimates of \$76,149 and \$53,919. In addition, Wilmington Trust FSB standby trust fund agreement, entered into as of March 31, 2003, is acceptable. Therefore, the above referenced facilities are in compliance with the financial assurance requirements of 40 CFR Part 264, Subpart H, as adopted by reference in Rule 62-701.630, Florida Administrative Code, at this time.

If you have any questions, please contact me at (850) 245-8743.

Sincerely.

Tor J.M. Bejnar

Environmental Specialist Solid Waste Section

TB

cc: Fred Wick, DEP/TLH
Bheem Kothur, DEP/TLH
Joe Lurix, DEP/WPB
Steve Brown, DEP/WPB



Jeb Bush Governor

Department of Environmental Protection

Twin Towers Office Building 2600 Blair Stone Road MS 4565 Tallahassee, Florida 32399-2400

Colleen M. Castille Secretary

May 2, 2005

Ms. Catherine A. Porthouse
Manager EH&S
U.S. Filter Recovery Services (Mid-Atlantic), Inc.
5690 West Midway Road
Ft. Pierce, Florida 34981

Re: WACS 00055007 – U.S. Filter Recovery Services (Mid-Atlantic), Inc. (Pompano Beach) WACS 00071204 – U.S. Filter Recovery Services (Mid-Atlantic), Inc. (Ft. Pierce)

Dear Ms. Porthouse:

I reviewed the documentation submitted to demonstrate financial assurance for the above referenced facilities and find it is in order. ABN AMRO Bank, N.V. letter of credit number S885498, effective April 30, 2005, in the amount of \$133,340.00, covers the inflation-factor adjusted closing cost estimates of \$78,064.15 and \$55,275.06. Therefore, the above referenced facilities are in compliance with the financial assurance requirements of 40 CFR Part 264, Subpart H, as adopted by reference in Rule 62-701.630, Florida Administrative Code, at this time.

If you have any questions, please contact me at (850) 245-8743.

Sincerely,

Tor J.M. Bejnar

Environmental Specialist

Solid Waste Section

TB

cc: Fred Wick, DEP/TLH Bheem Kothur, DEP/TLH Joe Lurix, DEP/WPB Steve Brown, DEP/WPB



Department of Environmental Protection

Jeb Bush Governor Twin Towers Office Building 2600 Blair Stone Road MS 4565 Tallahassee, Florida 32399-2400 May 1, 2005

Colleen M. Castille Secretary

Mr. James Lawler Wilmington Trust FSB Rodney Square North 1100 North Market St. Wilmington, Delaware 19890-1600

Re: WACS 00055007 – U.S. Filter Recovery Services (Mid-Atlantic), Inc. (Pompano) WACS 00071204 – U.S. Filter Recovery Services (Mid-Atlantic), Inc. (Ft. Pierce)

Dear Mr. Lawler:

In accordance with 40 CFR Part 264.143(a)(11)(i), as adopted by reference in Rule 62-701.630, Florida Administrative Code, we are returning to you for termination Wilmington Trust FSB standby trust fund agreement, entered into as of March 31, 2003. U.S. Filter Recovery Services (Mid-Atlantic), Inc. is providing financial assurance through an approved alternate mechanism.

In accordance with Section 17 of the standby trust fund agreement, we hereby agree to its cancellation. If you have any questions about this procedure, please contact Fred J. Wick at (850) 245-8742.

Sincerely,

Dotty Diltz, Assistant Director Division of Waste Management

DD/tb

cc: Fred J. Wick, DEP/TLH
Bheem Kothur, DEP/TLH
Joe Lurix, DEP/WPB
Steve Brown, DEP/WPB
Catherine Porthouse, US Filter



Engineering & Construction 250 Airside Drive

250 Airside Drive Moon Township, PA 15108 412-809-6000; Fax 412-809-6723				Date: November 20, 2002			
To:	Bill Par			Project No: 6109-03			
	Bureau	of Solid & Hazardous W	aste	RE: USFilter Recovery Services			
	Florida 2600 Bl	DEP airstone Road		Fort Pierce Used Oil Processing Facility			
	Tallahassee, FL 32399-2400			Closure Plan/Cost Estimate			
Atte	ntion:			BEACINED			
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	· - -			A printing error was discovered on page 3 of the			
				S Fort Pierce facility. Two lines containing information			
				dume were inadvertently not printed. The attached page			
noted	as Revisi	on 1 replaces page 3 of th	e original docu	ment.			
Copies to: FLDEP Solid Waste, West Palm Beach Tim Ford - USFRSMA Baltimore				Very truly yours,			
			USFilter				
Cath	ıy Porthous	e - USFRSMA Fort Pierce		by: Stove MS (7142)			

Steve McGuire McGuireS@USFilter.com

Document/Drawing Transmittal

Table 1
South Tank Battery
Summary of Aboveground Storage Tank Characteristics
USFilter Recovery Services – Fort Pierce Florida Oil Plant

Tank	Nolume	Stored	Installation	Diameter	Length	Paris	Cont.
TD. FI	(Gallons)	Material :	Date	(inches)	(inches)	a de la composición dela composición de la composición de la composición dela composición dela composición dela composición de la composición de la composición dela com	(gallons)
1	15,000	Antifreeze	5/1/94	144	216	72	1798
2	18,000	Used Oil	5/1/94	126	336	63	2627
3	23,000	Water	5/1/94	120	482	60	3664
4	23,000	Used Oil	5/1/94	120	482	60	3664
5	20,000	Water	5/1/94	126	375	63	2924
6	5,000	Water	5/1/94	104	128	52	938
7	20,000	Water	5/1/94	126	375	63	2924
8	10,000	Used Oil	5/1/94	126	204	63	1501
9	10,000	PCW	5/1/94	126	204	63	1501
10	15,000	Water	5/1/94	120	304	60	2311
11	18,000	Spec Fuel	5/1/94	120	366	60	2775
12	10,000	Used Oil	5/1/94	126	204	63	1501
13	18,000	Spec Fuel	5/1/94	120	366	60	2775
14	10,000	Used Oil	5/1/94	126	204	63	1501
15	20,000	Spec Fuel	5/1/94	126	375	63	2924
16	10,000	Used Oil	5/1/94	126	204	63	1501
17	15,000	Used Oil	5/1/94	120	304	60	2311
18	10,000	Used Oil	5/1/94	126	204	63	1501
19	15,000	Used Oil	5/1/94	120	304	60	2311
20	25,000	Used Oil	5/1/94	126	451	63	3526
21	25,000	Used Oil	5/1/94	126	451	63	3526
22	10,000	Diesel	5/1/94	126	204	63	1501
23	15,000	Water	5/1/94	120	304	60	2311
Piping	N/A	N/A	N/A	3-6	15,120	1.5-3	1846

^{*}There is a 4.5-inch gap between the containment floor and the tank bottom. Tank displacement was measured as if there were 25.5 inches in the tank. The two total the 30-inch height of the secondary containment area.

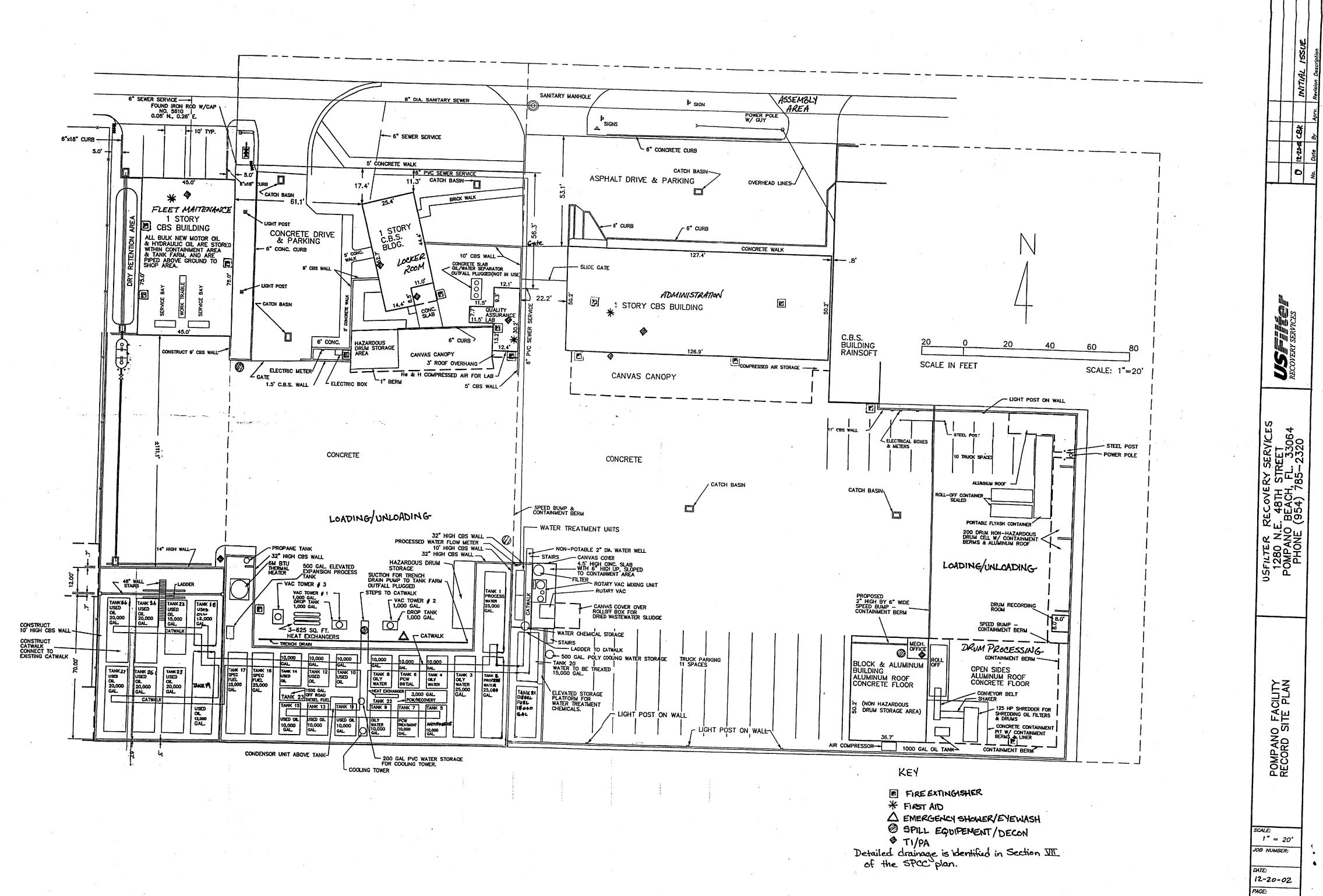
Containment Area Storag	ge Capacity	Secondary Containment Storage Capacity		
Length (ft.)	210	Length (ft.)	210	
Width (ft.)	50	Width (ft.)	24	
Height (ft.)	2.5	Height (ft.)	. 1	
Volume (gal)	196,350	Volume (gal)	37,699	
Displacement	61,228	Displacement	<u>3,769</u>	
Available Volume (gal)	135,122	Available Volume (gal)	33,930	

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South Tank Battery
Summary of Aboveground Storage Tank Characteristics
USFilter Recovery Services – Fort Pierce Florida Oil Plant

Tank ID No.	Volume (Gallons)	Marie Control of the	Installation Date	Diameter, (inches)	Length (inches)	Radios	Cont Displacement (gallons) *
1	15,000	Antifreeze	5/1/94	144	216	72	1798
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5	20,000	Water	5/1/94	126	375	63	2924
6	5,000	Water	5/1/94	104	128	52	938
7	20,000	Water	5/1/94	126	375	63	2924
8	10,000	Used Oil	5/1/94	126	204	63	1501
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23	15,000	Water	5/1/94	120	304	60	2311
Piping	N/A	N/A	N/A	3-6	15,120	1.5-3	1846

^{*}There is a 4.5-inch gap between the containment floor and the tank bottom. Tank displacement was measured as if there were 25.5 inches in the tank. The two total the 30-inch height of the secondary containment area.

Containment Area Storag	ge Capacity	Secondary Containment Storage Capacity		
Length (ft.)	210	Length (ft.)	210	
Width (ft.)	50	Width (ft.)	24	
Height (ft.)	2.5	Height (ft.)	1	
Volume (gal)	196,350	Volume (gal)	37,699	
Displacement	61,228	Displacement	<u>3,769</u>	
Available Volume (gal)	135,122	Available Volume (gal)	33,930	



MAY 2 6 2004
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WEST PALM BEACH

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