



Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Colleen M. Castille
Secretary

August 26, 2005

Certified Return Receipt Requested
7003 2260 0006 0109 3647

RECEIVED

AUG 31 2005

DEPT OF ENV PROTECTION
WEST PALM BEACH

Mr. Chris Ricci, President
Ricky's Oil Service, Inc.
7209 N.W. 66th St.
Miami, Florida 33166

Subject: Ricky's Oil Service, Inc.
EPA ID: FLD 981 019 755
Used Oil Facility Closure Cost Estimates and Financial Assurance

Dear Mr. Ricci:

In accordance with Rule 62-710.800, Florida Administrative Code (F.A.C.) permits for Used Oil Processing Facilities must now provide financial assurance sufficient to cover the cost of closing the facility. This requirement is in two parts.

First, a Used Oil Facility Closing Cost Estimate Form (Form 62-710.901(7)) must be completed (in accordance with the provisions of the facility closing plan described in the company's Used Oil Processing Permit Application), signed, and submitted to the Department's Used Oil Permit Coordinator no later than December 9, 2005. The Used Oil Permit Coordinator will notify the applicant when the closing cost estimate is approved.

Second, within 60 days of receiving approval of the cost estimate from the Used Oil Permit Coordinator, the owner/operator shall submit proof of financial assurance sufficient to cover the estimated closing cost, using any of the tools allowed under 62-710.800(6), to Solid Waste Financial Coordinator.

Also note that the closing cost estimate must be annually adjusted for inflation in accordance with the provisions of this Rule.

All used oil processors must comply with this Rule by the dates specified. As this is a Rule requirement, there is no fee associated with this provision outside of any applicable permit or permit renewal fee.

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Chris Ricci
August 26, 2005
Page Two

If you have any questions regarding this issue, please feel free to contact the Used Oil Permit Coordinator, Bheem Kothur, at (850) 245-8781.

Sincerely,



Tim J. Bahr, Administrator
Hazardous Waste Regulation

TB/kt

Enclosure

cc: Raoul Clarke/Tallahassee
Fred Wick/Tallahassee
Augusta Posner/Tallahassee
✓ Jorge Patino/SE District



Department of Environmental Protection

Lawton Chiles
Governor

Southeast District
P.O. Box 15425
West Palm Beach, Florida 33416
NOTICE OF PERMIT

Virginia B. Wetherell
Secretary

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

NOV 25 1997

Ricky's Oil Service, Inc.
6330 W. 16th Avenue
Hialeah, FL 33012
Attn: Ms. Della Ricci
Owner

DEP File No. HO13-308096
Dade County

Dear Ms. Ricci:

Enclosed is Permit Number HO13-308096 to **Operate** a used oil processing facility previously operated under State Permit Number SO13-272639.

Any party to this Order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the Clerk of the Department.

If you have any questions, please contact John Jones of this office, telephone number (561) 681-6674.

Executed in West Palm Beach, Florida on this 24 day of NOVEMBER, 1997.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

Carlos Rivero-deAguilar
Carlos Rivero-deAguilar
Director of District Management
Southeast District

VK
CRA/VK/JJ/vp

CERTIFICATE OF SERVICE

This is to certify that this **NOTICE OF PERMIT** and all copies were mailed before the close of business on NOV 25 1997 to the listed persons.

FILING AND ACKNOWLEDGMENT: FILED, on this date, pursuant to \$120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Dendra Miley
Clerk

NOV 25 1997
Date

Copies furnished to:
File, West Palm Beach
Dade County, ERM
Rick Neves, FDEP-Tallahassee



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

December 29, 2003

CERTIFIED - RETURN RECEIPT
7000 0520 0021 3377 2418

Mr. Chris Ricci, President
Ricky's Oil Service, Inc.
7209 N.W. 66th Street
Miami, Florida 33166

RECEIVED

JAN 09 2004

DEPT OF ENV PROTECTION
WEST PALM BEACH

SUBJECT: Ricky's Oil Service, Inc.
Miami Facility
EPA I. D. Number FLD 981 019 755
Used Oil and Material Processing Facility
Permit Number 0061835-HO-001
Miami-Dade County

Dear Mr. Ricci:

Enclosed is Permit Number 0061835-HO-001 issued to Ricky's Oil Service, Inc. pursuant to Section 403.815, Florida Statutes (F.S.), and Chapters 62-4 and 62-710, Florida Administrative Code (F.A.C.).

This permit is final and effective on the date filed with the Clerk of the Department. When the permit is final, any party to the permit has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice to Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, Department of Environmental Protection, 3900 Commonwealth Boulevard, MS #35, Tallahassee, Florida 32399-3000; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal.

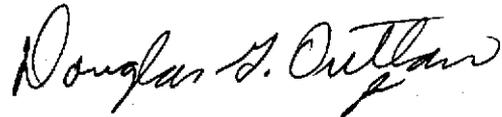
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Mr. Ricci
December 29, 2003
Page two

The Notice of Appeal must be filed within thirty (30) days from the date the final permit is issued.

Sincerely,



Tim J. Bahr, Administrator
Hazardous Waste Regulation

TJB/wpp

Enclosures

cc:

Steve Brown, DEP/West Palm Beach
Raoul Clarke, DEP/Tallahassee
Mayor, City of Miami
Chair, Miami-Dade County Board of County Commissioners
John Renfrow, Miami-Dade Environmental Resources
Management
Don Palmer, U.S. Fish & Wildlife Service
Lt. Brad Hartman, Florida Fish and Wildlife Conservation
Commission



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

PERMITTEE:

Ricky's Oil Service, Inc.
7209 N.W. 66th Street
Miami, Florida 33166

I.D. Number: FLD 981 019 755
Permit Number: 0061835-HO-001
Date of Issue: *January 7, 2004*
Date of Expiration: November 25, 2007

Attention:
Mr. Chris Ricci, President

County: Miami-Dade
Lat./Long.: 25°50'36"N / 80°18'46"W
Project: Used Oil and Material Processing
Facility

This permit is issued under the provisions of Section 403.769 of Florida Statutes (F.S.), Chapters 62-4, 62-701, 62-710 and 62-730 of Florida Administrative Code (F.A.C.), and 40 Code of Federal Regulations (CFR) Part 279. The above named Permittee is hereby authorized to perform the work or operate the Facility based on the application dated May 2, 2003 (received on May 8, 2003), subsequent information received on July 21, 2003, approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

TO OPERATE: A Used Oil Processing Facility hereinafter referred to as the "Facility". The Used Oil Processing Facility is located on an approximately 0.70-acre parcel of land owned by Ricky's Oil Service, Inc. in Miami-Dade County at 7209 N.W. 66th Street, Miami, Florida 33166. A diagram of the site layout is included as **Attachment A**.

The Permittee is authorized to process and market used oil, oily wastewater, oily solid waste, used antifreeze, used diesel, oil filters, used absorbents, and non-hazardous sludge in the tanks and equipment listed in Table II of **Attachment B**.

The Facility consists of eleven (11) above ground storage tanks. Five (5) tanks are dedicated to used oil (UO), three (3) tanks are dedicated to oily water (Wet Oil), one (1) tank is dedicated to waste water, one (1) tank is dedicated to used antifreeze, and one (1) tank is dedicated to used diesel. All tanks are located inside secondary containment. The Facility also includes an oil-water separator, a filter press and other ancillary equipment which includes sumps, pumps, piping and valves. The use and capacities of the aboveground storage tanks and related appurtenances are listed in **Attachment B**.

The following documents were used in preparation of this permit:

1. Used Oil Processing Facility Permit Renewal Application dated May 2, 2003.
2. Subsequent Information received on July 21, 2003.
3. Used Oil Processing Facility Permit HO13-308096, issued November 25, 1997.

Ricky's Oil Service, Inc.
7209 N.W. 66th Street
Miami, Florida 33166

I.D. Number: FLD 781 019 755
Permit Number: 0061835-HO-001
Date of Expiration: November 25, 2007

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GENERAL CONDITIONS (PURSUANT TO CHAPTER 62-4, F.A.C.):

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.759, F.S. The Permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interest has been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal, plant life or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the Permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The Permittee shall properly operate and maintain the Facility and systems of treatment and control (and related appurtenances) that are installed and used by the Permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The Permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - (a) Have access to and copy any records that must be kept under conditions of the permit;
 - (b) Inspect the Facility, equipment, practices, or operations regulated or required under this permit; and

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Miami, Florida 33166

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- (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or with Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the Permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the Permittee shall immediately provide the Department with the following information:
 - (a) A description of and cause of non-compliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The Permittee shall be responsible for any and all damages, which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.
- 9. In accepting this permit, the Permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- 10. The Permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the Permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-303.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard.
- 11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-710.800, F.A.C., as applicable. The Permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
- 13. This permit also constitutes:
 - (a) Determination of Best Available Control Technology (BACT);
 - (b) Determination of Prevention of Significant Deterioration (PSD);
 - (c) Certification of compliance with state Water Quality Standards (Section 401, PL 92-500); and

- (d) Compliance with New Source Performance Standards.
14. The Permittee shall comply with the following:
- (a) Upon request, the Permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The Permittee shall hold at the Facility, or other location designated by this permit, records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by this permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 - 1. The date, exact places, and time of sampling or measurements;
 - 2. The person responsible for performing the sampling or measurements;
 - 3. The date(s) analyses were performed;
 - 4. The person responsible for performing the analyses;
 - 5. The analytical techniques or methods used; and
 - 6. The results of such analyses.
15. When requested by the Department, the Permittee shall within a reasonable time furnish any information required by law that is needed to determine compliance with the permit. If the Permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.
16. In the case of an underground injection control permit, the following permit conditions also shall apply:
- (a) All reports or information required by the Department shall be certified as being true, accurate and complete.
 - (b) Reports of compliance or noncompliance with, or any progress reports on, requirements contained in any compliance schedule of this permit shall be submitted no later than 14 days following each schedule date.

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- (c) Notification of any noncompliance which may endanger health or the environment shall be reported verbally to the Department within 24 hours and again within 72 hours, and a final written report provided within two weeks.
 - 1. The verbal reports shall contain any monitoring or other information which indicate that any contaminant may endanger an underground source of drinking water and any noncompliance with a permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.
 - 2. The written submission shall contain a description of and a discussion of the cause of the noncompliance and, if it has not been corrected, the anticipated time the noncompliance is expected to continue, the steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance and all information required by Rule 62-528.230(4)(b), F.A.C.
 - (d) The Department shall be notified at least 180 days before conversion or abandonment of an injection well, unless abandonment within a lesser period of time is necessary to protect waters of the state.
17. The following conditions also shall apply to a hazardous waste Facility permit:
- (a) The following reports shall be submitted to the Department:
 - 1. Manifest discrepancy report. If a significant discrepancy in a manifest is discovered, the Permittee shall attempt to rectify the discrepancy. If not resolved within 15 days after the waste is received, the Permittee shall immediately submit a letter report, including a copy of the manifest, to the Department.
 - 2. Unmanifested waste report. The Permittee shall submit an unmanifested waste report to the Department within 15 days of receipt of unmanifested waste.
 - 3. Biennial report. A biennial report covering facility activities during the previous calendar year shall be submitted by March 1 of each even numbered year pursuant to Chapter 62-730, F.A.C.
 - (b) Notification of any noncompliance which may endanger health or the environment, including the release of any hazardous waste that may endanger public drinking water supplies or the occurrence of a fire or explosion from the Facility which could threaten the environment or human health outside the Facility, shall be reported verbally to the Department within 24 hours, and a written report shall be provided within 5 days. The verbal report shall include the name, address, I.D. number, and telephone number of the Facility, its owner or operator, the name and quantity of materials involved, the extent of any injuries, an assessment of actual or potential hazards, and the estimated quantity and disposition of recovered material. The written submission shall contain:

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1. A description and cause of the noncompliance.
 2. If not corrected, the expected time of correction, and the steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.
- (c) Reports of compliance or noncompliance with, or any progress reports on, requirements in any compliance schedule shall be submitted no later than 14 days after each schedule date.
- (d) All reports or information required by the Department by a hazardous waste Permittee shall be signed by a person authorized to sign a permit application.
- (e) Unless expressly provided otherwise, references in this permit to specific Chapters or Rules of the Florida Administrative Code (F.A.C.) and specific parts or sections of 40 Code of Federal Regulations (CFR) shall be construed to include the caveat, "as the Chapter, Rule, part or section may be amended or renumbered from time to time."

SPECIFIC CONDITIONS:

PART I – STANDARD REQUIREMENTS:

1. GENERAL REQUIREMENTS:

- (a) The Permittee shall comply with all requirements of 40 CFR Part 279 and Chapters 62-4, 62-701 and 62-710 F.A.C., and all other applicable requirements of Department Rules.
- (b) By acceptance of this Permit, the Permittee certifies that he has read and understands the obligations imposed by the Specific and General Conditions contained herein, including the date of permit expiration and renewal deadlines. It is a violation of this permit to fail to comply with all conditions and deadlines.
- (c) Nothing contained in General Condition 10 shall be deemed to waive any right Permittee has under Florida Statutes or Department rules to oppose application of any such changes to the Facility if Permittee is otherwise legally entitled to do so.

2. Submittals in response to any conditions in this permit shall be submitted as follows:

- (a) Two (2) copies shall be submitted to:

Department of Environmental Protection
Bureau of Solid and Hazardous Waste
Hazardous Waste Regulation Section
Attn: Environmental Administrator – MS 4560
2600 Blair Stone Road
Tallahassee, Florida 32399 - 2400

Ricky's Oil Service, Inc.
7209 N.W. 66th Street
Miami, Florida 33166

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(b) One (1) copy shall be submitted to:

Department of Environmental Protection
Southeast District Office
Hazardous Waste Section
Attn: Hazardous Waste Program Administrator
400 North Congress Avenue
West Palm Beach, Florida 33401

3. The Permittee shall annually register its used oil handling activities with the Department on DEP Form 62-701.900(13) by March 1 of each year and shall display the validated registration form and identification number in a prominent place at the Facility in accordance with Rule 62-710.500(4), F.A.C.
4. No later than March 1 of each year, the Permittee shall submit an annual report for the preceding calendar year to the Department on DEP form 62-701.900(14). The report shall summarize the records kept pursuant to 40 CFR 279.57(b) and Rule 62-710.510, F.A.C, Record Keeping: The records described in this paragraph shall include:
 - (a) The EPA identification number, name, and address of the processor or re-refiner;
 - (b) The calendar year covered by the report; and
 - (c) The quantities of used oil accepted for processing/re-refining and the manner in which the used oil is processed/re-refined, including the specific processes employed.
5. The Permittee shall operate, modify, or close the Facility only pursuant to a permit issued by the Department in accordance with Chapter 62-710 F.A.C.
6. Before closing or making any substantial modifications to the Facility, the Permittee shall submit to the Department the Used Oil Processing Facility Permit Modification Request, pursuant to Rules 62-710.800(6) and 62-4.050(6) and (7), F.A.C.
 - (a) Pursuant to Rules 62-710.800(6) and 62-4.050(6) and (7), F.A.C., a substantial modification means a modification that is reasonably expected to lead to substantially different environmental impacts that requires a detailed review. For purposes of this subsection, an increase in storage capacity of the Facility by 25% or 25,000 gallons, whichever is less is considered a substantial modification. Permit application fee for a substantial permit modification is listed in 62-710.800(7), F.A.C.
 - (b) Pursuant to Rules 62-4.050(4) and 62-710.800(6)(b), F.A.C., a minor modification means a modification that does not require substantial technical evaluation by the Department, may not require a new site inspection by the Department, and will not lead to substantially different environmental impacts or

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will lessen the impacts of the original permit. For purposes of this subsection, replacement of existing tanks with new tanks is considered a minor modification.

- (c) Pursuant to Rule 62-710.800(6)(c), F.A.C., changes at the Facility which involve routine maintenance, such as repair of equipment, replacement of equipment with similar equipment, aesthetic changes, or minor operational changes are not considered modifications, do not have to be reported to the Department, and require no permit fee. The Permittee should contact the Department if there are questions as to whether a change would be considered routine maintenance.
7. Notwithstanding the provisions of Rule 62-4.050, F.A.C., the fee for a Used Oil Processor Permit Application is \$2,000. The fee for a substantial modification to the permit or permit renewal application is \$500. No permit fee is required for minor modifications. Applications for renewal of permits shall be submitted to the Department at least 60 days prior to the expiration date of the existing permit in accordance with Rule 62-4.090, F.A.C.
 8. All documents submitted pursuant to the conditions of this permit shall be accompanied by a cover letter stating: the name and date of the document submitted; the EPA I.D. number of the Facility; the number(s) of the Specific Condition(s) affected; the permit number and project name of the permit involved.
 9. All requests for permit modifications shall be certified by the owner and operator and signed, sealed, and certified by a Professional Engineer registered in the State of Florida, in accordance with Chapter 471, F.S. All submittals incorporating interpretation of geological data shall be signed and sealed by a Professional Geologist registered in the State of Florida in accordance with Chapter 492, F.S.
 10. The Department may modify, suspend, or revoke this permit in accordance with 403.087(7), F.S., or Rules 62-4.080 and 62-4.100, F.A.C. The filing of a request for a permit modification or the notification of planned changes or anticipated noncompliance on the part of the Permittee does not stay the applicability or enforceability of any permit condition.
 11. The Permittee shall submit any substantial revisions in the permitted operation or design of this Facility to the Department for approval prior to implementation. A copy of the cover letter accompanying the substantial modification and the fee shall be sent to:

Florida Department of Environmental Protection
Post Office Box 3070
Tallahassee, Florida 32315 -3070
 12. The Permittee shall apply for permit renewal at least 60 days before the expiration date of this permit, in accordance with the requirements of Rules 62-710.800(7) and 62-4.090, F.A.C.. A copy of the cover letter accompanying the renewal and the fee shall be sent to:

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Florida Department of Environmental Protection
Post Office Box 3070
Tallahassee, Florida 32315 -3070

13. The Permittee shall submit a revised "Part I" of the Application Form for a Used Oil Processing Facility Permit to the Department within 30 days of any changes in the information stated in Part I.
14. This permit is transferable only upon Department approval in accordance with Rule 62-4.120, F.A.C. The Permittee shall be liable for any noncompliance with the permitted activity until the transfer is approved by the Department.
15. The Permittee may claim confidential any information required to be submitted by this permit in accordance with Section 403.111 and 403.73, F.S.
16. The conditions in this permit shall take precedence over the permit application documents where there are differences between these documents and the permit conditions.
17. This permit does not authorize the permittee to accept or store any hazardous waste at this Facility.

PART II -- USED OIL PROCESSING REQUIREMENTS:

1. The Permittee, pursuant to 40 CFR 279.55, shall follow the procedures described in Attachment C of the permit application dated May 2, 2003 and as revised in subsequent information received on July 21, 2003, and the following:
 - (a) Prior to accepting used oil from off-site facilities, the Permittee shall sample and analyze each incoming shipment for the parameters listed in Attachment C of the permit application. The sampling frequency shall be in accordance with Attachment C of the permit application.
 - (b) If any of the samples fail the analysis required by this condition, then all incoming containers of the same waste stream shall be tested for the parameters listed in Attachment C of the permit application. The Permittee may collect a representative sample from the containers received from the same generator for this analysis.
 - (c) Any incoming containers of used oil which fail the analysis required by this condition shall be rejected by the Facility. The Permittee shall maintain documentation of any shipment of used oil which is refused due to suspected mixing with hazardous waste in the Facility operating record.
 - (d) Prior to shipment, all outgoing shipments of used oil shall be analyzed for the parameters in accordance with Attachment C of the permit application to determine whether the used oil is on-specification or off-specification. This condition is not

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required if the outgoing shipment is sold to another used oil processor who will make the on or off specification determination.

2. The Permittee shall maintain records on DEP Form 62-701.900 (13) or on substantially equivalent forms which contain at least the same information as the Department form. Pursuant to 40 CFR 279.56 (Tracking) and Rule 62-710.510(1), F.A.C., the Permittee must comply with the following tracking requirements:
 - (a) **ACCEPTANCE:** Used oil processors/re-refiners must keep a record of each used oil shipment accepted for processing/re-refining. These records may take the form of a log, invoice, manifest, bill of lading or other shipping documents. Records for each shipment must include the following information:
 1. The name, address and EPA identification number (if applicable) of the transporter who delivered the used oil to the processor/re-refiner, oil-burner or disposal Facility;
 2. The name, address and EPA identification number (if applicable) of the generator or processor/re-refinery from whom the used oil was received for processing/re-refining;
 3. The quantities of each type of used oil accepted and date of acceptance; and
 4. Waste stream approval number and the off load tank number.
 - (b) **DELIVERY:** Used oil processor/re-refiners must keep a record of each shipment of used oil that is shipped to a used oil burner, processor/re-refiner, or disposal Facility. These records may take the form of a log, invoice, manifest, bill of lading or other shipping documents. Records for each shipment must include the following information:
 1. The name, address and EPA identification number (if applicable) of the transporter delivering the used oil to the receiving Facility;
 2. The name, address and EPA identification number (if applicable) of the oil-burner, processor/re-refinery or disposal Facility receiving the shipment;
 3. The quantities of used oil shipped and date of shipment; and
 4. The laboratory analytical number.
 - (c) **REJECTED SHIPMENTS:** The Permittee shall maintain documentation of any shipment of used oil that is refused due to failure to meet pre-screening requirements set forth in Attachment C of the permit application dated May 2, 2003 and as revised in subsequent information received on July 21, 2003.
 - (d) **RECORD RETENTION:** The records described in paragraph (a), (b) and (c) of this section must be maintained for at least three years. The records shall be kept at the

permitted Facility and shall be available for inspection by the Department during normal business hours.

3. The Permittee, pursuant to 40 CFR 279.57, must keep a written operating record at the Facility and maintained until closure of the Facility, which includes the following information:
 - (a) Records and results of used oil analyses performed as described in the analysis plan in Attachment C of the permit application and as required under 40 CFR 279.55.
 - (b) Summary reports and details of all incidents that require implementation of the contingency plan as specified in 40 CFR 279.52(b).
4. The Permittee shall maintain as part of the operating record of the Facility the inspection records and release detection monitoring records required in Rule 62-761.710, F.A.C., for aboveground storage tanks, integral piping, and process tanks. Reports of releases greater than one (1) gallon shall include the amount, time of the release, time of the response and a description of the response. Reports of releases greater than fifty (50) gallons shall be submitted to the Department within fourteen (14) days. The Permittee shall inform the Department immediately if a release requires one or more tanks to be taken out of service.
5. Pursuant to Rule 62-710.800(3), F.A.C., aboveground storage and process tanks having a capacity greater than 550 gallons, and all integral piping shall comply with the performance standards for new tanks of Rule 62-761.500, F.A.C., for existing shop fabricated/field erected tanks of Rule 62-761.510, F.A.C. Repairs to aboveground storage and process tanks shall meet the criteria of Rule 62-761.700, F.A.C.
6. The Permittee shall manage residues generated from the storage and processing of used oil in accordance with Attachment D of the application and 40 CFR 279.10 (e).

PART III – Non-Hazardous, Non-Used Oil Waste

1. The facility may accept non-hazardous solid wastes generated from CERCLA sites that do not qualify as used oil, such as petroleum contaminated debris and soil. The waste will be bulked and/or processed for acceptance at permitted solid waste disposal or processing facilities.
 - (a) All wastes received at the site for solidification will be received directly into sealed roll-off containers located in an area that has secondary containment. There shall be no intermediate storage of treated or untreated waste outside the roll-offs.
 - (b) All waste shall be analyzed in accordance with the Analysis Plan in Attachment C of the Permit Application dated May 2, 2003, and subsequent information received on July 21, 2003. Only non-hazardous waste may be processed. Waste that is

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characterized as being hazardous shall be properly transported to a facility permitted to accept hazardous waste.

(c) Blending shall take place in the sealed roll-off containers. These same roll-offs will be used to transport the processed waste to a permitted solid waste facility. The amount of waste on the site shall not exceed 260 tons of solids in drums and roll off containers plus 5500 gallons of liquids in drums.

2. The permittee shall maintain compliance with the financial assurance requirements of Rule 62-701.700, F.A.C., by submitting all required updated supporting documentation in accordance with Rule 62-701.630, F.A.C., and 40 CFR Part 264 Subpart H as adopted by reference in 62-701.630, F.A.C. All submittals in response to this specific condition shall be sent to:

Florida Department of Environmental Protection
Financial Coordinator – Solid Waste Section
2600 Blair Stone Road MS 4565
Tallahassee, Florida 32399-2400

3. The Permittee shall establish financial assurance within 60 days of the issue date of this permit. Otherwise, all Part III Item 1 conditions are null and void and the facility will be notified for appropriate action.

4. The permittee shall, in addition to annually adjusting the closure and long-term care estimates, adjust the financial assurance mechanism to reflect an increase in cost estimates. Cost estimate adjustments shall be in accordance with Rule 62-701.630(4), F.A.C. Instrument adjustments shall be in accordance with Rule 62-701.630, F.A.C., and 40 CFR Part 264, Subpart H as adopted by reference in Rule 62-701.630, F.A.C. Documentation of financial mechanism increases shall be submitted to the Financial Coordinator. All estimate update submittals shall be sent to:

Department of Environmental Protection
Bureau of Solid and Hazardous Waste
Hazardous Waste Regulation Section
Attn: Environmental Administrator – MS 4560
2600 Blair Stone Road
Tallahassee, Florida 32399 - 2400

PART IV – TANKS AND CONTAINERS:

“Tank system”, for the purpose of Part III of this permit, is defined as the storage tank(s), appurtenant equipment and secondary containment structures comprising the Permittee’s used oil processing Facility.

1. The Permittee shall prevent the release of, used oil, oily waste or oily wastewater to the environment. The secondary containment system shall be maintained in accordance with

the permit application and shall comply with the requirements of 40 CFR 279.54, including the requirements set forth below:

- (a) All new components shall have secondary containment as required by parts (b) and (c) of this condition prior to being put into service.
 - (b) The secondary containment system shall meet the requirements of 40 CFR 279.54 and shall be:
 1. Designed, installed and operated to prevent any migration of wastes or accumulated liquid to the soil, groundwater or surface waters.
 2. Capable of detecting and collecting releases and run-on until the collected material is removed.
 3. Constructed of or lined with materials compatible with the waste to be stored and have sufficient strength to sustain the stresses induced by a failure of the primary containment system as well as other stresses that may be induced by the environment.
 4. Placed on a foundation or base capable of providing support to the secondary containment system.
 5. Provided with leak detection system designed and operated to detect failure of either the primary or secondary containment structures or the presence of any release within 24 hours.
 6. Sloped or otherwise designed and operated to drain or remove liquids resulting from leaks, spills, or precipitation.
 7. Designed and operated, to contain 110% of the capacity of the largest tank within its boundary.
 - (c) Ancillary equipment shall be provided with secondary containment.
2. The Permittee shall, in the event of a release:
 - (a) Stop the release;
 - (b) Contain the release;
 - (c) Clean up and manage properly the released waste and other materials; and
 - (d) If necessary, repair or replace any leaking storage containers or tanks prior to returning them to service.
 3. The permittee shall, as part of the general operating requirements:

- a. Not place used oil, other wastes or treatment reagents in a tank system if the possibility exists that this may cause the tank system to fail;
 - b. Use appropriate controls and practices to prevent spills and overflows;
 - c. Follow the Operating Procedures described in Attachment B of the permit application; and
 - d. Comply with the requirements of 40 CFR 279.54(g) if a leak or spill occurs.
4. The Permittee shall label or mark all above ground tanks and containers used to store or process used oil, with the words "Used Oil". [40 CFR 279.54(f)]
 5. The permittee shall store oil only in those containers or tanks which are made of or lined with materials which will not react with and are otherwise compatible with the waste to be stored.
 6. If a container holding oil is not in good condition (e.g. rusting, bulging) or begins to leak, the permittee shall either over pack the container or transfer the waste to another container or tank which is in good condition. [40 CFR 279.22]
 7. The Permittee shall inspect all regulated tank systems in accordance with procedures presented in Attachment F of the permit application.
 8. Spilled or leaked waste must be removed from the secondary containment areas within twenty-four hours of the incident [Rule 62-761.820(1)(d), F.A.C.]. Accumulated precipitation must be removed from the secondary containment areas within twenty-four hours after a rainfall event [Rule 62-761.700(3)(a), F.A.C.]. The above materials shall be managed in accordance with Attachment G of the permit application.
 9. The Permittee shall keep containers closed except when adding or removing waste.
 10. To prevent overflow, the Permittee shall notify the Department when the volume of used oil, oily wastewater, or PCW stored in any of the permitted tanks exceeds 95% of the maximum storage capacity of the tank.
 11. The Permittee shall submit as built drawings for the proposed or constructed new tanks within 30 days of completion of construction. Each drawing shall be certified and dated by a Professional Engineer registered in Florida.

PART V - TRAINING

1. Facility personnel must successfully complete the approved training program identified in the Training Plan (Attachment J) of the permit application dated May 2, 2003. Personnel shall not work unsupervised until training has been completed.

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2. The training plan must be reviewed by facility personnel at least annually. Verification of this training must be kept with the personnel training records and maintained on-site.
3. The Permittee shall maintain an updated list of personnel handling used oil and their respective job titles at the site.

**PART VI - PREPAREDNESS & PREVENTION / CONTINGENCY PLAN
REQUIREMENTS:**

1. The Permittee must comply with General Facility Standards pursuant to 40 CFR 279.52 and Rule 62-710.800(1), F.A.C., as follows:
 - (a) **MAINTENANCE AND OPERATION OF THE FACILITY:** The Facility must be maintained and operated to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of used oil to air, soil, or surface water which could threaten human health or the environment. [40 CFR 279.52(a)(1)]
 - (b) **REQUIRED EQUIPMENT [40 CFR 279.52(a)(2)]:** The Permittee shall equip and maintain the Facility with the following:
 1. An internal communications or alarm system capable of providing immediate emergency instruction (voice or signal) to Facility personnel as described in Attachment H (Table 1) of the application;
 2. A device, such as a telephone (immediately available at the scene of operations) or a hand-held two-way radio, capable of summoning emergency assistance from local police departments, fire departments, or State or local emergency response teams as described in Attachment H (Table 1) of the application;
 3. Portable fire extinguishers, fire control equipment (including special extinguishing equipment, such as that using foam, inert gas, or dry chemicals), spill control equipment and decontamination equipment, as depicted in Attachment H (Table 1); and
 4. Water at adequate volume and pressure to supply water hose streams, or foam producing equipment, or automatic sprinklers, or water spray systems.
 - (c) **TESTING AND MAINTENANCE OF EQUIPMENT:** All Facility communications or alarm systems, fire protection equipment, spill control equipment, and decontamination equipment must be tested and maintained as necessary to assure its proper operation in time of emergency. [40 CFR 279.52(a)(3)]
 - (d) **ACCESS TO COMMUNICATIONS OR ALARM SYSTEMS:** Whenever used oil is being poured, mixed, spread, or otherwise handled, all personnel involved in the operation must have immediate access to an internal alarm or emergency

communication device, either directly or through visual or voice contact with another employee. If there is ever just one employee on the premises while the Facility is operating, the employee must have immediate access to a device capable of summoning external emergency assistance. [40 CFR 279.52(a)(4)]

- (e) **REQUIRED AISLE SPACE:** The Permittee must maintain aisle space to allow the unobstructed movement of personnel, fire protection equipment, spill control equipment, and decontamination equipment to any operational area of the Facility in an emergency. [40 CFR 279.52(a)(5)]
- (f) **ARRANGEMENTS WITH LOCAL AUTHORITIES:** The Permittee shall maintain arrangements with local authorities, listed in Attachment G of the permit application to familiarize police, fire departments, local hospitals, and emergency response teams with the layout of the Facility, properties of used oil handled at the Facility and associated hazards, places where Facility personnel would normally be working, entrances to roads inside the Facility and possible evacuation routes. [40 CFR 279.52(a)(6)]

2. The Permittee shall comply with the "Spill Prevention Control and Countermeasure Plan", Attachment G of the permit application. In the event of a spill or other emergency:

- (a) The Permittee shall immediately carry out the provisions of the "Contingency Plan", Attachment G, of the permit application, and follow the emergency procedures described by 40 CFR 279.52 (b) (6), whenever there is a fire, explosion, or release of used oil, oily waste or oily wastewater which threatens or could threaten human health or the environment. The Permittee shall give proper notification if an emergency situation arises, and within 15 days must submit to the Department a written report which includes all the information required in 40 CFR 279.52 (b) (6).
- (b) Within seven days of meeting any criteria listed in 40 CFR 279.52 (b) (4), the Permittee shall amend the plan and submit the amended plan for Department approval. Any other changes to the plan must be submitted to the Department within seven days of the change in the plan. All amended plans must be distributed to the appropriate agencies.
- (c) When the contingency plan is implemented, the Permittee shall call the Department of Environmental Protection's 24-hour emergency telephone number which is (850) 413-9911 or (800) 320-0519 or, during normal business hours, the DEP Southeast District Office may be contacted at (561) 681-6600.
- (d) A copy of the contingency plan and all revisions to the plan must be maintained at the Facility. [40 CFR 279.52(b)(3)]

PART VII – CLOSURE REQUIREMENTS:

1. TANKS:

(a) The Permittee shall maintain an approved written closure plan and it must demonstrate how the Facility will be closed in accordance with the Attachment I of the application dated May 2, 2003 and as revised in subsequent information received on July 21, 2003 in order to meet the following requirements that:

1. There will be no need for further facility maintenance;
2. Used oil will not contaminate soil, surface water or groundwater;
3. All tanks, piping, secondary containment & ancillary equipment will be emptied, cleaned and decontaminated, and all materials removed and managed;
4. Aboveground storage tanks and process tanks and all integral piping will be closed pursuant to Rule 62-761.800, F.A.C.; and
5. In addition, pursuant to closure requirements of 40 CFR 279.54(h), Permittees who store or process used oil in above ground tanks must comply with the following requirements:
 - i. At closure of a tank system, the Permittee must remove or decontaminate used oil residues in tanks, contaminated containment system components, contaminated soils, and structures and equipment contaminated with used oil, and manage them as hazardous waste, unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 262.11.
 - ii. If the Permittee demonstrates that not all contaminated soils can be practicably removed or decontaminated as required in 40 CFR 279.54(h), then the Permittee must close the tank system and perform post-closure care in accordance with the closure and post-closure care requirements that apply to hazardous waste landfills as defined in 40 CFR 265.310.

(b) The closure plan, as described in Attachment I, "Closure Plan" of the application dated May 2, 2003 and as revised in subsequent information received on July 21, 2003, shall be updated whenever significant operational changes occur or design changes are made.

(c) The closure plan shall be maintained with records required under Rule 62-710.510, F.A.C.

(d) The Permittee shall submit an updated and detailed closure plan to the Department at least 60 days prior to the scheduled date of closing the facility.

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- (e) Within 30 days after closing the facility, the Permittee shall submit a certification of closure completion to the Department that demonstrates that the facility was closed in substantial compliance with the detailed closure plan.

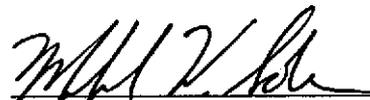
2. CONTAINERS:

Pursuant to closure requirements of 40 CFR 279.54(h), Permittees who store used oil in containers must comply with the following requirements:

- (a) At closure, containers holding used oils or residues of used oil must be removed from the site; and
- (b) The Permittee must remove or decontaminate used oil residues, contaminated containment system components, contaminated soils, and structures or equipment contaminated with used oil, and manage them as hazardous waste unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 261.11.

Issued January 6, 2004

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION



MICHAEL W. SOLE, DIRECTOR
DIVISION OF WASTE MANAGEMENT

Filing and Acknowledgment
Filed on this date, pursuant to
Section 120.52, Florida Statutes,
with the designated Clerk, receipt
of which is acknowledged.

Kim Shurby
CLERK

1-7-04
DATE

This is to certify that this Notice of Permit was mailed before
close of business on January 7, 2004

Ricky's Oil Service, Inc.
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ATTACHMENT - B
ABOVEGROUND STORAGE TANKS AND FLEET INFORMATION

TABLE I
RICKY'S OIL SERVICE, INC.
FLEET INFORMATION

Type	Capacity (Gallons)	Number of Vehicles
Tank Truck	2,500	7
Flat Bed Truck	N/A	1
Vack Truck	3,000	1
Roll-off Box Truck	N/A	1
Tractor Trailers	7,000	2

TABLE II
RICKY'S OIL SERVICE, INC.
ABOVEGROUND TANK DETAILS

Tank Designation No.	Capacity (Gallons)	Material of Construction	Age (Years)	Contents
1	25,000	Steel	22	Used Oil
2	25,000	Steel	22	Used Oil
3	25,000	Steel	20	Used Oil
4	13,000	Steel	20	Wet Oil
5	10,000	Steel	18	Used Oil
6	10,000	Steel	18	Wet Oil
7	18,000	Steel	20	Waste Water
8	12,000	Steel	18	Wet Oil
9	10,000	Steel	18	Used Antifreeze
10	10,000	Steel	18	Used Diesel
11	2,000	Steel	7	Used Oil



Department of Environmental Protection

Lawton Chiles
Governor

Southeast District
P.O. Box 15425
West Palm Beach, Florida 33416

Virginia B. Wetherell
Secretary

PERMITTEE:

Ricky's Oil Service, Inc.
6330 W. 16th Avenue
Hialeah, FL 33012

Attn.: Ms. Della Ricci
Owner

I.D. Number: FLD 981 019 755
Permit/Cert Number: HO13-308096
Date of Issue: November 25, 1997
Expiration Date: November 25, 2002
County: Dade
Lat/Long: 25°50'00" N/80°18'55" W
Section/Township/Range: 14/53S/40E
Project: Used Oil Processing
Facility

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule(s) 62-4 and 62-710. The above named Permittee is hereby authorized to perform the work or operate the Facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

TO OPERATE: A Used Oil Processing Facility, consisting of an aboveground storage tank area, loading areas, a spill containment system, an office trailer, and a paved parking area. (Hereinafter referred to as "Facility")

The Facility has 10 aboveground storage tanks which may be used to store or process used oil, oily wastewaters, off-specification diesel fuel, and used automotive coolant, as described in the SPCC Plan, dated August 8, 1997, Section 3.1, of the permit application. All tanks are inside secondary containment. The Facility maintains a stormwater collection system, with an oil/water separator and on-site stormwater exfiltration trench. The Facility is surrounded by a wall, a fence, and a gate for controlled access.

The Facility handles used oil, oily wastewater, off-specification diesel fuel, and used automotive coolant. Operation of the Facility will be in accordance with the permit application.

This permit replaces Permit Application No. SO13-272639.

IN ACCORDANCE WITH: Used Oil Processing Facility Permit Application and Instructions Final Draft (9/30/96) received June 20, 1997 and Supplemental Submittal received August 20, 1997.

LOCATED AT: Ricky's Oil Service, Inc., 7209 N.W. 66th Street, Miami, Dade County, Florida 33166 (Referred to as "Facility")

SUBJECT TO: General Conditions (1-15) and Specific Conditions (1-19).

GENERAL CONDITIONS:

1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the Permittee and enforceable pursuant to the authority of Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The Permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the Permittee, its agents, employees, servants or representatives.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
5. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefor caused by the construction or operation of this permitted source, nor does it allow the Permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The Permittee shall at all times properly operate and maintain the Facility and systems of treatment and control (and related appurtenances) that are installed or used by the Permittee to achieve compliance with the conditions of this permit, as required by Department rules.
7. The Permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - (a) Having access to and copying any records that must be kept under the conditions of the permit;
 - (b) Inspecting the Facility, equipment, practices, or operations regulated or required under this permit; and
 - (c) Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.Reasonable time may depend on the nature of the concern being investigated.

GENERAL CONDITIONS (Continued):

8. If, for any reason, the Permittee does not comply with or will be unable to comply with any condition or limitation specified in the permit, the Permittee shall immediately notify and provide the Department with the following information:
 - (a) a description of and cause of non-compliance; and
 - (b) the period of non-compliance, including exact dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance. The Permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.
9. In accepting this permit, the Permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the Department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, F.S.
10. The Permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the Permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The Permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
13. This permit also constitutes:
 - () Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Certification of Compliance with State Water Quality Standards (Section 401, PL 92-500)
 - () Compliance with New Source Performance Standards

GENERAL CONDITIONS (Continued):

14. The Permittee shall comply with the following monitoring and record keeping requirements:
- (a) Upon request, the Permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.
 - (b) The Permittee shall retain at the Facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - analytical techniques or methods used; and
 - results of such analyses.
15. When requested by the Department, the Permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the Permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

SPECIFIC CONDITIONS:

PART I - STANDARD REQUIREMENTS:

1. Submittals in response to these conditions shall be submitted as follows:
 - (a) Two (2) copies shall be submitted to:

Hazardous Waste Program Manager
Department of Environmental Protection
Southeast District
400 North Congress Avenue
P.O. Box 15425
West Palm Beach, Florida 33416-5425
 - (b) One (1) copy shall be submitted to:

Environmental Administrator
Hazardous Waste Management Section
Bureau of Solid and Hazardous Waste
Department of Environmental Protection
2600 Blair Stone Road, MS 4555
Tallahassee, Florida 32399-2400
2. The Permittee shall annually register its used oil handling activities with the Department on DEP Form 62-701.900(13) by March 1 of each year.
3. The Permittee shall display the validated registration form and identification number in a prominent place at each facility location. [Rule 62-710.500(4), F.A.C.]
4. Pursuant to 40 CFR 279.56 and Rule 62-710.510(1) the Permittee must comply with the following tracking requirements: (The Permittee shall maintain records on DEP Form 62-701.900(13) or on substantially equivalent forms which contain at least the same information as the Department form. These records may take the form of a log, invoice, manifest, bill of lading or other shipping documents which include all of the following information.)
 - (a) Acceptance. The Permittee must keep a record of each used oil shipment accepted for processing. Records for each shipment must include the following information:
 - (1) The name and address of the transporter who delivered the used oil to the Permittee;
 - (2) The source of the used oil, including the name and street address of each source, the EPA identification number of the source, if applicable;
 - (3) The EPA identification number of the transporter who delivered the used oil to the Permittee;
 - (4) The EPA identification number (if applicable) of the generator or processor from whom the used oil was sent;
 - (5) The total number of gallons of used oil received from each source, including any oily wastes which may be an integral part of the used oil shipment. This includes the type of used oil received, using the type code designation found in the form instructions; and
 - (6) The date of receipt/acceptance.

SPECIFIC CONDITIONS: (Continued)

- (b) Delivery. The Permittee must keep a record of each shipment of used oil that is shipped to a used oil burner, processor/re-refiner, or disposal facility. Records for each shipment must include the following information:
 - (1) The name and address of the transporter who delivers the used oil to the burner, processor/re-refiner or disposal facility;
 - (2) The name and address of the burner, processor/re-refiner or disposal facility who will receive the used oil along with the end use code designation found in the form instructions;
 - (3) The EPA identification number of the transporter who delivers the used oil to the burner, processor/re-refiner or disposal facility;
 - (4) The EPA identification number of the burner, processor/re-refiner, or disposal facility who will receive the used oil;
 - (5) The quantity of used oil shipped; and
 - (6) The date of shipment.
 - (c) Record retention. All records required by this permit, including the records described in paragraphs (a) and (b) of this section, must be maintained for at least three years. The records shall be kept at the street address of the Permittee and shall be available for inspection by the Department during normal business hours.
- 5. The Permittee shall maintain documentation of any shipment of used oil which is refused due to suspected mixing with hazardous waste. The Permittee shall notify the Department's Southeast District Office, Hazardous Waste Section Supervisor, at (561)681-6600.
 - 6. Pursuant to 40 CFR 279.57 the Permittee must keep a written operating record at the Facility. This includes the following information, which must be recorded as it becomes available and maintained in the operating record until closure of the Facility:
 - (a) Records and results of used oil analyses performed as described in the analysis plan required under 40 CFR 279.55; and
 - (b) Summary reports and details of all incidents that require implementation of the contingency plan as specified in 40 CFR 279.52 (b).
 - 7. No later than March 1 of each year, the Permittee shall submit an annual report for the preceding calendar year to the Department on DEP Form 62-701.900(14). The report shall summarize the records kept pursuant to 40 CFR 279.57(b) and Rule 62-710, F.A.C. and shall also include:
 - (a) The EPA identification number, name, and address of the Permittee;
 - (b) The calendar year covered by the report; and
 - (c) The quantities of used oil accepted for processing and the manner in which the used oil is processed, including the specific processes employed.
 - 8. The Permittee shall operate, modify, or close the Facility only pursuant to this permit issued by the Department in accordance with Rule 62-710, F.A.C.

SPECIFIC CONDITIONS: (Continued)

9. Aboveground storage and process tanks, having a capacity greater than 550 gallons, and all integral piping shall comply with the performance standards of Rule 62-762.500, F.A.C., for new tanks, Rule 62-762.510, F.A.C., for existing shop-fabricated tanks, or Rule 62-762.520, F.A.C., for existing field erected tanks. The required assessment for structural integrity and tightness for process and storage tank integral piping shall be completed by December 31, 1997. Repairs to aboveground storage and process tanks shall meet the criteria of Rule 62-762.700, F.A.C.
10. The inspection records and release detection monitoring required in Rule 62-762.600, F.A.C., for aboveground storage and process tanks and integral piping shall be maintained in the Permittee's operating record.
11. Before closing or making any substantial modification to the Facility, the Permittee shall submit to the Department the Used Oil Processing Facility Permit Modification Request, pursuant to Rules 62-4.080 and 62-710.800(6), F.A.C. The engineering aspects of the request must be certified by a Professional Engineer.
 - (a) Pursuant to Rules 62-4.050(6,7) and 62-710.800(6)(a), F.A.C., a substantial modification means a modification which is reasonably expected to lead to substantially different environmental impacts which require a detailed review. For purposes of this subsection, an increase in storage capacity of the Facility by 25% or 25,000 gallons, whichever is less, is considered a substantial modification.
 - (b) Pursuant to Rules 62-4.050(4)(r) and 62-710.800(6)(b), F.A.C., a minor modification means a modification that does not require substantial technical evaluation by the Department, does not require a new site inspection by the Department, and will not lead to substantially different environmental impacts or will lessen the impacts of the original permit. For purposes of this subsection, replacement of existing tanks with new tanks is considered a minor modification.
 - (c) Pursuant to Rule 62-710.800(6)(c), F.A.C., changes at the Facility which involve routine maintenance, such as repair of equipment, replacement of equipment with similar equipment, aesthetic changes, or minor operational changes are not considered modifications, do not have to be reported to the Department, and require no permit fee. The Permittee should contact the Department if there are questions as to whether a change would be considered routine maintenance.
12. Notwithstanding the provisions of Rule 62-4.050, F.A.C., the fee for a used oil processor permit application is \$2,000. The fee for a substantial modification to the permit or permit renewal application is \$500. No permit fee is required for minor modifications. Applications for renewal of permits shall be submitted to the Department at least 60 days prior to the expiration date of the existing permit in accordance with Rule 62-4.090, F.A.C.

SPECIFIC CONDITIONS: (Continued)

13. The closure plan:

- (a) The Permittee shall maintain an adequate written closure plan and it must demonstrate how the Facility will be closed to meet the following requirements:
 - (1) There will be no need for further facility maintenance;
 - (2) Used oil will not contaminate surface or ground water;
 - (3) All tanks, piping, secondary containment and ancillary equipment will be emptied, cleaned and decontaminated, and all materials removed and managed; and
 - (4) Aboveground tanks. Aboveground storage and process tanks and all integral piping will be closed pursuant to Rule 62-762, F.A.C. and 40 CFR 279.54(h). Permittees who store or process used oil in aboveground tanks must comply with the following requirements:
 - (i) At closure of a tank system, the Permittee must remove or decontaminate used oil residues in tanks, contaminated containment system components, contaminated soils, and structures and equipment contaminated with used oil, and manage them as hazardous waste, unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 262.11.
 - (ii) If the Permittee demonstrates that not all contaminated soils can be practicably removed or decontaminated as required, then the Permittee must close the tank system and perform post-closure care in accordance with the closure and post-closure care requirements that apply to hazardous waste landfills as defined in 40 CFR 265.310.
 - (5) Containers. Pursuant to closure requirements of 40 CFR 279.54(h), Permittees who store used oil in containers must comply with the following requirements:
 - (i) At closure, containers holding used oils or residues of used oil must be removed from the site;
 - (ii) The Permittee must remove or decontaminate used oil residues, contaminated containment system components, contaminated soils, and structures and equipment contaminated with used oil, and manage them as hazardous waste, unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 262.11.
- (b) The closure plan shall be updated whenever significant operational changes occur or design changes are made.
- (c) The closure plan shall be maintained with records required under Rule 62-710.510, F.A.C.
- (d) The Permittee shall submit an updated and detailed closure plan to the Department at least 60 days prior to the scheduled date of closing the Facility.
- (e) Within 30 days after closing the Facility, the Permittee shall submit a certification of closure completion to the Department which demonstrates that the Facility was closed in substantial compliance with the detailed closure plan.

SPECIFIC CONDITIONS: (Continued)

14. The Permittee must comply with General Facility Standards pursuant to 40 CFR 279.52 and Rule 62-710.800(1) as follows:
- (a) Preparedness and prevention. The Permittee must comply with the following requirements:
- (1) Maintenance and operation of Facility. The Facility must be maintained and operated to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of used oil to air, soil, or surface water which could threaten human health or the environment.
 - (2) Required equipment. The Facility must be equipped with the following:
 - (i) An internal communications or alarm system capable of providing immediate emergency instruction (voice or signal) to Facility personnel;
 - (ii) A device, such as a telephone (immediately available at the scene of operations) or a hand-held two-way radio, capable of summoning emergency assistance from local police departments, fire departments, or State or local emergency response teams;
 - (iii) Portable fire extinguishers, fire control equipment (including special extinguishing equipment, such as that using foam, inert gas, or dry chemicals), spill control equipment and decontamination equipment; and
 - (iv) Water at adequate volume and pressure to supply water hose streams, or foam producing equipment, or automatic sprinklers, or water spray systems.
 - (3) Testing and maintenance of equipment. All Facility communications or alarm systems, fire protection equipment, spill control equipment, and decontamination equipment, where required, must be tested and maintained as necessary to assure its proper operation in time of emergency.
 - (4) Access to communications or alarm system.
 - (i) Whenever used oil is being poured, mixed, spread, or otherwise handled, all personnel involved in the operation must have immediate access to an internal alarm or emergency communication device, either directly or through visual or voice contact with another employee.
 - (ii) If there is ever just one employee on the premises while the Facility is operating, the employee must have immediate access to a device, such as a telephone (immediately available at the scene of operation) or a hand-held two-way radio, capable of summoning external emergency assistance.
 - (5) Required aisle space. The Permittee must maintain aisle space to allow the unobstructed movement of personnel, fire protection equipment, spill control equipment, and decontamination equipment to any area of Facility operation in an emergency.
 - (6) Arrangements with local authorities.
 - (i) The Permittee must maintain the following arrangements:
 - (A) Arrangements to familiarize police, fire departments, and emergency response teams with the layout of the Facility, properties of used oil handled at the Facility and associated hazards, places where Facility personnel would normally be working, entrances to roads inside the Facility, and possible evacuation routes;

SPECIFIC CONDITIONS: (Continued)

- (B) Where more than one police and fire department might respond to an emergency, agreements designating primary emergency authority to a specific police and a specific fire department, and agreements with any others to provide support to the primary emergency authority;
 - (C) Agreements with State emergency response teams, emergency response contractors, and equipment suppliers; and
 - (D) Arrangements to familiarize local hospitals with the properties of used oil handled at the Facility and the types of injuries or illnesses which could result from fires, explosions, or releases at the Facility.
- (ii) Where State or local authorities decline to enter into such arrangements, the Permittee must document the refusal in the operating record.
- (b) Contingency plan and emergency procedures. The Permittee must comply with the following requirements:
- (1) Purpose and implementation of contingency plan.
 - (i) The Permittee must have a contingency plan for the Facility. The contingency plan must be designed to minimize hazards to human health or the environment from fires, explosions, or any unplanned sudden or non-sudden release of used oil to air, soil, or surface water.
 - (ii) The provisions of the plan must be carried out immediately whenever there is a fire, explosion, or release of used oil which could threaten human health or the environment.
 - (2) Content of contingency plan.
 - (i) The contingency plan must describe the actions Facility personnel must take to comply with paragraphs (b) (1) and (6) of this section in response to fires, explosions, or any unplanned sudden or non-sudden release of used oil to air, soil, or surface water at the Facility.
 - (ii) The Permittee may amend a Spill Prevention, Control, and Countermeasures (SPCC) Plan to comply with the requirements of this part.
 - (iii) The plan must describe arrangements agreed to by local police departments, fire departments, hospitals, contractors, and State and local emergency response teams to coordinate emergency services, pursuant to paragraph (a) (6) of this section.
 - (iv) The plan must list names, addresses, and phone numbers (office and home) of all persons qualified to act as emergency coordinator (see paragraph (b) (5) of this section), and this list must be kept up to date. Where more than one person is listed, one must be named as primary emergency coordinator and others must be listed in the order in which they will assume responsibility as alternates.
 - (v) The plan must include a list of all emergency equipment at the Facility (such as fire extinguishing systems, spill control equipment, communications and alarm systems (internal and external), and decontamination equipment), where this equipment is required. This list must be kept up to date. In addition, the plan must include the location and a physical description of each item on the list, and a brief outline of its capabilities.

SPECIFIC CONDITIONS: (Continued)

- (vi) The plan must include an evacuation plan for Facility personnel where there is a possibility that evacuation could be necessary. This plan must describe signal(s) to be used to begin evacuation, evacuation routes, and alternate evacuation routes (in cases where the primary routes could be blocked by releases of used oil or fires).
- (3) Copies of contingency plan. A copy of the contingency plan and all revisions to the plan must be:
 - (i) Maintained at the Facility; and
 - (ii) Submitted to all local police departments, fire departments, hospitals, and State and local emergency response teams that may be called upon to provide emergency services.
- (4) Amendment of contingency plan. The contingency plan must be reviewed, and immediately amended, if necessary, whenever:
 - (i) Applicable regulations are revised;
 - (ii) The plan fails in an emergency;
 - (iii) The Facility changes in its design, construction, operation, maintenance, or other circumstances in a way that materially increases the potential for fires, explosions, or releases of used oil, or changes the response necessary in an emergency;
 - (iv) The list of emergency coordinators changes; or
 - (v) The list of emergency equipment changes.
- (5) Emergency coordinator. At all times, there must be at least one employee either on the Facility premises or on call (i.e., available to respond to an emergency by reaching the Facility within a short period of time) with the responsibility for coordinating all emergency response measures. This emergency coordinator must be thoroughly familiar with all aspects of the Facility's contingency plan, all operations and activities at the Facility, the location and characteristic of used oil handled, the location of all records within the Facility, and Facility layout. In addition, this person must have the authority to commit the resources needed to carry out the contingency plan.
- (6) Emergency procedures.
 - (i) Whenever there is an imminent or actual emergency situation, the emergency coordinator (or the designee when the emergency coordinator is on call) must immediately:
 - (A) Activate internal Facility alarms or communication systems, where applicable, to notify all Facility personnel; and
 - (B) Notify appropriate State or local agencies with designated response roles if their help is needed.
 - (ii) Whenever there is a release, fire, or explosion, the emergency coordinator must immediately identify the character, exact source, amount, and a real extent of any released materials. He may do this by observation or review of Facility records of manifests and, if necessary, by chemical analyses.
 - (iii) Concurrently, the emergency coordinator must assess possible hazards to human health or the environment that may result from the release, fire, or explosion. This assessment must consider both direct and indirect effects of the release, fire, or explosion (e.g., the effects of any toxic, irritating, or asphyxiating gases that are generated, or the effects of any hazardous surface water run-offs from water of chemical agents used to control fire and heat-induced explosions).

SPECIFIC CONDITIONS: (Continued)

- (iv) If the emergency coordinator determines that the Facility has had a release, fire, or explosion which could threaten human health, or the environment, outside the Facility, he must report his findings as follows:
- (A) If his assessment indicated that evacuation of local areas may be advisable, he must immediately notify appropriate local authorities. He must be available to help appropriate officials decide whether local areas should be evacuated; and
 - (B) He must immediately notify the Department's State Warning Point at 850/413-9911 and the National Response Center (using their 24-hour toll free number 800/424-8802). The report must include:
 - (1) Name and telephone number of reporter;
 - (2) Name and address of Facility;
 - (3) Time and type of incident (e.g., release, fire);
 - (4) Name and quantity of material(s) involved, to the extent known;
 - (5) The extent of injuries, if any; and
 - (6) The possible hazards to human health, or the environment, outside the Facility.
- (v) During an emergency, the emergency coordinator must take all reasonable measures necessary to ensure that fires, explosions, and releases do not occur, recur, or spread to other used oil or hazardous waste at the Facility. These measures must include, where applicable, stopping processes and operation, collecting and containing released used oil, and removing or isolating containers.
- (vi) If the Facility stops operation in response to a fire, explosion, or release, the emergency coordinator must monitor for leaks, pressure buildup, gas generation, or ruptures in valves, pipes, or other equipment, wherever this is appropriate.
- (vii) Immediately after an emergency, the emergency coordinator must provide for recycling, storing, or disposing of recovered used oil, contaminated soil or surface water, or any other material that results from a release, fire, or explosion at the Facility.
- (viii) The emergency coordinator must ensure that, in the affected area(s) of the Facility:
- (A) No waste or used oil that may be incompatible with the released material is recycled, treated, stored, or disposed of until cleanup procedures are completed; and
 - (B) All emergency equipment listed in the contingency plan is cleaned and fit for its intended use before operations are resumed.
 - (C) The Permittee must notify the Department that the Facility is in compliance with paragraphs (b) (6) (viii) (A) and (B) of this section before operations are resumed in the affected area(s) of the Facility.

SPECIFIC CONDITIONS: (Continued)

- (ix) The Permittee must note in the operating record the time, date and details of any incident that requires implementing the contingency plan. Within 15 days after the incident, he must submit a written report on the incident to the Department. The report must include:
- (A) Name, address, and telephone number of the Permittee;
 - (B) Name, address, and telephone number of the Facility;
 - (C) Date, time, and type of incident (e.g., fire, explosion);
 - (D) Name and quantity of material(s) involved;
 - (E) The extent of injuries, if any;
 - (F) An assessment of actual or potential hazards to human health or the environment, where this is applicable;
 - (G) Estimated quantity and disposition of recovered material that resulted from the incident.
15. The Permittee must comply with the following requirements, pursuant to 40 CFR 279.53, regarding the rebuttable presumption for used oil.
- (a) To ensure that used oil managed by the Permittee is not hazardous waste under the rebuttable presumption of 40 CFR 279.10(b)(1)(ii), the Permittee must determine whether the total halogen content of used oil managed at the Facility is above or below 1,000 ppm.
 - (b) The Permittee must make this determination by:
 - (1) Testing the used oil; or
 - (2) Applying knowledge of the halogen content of the used oil in light of the materials or processes used.
 - (c) If the used oil contains greater than or equal to 1,000 ppm total halogens, it is presumed to be a hazardous waste because it has been mixed with halogenated hazardous waste listed in 40 CFR 261, Subpart D. The Permittee may rebut the presumption by demonstrating that the used oil does not contain hazardous waste or show it to be exempt as allowed in 40 CFR 279.53(c)(1,2).
16. The Permittee must comply with the used oil management standards, pursuant to 40 CFR 279.54, and all applicable Spill Prevention, Control and Countermeasures, pursuant to 40 CFR 112, in addition to the following.
- (a) Management units. The Permittee may not store used oil in units other than tanks, containers, or units subject to regulation under 40 CFR 264 or 265.
 - (b) Condition of units. Containers and aboveground tanks used to store or process used oil at the Facility must be:
 - (1) In good condition (no severe rusting, apparent structural defects or deterioration); and
 - (2) Not leaking (no visible leaks).
 - (c) Secondary containment for containers and aboveground tanks. Containers and aboveground tanks used to store or process used oil at the Facility must be equipped with a secondary containment system.
 - (1) The secondary containment system must consist of, at a minimum:
 - (i) Dikes, berms or retaining walls; and
 - (ii) A floor. The floor must cover the entire area within the dike, berm, or retaining wall; or
 - (iii) An equivalent secondary containment system.

SPECIFIC CONDITIONS: (Continued)

- (2) The entire containment system, including walls and floor, must be sufficiently impervious to used oil to prevent any used oil released into the containment system from migrating out of the system to the soil, groundwater, or surface water.
 - (d) Labels. Containers and aboveground tanks used to store or process used oil at the Facility must be labeled or marked clearly with the words "Used Oil."
 - (e) Response to releases. Upon detection of a release of used oil to the environment the Facility must perform the following cleanup steps:
 - (1) Stop the release;
 - (2) Contain the released used oil;
 - (3) Clean up and manage properly the released used oil and other materials; and
 - (4) If necessary, repair or replace any leaking used oil storage containers or tanks prior to returning them to service.
17. Pursuant to 40 CFR 279.55, the Permittee must maintain a written analysis plan and follow the procedures it contains to comply with the analysis requirements of 40 CFR 279.53 and, if applicable, 40 CFR 279.72. The Permittee must keep the plan at the Facility.
- (a) Rebuttable presumption for used oil in 40 CFR 279.53. At a minimum, the plan must specify the following:
 - (1) Whether sample analyses or knowledge of the halogen content of the used oil will be used to make this determination.
 - (2) If sample analyses are used to make this determination:
 - (i) The sampling method used to obtain representative samples to be analyzed.
 - (ii) The frequency of sampling to be performed, and whether the analysis will be performed on-site or off-site; and
 - (iii) The methods used to analyze used oil for the parameters specified in 40 CFR 279.53; and
 - (3) The type of information that will be used to determine the halogen content of the used oil.
 - (b) On-specification used oil fuel in 40 CFR 279.72. At a minimum, the plan must specify the following if 40 CFR 279.72 is applicable:
 - (1) Whether sample analyses or other information will be used to make this determination;
 - (2) If sample analyses are used to make this determination:
 - (i) The sampling method used to obtain representative samples to be analyzed. A representative sample may be obtained using either:
 - (A) One of the sampling methods in 40 CFR 261, Appendix I; or
 - (B) A method shown to be equivalent under 40 CFR 260.20 and 260.21;
 - (ii) Whether used oil will be sampled and analyzed prior to or after any processing;
 - (iii) The frequency of sampling to be performed, and whether the analysis will be performed on-site or off-site; and
 - (iv) The methods used to analyze used oil for the parameters specified in 40 CFR 279.72 and 40 CFR 279.11; and
 - (3) The type of information that will be used to make the on-specification used oil fuel determination.
18. Pursuant to 40 CFR 279.58, the Permittee may only initiate shipments of used oil off-site using a used oil transporter who has obtained an EPA identification number.

Ricky's Oil Service,
7209 N.W. 66th Street
Miami, Florida 33166
Page 15 of 15

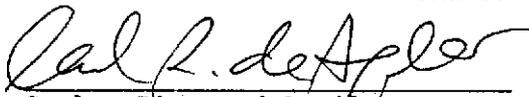
Permit/Cert Number: HO13-308096
Project: Used Oil Processing
Facility

SPECIFIC CONDITIONS: (Continued)

19. Pursuant to 40 CFR 279.59, the Permittee must manage the residues generated from the storage and processing of used oil as specified in 40 CFR 279.10(e).

Issued this 24 day of Nov., 1997

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION



Carlos Rivero-deAguilar
Director of District Management
Southeast District

RCRA/VK/JJ/vp

DOCUMENT APPROVAL SLIP

(Attach to Document File Copy)

PROJECT: Ricky's Oil Service, Inc.

LOCATION: - Miami - Dade County

PERMIT or CASE NO: H013 - 308096

SUBJECT: Used Oil Processing Permit - Issue

DATE: 11/20/97

DOCUMENT ORIGINATOR SIGNATURE: Vincent Pluso

APPROVED BY: Jim Jones

APPROVED BY: _____

APPROVED BY: _____

FOR SIGNATURE BY DISTRICT MANAGER/ASST. DISTRICT MANAGER

DOCUMENT APPROVAL SLIP

(Attach to Document File Copy)

PROJECT: Ricky's Oil Service, Inc.
LOCATION: 7209 NW 66th St. Miami
PERMIT or CASE NO: H013-308096
SUBJECT: Used Oil Processing Permit
DATE: 10/22/97
DOCUMENT ORIGINATOR SIGNATURE: Vincent Peluso 
APPROVED BY: John M. Jurek
APPROVED BY: _____
APPROVED BY: _____

FOR SIGNATURE BY DISTRICT MANAGER/ASST. DISTRICT MANAGER

File/Application No.: H013 - 308096

Applicant Name: Ricky's Oil Service, Inc.

I hereby state that the environmental engineering features described in the referenced application and its additional information submittals, if any, provide/do not provide reasonable assurance of compliance with the applicable provisions of Chapter 403, Florida Statutes and Florida Administrative Code Title 62. The review was limited to the

Rule 62-710, F.A.C. aspects of the proposed project.

In addition, I have not evaluated aspects of the project outside my area of expertise (including but not limited to electrical, mechanical, and structural features).

This review was conducted by JOHN JONES

NAME

John M. Jones
JOHN M. JONES, P.E. (SEAL)

10/22/97
DATE



● **FILE COPY** ●
Department of
Environmental Protection

Lawton Chiles
Governor

OCT 23 1997

Southeast District
P.O. Box 15425
West Palm Beach, Florida 33416

Virginia B. Wetherell
Secretary

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In the Matter of an
Application for Permit by:

Ricky's Oil Service, Inc.
6330 W. 16th Avenue
Hialeah, FL 33012
Attn: Ms. Della Ricci
Owner

DEP File No. HO13-308096
Dade County

INTENT TO ISSUE

The Department of Environmental Protection gives notice of its Intent to Issue a permit (draft copy attached) for the proposed project as detailed in the application specified above. The Department is issuing this Intent to Issue for the reasons stated below.

The applicant, Ricky's Oil Service, Inc., applied on June 20, 1997 to the Department of Environmental Protection, DEP File Number HO13-308096, to operate a Used Oil Processing Facility. The project is located at 7209 N.W. 66th Street, Miami, Dade County, Florida 33166.

The Department has permitting jurisdiction under Section 403.087, Florida Statutes (F.S.), to issue or deny permits for Used Oil Processing Facilities. The project is not exempt from permitting procedures. The Department has determined that a Used Oil Processing Permit is required for the proposed work.

The Department intends to issue this permit based on Chapters 62-4 and 62-710, Florida Administrative Code (F.A.C.), and believes reasonable assurances have been provided to indicate the proposed project will not adversely impact the environment.

Pursuant to Section 403.815, F.S., and Rule 62-103.150, F.A.C., you (the applicant) are required to publish at your own expense the enclosed Notice of Intent to Issue Permit. The notice shall be published one time only within 30 days, in the legal ad section of a newspaper of general circulation in the area affected. For the purpose of this rule, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place.

The applicant shall provide original copy of the proof of publication to the Department, at F.D.E.P., Southeast District, P.O. Box 15425, West Palm Beach, Florida 33416 within seven days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to sections 120.569 and 120.57 of the Florida Statutes, or all parties reach a written agreement on mediation as an alternative remedy under section 120.573 before the deadline for filing a petition. Choosing mediation will not adversely affect the right to a hearing if mediation does not result in a settlement. The procedures for petitioning for a hearing are set forth below, followed by the procedures for pursuing mediation.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

accordance with sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any other person must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 of the Florida Statutes, or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the discretion of the presiding officer upon the filing of a motion in compliance with rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information:

- (a) The name, address, and telephone number of each petitioner, the applicants name and address, the Department Permit File Number, and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the Departments action or proposed action;
- (c) A statement of how each petitioners substantial interests are affected by the Departments action or proposed action;
- (d) A statement of the material facts disputed by the petitioner, if any;
- (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action;
- (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and
- (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Departments final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Any person may elect to pursue mediation by reaching a mediation agreement with all parties to the proceeding (which include the applicant, the Department, and any person who has filed a timely and sufficient petition for a hearing) and by showing how the substantial interests of each mediating party are affected by the Departments action or proposed action. The agreement must be filed in (received by) the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, by the same deadline as set forth above for the filing of a petition.

The agreement to mediate must include the following:

- (a) The names, addresses, and telephone numbers of any persons who may attend the mediation;
- (b) The name, address, and telephone number of the mediator selected by the parties, or a provision for selecting a mediator within a specified time;
- (c) The agreed allocation of the costs and fees associated with the mediation;

- (d) The agreement of the parties on the confidentiality of discussions and documents introduced during mediation;
- (e) The date, time, and place of the first mediation session, or a deadline for holding the first session, if no mediator has yet been chosen;
- (f) The name of each party's representative who shall have authority to settle or recommend settlement; and
- (g) Either an explanation of how the substantial interests of each mediating party will be affected by the action or proposed action addressed in this notice of intent or a statement clearly identifying the petition for hearing that each party has already filed, and incorporating it by reference.
- (h) The signatures of all parties or their authorized representatives.

As provided in section 120.573 of the Florida Statutes, the timely agreement of all parties to mediate will toll the time limitations imposed by sections 120.569 and 120.57 for requesting and holding an administrative hearing. Unless otherwise agreed by the parties, the mediation must be concluded within sixty days of the execution of the agreement. If mediation results in settlement of the administrative dispute, the Department must enter a final order incorporating the agreement of the parties. Persons whose substantial interests will be affected by such a modified final decision of the Department have a right to petition for a hearing only in accordance with the requirements for such petitions set forth above, and must therefore file their petitions within fourteen days of receipt of this notice of intent. If mediation terminates without settlement of the dispute, the Department shall notify all parties in writing that the administrative hearing processes under sections 120.569 and 120.57 remain available for disposition of the dispute, and the notice will specify the deadlines that then will apply for challenging the agency action and electing remedies under those two statutes.

DONE AND ENTERED this 23rd day of October, 1997 in the City of West Palm Beach, Florida.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Carlos Rivero-deAguilar Date 10/22/97
Director of District Management
Southeast District

VK or
CRA/VK/30/vp
attachments

CERTIFICATE OF SERVICE

This is to certify that this INTENT TO ISSUE and all copies were mailed before the close of business on OCT 23 1997 to the listed persons.

FILING AND ACKNOWLEDGMENT: FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Andrell Macie OCT 23 1997
Clerk Date

Copies furnished to:
Jose Gonzalez, Dade County ERM
Rick Neves, FDEP-Tallahassee

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
NOTICE OF INTENT TO ISSUE PERMIT

The Department of Environmental Protection gives notice of its intent to issue a permit, number HO13-308096, to Ricky's Oil Service, Inc., to operate a Used Oil Processing Facility. The project site is located at 7209 N.W. 66th Street, Miami, Dade County, Florida 33166.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, within (14) days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative (hearing) under Section 120.57, F.S.

The petition shall contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this Notice. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of publication of this notice in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Any person may elect to pursue mediation by reaching a mediation agreement with all parties to the proceeding (which include the applicant, the Department, and any person who has filed a timely and sufficient petition for a hearing) and by showing how the substantial interests of each mediating party are affected by the Department's action or proposed action. The agreement must be filed in (received by) the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, by the same deadline as set forth above for the filing of a petition.

The agreement to mediate must include the following:

- (a) The names, addresses, and telephone numbers of any persons who may attend the mediation;
- (b) The name, address, and telephone number of the mediator selected by the parties, or a provision for selecting a mediator within a specified time;
- (c) The agreed allocation of the costs and fees associated with the mediation;
- (d) The agreement of the parties on the confidentiality of discussions and documents introduced during mediation;
- (e) The date, time, and place of the first mediation session, or a deadline for holding the first session, if no mediator has yet been chosen;
- (f) The name of each party's representative who shall have authority to settle or recommend settlement; and
- (g) Either an explanation of how the substantial interests of each mediating party will be affected by the action or proposed action addressed in this notice of intent or a statement clearly identifying the petition for hearing that each party has already filed, and incorporating it by reference.
- (h) The signatures of all parties or their authorized representatives.

As provided in section 120.573 of the Florida Statutes, the timely agreement of all parties to mediate will toll the time limitations imposed by sections 120.569 and 120.57 for requesting and holding an administrative hearing. Unless otherwise agreed by the parties, the mediation must be concluded within sixty days of the execution of the agreement. If mediation results in settlement of the administrative dispute, the Department must enter a final order incorporating the agreement of the parties. Persons whose substantial interests will be affected by such a modified final decision of the Department have a right to petition for a hearing only in accordance with the requirements for such petitions set forth above, and must therefore file their petitions within fourteen days of receipt of this notice of intent. If mediation terminates without settlement of the dispute, the Department shall notify all parties in writing that the administrative hearing processes under sections 120.569 and 120.57 remain available for disposition of the dispute, and the notice will specify the deadlines that then will apply for challenging the agency action and electing remedies under those two statutes.

The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Southeast Florida District Office, 400 North Congress Avenue, Suite 201, West Palm Beach, Florida 33401.

PERMITTEE:

Ricky's Oil Service, Inc.
6330 W. 16th Avenue
Hialeah, FL 33012

Attn.: Ms. Della Ricci
Owner

I.D. Number: FLD 981 019 755
Permit/Cert Number: H013-308096
Date of Issue:
Expiration Date:
County: Dade
Lat/Long: 25°50'00" N/80°18'55" W
Section/Township/Range: 14/53S/40E
Project: Used Oil Processing
Facility

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This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rule(s) 62-4 and 62-710. The above named Permittee is hereby authorized to perform the work or operate the Facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

TO OPERATE: A Used Oil Processing Facility, consisting of an aboveground storage tank area, loading areas, a spill containment system, an office trailer, and a paved parking area. (Hereinafter referred to as "Facility")

The Facility has 10 aboveground storage tanks which may be used to store or process used oil, oily wastewaters, off-specification diesel fuel, and used automotive coolant, as described in the SPCC Plan, dated August 8, 1997, Section 3.1, of the permit application. All tanks are inside secondary containment. The Facility maintains a stormwater collection system, with an oil/water separator and on-site stormwater exfiltration trench. The Facility is surrounded by a wall, a fence, and a gate for controlled access.

The Facility handles used oil, oily wastewater, off-specification diesel fuel, and used automotive coolant. Operation of the Facility will be in accordance with the permit application.

This permit replaces Permit Application No. S013-272639.

IN ACCORDANCE WITH: Used Oil Processing Facility Permit Application and Instructions Final Draft (9/30/96) received June 20, 1997 and Supplemental Submittal received August 20, 1997.

LOCATED AT: Ricky's Oil Service, Inc., 7209 N.W. 66th Street, Miami, Dade County, Florida 33166 (Referred to as "Facility")

SUBJECT TO: General Conditions (1-15) and Specific Conditions (1-19).

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GENERAL CONDITIONS:

1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and as such are binding upon the Permittee and enforceable pursuant to the authority of Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The Permittee is hereby placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of the "Permit Conditions" by the Permittee, its agents, employees, servants or representatives.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
5. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal, plant or aquatic life or property and penalties therefor caused by the construction or operation of this permitted source, nor does it allow the Permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The Permittee shall at all times properly operate and maintain the Facility and systems of treatment and control (and related appurtenances) that are installed or used by the Permittee to achieve compliance with the conditions of this permit, as required by Department rules.
7. The Permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:
 - (a) Having access to and copying any records that must be kept under the conditions of the permit;
 - (b) Inspecting the Facility, equipment, practices, or operations regulated or required under this permit; and
 - (c) Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.Reasonable time may depend on the nature of the concern being investigated.

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GENERAL CONDITIONS (Continued):

8. If, for any reason, the Permittee does not comply with or will be unable to comply with any condition or limitation specified in the permit, the Permittee shall immediately notify and provide the Department with the following information:
 - (a) a description of and cause of non-compliance; and
 - (b) the period of non-compliance, including exact dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance. The Permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.
9. In accepting this permit, the Permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the Department as evidence in any enforcement case arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, F.S.
10. The Permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the Permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The Permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.
13. This permit also constitutes:
 - () Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Certification of Compliance with State Water Quality Standards (Section 401, PL 92-500)
 - () Compliance with New Source Performance Standards

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GENERAL CONDITIONS (Continued):

14. The Permittee shall comply with the following monitoring and record keeping requirements:
- (a) Upon request, the Permittee shall furnish all records and plans required under Department rules. The retention period for all records will be extended automatically, unless otherwise stipulated by the Department, during the course of any unresolved enforcement action.
 - (b) The Permittee shall retain at the Facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation), copies of all reports required by this permit, and records of all data used to complete the application for this permit. The time period of retention shall be at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 - the date, exact place, and time of sampling or measurements;
 - the person responsible for performing the sampling or measurements
 - the date(s) analyses were performed;
 - the person responsible for performing the analyses;
 - analytical techniques or methods used; and
 - results of such analyses.
15. When requested by the Department, the Permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the Permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be submitted or corrected promptly.

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SPECIFIC CONDITIONS:

PART I - STANDARD REQUIREMENTS:

1. Submittals in response to these conditions shall be submitted as follows:

(a) Two (2) copies shall be submitted to:

Hazardous Waste Program Manager
Department of Environmental Protection
Southeast District
400 North Congress Avenue
P.O. Box 15425
West Palm Beach, Florida 33416-5425

(b) One (1) copy shall be submitted to:

Environmental Administrator
Hazardous Waste Management Section
Bureau of Solid and Hazardous Waste
Department of Environmental Protection
2600 Blair Stone Road, MS 4555
Tallahassee, Florida 32399-2400

2. The Permittee shall annually register its used oil handling activities with the Department on DEP Form 62-701.900(13) by March 1 of each year.

3. The Permittee shall display the validated registration form and identification number in a prominent place at each facility location. [Rule 62-710.500(4), F.A.C.]

4. Pursuant to 40 CFR 279.56 and Rule 62-710.510(1) the Permittee must comply with the following tracking requirements: (The Permittee shall maintain records on DEP Form 62-701.900(13) or on substantially equivalent forms which contain at least the same information as the Department form. These records may take the form of a log, invoice, manifest, bill of lading or other shipping documents which include all of the following information.)

- (a) Acceptance. The Permittee must keep a record of each used oil shipment accepted for processing. Records for each shipment must include the following information:
- (1) The name and address of the transporter who delivered the used oil to the Permittee;
 - (2) The source of the used oil, including the name and street address of each source, the EPA identification number of the source, if applicable;
 - (3) The EPA identification number of the transporter who delivered the used oil to the Permittee;
 - (4) The EPA identification number (if applicable) of the generator or processor from whom the used oil was sent;
 - (5) The total number of gallons of used oil received from each source, including any oily wastes which may be an integral part of the used oil shipment. This includes the type of used oil received, using the type code designation found in the form instructions; and
 - (6) The date of receipt/acceptance.

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SPECIFIC CONDITIONS: (Continued)

- (b) Delivery. The Permittee must keep a record of each shipment of used oil that is shipped to a used oil burner, processor/re-refiner, or disposal facility. Records for each shipment must include the following information:
- (1) The name and address of the transporter who delivers the used oil to the burner, processor/re-refiner or disposal facility;
 - (2) The name and address of the burner, processor/re-refiner or disposal facility who will receive the used oil along with the end use code designation found in the form instructions;
 - (3) The EPA identification number of the transporter who delivers the used oil to the burner, processor/re-refiner or disposal facility;
 - (4) The EPA identification number of the burner, processor/re-refiner, or disposal facility who will receive the used oil;
 - (5) The quantity of used oil shipped; and
 - (6) The date of shipment.
- (c) Record retention. All records required by this permit, including the records described in paragraphs (a) and (b) of this section, must be maintained for at least three years. The records shall be kept at the street address of the Permittee and shall be available for inspection by the Department during normal business hours.
5. The Permittee shall maintain documentation of any shipment of used oil which is refused due to suspected mixing with hazardous waste. The Permittee shall notify the Department's Southeast District Office, Hazardous Waste Section Supervisor, at (561)681-6600.
 6. Pursuant to 40 CFR 279.57 the Permittee must keep a written operating record at the Facility. This includes the following information, which must be recorded as it becomes available and maintained in the operating record until closure of the Facility:
 - (a) Records and results of used oil analyses performed as described in the analysis plan required under 40 CFR 279.55; and
 - (b) Summary reports and details of all incidents that require implementation of the contingency plan as specified in 40 CFR 279.52(b).
 7. No later than March 1 of each year, the Permittee shall submit an annual report for the preceding calendar year to the Department on DEP Form 62-701.900(14). The report shall summarize the records kept pursuant to 40 CFR 279.57(b) and Rule 62-710, F.A.C. and shall also include:
 - (a) The EPA identification number, name, and address of the Permittee;
 - (b) The calendar year covered by the report; and
 - (c) The quantities of used oil accepted for processing and the manner in which the used oil is processed, including the specific processes employed.
 8. The Permittee shall operate, modify, or close the Facility only pursuant to this permit issued by the Department in accordance with Rule 62-710, F.A.C.

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SPECIFIC CONDITIONS: (Continued)

9. Aboveground storage and process tanks, having a capacity greater than 550 gallons, and all integral piping shall comply with the performance standards of Rule 62-762.500, F.A.C., for new tanks, Rule 62-762.510, F.A.C., for existing shop-fabricated tanks, or Rule 62-762.520, F.A.C., for existing field erected tanks. The required assessment for structural integrity and tightness for process and storage tank integral piping shall be completed by December 31, 1997. Repairs to aboveground storage and process tanks shall meet the criteria of Rule 62-762.700, F.A.C.
10. The inspection records and release detection monitoring required in Rule 62-762.600, F.A.C., for aboveground storage and process tanks and integral piping shall be maintained in the Permittee's operating record.
11. Before closing or making any substantial modification to the Facility, the Permittee shall submit to the Department the Used Oil Processing Facility Permit Modification Request, pursuant to Rules 62-4.080 and 62-710.800(6), F.A.C. The engineering aspects of the request must be certified by a Professional Engineer.
 - (a) Pursuant to Rules 62-4.050(6,7) and 62-710.800(6) (a), F.A.C., a substantial modification means a modification which is reasonably expected to lead to substantially different environmental impacts which require a detailed review. For purposes of this subsection, an increase in storage capacity of the Facility by 25% or 25,000 gallons, whichever is less, is considered a substantial modification.
 - (b) Pursuant to Rules 62-4.050(4) (r) and 62-710.800(6) (b), F.A.C., a minor modification means a modification that does not require substantial technical evaluation by the Department, does not require a new site inspection by the Department, and will not lead to substantially different environmental impacts or will lessen the impacts of the original permit. For purposes of this subsection, replacement of existing tanks with new tanks is considered a minor modification.
 - (c) Pursuant to Rule 62-710.800(6) (c), F.A.C., changes at the Facility which involve routine maintenance, such as repair of equipment, replacement of equipment with similar equipment, aesthetic changes, or minor operational changes are not considered modifications, do not have to be reported to the Department, and require no permit fee. The Permittee should contact the Department if there are questions as to whether a change would be considered routine maintenance.
12. Notwithstanding the provisions of Rule 62-4.050, F.A.C., the fee for a used oil processor permit application is \$2,000. The fee for a substantial modification to the permit or permit renewal application is \$500. No permit fee is required for minor modifications. Applications for renewal of permits shall be submitted to the Department at least 60 days prior to the expiration date of the existing permit in accordance with Rule 62-4.090, F.A.C.

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SPECIFIC CONDITIONS: (Continued)

13. The closure plan:

(a) The Permittee shall maintain an adequate written closure plan and it must demonstrate how the Facility will be closed to meet the following requirements:

- (1) There will be no need for further facility maintenance;
- (2) Used oil will not contaminate surface or ground water;
- (3) All tanks, piping, secondary containment and ancillary equipment will be emptied, cleaned and decontaminated, and all materials removed and managed; and
- (4) Aboveground tanks. Aboveground storage and process tanks and all integral piping will be closed pursuant to Rule 62-762, F.A.C. and 40 CFR 279.54(h). Permittees who store or process used oil in aboveground tanks must comply with the following requirements:

(i) At closure of a tank system, the Permittee must remove or decontaminate used oil residues in tanks, contaminated containment system components, contaminated soils, and structures and equipment contaminated with used oil, and manage them as hazardous waste, unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 262.11.

(ii) If the Permittee demonstrates that not all contaminated soils can be practicably removed or decontaminated as required, then the Permittee must close the tank system and perform post-closure care in accordance with the closure and post-closure care requirements that apply to hazardous waste landfills as defined in 40 CFR 265.310.

(5) Containers. Pursuant to closure requirements of 40 CFR 279.54(h), Permittees who store used oil in containers must comply with the following requirements:

(i) At closure, containers holding used oils or residues of used oil must be removed from the site;

(ii) The Permittee must remove or decontaminate used oil residues, contaminated containment system components, contaminated soils, and structures and equipment contaminated with used oil, and manage them as hazardous waste, unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 262.11.

(b) The closure plan shall be updated whenever significant operational changes occur or design changes are made.

(c) The closure plan shall be maintained with records required under Rule 62-710.510, F.A.C.

(d) The Permittee shall submit an updated and detailed closure plan to the Department at least 60 days prior to the scheduled date of closing the Facility.

(e) Within 30 days after closing the Facility, the Permittee shall submit a certification of closure completion to the Department which demonstrates that the Facility was closed in substantial compliance with the detailed closure plan.

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SPECIFIC CONDITIONS: (Continued)

14. The Permittee must comply with General Facility Standards pursuant to 40 CFR 279.52 and Rule 62-710.800(1) as follows:
- (a) Preparedness and prevention. The Permittee must comply with the following requirements:
 - (1) Maintenance and operation of Facility. The Facility must be maintained and operated to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of used oil to air, soil, or surface water which could threaten human health or the environment.
 - (2) Required equipment. The Facility must be equipped with the following:
 - (i) An internal communications or alarm system capable of providing immediate emergency instruction (voice or signal) to Facility personnel;
 - (ii) A device, such as a telephone (immediately available at the scene of operations) or a hand-held two-way radio, capable of summoning emergency assistance from local police departments, fire departments, or State or local emergency response teams;
 - (iii) Portable fire extinguishers, fire control equipment (including special extinguishing equipment, such as that using foam, inert gas, or dry chemicals), spill control equipment and decontamination equipment; and
 - (iv) Water at adequate volume and pressure to supply water hose streams, or foam producing equipment, or automatic sprinklers, or water spray systems.
 - (3) Testing and maintenance of equipment. All Facility communications or alarm systems, fire protection equipment, spill control equipment, and decontamination equipment, where required, must be tested and maintained as necessary to assure its proper operation in time of emergency.
 - (4) Access to communications or alarm system.
 - (i) Whenever used oil is being poured, mixed, spread, or otherwise handled, all personnel involved in the operation must have immediate access to an internal alarm or emergency communication device, either directly or through visual or voice contact with another employee.
 - (ii) If there is ever just one employee on the premises while the Facility is operating, the employee must have immediate access to a device, such as a telephone (immediately available at the scene of operation) or a hand-held two-way radio, capable of summoning external emergency assistance.
 - (5) Required aisle space. The Permittee must maintain aisle space to allow the unobstructed movement of personnel, fire protection equipment, spill control equipment, and decontamination equipment to any area of Facility operation in an emergency.
 - (6) Arrangements with local authorities.
 - (i) The Permittee must maintain the following arrangements:
 - (A) Arrangements to familiarize police, fire departments, and emergency response teams with the layout of the Facility, properties of used oil handled at the Facility and associated hazards, places where Facility personnel would normally be working, entrances to roads inside the Facility, and possible evacuation routes;

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SPECIFIC CONDITIONS: (Continued)

- (B) Where more than one police and fire department might respond to an emergency, agreements designating primary emergency authority to a specific police and a specific fire department, and agreements with any others to provide support to the primary emergency authority;
 - (C) Agreements with State emergency response teams, emergency response contractors, and equipment suppliers; and
 - (D) Arrangements to familiarize local hospitals with the properties of used oil handled at the Facility and the types of injuries or illnesses which could result from fires, explosions, or releases at the Facility.
- (ii) Where State or local authorities decline to enter into such arrangements, the Permittee must document the refusal in the operating record.
- (b) Contingency plan and emergency procedures. The Permittee must comply with the following requirements:
- (1) Purpose and implementation of contingency plan.
 - (i) The Permittee must have a contingency plan for the Facility. The contingency plan must be designed to minimize hazards to human health or the environment from fires, explosions, or any unplanned sudden or non-sudden release of used oil to air, soil, or surface water.
 - (ii) The provisions of the plan must be carried out immediately whenever there is a fire, explosion, or release of used oil which could threaten human health or the environment.
 - (2) Content of contingency plan.
 - (i) The contingency plan must describe the actions Facility personnel must take to comply with paragraphs (b) (1) and (6) of this section in response to fires, explosions, or any unplanned sudden or non-sudden release of used oil to air, soil, or surface water at the Facility.
 - (ii) The Permittee may amend a Spill Prevention, Control, and Countermeasures (SPCC) Plan to comply with the requirements of this part.
 - (iii) The plan must describe arrangements agreed to by local police departments, fire departments, hospitals, contractors, and State and local emergency response teams to coordinate emergency services, pursuant to paragraph (a)(6) of this section.
 - (iv) The plan must list names, addresses, and phone numbers (office and home) of all persons qualified to act as emergency coordinator (see paragraph (b)(5) of this section), and this list must be kept up to date. Where more than one person is listed, one must be named as primary emergency coordinator and others must be listed in the order in which they will assume responsibility as alternates.
 - (v) The plan must include a list of all emergency equipment at the Facility (such as fire extinguishing systems, spill control equipment, communications and alarm systems (internal and external), and decontamination equipment), where this equipment is required. This list must be kept up to date. In addition, the plan must include the location and a physical description of each item on the list, and a brief outline of its capabilities.

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SPECIFIC CONDITIONS: (Continued)

- (vi) The plan must include an evacuation plan for Facility personnel where there is a possibility that evacuation could be necessary. This plan must describe signal(s) to be used to begin evacuation, evacuation routes, and alternate evacuation routes (in cases where the primary routes could be blocked by releases of used oil or fires).
- (3) Copies of contingency plan. A copy of the contingency plan and all revisions to the plan must be:
 - (i) Maintained at the Facility; and
 - (ii) Submitted to all local police departments, fire departments, hospitals, and State and local emergency response teams that may be called upon to provide emergency services.
- (4) Amendment of contingency plan. The contingency plan must be reviewed, and immediately amended, if necessary, whenever:
 - (i) Applicable regulations are revised;
 - (ii) The plan fails in an emergency;
 - (iii) The Facility changes in its design, construction, operation, maintenance, or other circumstances in a way that materially increases the potential for fires, explosions, or releases of used oil, or changes the response necessary in an emergency;
 - (iv) The list of emergency coordinators changes; or
 - (v) The list of emergency equipment changes.
- (5) Emergency coordinator. At all times, there must be at least one employee either on the Facility premises or on call (i.e., available to respond to an emergency by reaching the Facility within a short period of time) with the responsibility for coordinating all emergency response measures. This emergency coordinator must be thoroughly familiar with all aspects of the Facility's contingency plan, all operations and activities at the Facility, the location and characteristic of used oil handled, the location of all records within the Facility, and Facility layout. In addition, this person must have the authority to commit the resources needed to carry out the contingency plan.
- (6) Emergency procedures.
 - (i) Whenever there is an imminent or actual emergency situation, the emergency coordinator (or the designee when the emergency coordinator is on call) must immediately:
 - (A) Activate internal Facility alarms or communication systems, where applicable, to notify all Facility personnel; and
 - (B) Notify appropriate State or local agencies with designated response roles if their help is needed.
 - (ii) Whenever there is a release, fire, or explosion, the emergency coordinator must immediately identify the character, exact source, amount, and a real extent of any released materials. He may do this by observation or review of Facility records of manifests and, if necessary, by chemical analyses.
 - (iii) Concurrently, the emergency coordinator must assess possible hazards to human health or the environment that may result from the release, fire, or explosion. This assessment must consider both direct and indirect effects of the release, fire, or explosion (e.g., the effects of any toxic, irritating, or asphyxiating gases that are generated, or the effects of any hazardous surface water run-offs from water of chemical agents used to control fire and heat-induced explosions).

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SPECIFIC CONDITIONS: (Continued)

- (iv) If the emergency coordinator determines that the Facility has had a release, fire, or explosion which could threaten human health, or the environment, outside the Facility, he must report his findings as follows:
- (A) If his assessment indicated that evacuation of local areas may be advisable, he must immediately notify appropriate local authorities. He must be available to help appropriate officials decide whether local areas should be evacuated; and
 - (B) He must immediately notify the Department's State Warning Point at 850/413-9911 and the National Response Center (using their 24-hour toll free number 800/424-8802). The report must include:
 - (1) Name and telephone number of reporter;
 - (2) Name and address of Facility;
 - (3) Time and type of incident (e.g., release, fire);
 - (4) Name and quantity of material(s) involved, to the extent known;
 - (5) The extent of injuries, if any; and
 - (6) The possible hazards to human health, or the environment, outside the Facility.
- (v) During an emergency, the emergency coordinator must take all reasonable measures necessary to ensure that fires, explosions, and releases do not occur, recur, or spread to other used oil or hazardous waste at the Facility. These measures must include, where applicable, stopping processes and operation, collecting and containing released used oil, and removing or isolating containers.
- (vi) If the Facility stops operation in response to a fire, explosion, or release, the emergency coordinator must monitor for leaks, pressure buildup, gas generation, or ruptures in valves, pipes, or other equipment, wherever this is appropriate.
- (vii) Immediately after an emergency, the emergency coordinator must provide for recycling, storing, or disposing of recovered used oil, contaminated soil or surface water, or any other material that results from a release, fire, or explosion at the Facility.
- (viii) The emergency coordinator must ensure that, in the affected area(s) of the Facility:
- (A) No waste or used oil that may be incompatible with the released material is recycled, treated, stored, or disposed of until cleanup procedures are completed; and
 - (B) All emergency equipment listed in the contingency plan is cleaned and fit for its intended use before operations are resumed.
 - (C) The Permittee must notify the Department that the Facility is in compliance with paragraphs (b) (6) (viii) (A) and (B) of this section before operations are resumed in the affected area(s) of the Facility.

DRAFT

SPECIFIC CONDITIONS: (Continued)

- (ix) The Permittee must note in the operating record the time, date and details of any incident that requires implementing the contingency plan. Within 15 days after the incident, he must submit a written report on the incident to the Department. The report must include:
- (A) Name, address, and telephone number of the Permittee;
 - (B) Name, address, and telephone number of the Facility;
 - (C) Date, time, and type of incident (e.g., fire, explosion);
 - (D) Name and quantity of material(s) involved;
 - (E) The extent of injuries, if any;
 - (F) An assessment of actual or potential hazards to human health or the environment, where this is applicable;
 - (G) Estimated quantity and disposition of recovered material that resulted from the incident.
15. The Permittee must comply with the following requirements, pursuant to 40 CFR 279.53, regarding the rebuttable presumption for used oil.
- (a) To ensure that used oil managed by the Permittee is not hazardous waste under the rebuttable presumption of 40 CFR 279.10(b)(1)(ii), the Permittee must determine whether the total halogen content of used oil managed at the Facility is above or below 1,000 ppm.
 - (b) The Permittee must make this determination by:
 - (1) Testing the used oil; or
 - (2) Applying knowledge of the halogen content of the used oil in light of the materials or processes used.
 - (c) If the used oil contains greater than or equal to 1,000 ppm total halogens, it is presumed to be a hazardous waste because it has been mixed with halogenated hazardous waste listed in 40 CFR 261, Subpart D. The Permittee may rebut the presumption by demonstrating that the used oil does not contain hazardous waste or show it to be exempt as allowed in 40 CFR 279.53(c)(1,2).
16. The Permittee must comply with the used oil management standards, pursuant to 40 CFR 279.54, and all applicable Spill Prevention, Control and Countermeasures, pursuant to 40 CFR 112, in addition to the following.
- (a) Management units. The Permittee may not store used oil in units other than tanks, containers, or units subject to regulation under 40 CFR 264 or 265.
 - (b) Condition of units. Containers and aboveground tanks used to store or process used oil at the Facility must be:
 - (1) In good condition (no severe rusting, apparent structural defects or deterioration); and
 - (2) Not leaking (no visible leaks).
 - (c) Secondary containment for containers and aboveground tanks. Containers and aboveground tanks used to store or process used oil at the Facility must be equipped with a secondary containment system.
 - (1) The secondary containment system must consist of, at a minimum:
 - (i) Dikes, berms or retaining walls; and
 - (ii) A floor. The floor must cover the entire area within the dike, berm, or retaining wall; or
 - (iii) An equivalent secondary containment system.

DRAFT

SPECIFIC CONDITIONS: (Continued)

- (2) The entire containment system, including walls and floor, must be sufficiently impervious to used oil to prevent any used oil released into the containment system from migrating out of the system to the soil, groundwater, or surface water.
 - (d) Labels. Containers and aboveground tanks used to store or process used oil at the Facility must be labeled or marked clearly with the words "Used Oil."
 - (e) Response to releases. Upon detection of a release of used oil to the environment the Facility must perform the following cleanup steps:
 - (1) Stop the release;
 - (2) Contain the released used oil;
 - (3) Clean up and manage properly the released used oil and other materials; and
 - (4) If necessary, repair or replace any leaking used oil storage containers or tanks prior to returning them to service.
17. Pursuant to 40 CFR 279.55, the Permittee must maintain a written analysis plan and follow the procedures it contains to comply with the analysis requirements of 40 CFR 279.53 and, if applicable, 40 CFR 279.72. The Permittee must keep the plan at the Facility.
- (a) Rebuttable presumption for used oil in 40 CFR 279.53. At a minimum, the plan must specify the following:
 - (1) Whether sample analyses or knowledge of the halogen content of the used oil will be used to make this determination.
 - (2) If sample analyses are used to make this determination:
 - (i) The sampling method used to obtain representative samples to be analyzed.
 - (ii) The frequency of sampling to be performed, and whether the analysis will be performed on-site or off-site; and
 - (iii) The methods used to analyze used oil for the parameters specified in 40 CFR 279.53; and
 - (3) The type of information that will be used to determine the halogen content of the used oil.
 - (b) On-specification used oil fuel in 40 CFR 279.72. At a minimum, the plan must specify the following if 40 CFR 279.72 is applicable:
 - (1) Whether sample analyses or other information will be used to make this determination;
 - (2) If sample analyses are used to make this determination:
 - (i) The sampling method used to obtain representative samples to be analyzed. A representative sample may be obtained using either:
 - (A) One of the sampling methods in 40 CFR 261, Appendix I; or
 - (B) A method shown to be equivalent under 40 CFR 260.20 and 260.21;
 - (ii) Whether used oil will be sampled and analyzed prior to or after any processing;
 - (iii) The frequency of sampling to be performed, and whether the analysis will be performed on-site or off-site; and
 - (iv) The methods used to analyze used oil for the parameters specified in 40 CFR 279.72 and 40 CFR 279.11; and
 - (3) The type of information that will be used to make the on-specification used oil fuel determination.
18. Pursuant to 40 CFR 279.58, the Permittee may only initiate shipments of used oil off-site using a used oil transporter who has obtained an EPA identification number.

Ricky's Oil Service, Inc.
7209 N.W. 66th Street
Miami, Florida 33166
Page 15 of 15

DRAFT

Permit/Cert Number: H013-308096
Project: Used Oil Processing
Facility

SPECIFIC CONDITIONS: (Continued)

19. Pursuant to 40 CFR 279.59, the Permittee must manage the residues generated from the storage and processing of used oil as specified in 40 CFR 279.10(e).

Issued this _____ day of _____, 1997

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Carlos Rivero-deAguilar
Director of District Management
Southeast District

RCRA/VK/JJ/vp



Federal Express

RECIPIENT'S COPY

QUESTIONS? CALL 800-238-5355 TOLL FREE.

AIRBILL
PACKAGE
TRACKING NUMBER

3677317221

4340M

3677317221



Date: 11-18-97

From (Your Name) Please Print: **RICHARD N. KOLLER**
 Your Phone Number (Very Important): (305) 670-1011
 To (Recipient's Name) Please Print: **MR. VINCENT PELUSO**
 Recipient's Phone Number (Very Imp): ()

Company: **AB 2 MT CONSULTANTS INC** Department/Floor No.:
 Company: **SMITTING ENGINEER** Department/Floor No.:

Street Address: **9400 S DADELAND BLVD #370**
 Exact Street Address (We Cannot Deliver to P.O. Boxes or P.O.-Zip Boxes):
HAZARDOUS WASTE SECTION ENVIRONMENTAL PROTECT
SOUTHEAST DISTRICT

City: **MIAMI** State: **FL** ZIP Required: **33156**
 City: **WEST PALM BEACH** State: **FL** ZIP Required: **33401**

YOUR ORIGINAL BILLING REFERENCE INFORMATION (optional) (First 24 characters will appear on invoice.)
 IF HOLD AT FEDEX LOCATION, Print FEDEX Address Here

PAYMENT 1 Bill Sender 2 Bill Recipient's FedEx Acct. No. 3 Bill 3rd Party FedEx Acct. No. 4 Bill Credit Card
 Cash Check

SERVICES (Check only one box) 5 **DELIVERY AND SPECIAL HANDLING (Check services required)** 6 **PACKAGES** **WEIGHT** **YOUR DECLARED VALUE**

Priority Overnight (Delivery by next business morning)
 11 OTHER PACKAGING
 16 FEDEX LETTER
 12 FEDEX PAK
 13 FEDEX BOX
 14 FEDEX TUBE

Standard Overnight (Delivery by next business afternoon)
 51 OTHER PACKAGING
 56 FEDEX LETTER
 52 FEDEX PAK
 53 FEDEX BOX
 54 FEDEX TUBE

Weekday Service
 1 HOLD AT FEDEX LOCATION WEEKDAY (Fill in Section H)
 2 DELIVER WEEKDAY

Saturday Service
 31 HOLD AT FEDEX LOCATION SATURDAY (Fill in Section H)
 3 DELIVER SATURDAY (Extra charge) (All packages in all business days)
 9 SATURDAY PICK-UP (Extra charge)

Economy Two-Day (Delivery by second business day)
 30 ECONOMY
 * Express Letter Box not available. Minimum charge. (See quoted Estimates only)

Government Overnight (Reserved for government use only)
 46 GOVT LETTER
 47 GOVT PACKAGE

Freight Service (See quoted Estimates only)
 70 OVERNIGHT FREIGHT
 80 TWO-DAY FREIGHT

Emp. No. _____ Date _____
 Cash Received
 Return Shipment
 Third Party Chg. To Del Chg. To Hold
 Street Address _____
 City _____ State _____ Zip _____
 Received By: **X**
 Date/Time Received _____ FedEx Employee Number _____

SHIPMENT (Chargeable Weight)
 L x W x H
 1 Regular Size 2 Drop Box 3 BSC
 REVISION DATE 4/94
 PART #145412 FXEM
 FORMAT #160
160
 © 1993-94 FEDEX
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 U.S.A.



AB₂MT CONSULTANTS, INC.

November 18, 1997

RECEIVED
NOV 20 1997
DEPT OF ENV PROTECTION
WEST PALM BEACH

Mr. Vincent Peluso
Permitting Engineer
Hazardous Waste Section
Florida Department of Environmental Protection
Southeast District
400 North Congress Avenue, Suite #201
West Palm Beach, Florida 33401

Re: Notice of Intent to Issue Permit
Ricky's Oil Service, Inc.
7209 N.W. 66 Street, Miami, Florida 33166
DEP File No. HO13-308096

Dear Mr. Peluso:

Enclosed please find an original Proof of Publication from the Miami Daily Business Review for a State of Florida Department of Environmental Protection Notice of Intent to Issue Permit for the Ricky's Oil Service facility. The Notice of Intent to Issue Permit was published on October 31, 1997.

If you have any questions on the enclosed, please do not hesitate to contact this office.

Very truly yours,

Richard N. Koller, P.E.
Project Manager

Enclosure: Proof of Publication

cc: Della Ricci

STATE OF FLORIDA
DEPARTMENT OF
ENVIRONMENTAL PROTECTION

NOTICE OF INTENT TO ISSUE PERMIT

The Department of Environmental Protection gives notice of its intent to issue a permit, NUMBER HO13-308096, to RICKY'S OIL SERVICE, INC., to operate a Used Oil Processing Facility. The project site is located at 7209 N.W. 68TH STREET, MIAMI, DADE COUNTY, FLORIDA 33166.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, within (14) days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative (hearing) under Section 120.57, F.S.

The petition shall contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this Notice. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of publication of this notice in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Any person may elect to pursue mediation by reaching a mediation agreement with all parties to the proceeding (which include the applicant, the Department, and any person who has filed a timely and sufficient petition for a hearing) and by showing how the substantial interests of each mediating party are affected by the Department's action or proposed action. The agreement must be filed in (received by) the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, by the same deadline as set forth above for the filing of a petition.

The agreement to mediate must include the following:

- The names, addresses, and telephone numbers of any persons who may attend the mediation;
- The name, address, and telephone number of the mediator selected by the parties, or a provision for selecting a mediator within a specified time;
- The agreed allocation of the costs and fees associated with the mediation;
- The agreement of the parties on the confidentiality of discussions and documents introduced during mediation;
- The date, time, and place of the first mediation session, or a deadline for holding the first session, if no mediator has yet been chosen;
- The name of each party's representative who shall have authority to settle or recommend settlement; and
- Either an explanation of how the substantial interests of each mediating party will be affected by the action or proposed action addressed in this notice of intent or a statement clearly identifying the petition for hearing that each party has already filed, and incorporating it by reference.
- The signatures of all parties or their authorized representatives.

As provided in section 120.573 of the Florida Statutes, the timely agreement of all parties to mediate will toll the time limitations imposed by sections 120.569 and 120.57 for requesting and holding an administrative hearing. Unless otherwise agreed by the parties, the mediation must be concluded within sixty days of the execution of the agreement. If mediation results in settlement of the administrative dispute, the Department must enter a final order incorporating the agreement of the parties. Persons whose substantial interests will be affected by such a modified final decision of the Department have a right to petition for a hearing only in accordance with the requirements for such petitions set forth above, and must therefore file their petitions within fourteen days of receipt of this notice of intent. If mediation terminates without settlement of the dispute, the Department shall notify all parties in writing that the administrative hearing processes under sections 120.569 and 120.57 remain available for disposition of the dispute, and the notice will specify the deadlines that then will apply for challenging the agency action and electing remedies under those two statutes.

The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Southeast Florida District Office, 400 North Congress Avenue, Suite 201, West Palm Beach, Florida 33401.

RECEIVED
NOV 20 1997
DEPT OF ENV PROTECTION

MIAMI DAILY BUSINESS REVIEW

Published Daily except Saturday, Sunday and
Legal Holidays
Miami, Dade County, Florida.

STATE OF FLORIDA
COUNTY OF DADE:

Before the undersigned authority personally appeared Sookie Williams, who on oath says that she is the Vice President of Legal Advertising of the Miami Daily Business Review (k/a Miami Review, a daily (except Saturday, Sunday and Legal Holidays) newspaper, published at Miami in Dade County, Florida; that the attached copy of advertisement, being a Legal Advertisement of Notice in the matter of

NOTICE OF INTENT TO ISSUE PERMIT
RICKY'S OIL SERVICE, INC.
NUMBER HO13-308096

In the XXXXX Court,
was published in said newspaper in the issues of
Oct 31, 1997

Affiant further says that the said Miami Daily Business Review is a newspaper published at Miami in said Dade County, Florida, and that the said newspaper has heretofore been continuously published in said Dade County, Florida, each day (except Saturday, Sunday and Legal Holidays) and has been entered as second class mail matter at the post office in Miami in said Dade County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Sookie Williams

Sworn to and subscribed before me this 31 day of October, 1997, A.D. 19...

OFFICIAL NOTARY SEAL
JANETT LLERENA
COMMISSION NUMBER
CC566004
MY COMMISSION EXPIRES
JUNE 23, 2000

(SEAL)
Sookie Williams personally known to me

AREA: SED

Cash Receiving Application
Collection Point Log Remittance

CRAF006A

Tot: \$2,000.00

SYS\$REMT: 191261 Type: CP Recvd Date: 20-JUN-1997 Status: RECEIVED
 SYS\$RCPT: 152058 PNR: Check #: 17660 Amount: 2,000.00
 SSN/FEI#: Name: RICKY'S OIL SERVICE, INC.
 First: Middle: Title: Suf:
 Address1: C/O AB2MT CONSULTANTS, INC. Short Comments:
 Address2: 9400 SOUTH DADELAND BLVD., STE. 370 RICKY'S OIL SERVICE, INC.
 City: MIAMI ST: FL Zip: 33156- Country:

P A Y M E N T (S)

Distr	CL	Object	Payment	Reference#	Applic/ Fund	S T A CO
196932	SED	002234 HAZAR/WASTE-OPE	\$2,000.00	HO13308096	PA PFTF	CO

COMMIT FREQUENTLY \$2,000.00 Payment total
 Press <TAB> to accept Collection Point or enter F&A.
 Count: *1 <Replace>



Lawton Chiles
Governor

Florida Department of
Environmental Protection

6/20 John J.

Southeast District
P.O. Box 15425
West Palm Beach, Florida 33416

Virginia B. Wetherell
Secretary

PERMIT DATA FORM

PROJECT SOURCE NAME Ricky's Oil Service, Inc.

Type Code HO Subcode 06 Check If: GP Exempt

Correct Fee 2,000.00
Amount Received 2000.00
Amount Refund _____

Permit Processor's Initial VP Data Entry Operator's Initial [Signature]

Comments

HO 13-308096

RICKY'S OIL SERVICE, INC.
305-822-2253
6330 WEST 16TH AVENUE
HIALEAH, FL 33012-6220

17660

152058

6/19 1997

63-388/070
48

Pay to the order of Fla Dept of Environmental Protection \$ 2000.00

THE SUM 2000 DOLLARS 00 CTS

Dollars

Barnett 037-046
1 East 49th Street
Hialeah, Florida 33013

For Permit Application Fee - Della Ricci

SOUTHEAST FLORIDA DISTRICT PERMIT PROCESSING WORKSHEET

LOGGING:

NAME OF PROJECT Ricky's Oil Service, Inc.
 PROJECT LOG NO. HO 13-308096 COUNTY Dade
 DATE APPLICATION RECEIVED 6/20/97 30-DAY (HW 60-DAY DATE) 7/19/97
 AMOUNT OF FEE PAID \$ 2000.00 COPIES OF PLANS _____
 COPIES OF APPLICATION 2 COPIES OF SPECIFICATIONS _____
 COPIES TO: CORPS ___; LOCAL PROGRAM ___; Tallahassee ___; DNR ___; OTHER ___

PERMIT REVIEW:

PERMIT ASSIGNED TO Peluso, V. AMOUNT OF FEE REQUIRED \$ _____
 DISCHARGE TO OR LOCATED IN AN AQUATIC PRESERVE: YES ___ NO ___ N/A ___

PERMIT STATUS AND CHRONOLOGY:

DATE	REVIEWER'S INITIALS	COMMENTS
		(continued on reverse side)

FIELD INSPECTION BY: _____ DATE: _____ ; N/A _____
 WATER MANAGEMENT COMMENTS (DATE) _____ ; N/A _____
 LOCAL PROGRAM APPROVAL (DATE) _____ ; N/A _____
 GPSI, APIS, OR PWS UPDATE DRAFTED: YES _____ ; N/A _____
 PUBLIC NOTICE LETTER ISSUED/PUBLISHED (DATES) _____ / _____ ; N/A _____
 APPLICATION COMPLETION DATE _____ > DEFAULT DATE _____
 >> D.A.S. 90+ DAYS INACTIVITY AUTHORIZATION: _____ OK _____ DENY <<
 COMMENTS: _____

PERMIT, EXEMPTION, DENIAL DRAFTED BY: _____ DATE: _____
 INTENT: PROGRAM HEAD _____ PROGRAM ADM. _____
 FINAL DRAFT REVIEWED BY: _____ DATE: _____
 FINAL DRAFT APPROVED BY: _____ DATE: _____

FINAL PROCESSING:

DISTRIBUTION BY: _____ DATE: _____
 PATS UPDATED BY: _____ DATE: _____
 GPSI, APIS, OR DWS UPDATED BY: _____ DATE: _____
 WORD PROCESSOR: _____

RECEIVED

AUG 20 1997

DEPT OF ENV PROTECTION
1000 PALM BEACH

SUPPLEMENTAL ITEM 1

APPLICATION FORM FOR A USED OIL PROCESSING FACILITY PERMIT

Part I TO BE COMPLETED BY ALL APPLICANTS (Please type or print)

A. General Information

1. New Renewal _____ Modification _____ Date old permit expires _____

2. Revision number 0

3. NOTE: Processors must also meet all applicable subparts, (describe compliance in process description for applicable standards) if they are:

- generators (Subpart C)
 - transporters (Subpart E)
 - burners of off-spec used oil (Subpart G)
 - marketers (Subpart H)
- or
- are disposing of used oil (Subpart I)

4. Date current operation began: 1974

5. Facility name: RICKY'S OIL SERVICE, INC.

6. EPA identification number: FLD - 981-019-755

7. Facility location or street address: 7209 N.W. 66 STREET, MIAMI, FLORIDA 33166

8. Facility mailing address:
6330 W. 16 AVENUE HIALEAH FL 33012
Street or P.O. Box City State Zip Code

9. Contact person: DELLA RICCI Telephone: (805) 822-2253
Title: TREASURER

Mailing Address:
6330 W. 16 AVENUE HIALEAH FL 33012
Street or P.O. Box City State Zip Code

10. Operator's name: STEVE RICCI Telephone: ~~(954) 434-8110~~
Mailing Address:
4610 S.W. 133 AVENUE FT. LAUDERDALE FL 33330
Street or P.O. Box City State Zip Code

11 Facility owner's name: DELLA RICCI Telephone: (805) 556-1523
Mailing Address:
6330 W. 16 AVENUE HIALEAH FL 33012
Street or P.O. Box City State Zip Code

12 Legal structure:
 corporation (indicate state of incorporation) FLORIDA
 individual (list name and address of each owner in spaces provided below)
 partnership (list name and address of each owner in spaces provided below)
 other, e.g. government (please specify) _____

If an individual, partnership, or business is operating under an assumed name, enter the county and state where the name is registered: County DADE State FLORIDA

Name: RICKY'S OIL SERVICE, INC.
Mailing Address:
6330 W. 16 AVENUE HIALEAH FL 33012
Street or P.O. Box City State Zip Code

Name: _____
Mailing Address: _____
Street or P.O. Box City State Zip Code

Name: _____
Mailing Address: _____
Street or P.O. Box City State Zip Code

Name: _____
Mailing Address: _____
Street or P.O. Box City State Zip Code

13 Site ownership status: owned to be purchased to be leased _____ years
 presently leased; the expiration date of the lease is: _____

If leased, indicate:
Land owner's name: _____
Mailing Address: _____
Street or P.O. Box City State Zip Code

14 Name of professional engineer RICHARD N. KOLLER Registration No. PE 0049947
Mailing Address:
9400 SOUTH DADELAND BOULEVARD, SUITE 370 MIAMI FL 33156
Street or P.O. Box City State Zip Code
Associated with: AB2MT CONSULTANTS, INC.

B. SITE INFORMATION

1. Facility location:

County: DADE
Nearest community: TOWN OF MEDLEY - 1/2 MILE NORTH CITY OF MIAMI SPRINGS - 1/2 MILE EAST
Latitude: 25° 50' 00" Longitude: 80° 18' 55"
Section: 14 Township: 53 SOUTH Range: 40 EAST
UTM # _____ / _____ / _____

2. Facility size (area in acres): .71 ACRES

SUPPLEMENTAL ITEM 2

3. Attach a topographic map of the facility area and a scale drawing and photographs of the facility showing the location of all past, present and future material and waste receiving, storage and processing areas, including size and location of tanks, containers, pipelines and equipment. Also show incoming and outgoing material and waste traffic pattern including estimated volume and controls.

SEE ATTACHMENT A, FIGURE 1, 1A AND 2

C. OPERATING INFORMATION

1. Hazardous waste generator status (SQG, LQG) N/A

2. List applicable EPA hazardous waste codes:

N/A

3. Attach a brief description of the facility operation, nature of the business, and activities that it intends to conduct, and the anticipated number of employees. No proprietary information need be included in this narrative.

A brief description of the facility operation is labeled as Attachment A

4. Attach a detailed description of the process flow should be included. This description should discuss the overall scope of the operation including analysis, treatment, storage and other processing beginning with the arrival of an incoming shipment to the departure of an outgoing shipment. Include items such as size and location of tanks, containers, etc. A detailed site map, drawn to scale, should be attached to this description. (See item 4, page 4).

The facility's detailed process description is labeled as Attachment A

5. The following parts of the facility's operating plan should be included as attachments to the permit application. (See item 5 on pages 4 and 5):

- a. An analysis plan which must include:

- (i) a sampling plan, including methods and frequency of sampling and analyses;
- (ii) a description of the fingerprint analysis on incoming shipments, as appropriate; and
- (iii) an analysis plan for each outgoing shipment (one batch/lot can equal a shipment, provided the lots are discreet units) to include: metals and halogen content.

The analysis plan is labeled as Attachment E

- b. A description of the management of sludges, residues and byproducts. This must include the characterization analysis as well as the frequency of sludge removal.

Sludge, residue and byproduct management description is labeled as Attachment E

- c. A tracking plan which must include the name, address and EPA identification number of the transporter, origin, destination, quantities and dates of all incoming and outgoing shipments of used oil.

The tracking plan is included as Attachment B

6. Attach a copy of the facility's preparedness and prevention plan. This requirement may be satisfied by modifying or expounding upon an existing SPCC plan. Describe how the facility is maintained and operated to minimize the possibility of a fire, explosion or any unplanned releases of used oil to air, soil, surface water or groundwater which could threaten human health or the environment. (See item 6, page 5).

The preparedness and prevention plan is labeled as Attachment A

7. Attach a copy of the facility's Contingency Plan. This requirement should describe emergency management personnel and procedures and may be met using a modifying or expounding on an existing SPCC plan or should contain the items listed in the Specific Instructions. (see item 7 on pages 5 and 6).

The contingency plan is labeled as Attachment A

8. Attach a description of the facility's unit management for tanks and containers holding used oil. This attachment must describe secondary containment specifications, inspection and monitoring schedules and corrective actions. This attachment must also provide evidence that all used oil process and storage tanks meet the requirements described in item 8b on page 6 of the specific instructions, and should be certified by a professional engineer, as applicable.

The unit management description is labeled as Attachment A

9. Attach a copy of the facility's Closure plan and schedule. This plan may be generic in nature and will be modified to address site specific closure standards at the time of closure. (See item 9, pages 6 and 7).

The closure plan is labeled as Attachment C

10. Attach a copy of facility's employee training for used oil management. This attachment should describe the methods or materials, frequency, and documentation of the training of employees in familiarity with state and federal rules and regulations as well as personal safety and emergency response equipment and procedures. (See item 10, page 7).

A description of employee training is labeled as Attachment D

DEP Form#	<u>62-710.901(a)</u>
Form Title	<u>Used Oil Processing Facility Permit Application</u>
Effective Date	<u>December 23, 1996</u>

APPLICATION FORM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

TO BE COMPLETED BY ALL APPLICANTS

Form 62-710.901(a). Operator Certification

Facility Name: RICKY'S OIL SERVICE, INC. EPA ID# FLD-981-019-755

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment or knowing violations. Further, I agree to comply with the provisions of Chapter 403, Florida Statutes, Chapter 62-710, F.A.C., and all rules and regulations of the Department of Environmental Protection

Signature of the Operator or Authorized Representative*

Steve Ricci

STEVE RICCI PLANT CEO
Name and Title (Please type or print)

Date: 6/20/97 Telephone: (305) 887-2800

* If authorized representative, attach letter of authorization.

Form#	62-710.901(b)
Form Title	Used Oil Processing Facility Permit Application
Effective Date	December 23, 1996

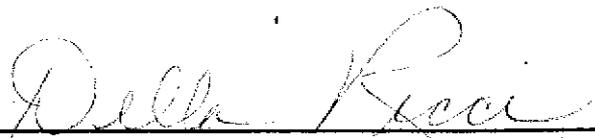
APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(b). Facility Owner Certification

Facility Name: RICKY'S OIL SERVICE, INC. EPA ID# FLD 981-019-755

This is to certify that I understand this application is submitted for the purpose of obtaining a permit to construct, or operate a used oil processing facility. As the facility owner, I understand fully that the facility operator and I are jointly responsible for compliance with the provisions of Chapter 403, Florida Statutes, Chapters 62-710, F.A.C. and all rules and regulations of the Department of Environmental Protection.



Signature of the Facility Owner or Authorized Representative*

DELLA RICCI TREASURER
Name and Title (Please type or print)

Date: 6/20/97 Telephone: (305) 822-2253

* If authorized representative, attach letter of authorization.

Form#	62-710.901(c)
Form Title	Used Oil Processing Facility Permit Application
Effective Date	December 23, 1996

APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(c) Land Owner Certification

Facility Name: RICKY'S OIL SERVICE, INC. EPA ID# FLD 981-019-755

This is to certify that I, as land owner, understand that this application is submitted for the purpose of obtaining a permit to construct, or operate a used oil processing facility on the property as described.



Signature of the Land Owner or Authorized Representative*

DELLA RICCI TREASURER

Name and Title (Please type or print)

Date: 6/20/97 Telephone: (305) 822-2253

* If authorized representative, attach letter of authorization.

PHOTOGRAPHS
RICKY'S OIL SERVICE, INC.



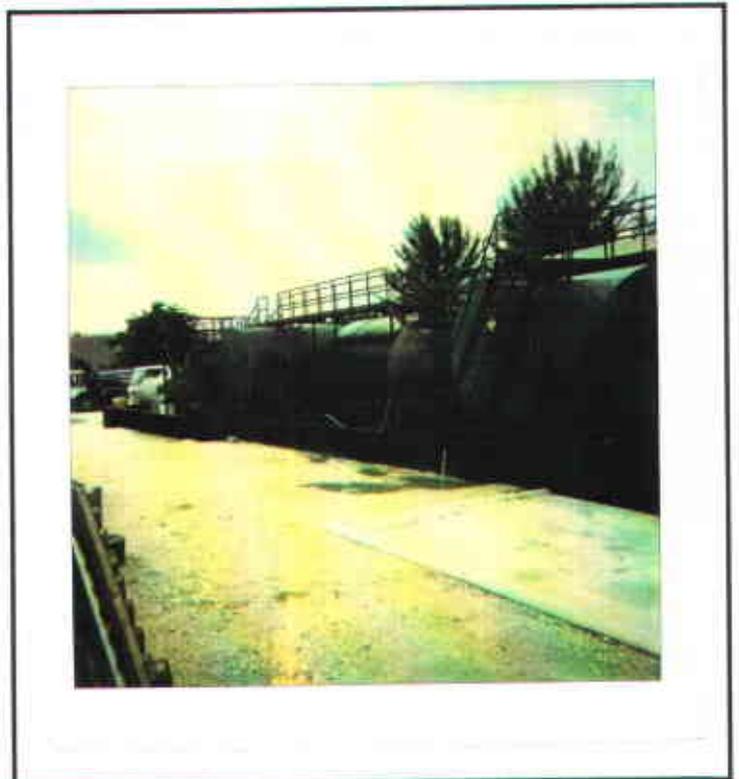
Ground view of facility from the southeast.



Elevated view of facility from the southeast.



Tank containment area viewed from the east.



Ground view of facility from the northeast.

**ATTACHMENT A
SPILL PREVENTION, CONTROL,
AND COUNTERMEASURES PLAN**

SUPPLEMENTAL ITEM 3

**SPILL PREVENTION, CONTROL, AND
COUNTERMEASURES PLAN (SPCCP)**

FOR

**RICKY'S OIL SERVICE, INC.
7209 N.W. 66 STREET
DADE COUNTY, FLORIDA**

REVISED: AUGUST 8, 1997

PREPARED BY:

**AB₂MT CONSULTANTS, INC.
9400 SOUTH DADELAND BOULEVARD
SUITE 370
MIAMI, DADE COUNTY, FLORIDA**

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FIGURE

NUMBER

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Site Plan for Existing Facility Figure 2

EXHIBIT

NUMBER

Used Oil Processor Checklist Exhibit I

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**SPILL PREVENTION, CONTROL, AND COUNTERMEASURES PLAN
RICKY'S OIL SERVICE, INC.
7209 N.W. 66 STREET
DADE COUNTY, FLORIDA**

REVISED: AUGUST 8, 1997

1.0 INTRODUCTION

In accordance with Rule 62-710 of the Florida Administrative Code (FAC) entitled "Used Oil Management" and Title 40 of the Code of Federal Regulations (CFR) Part 279.45 entitled "Used Oil Management at Transfer Facilities", the following Spill Prevention, Control, and Countermeasures Plan (SPCCP) outlines the spill response procedures and the waste oil management practices for the Ricky's Oil Service, Inc., waste oil transfer facility located at 7209 N.W. 66th Street, Dade County, Florida.

It should be noted that this facility is not located near a navigable waterway or adjoining shoreline and, therefore, is not subject to the Federal "Oil Pollution Prevention" regulations set forth in 40 CFR 112. The nearest navigable waterway is a canal approximately 1,500 feet to the east. The canal discharges to the Miami River, which is located approximately 4,000 feet to the northeast of the subject property. A site location plan is attached as Figure 1. A copy of the FIRM Map for the site is included as Figure 1A.

The spill response procedures and used oil management practices detailed herein are to be incorporated into a comprehensive employee training program. The training program is to be submitted to the Florida Department of Environmental Protection (FDEP) for approval, as required by Rule 62-710.600(2)(b), FAC.

2.0 SITE DESCRIPTION

The subject property is located in Section 14 of Township 53 South, Range 40 East, unincorporated Dade County, Florida. This area is characterized predominantly by industrial uses (see Figure 1 -- Site Location Plan). The subject property is approximately 0.71 acres in size, and contains certain site improvements, including above ground storage tanks, spill containment structures, an office trailer, and paved parking areas. A site plan is attached as Figure 2.

A new aboveground tank (AGT) secondary containment system has been designed in accordance with current local, State, and Federal used oil management regulations and constructed at the site, and has been certified by a State of Florida Licensed Professional Engineer. The existing AGT system is shown on Figure 2.

As indicated in Figure 2, the new AGT secondary containment system includes a concrete floor and two foot high concrete containment walls. In addition, paved and bermed "loading areas" for the fleet vehicles exist. The containment capacity of the proposed system will provide in excess of 110% of the volume of the largest storage tank. Stormwater which accumulates within the containment system is pumped into a designated AGT for subsequent disposal as petroleum wastewater if it appears visibly contaminated. "Clean" stormwater collected in the containment area is drained (via a manually operated spring-loaded valve) to an oil/water separator which discharges to an on-site stormwater exfiltration trench.

3.0 FACILITY OPERATIONS

Ricky's Oil Service operates a waste oil collection, transportation, and transfer business which serves a variety of automotive, commercial, and industrial businesses throughout Dade, Broward, and Palm Beach counties. The following sub-sections provide an overview of the Ricky's Oil Service facility operations. Certain aspects of the facility operations are discussed further in the Section 4.0, entitled USED OIL MANAGEMENT.

3.1 Types of Products Collected

In addition to automotive/vehicular engine waste oils, other types of products are also collected, including: oily wastewaters, off-specification diesel fuel, and used automotive coolant. However, this facility does not collect "hazardous" products (as defined by 40 CFR 261) or used oil filters.

3.2 The Fleet Vehicles

Ricky's Oil Service currently maintains a fleet of seven (7) pump trucks which have a product carrying capacity of two thousand (2,000) gallons each, and three (3) trailer rigs which have a product carrying capacity of sixty-one hundred (6,100) gallons each.

3.3 Product Collection

The routes for each pump truck and the specific product to be collected by that pump truck is determined by Ricky's Oil management staff at the beginning of each work day. Only non-hazardous products shall be collected by the fleet vehicle operators. Accordingly, each pump truck shall be equipped with a "Dexil" halogenated solvent test kit, and each fleet vehicle operator will be trained on the use of this device. The product from each client shall be tested with the "Dexil" prior to initiating product transfer; no product will be collected which tests positive for halogenated solvents. In such cases, the client will be instructed to have their product analytically profiled by a certified laboratory. The product may be subsequently collected if laboratory analysis indicates that the product is non-hazardous per 40 CFR 261.

3.4 Product Storage and Disposal

The products collected by the fleet vehicles are transferred into a designated "product-specific" above ground storage tank at the Ricky's Oil Service facility for temporary storage. The product is subsequently transported off-site using the large capacity trailer rigs within the 35 day allowable storage period. Dependent upon the pre-determined arrangements, the product may be destined for recycling, reprocessing, use as fuel in a licensed "energy recovery" industrial furnace, or disposed of properly at an appropriate facility.

4.0 USED OIL MANAGEMENT

Outlined below is an overview of the waste oil management practices which shall be incorporated into business operations at the Ricky's Oil Service facility.

4.1 Facility Inspections

The AGT's, the floor of the containment system, and all integral piping and valves will be inspected daily for evidence of leakage or deterioration. Preventative maintenance, repair, or replacement shall be conducted for any equipment, piping, or containment structure which exhibits signs of deterioration. If product leakage is discovered, the appropriate spill response actions outlined in Section 5.0 shall be implemented.

In addition, a detailed and specific visual check of the entire facility, including monitoring wells, will be made on the first working day of each month. All corrective actions or inventory discrepancies will be noted on the inspection report. The records of monthly inspections shall be maintained at the premises and will be available to FDEP and DERM inspection.

4.2 Liquid Waste Segregation

Each type of product will be stored separately in a designated "product-specific" AGT. However, used automotive coolant may be mixed with petroleum wastewaters. Under no circumstances will incompatible liquids be mixed (e.g., off-specification gasoline with waste oil) in order to prevent potential "flashpoint" concerns. Each AGT will have a product designation label with the tank capacity indicated. Each AGT will have the appropriate "hazard class" identification placard in-place.

4.3 Liquid Transfer Procedures

To prevent AGT "over-fill", the volume of liquid and the capacity of the AGT will be determined by the fleet vehicle operator prior to transferring additional liquid to the AGT; the remaining capacity of the AGT must be greater than the volume of liquid in the fleet vehicle's tank. In addition, it shall be the fleet vehicle operator's responsibility to ensure that appropriate spill containment materials are available prior to initiating product transfer.

4.4 Inventory of Stored Products

Weekly inventory reconciliation of the products currently stored on-site against the transportation and disposal manifests will be performed; any discrepancies will be investigated to determine if product leakage from an AGT has occurred. Also, the inventory process will be used to confirm that product is not stored on-site longer than 35 days.

4.5 Record Keeping and Reporting Requirements

Liquid waste manifests and other records required by Rule 62-710.510, FAC, shall be maintained on-site for a period of three years, and shall be available for FDEP and DERM inspection. In

addition, Ricky's Oil Service shall register annually with the FDEP in accordance with 62-710.500(1)(a), FAC.

4.6 Insurance

In accordance with Rule 62-710.600(2)(d) FAC, Ricky's Oil Service shall maintain, and annually verify, proof of liability insurance (or other means of financial responsibility) which shall be, at a minimum, one hundred thousand dollars (\$100,000) Combined Single Limit for transportation related occurrences, and cover property damage and bodily injury.

5.0 SPILL RESPONSE PROCEDURES

Should a leak, spill, or release of a petroleum product or petroleum wastewater occur, appropriate response actions shall be conducted to minimize the potential threat to human health and the environment. Outlined below is the "Four Step" spill response procedure which shall be a part of the employee training program, and shall be implemented upon discovery of a spill event.

Step 1 STOP THE DISCHARGE

All appropriate action should be immediately taken to stop further discharge of pollutants. Such actions may include stopping product transfer, closing supply valves which feed into a leaking AGT, transferring used oil from a leaking AGT into an appropriate holding vessel, etc. Once additional discharge has been stopped, or if for some reason it is not possible to stop the additional discharge, the employee should begin Step 2.

Step 2 CONTAIN THE SPILL

The next priority is to prevent the spill from spreading to other areas. This may involve using a "spill-dry" material to absorb liquids, using absorbent "socks" to temporarily contain the spill run-off, setting "sand-bag" berms for longer-term containment or to augment the absorbent "socks", etc.

Step 3 CLEAN-UP THE AFFECTED AREA

Once the spill is contained or if there is no danger of the spill spreading, immediate spill clean-up actions shall be taken, such as: pumping spilled liquids into an appropriate storage vessel, properly disposing of saturated "spill-dry" material, excavating petroleum contaminated soils, etc. All waste generated during clean-up procedures shall be disposed of properly.

Step 4 CORRECT THE PROBLEM

Appropriate "after-the-fact" measures should be taken to help ensure that the spill incident is not repeated, including: repairing or replacing faulty equipment, supplemental employee training on the proper use of the machinery, etc.

Immediate response is necessary by the employee who discovers the product discharge to prevent further discharge and to minimize potential health and safety concerns. However, at some point during above described "Four Step" spill response procedure, it will be necessary for that employee to notify management, obtain additional clean-up assistance, and/or contact the appropriate authorities. This decision will be made by the employee who discovers the spill, and shall be dependent upon the situation-specific circumstances. Therefore, it is essential that the

Ricky's Oil management ensure that the employees are properly trained and tested on the spill response procedures, and be capable of exercising "good judgement" during a spill response.

Outlined below are certain phone numbers of agencies which may have to be notified of a spill event, contingent upon the severity of that spill. It should be noted that any spill of a pollutant exceeding twenty-five (25) gallons on a pervious surface shall be reported to DERM and FDEP within one working day, in accordance with Rule 62-762.460(2), FAC. However, in a catastrophic event such as AGT rupture and a containment breech that causes product to be discharged off-site, or a spill which potentially constitutes a fire and/or health hazard, certain agencies should be contacted as soon as possible.

<u>Emergency Response Agency</u>	<u>Phone Number</u>
Local Fire Department, Emergency Services	911
DERM's 24-Hour "Hotline"	372-6955
State of Florida Emergency Response	1-800-413-9911
EPA Region IV Emergency Response	1-404-347-4062
National Response Center (NRC)	1-800-424-8802

The above referenced numbers should be posted on, or near, each on-site telephone.

6.0 CONTINGENCY PLANS AND EMERGENCY RESPONSE PROCEDURES

This section outlines contingency plans and emergency response procedures to be implemented by Ricky's Oil in the event of a fire, explosion or spill event at the facility. This section has been prepared in accordance with the requirements of 40 CFR Part 279.52. Included in this section are a description of emergency equipment at the facility; arrangements with local authorities and emergency agencies in the event of a fire, explosion, or spill event; procedures for responding to emergencies at the facility, as well as record keeping and reporting procedures. This section has been prepared utilizing the "Used Oil Processor Checklist" provided by FDEP (copy included as Exhibit I). The subsections which follow correspond to each applicable item or group of items on the FDEP checklist.

6.1 Contingency Plan Availability and Distribution

Copies of this Contingency Plan (as part of the SPCCP) are on file at the facility's office trailer located on-site. In addition, copies of the plan will be provided to each employee of Ricky's Oil Service to familiarize the employee with emergency response procedures. Copies of the plan will also be distributed to the local police department, fire department, emergency response agencies, and hospitals, simultaneously with submittal of this plan to FDEP.

6.2 Emergency Response Procedures

6.2.1 Arrangements with Local Authorities

The following agencies have been contacted for the purpose of familiarizing the agencies with the operations, layout, materials used and emergency response procedures in case of a fire, explosion or spill event at the Ricky's Oil facility.

- a) Metro-Dade Police Department
- b) Metro-Dade Fire Prevention
- c) Metro-Dade Office of Emergency Management
- d) Local Emergency Planning Council
- e) Palmetto General Hospital

Copies of the correspondences sent to each of the above agencies were included in the January 10, 1997 revision of this document submitted to FDEP and DERM in January 1997.

6.2.2 Emergency Equipment

Ricky's Oil Service maintains certain equipment at the premises to be utilized in the case of an emergency involving a spill, fire or explosion. Table 1 of this document contains a summary of said equipment, including a description, specifications, location at the facility, and the capability of the equipment.

6.2.3 Emergency Coordinators

The following individuals are designated as "emergency coordinators" in the case of a fire, explosion or spill event at the facility:

Mr. Steve Ricci
Ricky's Oil Service
4610 S.W. 133 Avenue
Ft. Lauderdale, Florida 33330
(954) 434-8110

Mr. Chris Ricci
Ricky's Oil Service
2017 N.W. 182 Avenue
Pembroke Pines, FL 33029
(305) 822-2253 (Office)
(954) 431 - 9270 (Home)
(305) 750 - 2939 (Beeper)

The emergency coordinators listed above are responsible for coordinating all emergency response measures, and are thoroughly familiar with all aspects of this plan, all operations and activities at the facility, the location and characteristics of all used oil handled, the location of all records within the facility, and the layout of the facility. In addition, the emergency coordinators are authorized to commit funds and resources as may be necessary for response to emergency incidents at the facility.

6.2.4 Evacuation Plan

As shown on Figure 2, the facility maintains two (2) driveway entrances, on the southeast and southwest corners of the facility, both accessing N.W. 66 Street. In the case of an emergency involving a fire, explosion or spill, all facility personnel will be evacuated through the safest of the two entrances. In the case that an emergency exists which dictates evacuation, an evacuation alarm will be signaled by the emergency coordinator. Details of the alarm system are provided in Table 1.

6.2.5 Fire and Explosion Response Procedures

In the case of an imminent or actual emergency situation involving a fire or explosion, the emergency coordinator or his designee on-site will activate internal facility alarm signals and communication systems. The emergency coordinator shall assess the safest facility exit and advise employees to proceed to evacuate the premises. The emergency coordinator shall also notify the appropriate local or State agencies. Notification to local or State agencies will include identification of the character, source, amount and extent, if any, of released materials. Concurrently, the emergency coordinator shall be responsible for assessment of the possible hazards to human health or the environment in the surrounding area that may result from the fire or explosion. If a situation is found to exist which could threaten human health or the environment, the emergency coordinator shall:

- a) Notify local authorities if evacuation of surrounding areas is advisable.
- b) Notify the local and/or regional emergency response centers, reporting his name and telephone number, name and address of the facility, time and type of incident, name and quantity of materials involved, the extent of injuries, and possible hazards to human health and the environment.

The emergency coordinator will take all reasonable measures to insure that additional fires or explosions do not occur.

6.2.6 Spill Response Procedures/Handling Contaminated Materials

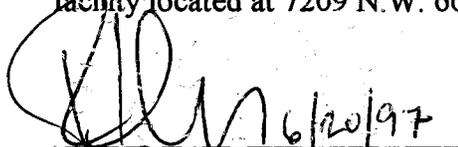
Spill response procedures and instructions for handling contaminated materials are discussed in Section 5.0.

6.3 Reporting /Record Keeping

The owner of the facility shall note in the facility's operating records the time, date and details of the incident requiring implementation of the Contingency Plan. Within fifteen (15) days after the incident, a written report shall be submitted to the regional administrator (FDEP) and DERM which shall include all pertinent details regarding the incident. These details include name and telephone number of the owner/operator; name and address of the facility; date, time, and type of incident (e.g. fire, explosion, spill, etc.); name and quantity of materials involved; the extent of injuries; an assessment of actual or potential hazards to human health or the environment; and estimated quantity and disposition of recovered material that resulted from the incident.

7.0 CLOSING STATEMENTS

This Plan has been prepared by AB₂MT Consultants, Inc., specifically for the Ricky's Oil Service facility located at 7209 N.W. 66th Street, Dade County, Florida.


6/20/97

Richard N. Koller, P.E.
Project Manager

8.0 SPCCP/ CONTINGENCY PLAN AUTHORIZATION

By signing below, the Corporate Officer of Ricky's Oil Service, Inc., acknowledges that he is familiar with this SPCCP/Contingency Plan, and agrees to incorporate the used oil management and emergency response procedures outlined herein into business operations at the subject facility.

Accepted this 20 day of June, 19 97

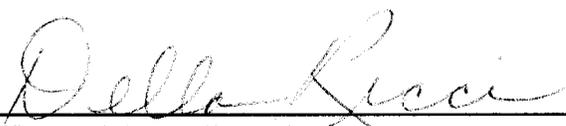
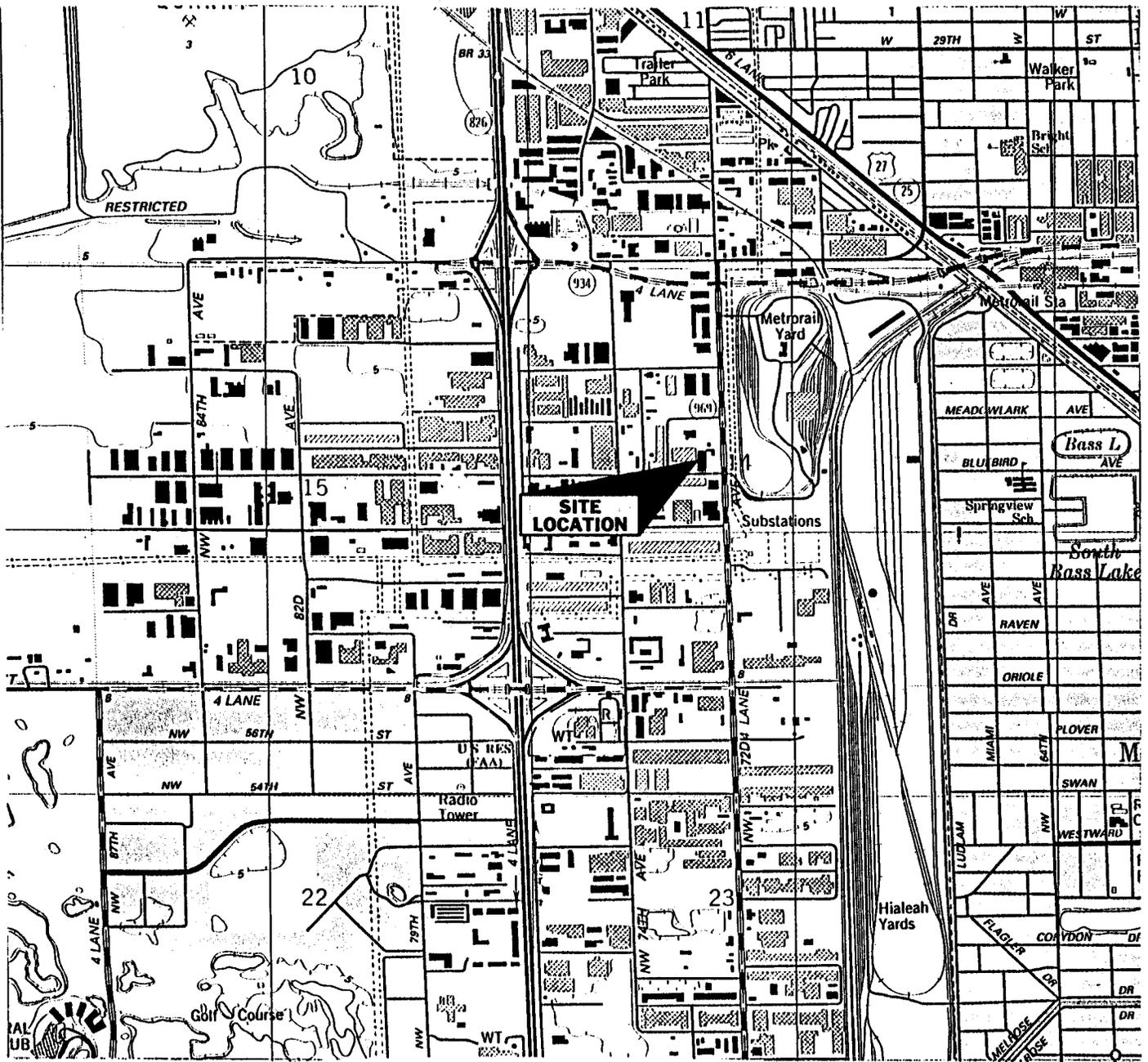
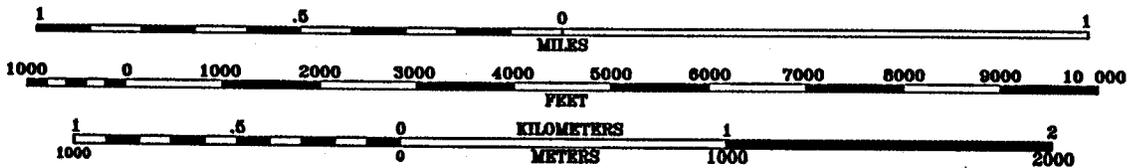
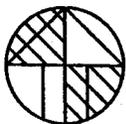
By 
Officer, Ricky's Oil Service, Inc.

TABLE I
EMERGENCY EQUIPMENT SUMMARY
FOR
RICKY'S OIL SERVICE, INC.

No.	Equipment Type	Manufacturer	Location at Facility	Capacity/Descriptive Information
1	Fire Extinguishers	AMEREX	Mounted on Pump Trucks	Dry Chemical Type (10 Units)
2	Spill Containment Materials (Sorbent Pads/Booms)	3M	At Facility, Adjacent to Pumping Equipment	50 lb Carbon Dioxide Type (1 Unit)
3a	Pump Trucks	Varies	In Facility Parking Area	For Containment/Cleaning of Oil Spills
3b	Trailer Rig Vacuum Trucks	Peterbilt	In Facility Parking Area	6 Trucks (2,000 - 2,800 Gallon Capacity) 2 Trucks (7,000 Gallon Capacity)
4	Communication System	Motorola	With Employees at Facility and in Trucks	Mobile Units
5	Alarm System	AT&T	Throughout Facility	Telephone/Intercom System
6	Decontamination Equipment	Turbo 21	In Equipment Storage Trailer	Portable Pressure Washer



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NATIONAL GEODETIC VERTICAL DATUM OF 1929
CONTOUR INTERVAL 5 FEET

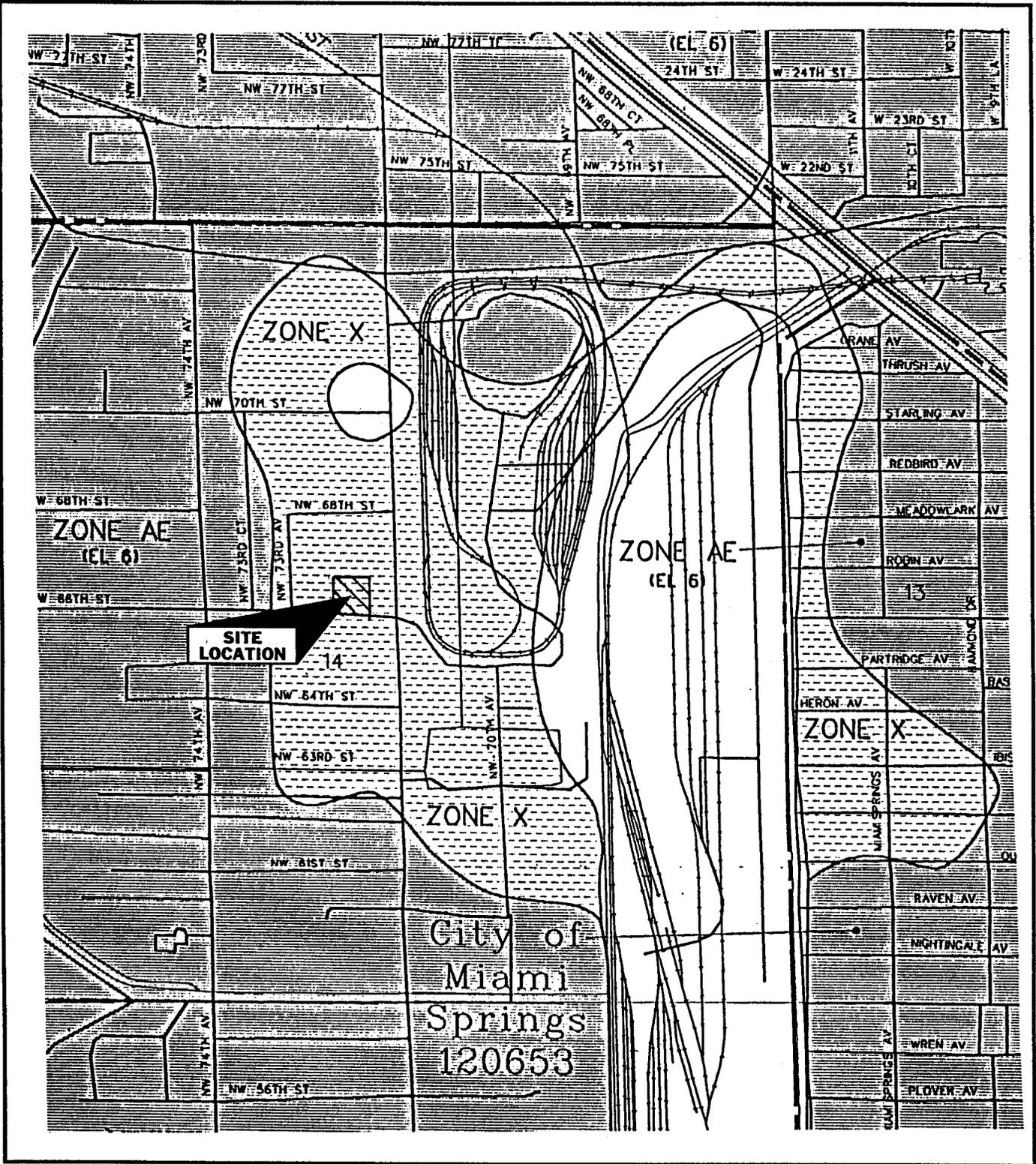
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**SITE LOCATION PLAN
RICKY'S OIL SERVICE
7209 N.W. 66 STREET
MIAMI, FLORIDA**



AB₂MT CONSULTANTS, INC.
ENGINEERING · ENVIRONMENTAL

**FIGURE
1**



NOTE: THIS MAP WAS PREPARED SPECIFICALLY FOR USED OIL PROCESSING FACILITY PERMIT APPLICATION, AND WAS NOT A PART OF THE SPCCP.

FIRM MAP No.
12025C0160 J
RICKY'S OIL SERVICE



AB₂MT CONSULTANTS, INC.
ENGINEERING · ENVIRONMENTAL

FIGURE
1A

EXHIBIT I

USED OIL PROCESSOR CHECKLIST

Facility Name: Ricky's Oil Date: 12/5/96
 Facility Representative: Ron Bagwell - Contractor Facility ID: FLD981019755
 Inspector: V. Paluso, J. Jones Registration # _____

40 CFR 279 Subpart F -- Processor Standards

1. Is the facility exempt under any of the following? (279.50(a)) Y _____ N
- Transporter or burner processing incidental to normal course of operations? Y _____ N
- Processors who also generate, transport, market, dispose or burn used oil must comply with the applicable Subparts of Part 279.
2. Does the processor have an EPA ID Number? (279.51(a)) Y N _____
3. Is the processor Registered? (62-710.500(1)(b)) Y N _____
4. Does the processor have a general permit? 62-710.800(1)) Y _____ N
- in dispute with OGC.*
5. For new facilities, was the notification of intent to use the general permit submitted 30 days prior to beginning operation? For existing facilities, was the notification for renewal submitted 30 days prior to expiration of the general permit? (62-710.800(2)) Y N _____

Oil Filter Processing Standards-- 62-710.850 F.A.C.

1. Does the facility process used oil filters by removing oil, draining, crushing or element separation? Describe in narrative. Generators who process their own filters are not regulated provided the filters are not disposed of in a landfill but are managed by a registered processor. Y _____ N
- Is the facility a registered used oil filter processor? (62-710.850) Y _____ N
2. Are the filters stored in above ground containers which are: (62-710.850(6)) *N/A*
- In good condition? Y _____ N _____
- Closed or otherwise protected from weather? Y _____ N _____
- Labeled "Used Oil Filters"? Y _____ N _____
- Stored on an oil impervious surface? Y _____ N _____
3. Are records maintained on DEP Form 62-710.900(2) or equivalent that include: (62-710.850(5)(a)) *N/A*
- Destination or end use of the processed filters? Y _____ N _____
- Name and street address of each destination or end user? Y _____ N _____
- Are copies kept at the facility's street address for 3 years? (62-710.850(5)(b)) Y _____ N _____
4. Is an Annual Report submitted by March 1 for the previous calendar year summarizing the above records? (62-710.850(5)(c)) Y N _____

Facility Name: Richy's Oil
Date: 12/5/96

Oil Management Standards - 279.54

- 1. Is used oil stored only in tanks or containers? (Circle applicable units) Y N
- 2. If the facility has tanks, do they comply with 62-761 and 62.762 F. A. C. rules?
(Applicable to USTs over 100 g and ASTs over 550 gallons. Describe in narrative, including number and size of tanks, noting registration numbers if applicable, and compliance status.) Y N
need copies!
- Is secondary containment consisting of a floor and dike which are impervious to oil provided for ASTs? Applies to all ASTs regardless of size per 279.54(d & e) Y N *being built*
- 3. Are containers and tanks in good condition and not leaking? (279.54(b)) Y N *bulging tank for saddle too small. Will be fixed.*
- 4. Are containers provided with secondary containment consisting of walls and floor at a minimum? (279.54(c)) Y N
Is the containment system impervious to oil so as to prevent migration? Y N *being built.*
- 5. Are ASTs, UST tank fill lines and containers labeled "used oil"? (279.54(f)) Y N
- 6. Does the facility stop operations and clean up releases of used oil, repairing or replacing any leaking units as applicable? (279.54(g)) Y N

General Facility Standards - 279.52

- 1. Is the facility maintained and operated to prevent a fire, explosion or planned or unplanned release of used oil to the air, soil, or water which could threaten human health or the environment? (279.52(a)(1)) Y N
- 2. Does the facility have an internal communication or alarm system capable of giving immediate emergency instruction to facility personnel?(279.52(a)) Y N *pending completion*
- 3. Is there a telephone, alarm, 2-way radio or other device at the scene of operations immediately available and capable of summoning assistance from local fire departments? (279.52(a)(2)(ii)) Y N *intercom system*
- Is there immediate access to this equipment by all personnel who are engaged in pouring, mixing, spreading or otherwise handled, either directly or by voice or visual contact with another employee? (279.52(a)(4)) Y N
- 4. Describe fire control equipment. Is it adequate? (279.52(a)(2)(iii)) Y N *not sure*
- 5. Is spill control and decontamination equipment present? (279.52(a)(2)(iii)) Y N *1 big one, 5 small Fire Extinguishers present*
- 6. If sprinklers, water hoses or foam producing equipment is part of the facility fire control equipment, is water available at adequate volume and pressure? (279.52(a)(2)(iii)) Y N *Kept in trailer*
- 7. Is the emergency equipment inspected and tested periodically? Frequency? annually Y N

Facility Name: Shy's Oil
Date: 12/5/96

8. Is there adequate aisle space to allow unobstructed movement of facility personnel and emergency equipment to any area of the facility where needed? (279.52(a)(5i)) Y N

9. Has the facility made emergency response arrangements with the following: (279.52(a)(6))

Fire Department: Dade County Y N
Police: Metro. Dade Y N
Hospital: _____ Y N
Emergency Response Contractor: Dan Mohr Environmental Y N

10. If not, has the facility attempted to do so and is the refusal documented? Y N

Contingency Plans and Emergency Response - 279.52(b)

1. Does the facility have a contingency plan? Y N

2. Is it at the facility and easily available? Y N

3. Does the plan include:

Fire Response Procedure: (compare to 279.52(b)(6)) N/A Y N
Spill Response Procedures: " N/A Y N
Explosion Response Procedures: " N/A Y N
Instructions for handling contaminated materials & residues Y N
A description of arrangements with local authorities: N/A Y N
Emergency Coordinators: (Name) _____ Y N
Addresses and telephone numbers of Emergency Coordinators: Y N
Emergency equipment list: Y N
Specifications and capabilities of emergency equipment: Y N
Locations of emergency equipment: Y N
An evacuation plan and routes: Y N
Evacuation/alarm signals: Y N
External reporting procedures: Y N
Internal recordkeeping requirements: Y N

need to be supplied

4. Is the plan up to date, with no changes to the list of emergency equipment, list of emergency coordinators, applicable regulations or contingency plan failures since the last revision? (279.52(b)(4)) Y N

5. Has the plan been distributed to the local police, fire department, ERT and hospital? Circle omitted authorities. (279.52(b)(3)) Y N

6. Is the emergency coordinator authorized to commit funds for incident response? Y N

7. Has the processor noted in the operating record any incidents requiring implementation of the contingency plan? (279.52(b)(6)(ix)) Y N

9. Were written reports made within 15 days to the DEP? (279.52(b)(6)(ix)) Y N

Facility Name: Richy's Oil
Date: 12/5/96

Rebuttable Presumption and Analysis Plan -- 279.53, 279.55

1. Does the processor have a written analysis plan to determine whether used oil stored at the facility has a total halogen content above or below 1,000 ppm and whether the facility's used oil fuel meets the used oil specification? (279.55)(a) Y ___ N *no analysis plan provided*
2. Is the 1,000 ppm halogen determination made by testing? Y N ___
 - If so, does the analysis plan cover: (279.55(a)(2))
 - Sampling methods? Y ___ N *acceptable data was provided.*
 - Frequency of sampling? Y ___ N
 - Analytical Methods? Y ___ N
 - Is the 1,000 ppm halogen determination made by process knowledge? Y ___ N
 - If so, is the type of information that will be used to determine the halogen content stated in the analysis plan? (279.55(a)(3)) Y ___ N ___ *N/A*
3. Have any analyses showed exceedances of the 1,000 ppm level? Y ___ N
 - If so, was the oil managed as hazardous waste? Y ___ N ___ *N/A*
 - If not, was the oil exempt? Describe basis for presumption rebuttal in narrative. (ex. analysis, refrigerant oil, etc.) N/A ___ Y ___ N ___ *N/A*
4. Is the used oil fuel specification determination made by testing? Y
 - If so, does the analysis ~~plan~~ cover: (279.55(b)(2))
 - Sampling methods? Y N ___
 - Whether the oil will be tested before or after processing? Y N ___
 - Frequency of sampling? Y N *1/month*
 - Analytical Methods? Y N ___ *every load checked for halogens*
 - Is the used oil fuel specification determination made by process knowledge? Y ___ N
 - If so, is the type of information that will be used to determine the halogen content stated in the analysis plan? (279.55(b)(3)) Y ___ N ___ *N/A*
5. Are all oil processing residues managed as used oil, reclaimed, or used as asphalt manufacture feedstock? (279.59) N/A ___ Y N ___
 - If not, has the processor conducted a hazardous waste determination? (279.10(e)) N/A Y ___ N ___
6. Are test records or copies of records providing basis for determinations kept for 3 years? Y N ___

Facility Name: Richy's Oil
Date: 12/15/96

Recordkeeping and Reporting -- 279.57, 62-710.510-520 F.A.C.

1. Do used oil acceptance records include: (279.56(a))

- Name & address of the generator or off site source of the used oil? Y N
- EPA ID # of oil provider (if applicable)? Y N
- Name & Address of the transporter delivering the oil to the facility? Y N
- EPA ID # of the transporter delivering the oil Y N
- Quantity of oil shipped? Y N
- Type of oil received (62-710.510(1)(c)) Y N
- Date of shipment? Y N

2. Do used oil delivery records include: (279.56(b), also check marketer requirements)

- Name & Address of receiving facility? (burner, processor or disposal site) Y N
- EPA ID # of receiving facility? - no Y N
- Name & Address of transporter delivering the oil? Y N
- EPA ID # of transporter? Y N
- Quantity of oil delivered? Y N
- End Use of the oil? (62-710.510(1)(e)) - Burning Rinker General Asphalt Y N
- Date of delivery? H+J Y N

3. Does the facility keep records on DEP Form 62-710.900(2) or equivalent? (62-710.501(1))

Y N
equivalent

4. Does the facility submit an annual report by March 1 summarizing the on site records for the previous calendar year? (62-710.520)

Y N

If not, is the facility an electric utility processing only self generated used oil for recycling, which is exempt from state registration and reporting requirements? (62-710.530)?

N/A
Y N

5. Does the transporter keep copies of the record and reports for three years at the street address of the facility? (62-710.510(2))

Y N

Closure -- 62-710.800(3) F.A.C. and 279.54(h)

Contamination Assessment (no tank closure)

1. Has the facility submitted a written closure plan? (62-710.800(3)(a))

Y N

2. Does the plan include procedures for removing containers of oil and residues?

Y N

Cleaning and decontaminating tanks and ancillary equipment?

Y N

Removing contaminated soils?

Y N

Eliminating the need for further maintenance?

Y N

If the facility operated tank systems, and not all contaminated soils can be practicably removed, the owner or operator must close the facility as a hazardous waste landfill.

**ATTACHMENT B
TRACKING PLAN**

ATTACHMENT B

**TRACKING PLAN
RICKY'S OIL SERVICE, INC.
7209 N.W. 66 STREET
DADE COUNTY, FLORIDA**

JUNE 20, 1997

The following narrative describes record keeping and reporting procedures utilized by Ricky's Oil Service to track the sources and final destinations of waste oil and oily wastewater collected in the operation of their business. This information is required pursuant to Part I, Item C, 5.c. of the Used Oil Processing Facility Permit Application. The information which follows supplements the information on Record Keeping and Reporting Requirements provided in Section 4.5 of the Spill Prevention, Control, and Countermeasures Plan, revision date June 20, 1997, on-file with the Florida Department of Environmental Protection (FDEP), a copy of which is included hereto as Attachment A.

Ricky's Oil Service prepares and maintains liquid waste manifests documenting the collection of waste oil or wastewater from its customers ("sources"), and for each delivery of waste oil or wastewater to final disposal facilities ("destinations"). In addition, monthly reporting forms are submitted to the Dade County Department of Environmental Resources Management (DERM) and the Broward County Department of Natural Resource Protection (DNRP) summarizing the names and addresses of the sources of waste oil and wastewater, including description and quantity of the waste, and collection dates. Ricky's also maintains logs tracking its delivery of waste oil and wastewater to each of the destinations which accept wastes from Ricky's Oil Service.

Samples of the manifest form, monthly reporting forms, and delivery log form utilized by Ricky's Oil are included hereto as part of Attachment B. These records, and other records required by Rule 62-710.510, Florida Administrative Code (FAC), are maintained on-site for a minimum of three (3) years, and are available for inspection by FDEP, DERM and DNRP.

Ricky's Oil Service

6330 West 16th Ave. • Hialeah, FL 33012

Tel: (305) 822-2253 • Fax: (305) 822-8004

**TRANSPORTATION AND RECEIVING MANIFEST
LICENSED, RECYCLER, TRANSPORTER, AND COLLECTION FACILITY**

INVOICE

83055

Federal, EPA
FLD #981-019-755

STATE DER
50080-UO

FACILITY PERMIT
IW2-0071-97

DADE DERM
W096-012-000

BROWARD DNRP
HTM-97-05570

ANALYTICAL DATA

Vis	%Sulfur	Arsenic, PPM	Actual Sludge Gallons
Gravity	% Ash	Cadmium, PPM	PCBs, PPMs
% Water	Gross Gallons	Chromium, PPM	Actual Liquid Gallons
% BS	Flash Point	Lead, PPM	ph
Total Halogen			

IDENTIFICATION

GENERATOR/SHIPPER _____
 ADDRESS _____
 CITY _____ STATE _____ ZIP _____

Date Shipped _____
 Time _____
 Phone: _____

INFORMATION

SOURCE TYPE	DESCRIPTION AND CLASSIFICATION Proper Shipping Name, Class and Identification Number per 172-101, 172-203	UN No. Or NA No.	EXEMPTION OR NO LABELS REQUIRED	FLASH POINT (IN°C) WHEN REQ'D
_____	HM - PETROLEUM OIL, 3, UN1270, PG111	1270		(141°- 199°F)
_____	WET PETROLEUM DESTINED FOR RECYCLING			
_____	USED ANTI-FREEZE (Large Qty Generator)			
_____	USED ANTI-FREEZE (Small Qty Generator)			

SPECIAL HANDLING INSTRUCTIONS

CERTIFICATION

This is to certify under penalty of law that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation and the U.S. Environmental Protection Agency.

X _____ DATE _____
 GENERATOR'S SIGNATURE

X _____
 TRANSPORTER SIGNATURE

PRINT NAME _____
 RECEIVING FACILITY RICKY'S OIL SERVICE DATE _____

**PLEASE PAY ON THIS INVOICE WITHIN
30 DAYS. THANK YOU**

GROSS GALLONS _____
 DRUMS _____
 PRICE per Gal./Drum _____
 SER. CHARGE _____
 TOTAL HRS (.) _____
 TOTAL _____

Late charge computed at the rate of 1 1/2% per month after 30 days. In the event an attorney is retained to collect or bring legal action on this invoice the undersigned parties agree to pay a reasonable attorney's fee and all costs of collection.

CASH CHECK OTHER CHARGE

MANIFEST DOCUMENT No. **83055**

ORIGINAL INVOICE



Department of Natural Resource Protection
 Division of Pollution Prevention and Remediation Programs
 218 S.W. 1st Avenue
 Fort Lauderdale, FL 33301

DISCARDED HAZARDOUS MATERIALS
 HAULERS MONTHLY REPORT FOR
 MONTH May YEAR 97
 BROWARD COUNTY CODE SECTION 27-356(d)(4)(C)

(305) 519-1260 • FAX (305) 765-4804

COMPANY RICKY'S OIL SERV.
 ADDRESS 6330 West 16th AV. HIALEAH, FLORIDA. 33012
 DATE May 1997 TEL. NO. 822-2253 CONTACT PERSON DELLA RICCI

Andrew Danville

Facility Source List name and address	Waste Description DOP shipping name & EPA haz. waste./	Quantity Gal/lbs.	Destination: Recycler, Transfer, Storage or Disposal site	Collection Date	DNRP Decal Number
Phil & Bob Auto Repair 1520 N. Dixie Hwy Hollywood Fl.	Used Oil	175 Gals	RICKY'S OIL	5/1	778
Guirysteam Garage 1190 N. Dixie Hwy Hollywood Fl.	Used Oil	100 ll	ll ll	ll	ll
Good Vibrations Automotive 1660 S. Dixie Hwy Hollywood Fl.	Used Oil	110 ll	ll ll	ll	ll
Selective Automotive Serv. 216 N.W. 156th Av Hollywood Fl.	Used Oil	135 ll	ll ll	5/2	ll
Crunk's Shop 675 W. 6th St. Ft. Lauderdale	Used Oil	650 ll	ll ll	ll	ll
T.S. Machine Shop 4300 SW 2nd St Ft. Lauderdale Fl.	Used Oil	60 ll	ll ll	ll	ll
Car Tech 2064 S. Newkirk St Sunrise Fl.	Used Oil	75 ll	ll ll	ll	ll
Auto's Automotive Serv. 2070 N.W. 50th St Sunrise Fl.	Used Oil	200 ll	ll ll	ll	ll
Environmental Waste 14300 RIVERWOOD Rd Dania Fl.	Used Oil	275 ll	ll ll	5/5	ll
Two Guys Concrete 140 GAITHERS AVE DAVIE FL.	Used Oil	200 ll	ll ll	ll	ll
Marty's Complete Auto Service 3890 Alca Dixie Hwy Ft. Lauderdale, Fl.	Used Oil	80 ll	ll ll	5/8	ll
AAMCO Trans. 15600 S. Fed Rd Davie Fl.	Used Oil	250 ll	ll ll	ll	ll

INSTRUCTION: Complete this report for total quantities of discarded hazardous materials transported during this month for each DHRP licensed hauler. This report is due by the 15th of the following month. Additional sheets may be used as required. Legible copies of hazardous waste manifests are to be submitted with this report. The total amount picked up for each type of waste shall be included in all monthly reports.

Send to: Broward County Department of Natural Resource Protection
 218 S.W. 1st Avenue
 Ft. Lauderdale, FL. 33301
 Attention: Didier R. Dupuy (305) 519-1245

200 WH-23

DEPARTMENT OF ENVIRONMENTAL RESOURCES MANAGEMENT
LIQUID WASTE TRANSPORTERS
MONTHLY REPORTING FORM

PO BOX 12378
MIAMI FL 33101-2378

WASTE OIL

Month of: May 1997 Permit Number: LW-00012-97 WO 06

Permittee: RICKY'S OIL SERVICE INC.
Address: 6330 WEST 16TH AVENUE, HIALEAH, FLA. 33012
Phone Number: (305) 822-2253

DATE	CUSTOMER NAME	ADDRESS SERVED	TYPE OF LIQUID WASTE TRANSPORTED	AMOUNT OF WASTE	DESTINATION
5-1-97	Dispatch Services	4720 NW 30 St	W.P.O.R.	100	Ricky's
5-1-97	Resol Inc	1350 SW 57 Ave	Waste Oil	400	"
5-1-97	Auxone Auto	7921 W. 25 Ct	Waste Oil	110	"
5-1-97	P.B. Racing	2775 W. 79 St	Waste Oil	140	"
5-1-97	6 th Ave B.V.	14845 NE 6 Ave	W.P.O.R.	150	"
5-1-97	Mc. Radiator	15740 NW Dixie Hwy	Waste Oil	55	"
5-1-97	Atlas Paper Recycling	5715 E. 10 Ct	Waste Oil	165	"
5-2-97	Atlas Paper Recycling	3900 E. 10 Ct	Waste Oil	135	"
5-2-97	" " "	" " " "	W.P.O.R.	165	"
5-2-97	Associated Machine	6540 NW 35 Ave	W.P.O.R.	300	"
5-2-97	Associated Machine	6540 NW 35 Ave	W.P.O.R.	300	"
5-2-97	American Thermoplate	4850 NW 129 St Rd	W.P.O.R.	85	"
5-2-97	Turbo Power	14820 NW 60 Ave	W.P.O.R.	1100	"
5-2-97	Southeastern Paper	5000 SW 74 Ave	W.P.O.R.	225	"
5-5-97	Thompson Aerospace	7775 NW 12 St	W.P.O.R.	1025	"
5-5-97	Orlando General Motors	1150 Palm Ave	Waste Oil	90	"
5-5-97	City of Hialeah Water ^{Sewer}	465 W. 37 St	W.P.O.R.	165	"
5-5-97	City " " " "	" " " "	Waste Oil	175	"
5-5-97	Hialeah Dyling & Finishing	2275 E. 11 Ave	Waste Oil	230	"
5-5-97	Tri-Gas Corp.	3799 NW 54 St	W.P.O.R.	265	"
5-6-97	Rearview Repair Shop	5781 Commerce Ln	W.P.O.R.	55	"
5-6-97	American Terminal	377 NW S. River Dr	W.P.O.R.	1050	"

This Form is due on or before the 10th of each month.

Statement by Permittee

Permittee hereby declares the above information to be a true and correct listing for the month of May

Chris Rician
Signature of Permittee

1997

Hot Asphalt

Oil

0104 Inj Log to Sell Oil

	Initials	Date
Prepared By		
Approved By		

A WILSON JONES COMPANY CT204 GREEN 726 BUFF

1997	Check#	Qty	Amount	Date		
3/4	9369	-2200 ✓	3130	4	660.00	5/2/97
4	9370	-2200 ✓	"	"	"	"
5	9371	-2200 ✓	"	"	"	"
6	9373	-2000 ✓	"	"	600.00	"
10	9374	-2200 ✓	"	"	660.00	"
12	9375	-2200 ✓	"	"	"	"
12	9376	-2200 ✓	"	"	"	"
13	9378	-2000 ✓	"	"	600.00	"
18	9379	-2000 ✓	"	"	"	"
19	9380	-2000 ✓	"	"	"	"
20	9381	-2000 ✓	"	"	"	"
21	9382	-2000 ✓	"	"	"	"
21	9383	-2000 ✓	"	"	"	"
24	9384	-2000 ✓	"	"	"	"
25	9385	-1500 ✓	"	"	4450.00	"
26	9386	-2000 ✓	"	"	1600.00	"
31	9387	-2000 ✓	"	"	1600.00	"
4/2	9388	-2000 ✓				
2	9389	-2000 ✓				
3	9390	-2000 ✓				
7	9391	-2000 ✓				
8	9392	-2000 ✓				
11	9393	-2000 ✓				
14	9394	-2000 ✓				
16	9395	-2000 ✓				
18	9396	-2000 ✓				
18	9397	-2000 ✓				
21	9398	-2000 ✓				
23	9399	-2000 ✓				
28	9400	-2000 ✓				
29	9652	-2000				
30	9653	-2000				
5/2	9654	-2000				
5	9655	-2000				
6	9656	-2000				
8	9657	-2000				
9	9658	-2000				
12	9659	-2000				
14	9660	-2000				
15	9661	-2000				

This is the log for stopping water

Water

Leaker materials

110

1997	1	2	3	4	
	Checks	Order	Amount	Date	
3	28 Jan 4065	✓ 6100	175000	61000	5/16/97
4	1 Jan 4066	6100			
2	Jan 4067	✓ 5800			
3	Jan 4068	✓ 6100			
4	Jan 4069	✓ 6100			
4	Jan 4070	✓ 6100			
8	Jan 4071	✓ 6100			
9	Jan 4072	6100			
11	Jan 4073	✓ 6100			
11	Jan 4074	✓ 6000			
17	Jan 4075	✓ 6100			
21	Jan 4076	✓ 6100			
22	Jan 4077	✓ 6100			
24	Jan 4078	✓ 6100			
29	Jan 4079	✓ 6100			
5	5 Jan 4080	6100			
12	Jan 4081	6100			
13	Jan 4082	6100			
15	Jan 4083	6100			
20	Jan 4084	6100			
22	Jan 4085	6100			
28	Jan 4086	6100			
5	30 Jan 4087	6100			
6	3 Jan 4088	6100			
4	Jan 4089	5200			
5	Jan 4090	6100			
9	Jan 4091	6100			
10	Jan 4092	6100			
12	Jan 4093	6100			

**ATTACHMENT C
CLOSURE PLAN**

APPENDIX I

SUPPLEMENTAL ITEM 4

**CLOSURE PLAN
FOR
RICKY'S OIL SERVICE
7209 N.W. 66 STREET
MIAMI, DADE COUNTY, FLORIDA**

REVISED: AUGUST 8, 1997

PREPARED BY:

**AB₂MT CONSULTANTS, INC.
9400 SOUTH DADELAND BOULEVARD
SUITE 370
MIAMI, FLORIDA 33156**

**CLOSURE PLAN
FOR
RICKY'S OIL SERVICE
7209 N.W. 66 STREET
MIAMI, DADE COUNTY, FLORIDA**

REVISED: AUGUST 8, 1997

1.0 INTRODUCTION

Ricky's Oil Service, Inc. is a company engaged in the collection, transport and storage of used oil and oily wastewater. The Ricky's Oil Service facility is located at 7209 N.W. 66 Street, Miami, Dade County, Florida. The site is situated on the north side of N.W. 66 Street, approximately 160 feet west of N.W. 72 Avenue, and falls within Section 14, Township 53 South, Range 40 East. A Location Map for the site is included in Appendix I. Ricky's Oil Service also maintains administrative offices at 6330 West 16 Avenue, Hialeah, Florida.

The following Closure Plan has been prepared for Ricky's Oil Service pursuant to the permitting requirements set forth in Chapter 62-710, Florida Administration Code (FAC). In accordance with Chapter 62-710, FAC, this Closure Plan is being submitted to the Florida Department of Environmental Protection (FDEP) as part of the facility's Used Oil Processing Facility Permit Application. A copy of this Closure Plan will also be maintained on file at the Ricky's Oil Service facility, in accordance with the record keeping requirements set forth in Chapter 62-710, FAC

2.0 PROCESS DESCRIPTION

Ricky's Oil Services does not handle any hazardous wastes as defined by 40 CFR 260. The facility maintains a fleet of vacuum trucks for the collection and transport of used oil and oily wastewater. The type, capacity and number of vehicles in the Ricky's Oil Service fleet is summarized in Table 1.

Table 1. Ricky's Oil Service Fleet Information

Type	Capacity (Gal.)	Number of Vehicles
Tank Truck	2,200	7
Tractor Trailers	7,000	3

Used oil and oily wastewater are collected from Ricky's Oil Service customers and transported to the Ricky's Oil Service main facility at 7209 N.W. 66 Street. The liquid wastes are temporarily stored in aboveground tanks located at the facility. A site plan showing the layout of the tanks is included as an 11" x 17" plan in Appendix I. Pertinent data on the aboveground tanks, including capacity, construction material, and contents, are summarized in Table 2.

Table 2. Aboveground Tank Details

Tank Designation No.	Capacity (Gal.)	Material of Construction	Contents
1	25,000	Steel	Used Oil
2	25,000	Steel	Used Oil
3	25,000	Steel	Used Oil
4	13,000	Steel	Oily Water
5	10,000	Steel	Used Oil
6	10,000	Steel	Used Oil
7	15,000	Steel	Used Oil
8	12,000	Steel	Used Oil
9	10,000	Steel	Oily Water
10	10,000	Steel	Used Oil

Used oil and oily wastewater collected by Ricky's Oil Service is ultimately pumped out of the aboveground tanks and transported by Ricky's to one of the following facilities:

Facility Name and Address

Waste Type

- General Asphalt Plant
4850 N.W. 72 Avenue
Miami, Florida 33152
Used Oil

- General Asphalt West Dade HMA
17200 N.W. 122 Avenue
Miami, Florida 33015
Used Oil

- H & J Asphalt
4310 N.W. 35 Avenue
Miami, Florida 33142
Used Oil

- East Coast Asphalt
1790 N.W. 27 Street
Ft. Lauderdale, Florida 33310
Used Oil

- Rinker Material Substitution
1200 N.W. 137 Avenue
Miami, Florida 33165
Used Oil &
Oily Water

- Cliff Berry, Inc.
3033 N.W. North River Drive
Miami, Florida 33142
Used Oil &
Oily Water

3.0 FACILITY CLOSURE PROCEDURES

In accordance with Chapter 62-710, FAC, in the event that the Ricky's Oil Service facility is closed, steps will be taken to ensure that: (1) there will be no need for further facility maintenance; (2) used oil will not contaminate surface or groundwater; (3) all soils will be free of oil; and (4) all equipment will be cleaned and dismantled.

The above requirements will be met by closing the aboveground storage tank system and assessing the site in accordance with Chapter 62-762, FAC. These activities will include:

1. Notification of the Dade County Department of Environmental Resources Management (DERM) and FDEP at least 30 days prior to closure of the storage tank system;

2. Removal of all liquid and sludge from the tanks and integral piping and off-site disposal of the contents at properly licensed and permitted disposal/recycling facilities. In accordance with 40 CFR 279.54(h), liquids and sludges removed from the tanks and integral piping shall be characterized prior to off-site disposal. Samples of the liquids and sludges will be collected in accordance with FDEP approved sampling protocols and quality assurance procedures as outlined in FDEP's Standard Operating Procedures for Laboratory Operations and Sample Collection Activities. Samples will be analyzed by a state certified laboratory for the following parameters:

Liquids: Total Halogens
Volatile Organic Halocarbons (EPA Method 601)
Volatile Organic Aromatics (EPA Method 602)
Total RCRA Metals
Percent Solids
Flashpoint

Sludges: Total Organic Halides (EPA Methods 9056, 9252 and 9253)
Volatile Organic Halocarbons (EPA Method 8010)
Volatile Organic Aromatics (EPA Method 8020)
Total Recoverable Petroleum Hydrocarbons (EPA Method 9073)
Total RCRA Metals
Percent Solids

3. Removal and off-site disposal of the empty tanks and integral piping at permitted facilities; and,
4. Collection of representative soil samples from around and beneath the tank area, and visual inspection for evidence of contamination. Should evidence of contamination be present, then soil and groundwater contamination assessment and possibly remedial activities will be conducted in accordance with Chapter 62-770, FAC.

4.0 RICKY'S OIL SERVICE GENERAL INFORMATION

Facility Owner

Mrs. Della Ricci

Mailing Address:

Ricky's Oil Service
6330 West 16 Avenue
Hialeah, Florida 33012

Business Telephone:
Emergency Telephone:

(305) 822-2253
(305) 822-2253

Facility Operator

Mr. Steve Ricci

Mailing Address:

4610 S.W. 133 Avenue
Ft. Lauderdale, Florida 33300

Business Telephone:
Emergency Telephone:

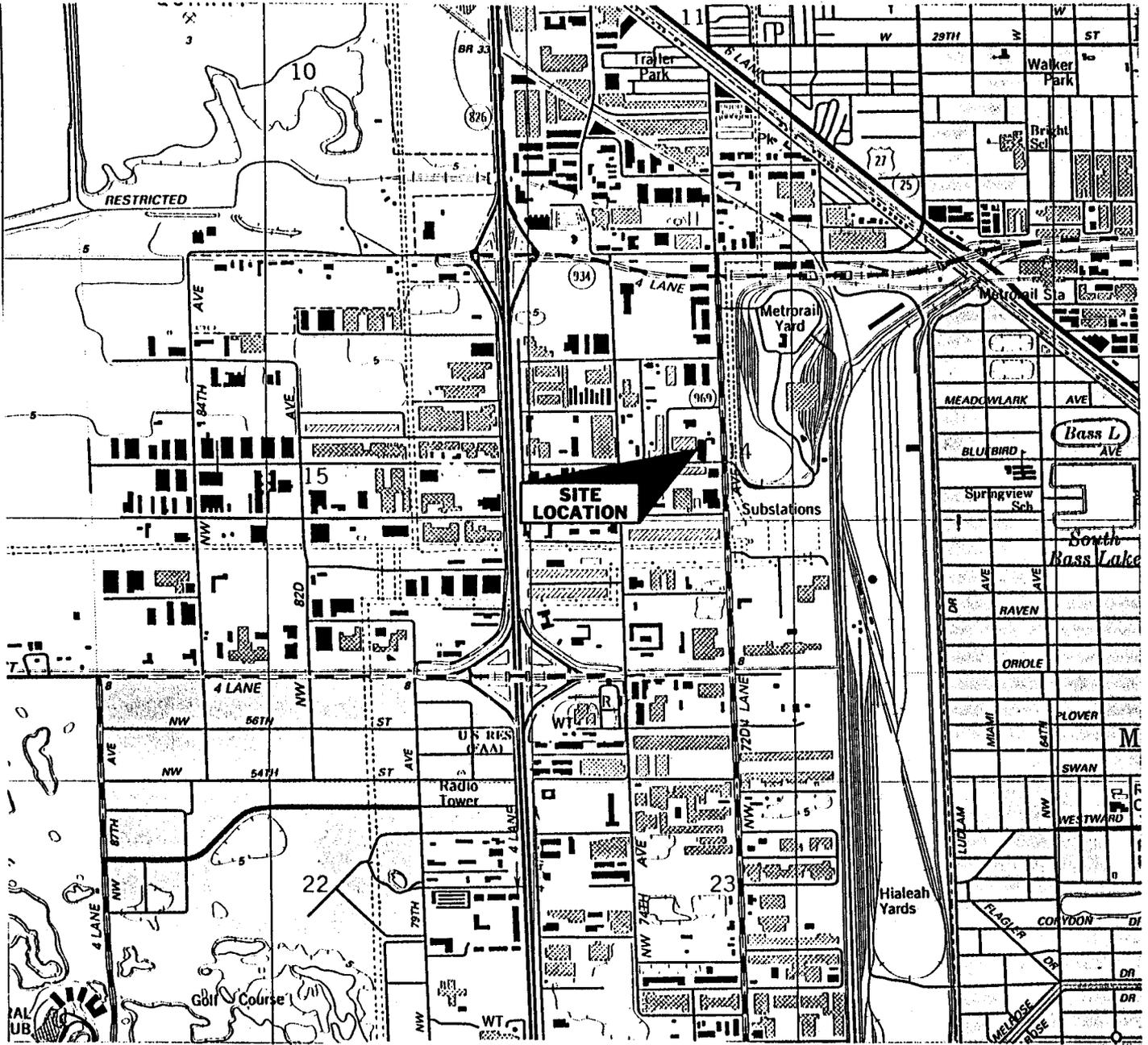
(954) 434-8110
(954) 434-8110

FDEP Facility No.:
EPA Facility No.:

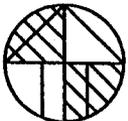
5013P02766
FLD-981-019-755

This plan was prepared by AB₂MT Consultants, Inc. for Ricky's Oil Service, Inc.

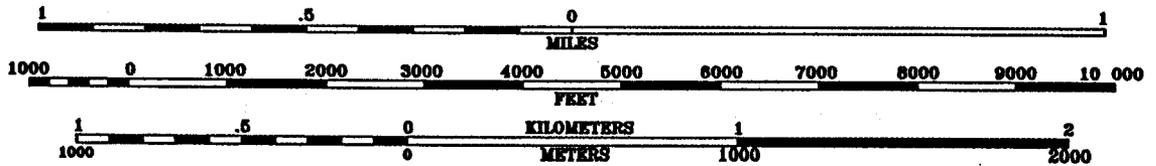
[rickyclo.doc]



SCALE: 1:24 000



N.T.S.



NATIONAL GEODETIC VERTICAL DATUM OF 1929

CONTOUR INTERVAL 5 FEET

ROSQ

**SITE LOCATION PLAN
 RICKY'S OIL SERVICE
 7209 N.W. 66 STREET
 MIAMI, FLORIDA**

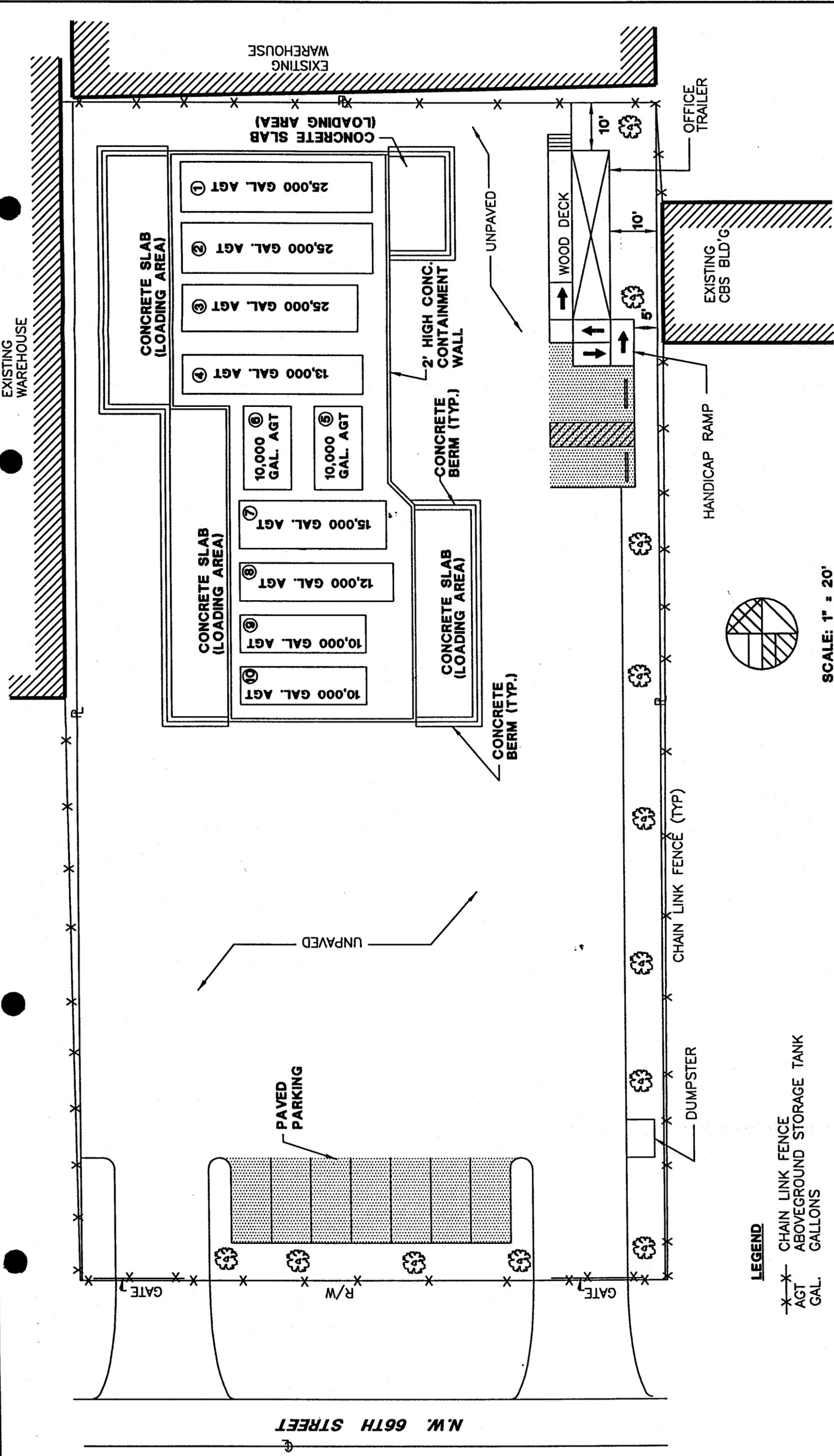


AB₂MT CONSULTANTS, INC.

ENGINEERING · ENVIRONMENTAL

FIGURE

1



SCALE: 1" = 20'

LEGEND

- x- CHAIN LINK FENCE
- x AGT ABOVEGROUND STORAGE TANK
- GAL. GALLONS

RICKY'S OIL SERVICE 7209 N.W. 66 STREET MIAMI, FLORIDA		SITE PLAN		USED OIL MANAGEMENT AND SPILL RESPONSE PLAN		 AB2MT CONSULTANTS, INC. ENGINEERING ENVIRONMENTAL		FIGURE 2
REVISIONS								

ATTACHMENT D
EMPLOYEE TRAINING

III. Used Oil Training Program

Developed For:

Company Name RICKY'S OIL SERVICE INC.

Submitted To:

Florida Department of Environmental Protection, Used Oil Coordinator

Bureau of Solid and Hazardous Waste

Twin Towers Office Building

Tallahassee, Fl. 33299-2400

Date 3/28/97

A. Training Program Description

III. C. Check the appropriate response and complete the information that is applicable

1. Option A. The UAUOS Certification Manual shall serve as our corporate Training Program.
2. Option B. An alternate Training Program has been developed and is described on the attached sheet.

B. Training Program Implementation

1. Description of Training Methodology (i.e. lecture, employee review of written programs, etc.). EACH EMPLOYEE IS REQUIRED TO READ AND THOROUGHLY UNDERSTAND THE UAUOS CERTIFICATION MANUAL. SECONDLY THEY ARE TAKEN THROUGH A TWO PART FIELD TRAINING OPERATION.
 1. THE EMPLOYEE WORKS TOGETHER WITH THE PLANT MANAGER FOR ONE MONTH. HE IS TRAINED ON PLANT OPERATIONS AND SAFETY PROCEDURES.
 2. THE EMPLOYEE ACCOMPANIES ONE OF THE SENIOR EMPLOYEES ON THE ROAD FOR ONE MONTH OF TRAINING. HE IS TRAINED ON TRUCK OPERATIONS, CUSTOMER RELATIONS, AND SAFETY PROCEDURES.

C. Training Program Verification

1. Description of Testing Methodology (i.e. oral quiz, written test, etc.).

THE EMPLOYEE IS GIVEN AN ORAL QUIZ ON UNDERSTANDING THE TRAINING MANUAL, PLANT OPERATIONS, AND SAFETY PROCEDURES. HE IS ALSO REVIEWED BY THE SENIOR EMPLOYEE THAT HE TRAINED WITH ON THE ROAD.

D. Training Frequency

1. Description of Frequency (annually, every two years, etc.)

ALL EMPLOYEES ARE GIVEN AN ORAL REVIEW ANNUALLY. THROUGH OUT THE YEAR, EMPLOYEES ARE CONTINUALLY INFORMED ON ANY NEW SAFETY PROCEDURES AND E.P.A. REGULATION REVISIONS.

E. Training Program Recordkeeping

1. Description of Record Keeping Methodology.

EACH EMPLOYEE IS TRAINED ON KEEPING A LOG BOOK OF HIS CUSTOMERR ACCOUNTS. HE IS ALSO RESPONSIBLE FOR THE STATE E.P.A. MANIFEST FO ALL HIS SERVICED ACCOUNTS.

F. Used Oil Training Program Additional Information

Please type additional information required as part of your corporate Used Oil Training Program on these pages. Identify the Section (i.e. 1. Training Program Description) to which the information applies.

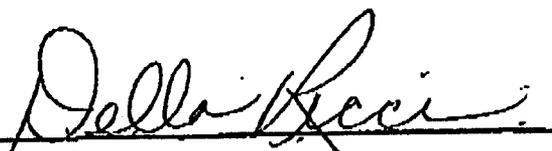
FOR ADDITIONAL INFORMATION REFER TO SECTION A & B OF THE USED OIL TRAINING PROGRAM.

G. Used Oil Training Program Signature Page

I certify as a used oil transporter that the training program required under Rule 62-710.600, Florida Administrative Code, as described on the attached sheets will be implemented and adhered to. To the best of my knowledge, the training program described is in full compliance with the rule 62-710.600.

DELLA RICCI, TREASURER.

Name of Authorized Person (Print or Type)



Signature of Authorized Person

3/28/97

Date

This document shall be submitted to the FDEP to facilitate review of the training program. If the UAUOS Certification Manual is to be used as the training manual, a copy of said manual need not be submitted with this document.

Record of Compliance
DRIVER/EMPLOYEE FORM

I hereby acknowledge receipt of a copy of the Used Oil Certification Manual. I have familiarized myself with these regulations and will comply with their provisions at all times on duty as a driver/employee.

I understand that by signing this form I am indicating that I have reviewed and understand the materials in the Certification Manual. I further understand that a copy of this form will remain on file as a personnel record at the firm and that a copy will be available upon request to the Department.

At least once a year, I will review the applicable state and federal laws and rules governing used oil transporting and sign a new form for the personnel record.

Lawrence Benis

(Signature of Driver)

Stuart R. in
C.E.O.

LAWRENCE BENIS

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE INC.

(Name of Employer/Firm)

6330 WEST 16th AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

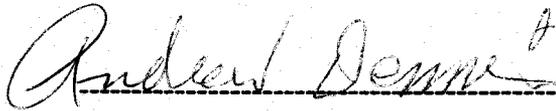
Instructions: This receipt is to be read and signed by the driver/employee. It should be countersigned by the firm's owner/manager and placed in the driver's qualification file. It must be updated annually. Violations of the certification law can lead to denial or revocation of certification. (Make copies of this form for additional employees.)

Record of Compliance
DRIVER/EMPLOYEE FORM

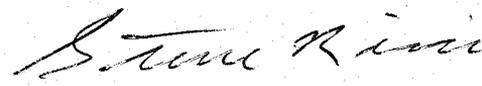
I hereby acknowledge receipt of a copy of the Used Oil Certification Manual. I have familiarized myself with these regulations and will comply with their provisions at all times on duty as a driver/employee.

I understand that by signing this form I am indicating that I have reviewed and understand the materials in the Certification Manual. I further understand that a copy of this form will remain on file as a personnel record at the firm and that a copy will be available upon request to the Department.

At least once a year, I will review the applicable state and federal laws and rules governing used oil transporting and sign a new form for the personnel record.



(Signature of Driver)


C.O.

ANDREW ROY DENNIS

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE INC.

(Name of Employer/Firm)

6330 WEST 16th AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

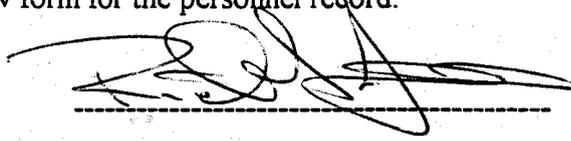
Instructions: This receipt is to be read and signed by the driver/employee. It should be countersigned by the firm's owner/manager and placed in the driver's qualification file. It must be updated annually. Violations of the certification law can lead to denial or revocation of certification. (Make copies of this form for additional employees.)

Record of Compliance
DRIVER/EMPLOYEE FORM

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I understand that by signing this form I am indicating that I have reviewed and understand the materials in the Certification Manual. I further understand that a copy of this form will remain on file as a personnel record at the firm and that a copy will be available upon request to the Department.

At least once a year, I will review the applicable state and federal laws and rules governing used oil transporting and sign a new form for the personnel record.



(Signature of Driver)

Stan Kiri
C.F.O.

RICHARD GONZALEZ

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE, INC.

(Name of Employer/Firm)

6330 WEST 16th AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

Instructions: This receipt is to be read and signed by the driver/employee. It should be countersigned by the firm's owner/manager and placed in the driver's qualification file. It must be updated annually. Violations of the certification law can lead to denial or revocation of certification. (Make copies of this form for additional employees.)

Record of Compliance
DRIVER/EMPLOYEE FORM

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I understand that by signing this form I am indicating that I have reviewed and understand the materials in the Certification Manual. I further understand that a copy of this form will remain on file as a personnel record at the firm and that a copy will be available upon request to the Department.

At least once a year, I will review the applicable state and federal laws and rules governing used oil transporting and sign a new form for the personnel record.

Richard W. Lawless

(Signature of Driver)

Steve Kiri
C.E.O.

RICHARD LAWLESS

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE INC.

(Name of Employer/Firm)

6330 WEST 16th AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

Instructions: This receipt is to be read and signed by the driver/employee. It should be countersigned by the firm's owner/manager and placed in the driver's qualification file. It must be updated annually. Violations of the certification law can lead to denial or revocation of certification. (Make copies of this form for additional employees.)

Record of Compliance
DRIVER/EMPLOYEE FORM

I hereby acknowledge receipt of a copy of the Used Oil Certification Manual. I have familiarized myself with these regulations and will comply with their provisions at all times on duty as a driver/employee.

I understand that by signing this form I am indicating that I have reviewed and understand the materials in the Certification Manual. I further understand that a copy of this form will remain on file as a personnel record at the firm and that a copy will be available upon request to the Department.

At least once a year, I will review the applicable state and federal laws and rules governing used oil transporting and sign a new form for the personnel record.

Christopher Ricci Steve King
(Signature of Driver) C. R. O.

CHRISTOPHER RICCI

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE INC.

(Name of Employer/Firm)

6330 WEST 16th AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

Instructions: This receipt is to be read and signed by the driver/employee. It should be countersigned by the firm's owner/manager and placed in the driver's qualification file. It must be updated annually. Violations of the certification law can lead to denial or revocation of certification. (Make copies of this form for additional employees.)

Record of Compliance
DRIVER/EMPLOYEE FORM

I hereby acknowledge receipt of a copy of the Used Oil Certification Manual. I have familiarized myself with these regulations and will comply with their provisions at all times on duty as a driver/employee.

I understand that by signing this form I am indicating that I have reviewed and understand the materials in the Certification Manual. I further understand that a copy of this form will remain on file as a personnel record at the firm and that a copy will be available upon request to the Department.

At least once a year, I will review the applicable state and federal laws and rules governing used oil transporting and sign a new form for the personnel record.

B-T-T 6-18-97 *Steve R. in*
(Signature of Driver) C.F.O.

BRIAN TAYLOR

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE INC.

(Name of Employer/Firm)

6330 WEST 16TH AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

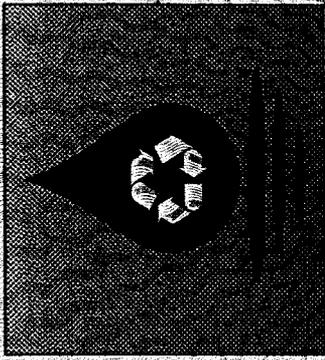
(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

Instructions: This receipt is to be read and signed by the driver/employee. It should be countersigned by the firm's owner/manager and placed in the driver's qualification file. It must be updated annually. Violations of the certification law can lead to denial or revocation of certification. (Make copies of this form for additional employees.)

United Association of Used Oil Services



Certificate of Attendance

This is to certify that

Larry Benis

attended and participated in the FDEP/JAUOS
Used Oil Transporter Driver Training Workshop

Date

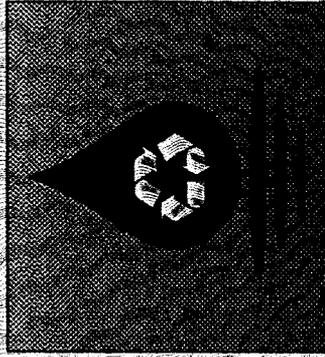
May 10, 1996

Location

Ft. Lauderdale, Fl.

Paul Brant
Executive Director

United Association of Used Oil Services



Certificate of Attendance

This is to certify that

Andrew Dennis

attended and participated in the FDEP/UAAUOS
Used Oil Transporter Driver Training Workshop

Date

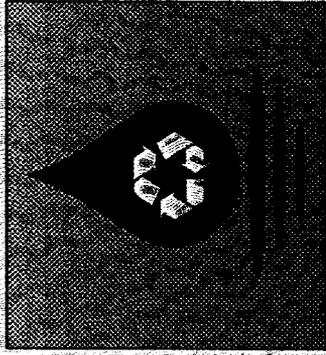
May 10, 1996

Location

Ft. Lauderdale, Fl.

Fred Bunker
Executive Director

United Association of Used Oil Services



Certificate of Attendance

This is to certify that

Richard Gonzalez

attended and participated in the FDEP/UAUOS
Used Oil Transporter Driver Training Workshop

Date

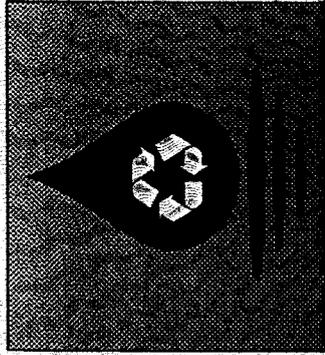
May 10, 1996

Location

Ft. Lauderdale, Fl.

Paul Brantle
Executive Director

United Association of Used Oil Services



Certificate of Attendance

This is to certify that

Richard Lawless

attended and participated in the FDEP/UAUOS
Used Oil Transporter Driver Training Workshop

Date

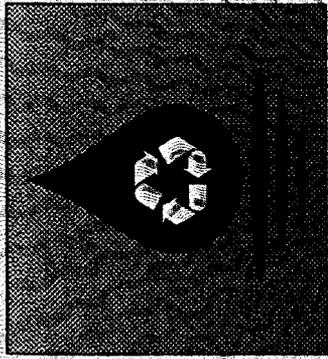
May 10, 1996

Location

Ft. Lauderdale, Fl.

Frank Bruner
Executive Director

United Association of Used Oil Services



Certificate of Attendance

This is to certify that

Chris Ricci

attended and participated in the FDEP/UAUOS
Used Oil Transporter Driver Training Workshop

Date

May 10, 1996

Location

Ft. Lauderdale, Fl.

Fred Bunch
Executive Director

**ATTACHMENT E
APPLICATION FOR REGISTRATION
ANNUAL REPORT**

ATTACHMENT E

ANALYSIS PLAN RICKY'S OIL SERVICE, INC. 7209 N.W. 66 STREET DADE COUNTY, FLORIDA

JUNE 20, 1997

The following narrative constitutes an Analysis Plan as required under Part I.C.5. (a) and (b) of the Used Oil Processing Facility Permit Application. This plan was prepared in accordance with 40 CFR 279, and outlines a sampling plan for the facility. The sampling plan includes: (1) a description of the analyses on incoming shipments of used oil, oily wastewater, and automotive coolant, (2) a description of analyses performed on outgoing shipments of these wastes, and (3) a description of sludge management practices including analytical methods utilized for characterization of waste sludge.

1. Analysis of Incoming Shipments

In order to confirm that incoming shipments of used oil are not hazardous waste, total halogen content of the used oil is determined by Ricky's Oil Service prior to collection. This determination is made by applying knowledge of the halogen content of the used oil based on the materials and processes used by the generator of the used oil. In cases where the halogen content is in question, the Ricky's Oil fleet vehicle operator utilizes a Dexsil Clor-D-Tect Q4000 test kit for quantitative screening of the halogen content in the used oil to be collected. If the halogen content of the used oil exceeds 1,000 parts per million (ppm), it is presumed to be hazardous pursuant to 40 CFR 279.53. In this case, the used oil is not collected by Ricky's Oil Service unless the generator can demonstrate by laboratory analysis that the used oil does not contain excessive concentrations of halogenated hazardous constituents pursuant to 40 CFR 261. To demonstrate same, facilities shall have samples collected in accordance with FDEP approved sampling protocols and analyzed by a State certified laboratory for volatile organic halocarbon

(VOH) and volatile organic aromatic (VOA) compounds (EPA Methods 601 and 602), and any other analyses required by facilities which will ultimately receive the used oil from Ricky's Oil.

Oily wastewater is similarly screened in the field by Ricky's Oil Service prior to collection to confirm that it is non-hazardous. This determination is made either by applying knowledge of the generator's materials and processes, field sampling with Clor-D-Tect Q4000, or by submittal from the generator of laboratory analytical results, as outlined above for used oil.

Ricky's Oil Service collects used automotive coolant from several of its customers. Ricky's Oil collects samples of automotive coolant biannually from its smaller customers to obtain "typical" analytical profiles for the waste. The samples are collected and analyzed by a State certified laboratory for analysis of TCLP VOH and VOA parameters by EPA Method 8021, and TCLP lead by EPA Method 1311/7421. Large customers are generally have their own laboratory sample and analyze their used automotive coolant, and provide laboratory reports to Ricky's Oil Service confirming that the waste is non-hazardous. New customers are required to provide laboratory analyses of a representative sample of their used automotive coolant prior to collection by Ricky's Oil Service, to confirm that the coolant is non-hazardous.

2. Analysis of Outgoing Shipments

Outgoing shipments of oily wastewater and automotive coolant are transported to Rinker Materials in Miami, Florida. In addition to the analyses which may have been performed on the waste prior to collection by Ricky's Oil Service, Rinker may require additional analyses on the material before it is accepted to confirm that it is non-hazardous.

Samples of used oil delivered to the Ricky's Oil Service facility are composited on a monthly basis to analytically characterize the waste for transport off-site to asphalt companies. Samples are analyzed by a State certified laboratory for total halogens, arsenic, cadmium, chromium and lead, flashpoint, polychlorinated biphenyls (PCBs), and percentage by weight of ash and sulfur.

3. Sludge Management and Analyses

Small quantities of sludge and residues are accumulated during normal operations from the straining of used oil prior to placement in the aboveground tanks. These residues are transported off-site on an as-needed basis. The residues are sampled and analyzed to determine hazardous characteristics prior to off-site disposal at a licensed and permitted facility.

Samples are analyzed for VOH and VOA compounds by EPA Methods 8010 and 8020, respectively, total recoverable petroleum hydrocarbons (TRPH) by EPA Method 9073, total RCRA metals, total organic halides by EPA Methods 9056, 9252 and 9253, PCBs by EPA Method 8080 and percent solids. Upon completion of analysis, the sludge will be pumped from the tanks and placed in FDOT approved 55 gallon capacity drums. The drums will be properly sealed and labeled prior to transport off-site for disposal. If the sludge is non-hazardous, it will be transported by Ricky's Oil Service for disposal at Rinker Materials. In the event that sludge is characterized as hazardous, then the sludge shall be transported off-site by a permitted hazardous waste transporter for off-site disposal at a permitted hazardous waste disposal facility.

This plan was prepared by AB₂MT Consultants, Inc. for Ricky's Oil Service, Inc.

mk/rickyap



Department of Environmental Protection
 Twin Towers Office Bldg. 2600 Blair Stone Road Tallahassee, Florida 32399-2400

DEP Form 62-710.800(1)
 Form Title: Application for Registration
 Used Oil and Used Oil Filter Handlers
 Effective Date: June 8, 1995

**Application for Registration Used Oil
 and Used Oil Filter Handlers***

(*Handlers are any persons subject to the registration requirements of Rule 62-710.500 and 62-710.850,4, F.A.C. [see Item 4b below])
 For registration period July 1, 1997 through June 30, 1998
 Please print or Type Form

1. Business Name RICKY'S OIL SERVICE INC. FEID No. 59-2345576
 DBA (Doing Business As) SAME Telephone No. (305) 822-2253
 Business Mailing Address: 6330 WEST 16th AVENUE
 City: HIALEAH State: FLA Zip Code: 33012
 Site Address: 7209 N. W. 66th St.
 City: MIAMI State: FLA Zip Code: 33166
 Latitude/Longitude: 25° 50' 00" N 80° 18' 55" W, or Section 14 Township 52 Range 40
 (This information may be found on property deeds or determined from a Florida DOT County Road Map)

2. Facility Owner Name: ANDY RICCI, PRESIDENT Telephone No. (305) 822-2253
 Address 6330 West 16th Ave.
 City: HIALEAH State: FLA Zip Code: 33012

3. Facility Operator's Name (if different from owner)
 Operator's Name: ANDY RICCI Telephone No. (305) 822-2253

4. Make \$100.00 fee check or money order payable to Florida Department of Environmental Protection

4a. Registration Status: XX New XX Renewal EPA ID No. FLD 981 019 755

4b. Check boxes which apply to your used oil/used oil filter activity(ies).

Used Oil: Transporter Transfer Facility Marketer Processor Burner of off-spec used oil

Used Oil Filter: Transporter Transfer Facility Processor End User

5. Certification

5a. General Certification to be signed by all Registrants:

To the best of my knowledge and belief I certify the information provided in this application is true, accurate and correct.

DELLA RICCI, TREASURER
 Name of Authorized Person (Print or Type)

Della Ricci
 Signature of Authorized person

2/24/97
 Date

5b. Specific Certification to be signed by all Used Oil Transporters
 (Except those exempted by Rule 62-710.800(1), F.A.C.)

I certify as a Used Oil Transporter that the training program and financial responsibility required under Section 62-710.800, F.A.C., is in place, current and being adhered to. If any modifications have been made to the originally approved training program, they are explained in the attachments to this registration form. Evidence of financial responsibility is demonstrated by the attached Used Oil Transporter Certificate of Liability Insurance, DEP form 62-710.900(4).

DELLA RICCI, TREASURER
 Name of Authorized Person (Print or Type)

Della Ricci
 Signature of Authorized person

2/24/97
 Date

DEP Form 62-710.600(1)
 Form This Application for Registration
 Used Oil and Used Oil Filter Handlers
 Effective Date June 8, 1995

Instructions for Used Oil Registration Form

Use this form to comply with the requirements for registration of used oil and used oil filter transportation and processing operations found in Sections 620-710.500 and 62-710.8509, Florida Administrative Code (F.A.C.).

Who must register?

1. Each person who transports over public highways used oil in shipments greater than 55-gallons.
2. Each person who processes used oil for recycling.
3. Each person who markets used oil.
4. Each person who burns off-specification used oil fuel for energy recovery.
5. Each person who transports for hire used oil filters.
6. Each person who accepts shipments of segregated used oil filters from a non-registered person.
7. Used oil filter transporters and transfer facilities.
8. Used oil filter processors.

Who must certify?

1. Any person transporting over public highways more than 500 gallons of used oil annually, except those exempted under 62-710.600(1), F.A.C.

Definitions

1. "Used oil processing" means chemical or physical operations designed to produce from used oil, or to make used oil more amenable for production of, fuel oils, lubricants, or other oil-derived products. Processing includes: blending used oil with virgin petroleum products, blending used oils to meet the fuel specifications, filtration, simple distillation, chemical or physical separation.
2. "Used oil marketer" means any person who: a) directs a shipment of off-specification used oil from their facility to a used oil burner, or b) first claims that used oil that is to be burned for energy recovery meets the used oil fuel specifications set forth in Part 279.11 of the Chapter 40 of the Code of Federal Regulations (CFR).
3. "Used oil burner" means a facility where used oil not meeting the specifications in 40 CFR, Part 279.11 is burned for energy recovery in devices identified in 40 CFR Part 279.61(a).
4. "Used oil filter" means any device which is an integral part of an oil flow system, the primary purpose of which is to remove contaminants from the flowing oil contained within the system and, as a result of use, has become contaminated and unsuitable for its original purpose, is removed from service, and contains entrapped used oil.

Section 1

Business Name: Give the business name under which you are applying for registration.

DBA: If you are doing used oil business at your facility location under a fictitious name other than the business name listed above, you are required to submit these fictitious names on your application in order for your registration number to apply to these operations.

FEID: Your federal employer identification number, or your social security number used for tax purposes.

Section 4

Your EPA ID number (obtained by submitting EPA Form 8700-12 to this Department) will serve as your used oil activity identification number. If you are renewing your registration number will remain the same from year to year. However, your registration number must be updated annually. Your registration will be valid from July 1 of the year of registration or the initial registration to June 30 of the following year. There is one registration fee of \$100.00 per site, regardless of the number of used oil activities your business is involved in at that site.

Section 5

Each person who fills out this registration form must sign the General Certification clause (5a). Each person who transports over public highways more than 500 gallons of used oil annually, except those exempted under 62-710.600(1), F.A.C., must sign the Specific Certification (5b).

62-710.600 Certification of Used Oil Transporters

(1) Any person who transports over public highways after January 1, 1990, more than 500 gallons of used oil annually, not including oily waste, shall be a certified used oil transporter, except:

- (a) Local governments or private solid waste haulers under contract to a local government that transport used oil collected from households to a public used oil collection center, or
- (b) Persons who transport less than 55 gallons of used oil at one time that is stored in tightly closed containers which are secured in a total enclosed section of the transport vehicle.

Any questions concerning this form may be referred to the Used Oil Coordinator, Hazardous Waste Management Section, MS 4555, Bureau of Solid & Hazardous Waste, Department of Environmental Protection 2600 Blair Stone Road, Tallahassee, FL 32399-2400, phone (904) 488-0300



Florida Department of Environmental Protection
 Twin Towers Office Bldg. • 2800 Blair Stone Road • Tallahassee, Florida 32300-2400

DEP Form # 82-710.800(2)
 Form Title: Annual Report for Used Oil and Used Oil Filter Handlers
 Effective Date: June 8, 1995

**Annual Report by
 Used Oil and Used Oil Filter Handlers***

(Handlers are any persons subject to the registration requirements of Rule 62-710.800 and 62-710.860, F.A.C. (see Section A, Box 5 below))

For reporting period January 1, 199__ through December 31, 199__

Use the information recorded in your Record Keeping forms (62-710.800(2)) to complete this document

SECTION A To be completed by all registered persons

1. Company Name: RICKY'S OIL SERV. INC. 2. Telephone No. (305) 822-2253

Mailing Address 6330 WEST 16th AVENUE

HIALEAH, FLA. 33012 3. EPA ID # FLD 981 019 755

Check box if changed since last registration

4. Name of person preparing report (please print) DELLA RICCI

Affiliation with business SECRETARY/TREASURER

Phone number (if different than Number 2, above) ((305) 556-1523

5. Type of operation (check as many as apply)

Used Oil: Transporter Transfer Facility Processor Marketer Burner of off-spec used oil

Used Oil Filter: Processor

SECTION B To be completed by all registered used oil handlers.
 Note: Filter operations complete Section C (Optional)

	Automotive	Industrial	Mixed
1. Amount (in gallons) of Used Oil and Oily Wastes Collected	1,950,200	650,300	1,465,935
2. Amount (in gallons) of Used Oil and Oily Waste			
Marketed, Disposed of or End Used			
N - Not an end use, transferred to another facility			
O - Marketed as an on-spec used oil fuel			2,745,185
F - Marketed as an off-spec used oil fuel			
I - Marketed for an industrial process			
B - Burned as off-spec used oil fuel			
D - Disposal			
Landfilled			
Wastewater Treatment Unit			1,328,302
Incinerator			
Other			
3. Total amount (in gallons) of used oil collected (Total of boxes from Part 1 of this section)	4,066,435		
4. Total amount (in gallons) of used oil end used (Total of boxes from Part 2 of this section)	4,073,487		

5. End of year, on hand estimate (Difference between the amounts in boxes 3 and 4 above) 5300

DEF Form # 62-710.0002
 Form Title Annual Report for
 Used Oil and Used Oil Filter Handling
 Effective Date June 8, 1992

Section C (Optional)

To be completed by Filter Handlers (use table in Direction 1 to convert tons of filters to numbers)

1. Number of used oil filters collected	
2. Number of used oil filters end used	
transferred to another registered facility	
burned for energy recovery in WTE	
recycled at metal foundry	
TOTAL	
3. End of year, on hand estimate (difference between totals of lines 1 and 2)	
4. Gallons of used oil collected as a result of filter processing	
5. Gallons of used oil transferred to a used oil handler	
6. Volume of oily waste collected as a result of filter processing	
7. Volume of oily waste managed	
8. Description of oily waste management	

Directions for completing section C (Optional)

1. List the number of used oil filters collected using the following table

One 55-gallon drum of crushed used oil filters = approximately 400 used oil filters
One 55-gallon drum of uncrushed used oil filters = approximately 250 used oil filters
One ton of drained used oil filters = approximately 2,350 used oil filters

2. List the number of used oil filters according to how they were managed by your operation. Enter the sum of all end use categories in the bold block.

3. Enter the number of filters on hand at your site as of Dec. 31 of last year.

4. Fill in the gallons of used oil collected by your filter operation.

5. Enter the gallons of used oil transferred to a used oil transporter or processor.

6. List the volume (gallons or cubic yards) of the oily wastes collected through your filter handling. Oily wastes are defined in 62-710.200(1) and include bottom sludges, sorbents, wipes etc.

7. List the volume (gallons or cubic yards) of the oily waste managed by your operation.

8. Describe how these oily wastes were managed (sent to WTE, hazardous waste facility etc.).

Any questions concerning this form may be referred to the Used Oil Coordinator, Hazardous Waste Management Section, Bureau of Solid and Hazardous Waste, Department of Environmental Protection, 2500 Blair Stone Road, Tallahassee, FL, 32369-2400, (904) 488-0300.



AB₂MT CONSULTANTS, INC.

ENGINEERING • ENVIRONMENTAL • PLANNING

August 19, 1997

Mr. Vincent Peluso
Permitting Engineer
Hazardous Waste Section
Florida Department of Environmental Protection
P.O. Box 15425
West Palm Beach, Florida 33416

RECEIVED

AUG 20 1997

Re: Ricky's Oil Service, Inc.
7209 N.W. 66th Street, Miami, Florida
Permit File # HO13-308096

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Dear Mr. Peluso:

The following is being submitted in response to the letter from the Florida Department of Environmental Protection (FDEP), dated July 18, 1997, addressed to the above referenced facility (copy attached). The FDEP letter indicates that a Used Oil Processing Facility Permit application package submitted for the referenced facility on June 20, 1997, was "incomplete". The FDEP letter contains a list of five (5) review comments, each of which will be responded to in the following narrative. In addition, included with this letter are a total of four "Supplemental Items", each with a cover sheet, which have been prepared in response to the FDEP comments. These supplemental items should be incorporated into the application package submitted to FDEP on June 20, 1997. The supplemental items are being submitted in triplicate, one for each of the three (3) copies of the permit application originally submitted. Responses to each FDEP comment follow:

1.0 Response to Comment 1

In accordance with Comment 1 of the FDEP letter, attached hereto as **Supplemental Item 1** is Revision 1, dated 8/8/97, to Page 1 of the permit application form originally submitted on June 20, 1997. Page 1 of the application was revised in Part I.A.3. to denote the referenced facility as a "Marketer".

2.0 Response to Comment 2

Comment 2 of the FDEP letter requires submittal of an Analysis Plan pursuant to Part I.C.5.(a) and (b) on Page 3 of the permit application form. Part I.C.5.(a) and (b) on the original application form referenced the Spill Prevention, Control, and Countermeasures Plan (SPCCP) included as Attachment A to the permit application package. The SPCCP was referenced in lieu of preparation of a separate Analysis Plan, since the SPCCP contained information on screening and analysis of used oil collected by the facility.

Pursuant to FDEP's Comment 2, attached hereto as **Supplemental Item 2** is Revision 1, dated 8/8/97, to Page 3 of the permit application form. Page 3 of the application was revised under Part I.C.5. (a) and (b) to reference "Attachment E" to the permit application. Also included in **Supplemental Item 2** is "Attachment E", which is the Analysis Plan required by FDEP.

3.0 Response to Comment 3

Enclosed as **Supplemental Item 3** is a revised Page 1 to the SPCCP which was submitted as Attachment A to the original permit application. Page 1 of the SPCCP is revised in Section I to delete the third paragraph, since 40 CFR 279 Subpart F applies to the facility. A new "Revised" date of August 8, 1997 is also indicated on the revised Page 1 to the SPCCP. Also included in **Supplemental Item 3** is a revised cover page for the SPCCP which reflects the "Revised" date of August 8, 1997.

4.0 Response to Comment 4

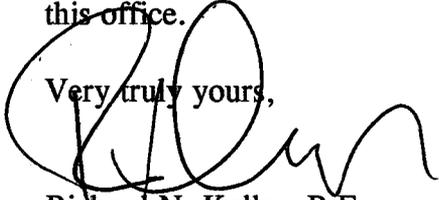
Comment 4 of the FDEP letter inquires about procedures for screening other wastes such as oily wastewater and automotive coolant collected by Ricky's Oil Service. The Analysis Plan included in **Supplemental Item 2** contains narrative describing the procedures to be followed by Ricky's Oil Service for screening oily wastewater and automotive coolant.

5.0 Response to Comment 5

Attached hereto as **Supplemental Item 4** is a revised Closure Plan, with a "Revised" date of August 8, 1997. The revised Closure Plan, which should replace the Closure Plan submitted as Attachment C in the original permit application package, contains the additional information required by FDEP in Comment 4 of their letter. Specifically, Section 3 of the Closure Plan has been revised to include narrative on characterization of "rinsewaters and residues generated from closure activities...". With regards to the second part of FDEP's Comment 5, we believe that the requirements of 40 CFR 265 do not apply since the subject facility is not a hazardous waste treatment, storage or disposal facility.

This concludes our response to the FDEP comments contained in the letter from FDEP date July 18, 1997. If you have any questions on the attached or require additional information, please contact this office.

Very truly yours,


Richard N. Koller, P.E.
Project Manager

Attachments: Supplemental Items 1 through 4

cc: Mrs. Della Ricci, Ricky's Oil Service



Department of Environmental Protection

Lawton Chiles
Governor

JUL 18 1997

Southeast District
P.O. Box 15425
West Palm Beach, Florida 33416

Virginia B. Wetherell
Secretary

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ms. Della Ricci
Ricky's Oil Service, Inc.
6330 W. 16th Avenue
Hialeah, FL 33012

Dade County
HW - Used Oil Processor
Permit File #H013-308096

RECEIVED

AUG 20 1997

DEPT OF ENV PROTECTION
WEST PALM BEACH

Dear Ms. Ricci:

This is to acknowledge receipt of your application, file number H013-308096 for the Facility located at 7209 NW 66 Street, Miami, Florida 33166.

This letter constitutes notice that a permit will be required for your project pursuant to Chapter(s) _____, Florida Statutes.

Your application for permit is complete as of _____ and processing has begun. You are advised that the Department under Chapter 120, Florida Statutes, must take final action on your application within ninety (90) days unless the time is tolled by administrative hearing.

Your application for permit is incomplete. Please provide the information listed on the attached sheet(s) promptly. Evaluation of your proposed project will be delayed until all requested information has been received.

The additional information received on _____ was reviewed, however, the item(s) listed on the attached sheet(s) remain incomplete. Evaluation of your proposed project will continue to be delayed until we receive all requested information.

At this time no permit is required for your project by the Hazardous Waste Section. Any modifications in your plans should be submitted for review, as changes may result in permits being required. This letter does not relieve you from the need to obtain any other permits (local, state or federal) which may be required.

If you have any questions, please contact me at telephone number 561-681-6673. When referring to this project, please use the file number indicated.

Sincerely,

Vincent Peluso
Vincent Peluso, Permitting Engineer
Hazardous Waste Section

cc: Permit File- SED
Rick Neves, FDEP-Tallahassee
Dade County ERM

Ms. Della Ricci
Ricky's Oil Service, Inc.
Page 2 of 2

Dade County
HW - Used Oil Processor
Permit File # H013-308096

In order to complete review of your application pursuant to Section 403.087(4), Florida Statutes (F.S.), Sections 62-710, and 62-4.070(1), Florida Administrative Code (F.A.C.), please provide the following information.

1. On page 1 of the application, Part I.A.3. the "Marketer" designation should be indicated based on the activities performed at the Facility.
2. On page 3 of the application, Part I.C.5.(a and b), the "Analysis Plan" required for parts a.(i-iii) and b. are not included. Please submit a plan that encompasses all of the requirements for this part for incoming and outgoing shipments of materials handled at the Facility.
3. On page 1 of the "Spill Prevention, Control, and Countermeasures Plan," in Section 1.0, 3rd paragraph, it states that "the Federal standards for used oil processors ... established in 40 CFR 279 Subpart F are not applicable to this site." This is in error as these standards apply to the site.
4. On page 3 of the "Spill Prevention, Control, and Countermeasures Plan", Section 3.3, it states that each client shall be tested with the "Dexsil" prior to initiating product transfer. What procedures are in place to screen other wastes such as oily wastewater or spent automotive coolant? This refers to the required "Analysis Plan" of Item #2 above.
5. The "Closure Plan", Section 3, items 2-4, must state that all rinsewaters and residues generated from closure activities are subject to waste determination as prescribed in 40 CFR 279.54(h). The Plan must include sampling methods and analytical parameters in accordance with SW-846 or equivalent methods. A description of soil and groundwater sampling is also required to meet the closure requirements of 40 CFR 265.310 (if applicable).

* Note that all engineering aspects of the submittal must be performed, reviewed signed, and sealed by a professional engineer licensed in the state of Florida.

63 100 43923518 60A3M

1 From 

Date _____

Sender's Name **RICHARD N. KOLLER** Phone **(305) 670-1011**

Dept./Floor/Suite/Room _____

Company **AB 2 MT CONSULTANTS INC**Address **9400 S DADELAND BLVD #370**City **MIAMI** State **FL** Zip **33156****2** Your Internal Billing Reference Information _____**3 To**
Recipient's Name **MR. JOHN JONES, P.E.** Phone **561) 681-6674**

Dept./Floor/Suite/Room _____

Company **FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION****SOUTHEAST DISTRICT**Address **400 N. CONGRESS AVENUE**

(To "HOLD" at FedEx location, print FedEx address here)

City **WEST PALM BEACH** State **FL** Zip **33401****For HOLD at FedEx Location check here**
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 FedEx Priority Overnight (Next business morning) **FedEx Standard Overnight** (Next business afternoon) **FedEx 2Day*** (Second business day)
 FedEx Govt. Overnight (Authorized user only) DESCRIPTION
 FedEx Overnight Freight **FedEx 2Day Freight**
(For packages over 150 pounds. Call for delivery schedule.)
 NEW FedEx First Overnight (Earliest next business morning delivery to select locations) (Higher rates apply) *FedEx Letter Rate not available. Minimum charge: One pound FedEx 2Day rate.**5 Packaging**
 FedEx Letter* **FedEx Pak*** **FedEx Box** **FedEx Tube** **Other Packaging**
Declared value limit \$500**6 Special Handling**
Does this shipment contain dangerous goods? Yes (As per attached Shipper's Declaration) Yes (Shipper's Declaration not required)
 Dry Ice (Dry Ice, 9, UN 1845 II) _____ kg. 904 CA **Cargo Aircraft Only**
(Dangerous Goods Shipper's Declaration not required)**7 Payment**
Bill to: **Sender** (Account no. in Section 4 to be billed) **Recipient** **Third Party** **Credit Card** **Check** **Obtain Recipient's FedEx Account No.**
(Enter FedEx account no. or Credit Card no. below)Total Packages _____ Total Weight **5** Total Declared Value* \$ _____ .00 Total Charges \$ _____

*When declaring a value higher than \$100 per package, you pay an additional charge. See SERVICE CONDITIONS, DECLARED VALUE and LIMIT OF LIABILITY section for further information.

Credit Card Auth. _____

8 Release Signature

Your signature authorizes Federal Express to deliver this shipment without obtaining a signature and agrees to indemnify and hold harmless Federal Express from any resulting claims.

232



AB₂MT CONSULTANTS, INC.

ENGINEERING • ENVIRONMENTAL • PLANNING

June 20, 1997

Mr. John Jones, P.E.
Florida Department of Environmental Protection
Southeast District
400 N. Congress Avenue
West Palm Beach, Florida 33401

Re: Ricky's Oil Service, Inc.
7209 N.W. 66 Street
Miami, Florida 33166

RECEIVED
JUN 20 1997
DEPT OF ENV PROTECTION
WEST PALM BEACH

Dear Mr. Jones:

Enclosed please find three (3) sets of a Used Oil Processing Facility Permit Application package, each with original signatures, for the above referenced facility. Also enclosed is a check in the amount of \$2,000 required by your Department for this application.

Please be advised that Mr. Andy Ricci, Owner and Operator of Ricky's Oil Service, passed away earlier this year. As a consequence, Mrs. Della Ricci is now the owner of the facility, and Mr. Steve Ricci is the facility operator. Included with the application as Attachment A is an updated Spill Prevention, Control, and Countermeasures Plan (SPCCP), with a revision date of June 20, 1997. Also included as Attachment C is an updated Closure Plan, originally submitted to your Department on May 26, 1995. The updated Closure Plan also has a revision date of June 20, 1997. The SPCCP and Closure Plan have been updated to reflect the new owner and operator of the facility, and also to reflect completion of on-site improvements including a new aboveground tank containment area.

If you have any questions on the attached, please contact this office.

Very truly yours,

Richard N. Koller, P.E.
Project Manager

cc: Mr. Mohammed Taha, Engineer II
DERM Plan Review Section

RECEIVED

AUG 20 1997

DEPT OF ENV PROTECTION
WEST PALM BEACH

SUPPLEMENTAL ITEM 1

APPLICATION FORM FOR A USED OIL PROCESSING FACILITY PERMIT

Part I TO BE COMPLETED BY ALL APPLICANTS (Please type or print)

A. General Information

1. New Renewal _____ Modification _____ Date old permit expires _____

2. Revision number 0

3. NOTE: Processors must also meet all applicable subparts, (describe compliance in process description for applicable standards) if they are:

- generators (Subpart C)
 - transporters (Subpart E)
 - burners of off-spec used oil (Subpart G)
 - marketers (Subpart H)
- or
- are disposing of used oil (Subpart I)

4. Date current operation began: 1974

5. Facility name: RICKY'S OIL SERVICE, INC.

6. EPA identification number: FLD - 981-019-755

7. Facility location or street address: 7209 N.W. 66 STREET, MIAMI, FLORIDA 33166

8. Facility mailing address:
6330 W. 16 AVENUE HIALEAH FL 33012
Street or P.O. Box City State Zip Code

9. Contact person: DELLA RICCI Telephone: (305) 822-2253
Title: TREASURER

Mailing Address:
6330 W. 16 AVENUE HIALEAH FL 33012
Street or P.O. Box City State Zip Code

10. Operator's name: STEVE RICCI Telephone: (954) 434-8110

Mailing Address:
4610 S.W. 133 AVENUE FT. LAUDERDALE FL 33330
Street or P.O. Box City State Zip Code

11 Facility owner's name: DELLA RICCI Telephone: (305) 556-1523

Mailing Address:
6330 W. 16 AVENUE HIALEAH FL 33012
Street or P.O. Box City State Zip Code

12 Legal structure:
 corporation (indicate state of incorporation) FLORIDA
 individual (list name and address of each owner in spaces provided below)
 partnership (list name and address of each owner in spaces provided below)
 other, e.g. government (please specify) _____

SUPPLEMENTAL ITEM 2

3. Attach a topographic map of the facility area and a scale drawing and photographs of the facility showing the location of all past, present and future material and waste receiving, storage and processing areas, including size and location of tanks, containers, pipelines and equipment. Also show incoming and outgoing material and waste traffic pattern including estimated volume and controls.

SEE ATTACHMENT A, FIGURE 1, 1A AND 2

C. OPERATING INFORMATION

1. Hazardous waste generator status (SQG, LQG) N/A

2. List applicable EPA hazardous waste codes:

N/A

3. Attach a brief description of the facility operation, nature of the business, and activities that it intends to conduct, and the anticipated number of employees. No proprietary information need be included in this narrative.

A brief description of the facility operation is labeled as Attachment A

4. Attach a detailed description of the process flow should be included. This description should discuss the overall scope of the operation including analysis, treatment, storage and other processing, beginning with the arrival of an incoming shipment to the departure of an outgoing shipment. Include items such as size and location of tanks, containers, etc. A detailed site map, drawn to scale, should be attached to this description. (See item 4, page 4).

The facility's detailed process description is labeled as Attachment A

5. The following parts of the facility's operating plan should be included as attachments to the permit application. (See item 5 on pages 4 and 5):

- a. An analysis plan which must include:

- (i) a sampling plan, including methods and frequency of sampling and analyses;
- (ii) a description of the fingerprint analysis on incoming shipments, as appropriate; and
- (iii) an analysis plan for each outgoing shipment (one batch/lot can equal a shipment, provided the lots are discreet units) to include: metals and halogen content.

The analysis plan is labeled as Attachment E

- b. A description of the management of sludges, residues and byproducts. This must include the characterization analysis as well as the frequency of sludge removal.

Sludge, residue and byproduct management description is labeled as Attachment E

- c. A tracking plan which must include the name, address and EPA identification number of the transporter, origin, destination, quantities and dates of all incoming and outgoing shipments of used oil.

The tracking plan is included as Attachment B

6. Attach a copy of the facility's preparedness and prevention plan. This requirement may be satisfied by modifying or expounding upon an existing SPCC plan. Describe how the facility is maintained and operated to minimize the possibility of a fire, explosion or any unplanned releases of used oil to air, soil, surface water or groundwater which could threaten human health or the environment. (See item 6, page 5).

The preparedness and prevention plan is labeled as Attachment A

7. Attach a copy of the facility's Contingency Plan. This requirement should describe emergency management personnel and procedures and may be met using a modifying or expounding on an existing SPCC plan or should contain the items listed in the Specific Instructions. (see item 7 on pages 5 and 6).

The contingency plan is labeled as Attachment A

8. Attach a description of the facility's unit management for tanks and containers holding used oil. This attachment must describe secondary containment specifications, inspection and monitoring schedules and corrective actions. This attachment must also provide evidence that all used oil process and storage tanks meet the requirements described in item 8b on page 6 of the specific instructions, and should be certified by a professional engineer, as applicable.

The unit management description is labeled as Attachment A

9. Attach a copy of the facility's Closure plan and schedule. This plan may be generic in nature and will be modified to address site specific closure standards at the time of closure. (See item 9, pages 6 and 7).

The closure plan is labeled as Attachment C

10. Attach a copy of facility's employee training for used oil management. This attachment should describe the methods or materials, frequency, and documentation of the training of employees in familiarity with state and federal rules and regulations as well as personal safety and emergency response equipment and procedures. (See item 10, page 7).

A description of employee training is labeled as Attachment D

APPLICATION FORM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

TO BE COMPLETED BY ALL APPLICANTS

Form 62-710.901(a). Operator Certification

Facility Name: RICKY'S OIL SERVICE, INC. EPA ID# FLD-981-019-755

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment or knowing violations. Further, I agree to comply with the provisions of Chapter 403, Florida Statutes, Chapter 62-710, F.A.C., and all rules and regulations of the Department of Environmental Protection

Signature of the Operator or Authorized Representative*

Steve Ricci

STEVE RICCI PLANT CEO
Name and Title (Please type or print)

Date: 6/20/97 Telephone: (305) 887-2800

* If authorized representative, attach letter of authorization.

DES Form#	<u>62-710.901(b)</u>
Form Title	<u>Used Oil Processing Facility Permit Application</u>
Effective Date	<u>December 23, 1996</u>

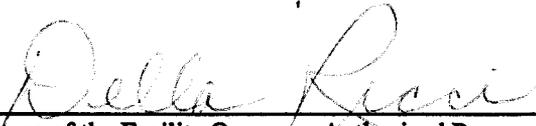
APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(b). Facility Owner Certification

Facility Name: RICKY'S OIL SERVICE, INC. EPA ID# FLD 981-019-755

This is to certify that I understand this application is submitted for the purpose of obtaining a permit to construct, or operate a used oil processing facility. As the facility owner, I understand fully that the facility operator and I are jointly responsible for compliance with the provisions of Chapter 403, Florida Statutes, Chapters 62-710, F.A.C. and all rules and regulations of the Department of Environmental Protection.



Signature of the Facility Owner or Authorized Representative*

DELLA RICCI TREASURER

Name and Title (Please type or print)

Date: 6/20/97 Telephone: (305) 822-2253

* If authorized representative, attach letter of authorization.

Form#	62-710.901(c)
Form Title	Used Oil Processing Facility Permit Application
Effective Date	December 23, 1996

APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(c) Land Owner Certification

Facility Name: RICKY'S OIL SERVICE, INC. EPA ID# FLD 981-019-755

This is to certify that I, as land owner, understand that this application is submitted for the purpose of obtaining a permit to construct, or operate a used oil processing facility on the property as described.

Della Ricci
Signature of the Land Owner or Authorized Representative*

DELLA RICCI TREASURER
Name and Title (Please type or print)

Date: 6/20/97 Telephone: (305) 822-2253

* If authorized representative, attach letter of authorization.

PHOTOGRAPHS
RICKY'S OIL SERVICE, INC.



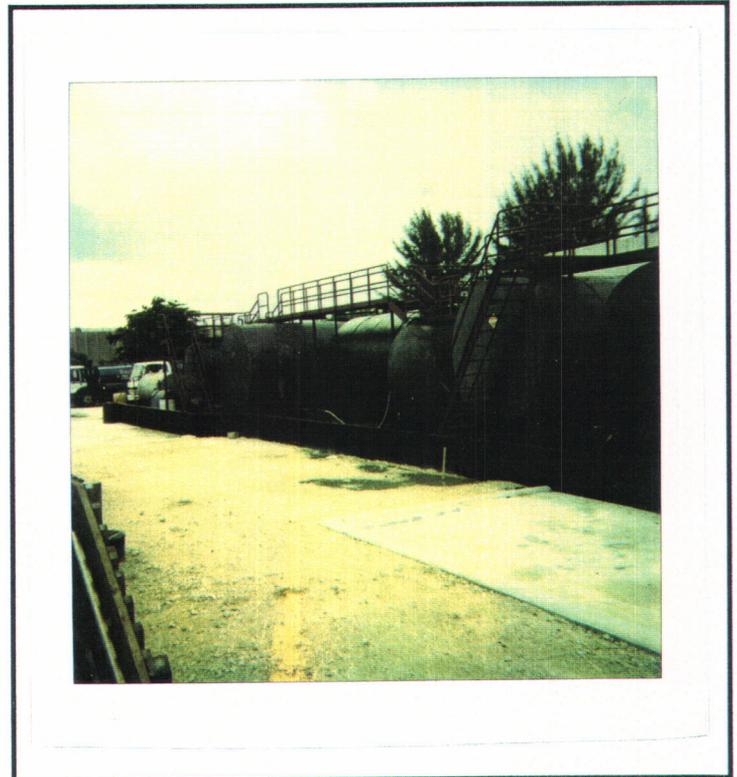
Ground view of facility from the southeast.



Elevated view of facility from the southeast.



Tank containment area viewed from the east.



Ground view of facility from the northeast.

**ATTACHMENT A
SPILL PREVENTION, CONTROL,
AND COUNTERMEASURES PLAN**

SUPPLEMENTAL ITEM 3

**SPILL PREVENTION, CONTROL, AND
COUNTERMEASURES PLAN (SPCCP)**

FOR

**RICKY'S OIL SERVICE, INC.
7209 N.W. 66 STREET
DADE COUNTY, FLORIDA**

REVISED: AUGUST 8, 1997

PREPARED BY:

**AB₂MT CONSULTANTS, INC.
9400 SOUTH DADELAND BOULEVARD
SUITE 370
MIAMI, DADE COUNTY, FLORIDA**

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LIST OF FIGURES AND EXHIBITS

FIGURE

NUMBER

Site Location Plan	Figure 1
Firm Map	Figure 1A
Site Plan for Existing Facility	Figure 2

EXHIBIT

NUMBER

Used Oil Processor Checklist	Exhibit I
------------------------------------	-----------

TABLES

Emergency Equipment Summary	Table 1
-----------------------------------	---------

**SPILL PREVENTION, CONTROL, AND COUNTERMEASURES PLAN
RICKY'S OIL SERVICE, INC.
7209 N.W. 66 STREET
DADE COUNTY, FLORIDA**

REVISED: AUGUST 8, 1997

1.0 INTRODUCTION

In accordance with Rule 62-710 of the Florida Administrative Code (FAC) entitled "Used Oil Management" and Title 40 of the Code of Federal Regulations (CFR) Part 279.45 entitled "Used Oil Management at Transfer Facilities", the following Spill Prevention, Control, and Countermeasures Plan (SPCCP) outlines the spill response procedures and the waste oil management practices for the Ricky's Oil Service, Inc., waste oil transfer facility located at 7209 N.W. 66th Street, Dade County, Florida.

It should be noted that this facility is not located near a navigable waterway or adjoining shoreline and, therefore, is not subject to the Federal "Oil Pollution Prevention" regulations set forth in 40 CFR 112. The nearest navigable waterway is a canal approximately 1,500 feet to the east. The canal discharges to the Miami River, which is located approximately 4,000 feet to the northeast of the subject property. A site location plan is attached as Figure 1. A copy of the FIRM Map for the site is included as Figure 1A.

The spill response procedures and used oil management practices detailed herein are to be incorporated into a comprehensive employee training program. The training program is to be submitted to the Florida Department of Environmental Protection (FDEP) for approval, as required by Rule 62-710.600(2)(b), FAC.

2.0 SITE DESCRIPTION

The subject property is located in Section 14 of Township 53 South, Range 40 East, unincorporated Dade County, Florida. This area is characterized predominantly by industrial uses (see Figure 1 -- Site Location Plan). The subject property is approximately 0.71 acres in size, and contains certain site improvements, including above ground storage tanks, spill containment structures, an office trailer, and paved parking areas. A site plan is attached as Figure 2.

A new aboveground tank (AGT) secondary containment system has been designed in accordance with current local, State, and Federal used oil management regulations and constructed at the site, and has been certified by a State of Florida Licensed Professional Engineer. The existing AGT system is shown on Figure 2.

As indicated in Figure 2, the new AGT secondary containment system includes a concrete floor and two foot high concrete containment walls. In addition, paved and bermed "loading areas" for the fleet vehicles exist. The containment capacity of the proposed system will provide in excess of 110% of the volume of the largest storage tank. Stormwater which accumulates within the containment system is pumped into a designated AGT for subsequent disposal as petroleum wastewater if it appears visibly contaminated. "Clean" stormwater collected in the containment area is drained (via a manually operated spring-loaded valve) to an oil/water separator which discharges to an on-site stormwater exfiltration trench.

3.0 FACILITY OPERATIONS

Ricky's Oil Service operates a waste oil collection, transportation, and transfer business which serves a variety of automotive, commercial, and industrial businesses throughout Dade, Broward, and Palm Beach counties. The following sub-sections provide an overview of the Ricky's Oil Service facility operations. Certain aspects of the facility operations are discussed further in the Section 4.0, entitled USED OIL MANAGEMENT.

3.1 Types of Products Collected

In addition to automotive/vehicular engine waste oils, other types of products are also collected, including: oily wastewaters, off-specification diesel fuel, and used automotive coolant. However, this facility does not collect "hazardous" products (as defined by 40 CFR 261) or used oil filters.

3.2 The Fleet Vehicles

Ricky's Oil Service currently maintains a fleet of seven (7) pump trucks which have a product carrying capacity of two thousand (2,000) gallons each, and three (3) trailer rigs which have a product carrying capacity of sixty-one hundred (6,100) gallons each.

3.3 Product Collection

The routes for each pump truck and the specific product to be collected by that pump truck is determined by Ricky's Oil management staff at the beginning of each work day. Only non-hazardous products shall be collected by the fleet vehicle operators. Accordingly, each pump truck shall be equipped with a "Dexil" halogenated solvent test kit, and each fleet vehicle operator will be trained on the use of this device. The product from each client shall be tested with the "Dexil" prior to initiating product transfer; no product will be collected which tests positive for halogenated solvents. In such cases, the client will be instructed to have their product analytically profiled by a certified laboratory. The product may be subsequently collected if laboratory analysis indicates that the product is non-hazardous per 40 CFR 261.

3.4 Product Storage and Disposal

The products collected by the fleet vehicles are transferred into a designated "product-specific" above ground storage tank at the Ricky's Oil Service facility for temporary storage. The product is subsequently transported off-site using the large capacity trailer rigs within the 35 day allowable storage period. Dependent upon the pre-determined arrangements, the product may be destined for recycling, reprocessing, use as fuel in a licensed "energy recovery" industrial furnace, or disposed of properly at an appropriate facility.

4.0 USED OIL MANAGEMENT

Outlined below is an overview of the waste oil management practices which shall be incorporated into business operations at the Ricky's Oil Service facility.

4.1 Facility Inspections

The AGT's, the floor of the containment system, and all integral piping and valves will be inspected daily for evidence of leakage or deterioration. Preventative maintenance, repair, or replacement shall be conducted for any equipment, piping, or containment structure which exhibits signs of deterioration. If product leakage is discovered, the appropriate spill response actions outlined in Section 5.0 shall be implemented.

In addition, a detailed and specific visual check of the entire facility, including monitoring wells, will be made on the first working day of each month. All corrective actions or inventory discrepancies will be noted on the inspection report. The records of monthly inspections shall be maintained at the premises and will be available to FDEP and DERM inspection.

4.2 Liquid Waste Segregation

Each type of product will be stored separately in a designated "product-specific" AGT. However, used automotive coolant may be mixed with petroleum wastewaters. Under no circumstances will incompatible liquids be mixed (e.g., off-specification gasoline with waste oil) in order to prevent potential "flashpoint" concerns. Each AGT will have a product designation label with the tank capacity indicated. Each AGT will have the appropriate "hazard class" identification placard in-place.

4.3 Liquid Transfer Procedures

To prevent AGT "over-fill", the volume of liquid and the capacity of the AGT will be determined by the fleet vehicle operator prior to transferring additional liquid to the AGT; the remaining capacity of the AGT must be greater than the volume of liquid in the fleet vehicle's tank. In addition, it shall be the fleet vehicle operator's responsibility to ensure that appropriate spill containment materials are available prior to initiating product transfer.

4.4 Inventory of Stored Products

Weekly inventory reconciliation of the products currently stored on-site against the transportation and disposal manifests will be performed; any discrepancies will be investigated to determine if product leakage from an AGT has occurred. Also, the inventory process will be used to confirm that product is not stored on-site longer than 35 days.

4.5 Record Keeping and Reporting Requirements

Liquid waste manifests and other records required by Rule 62-710.510, FAC, shall be maintained on-site for a period of three years, and shall be available for FDEP and DERM inspection. In

addition, Ricky's Oil Service shall register annually with the FDEP in accordance with 62-710.500(1)(a), FAC.

4.6 Insurance

In accordance with Rule 62-710.600(2)(d) FAC, Ricky's Oil Service shall maintain, and annually verify, proof of liability insurance (or other means of financial responsibility) which shall be, at a minimum, one hundred thousand dollars (\$100,000) Combined Single Limit for transportation related occurrences, and cover property damage and bodily injury.

5.0 SPILL RESPONSE PROCEDURES

Should a leak, spill, or release of a petroleum product or petroleum wastewater occur, appropriate response actions shall be conducted to minimize the potential threat to human health and the environment. Outlined below is the "Four Step" spill response procedure which shall be a part of the employee training program, and shall be implemented upon discovery of a spill event.

Step 1 STOP THE DISCHARGE

All appropriate action should be immediately taken to stop further discharge of pollutants. Such actions may include stopping product transfer, closing supply valves which feed into a leaking AGT, transferring used oil from a leaking AGT into an appropriate holding vessel, etc. Once additional discharge has been stopped, or if for some reason it is not possible to stop the additional discharge, the employee should begin Step 2.

Step 2 CONTAIN THE SPILL

The next priority is to prevent the spill from spreading to other areas. This may involve using a "spill-dry" material to absorb liquids, using absorbent "socks" to temporarily contain the spill run-off, setting "sand-bag" berms for longer-term containment or to augment the absorbent "socks", etc.

Step 3 CLEAN-UP THE AFFECTED AREA

Once the spill is contained or if there is no danger of the spill spreading, immediate spill clean-up actions shall be taken, such as: pumping spilled liquids into an appropriate storage vessel, properly disposing of saturated "spill-dry" material, excavating petroleum contaminated soils, etc. All waste generated during clean-up procedures shall be disposed of properly.

Step 4 CORRECT THE PROBLEM

Appropriate "after-the-fact" measures should be taken to help ensure that the spill incident is not repeated, including: repairing or replacing faulty equipment, supplemental employee training on the proper use of the machinery, etc.

Immediate response is necessary by the employee who discovers the product discharge to prevent further discharge and to minimize potential health and safety concerns. However, at some point during above described "Four Step" spill response procedure, it will be necessary for that employee to notify management, obtain additional clean-up assistance, and/or contact the appropriate authorities. This decision will be made by the employee who discovers the spill, and shall be dependent upon the situation-specific circumstances. Therefore, it is essential that the

Ricky's Oil management ensure that the employees are properly trained and tested on the spill response procedures, and be capable of exercising "good judgement" during a spill response.

Outlined below are certain phone numbers of agencies which may have to be notified of a spill event, contingent upon the severity of that spill. It should be noted that any spill of a pollutant exceeding twenty-five (25) gallons on a pervious surface shall be reported to DERM and FDEP within one working day, in accordance with Rule 62-762.460(2), FAC. However, in a catastrophic event such as AGT rupture and a containment breech that causes product to be discharged off-site, or a spill which potentially constitutes a fire and/or health hazard, certain agencies should be contacted as soon as possible.

<u>Emergency Response Agency</u>	<u>Phone Number</u>
Local Fire Department, Emergency Services	911
DERM's 24-Hour "Hotline"	372-6955
State of Florida Emergency Response	1-800-413-9911
EPA Region IV Emergency Response	1-404-347-4062
National Response Center (NRC)	1-800-424-8802

The above referenced numbers should be posted on, or near, each on-site telephone.

6.0 CONTINGENCY PLANS AND EMERGENCY RESPONSE PROCEDURES

This section outlines contingency plans and emergency response procedures to be implemented by Ricky's Oil in the event of a fire, explosion or spill event at the facility. This section has been prepared in accordance with the requirements of 40 CFR Part 279.52. Included in this section are a description of emergency equipment at the facility; arrangements with local authorities and emergency agencies in the event of a fire, explosion, or spill event; procedures for responding to emergencies at the facility, as well as record keeping and reporting procedures. This section has been prepared utilizing the "Used Oil Processor Checklist" provided by FDEP (copy included as Exhibit I). The subsections which follow correspond to each applicable item or group of items on the FDEP checklist.

6.1 Contingency Plan Availability and Distribution

Copies of this Contingency Plan (as part of the SPCCP) are on file at the facility's office trailer located on-site. In addition, copies of the plan will be provided to each employee of Ricky's Oil Service to familiarize the employee with emergency response procedures. Copies of the plan will also be distributed to the local police department, fire department, emergency response agencies, and hospitals, simultaneously with submittal of this plan to FDEP.

6.2 Emergency Response Procedures

6.2.1 Arrangements with Local Authorities

The following agencies have been contacted for the purpose of familiarizing the agencies with the operations, layout, materials used and emergency response procedures in case of a fire, explosion or spill event at the Ricky's Oil facility.

- a) Metro-Dade Police Department
- b) Metro-Dade Fire Prevention
- c) Metro-Dade Office of Emergency Management
- d) Local Emergency Planning Council
- e) Palmetto General Hospital

Copies of the correspondences sent to each of the above agencies were included in the January 10, 1997 revision of this document submitted to FDEP and DERM in January 1997.

6.2.2 Emergency Equipment

Ricky's Oil Service maintains certain equipment at the premises to be utilized in the case of an emergency involving a spill, fire or explosion. Table 1 of this document contains a summary of said equipment, including a description, specifications, location at the facility, and the capability of the equipment.

6.2.3 Emergency Coordinators

The following individuals are designated as "emergency coordinators" in the case of a fire, explosion or spill event at the facility:

Mr. Steve Ricci
Ricky's Oil Service
4610 S.W. 133 Avenue
Ft. Lauderdale, Florida 33330
(954) 434-8110

Mr. Chris Ricci
Ricky's Oil Service
2017 N.W. 182 Avenue
Pembroke Pines, FL 33029
(305) 822-2253 (Office)
(954) 431 - 9270 (Home)
(305) 750 - 2939 (Beeper)

The emergency coordinators listed above are responsible for coordinating all emergency response measures, and are thoroughly familiar with all aspects of this plan, all operations and activities at the facility, the location and characteristics of all used oil handled, the location of all records within the facility, and the layout of the facility. In addition, the emergency coordinators are authorized to commit funds and resources as may be necessary for response to emergency incidents at the facility.

6.2.4 Evacuation Plan

As shown on Figure 2, the facility maintains two (2) driveway entrances, on the southeast and southwest corners of the facility, both accessing N.W. 66 Street. In the case of an emergency involving a fire, explosion or spill, all facility personnel will be evacuated through the safest of the two entrances. In the case that an emergency exists which dictates evacuation, an evacuation alarm will be signaled by the emergency coordinator. Details of the alarm system are provided in Table 1.

6.2.5 Fire and Explosion Response Procedures

In the case of an imminent or actual emergency situation involving a fire or explosion, the emergency coordinator or his designee on-site will activate internal facility alarm signals and communication systems. The emergency coordinator shall assess the safest facility exit and advise employees to proceed to evacuate the premises. The emergency coordinator shall also notify the appropriate local or State agencies. Notification to local or State agencies will include identification of the character, source, amount and extent, if any, of released materials. Concurrently, the emergency coordinator shall be responsible for assessment of the possible hazards to human health or the environment in the surrounding area that may result from the fire or explosion. If a situation is found to exist which could threaten human health or the environment, the emergency coordinator shall:

- a) Notify local authorities if evacuation of surrounding areas is advisable.
- b) Notify the local and/or regional emergency response centers, reporting his name and telephone number, name and address of the facility, time and type of incident, name and quantity of materials involved, the extent of injuries, and possible hazards to human health and the environment.

The emergency coordinator will take all reasonable measures to insure that additional fires or explosions do not occur.

6.2.6 Spill Response Procedures/Handling Contaminated Materials

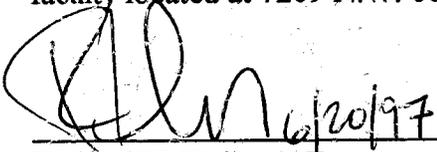
Spill response procedures and instructions for handling contaminated materials are discussed in Section 5.0.

6.3 Reporting /Record Keeping

The owner of the facility shall note in the facility's operating records the time, date and details of the incident requiring implementation of the Contingency Plan. Within fifteen (15) days after the incident, a written report shall be submitted to the regional administrator (FDEP) and DERM which shall include all pertinent details regarding the incident. These details include name and telephone number of the owner/operator; name and address of the facility; date, time, and type of incident (e.g. fire, explosion, spill, etc.); name and quantity of materials involved; the extent of injuries; an assessment of actual or potential hazards to human health or the environment; and estimated quantity and disposition of recovered material that resulted from the incident.

7.0 CLOSING STATEMENTS

This Plan has been prepared by AB₂MT Consultants, Inc., specifically for the Ricky's Oil Service facility located at 7209 N.W. 66th Street, Dade County, Florida.



Richard N. Koller, P.E.
Project Manager

8.0 SPCCP/ CONTINGENCY PLAN AUTHORIZATION

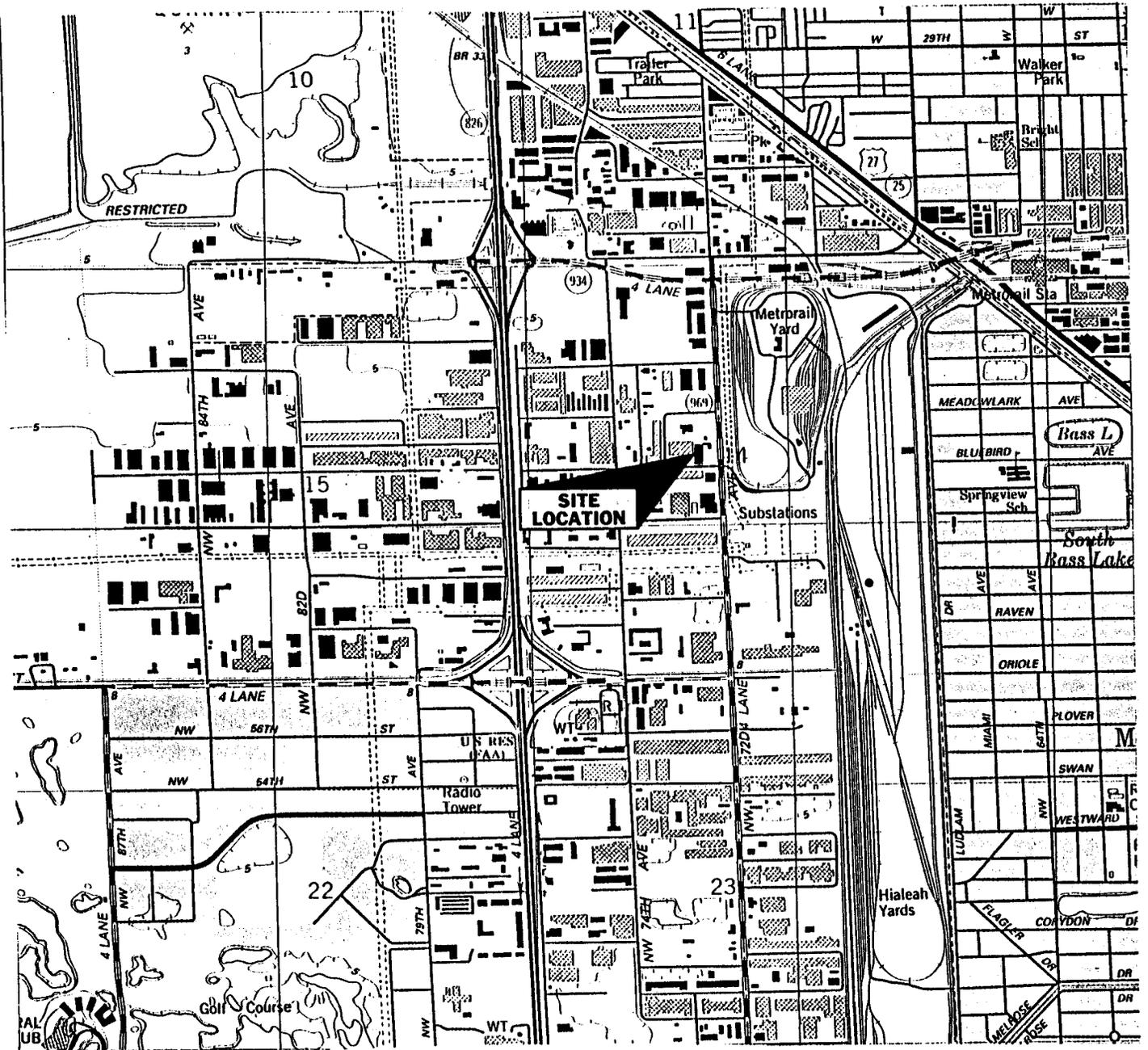
By signing below, the Corporate Officer of Ricky's Oil Service, Inc., acknowledges that he is familiar with this SPCCP/Contingency Plan, and agrees to incorporate the used oil management and emergency response procedures outlined herein into business operations at the subject facility.

Accepted this 20 day of June, 19 97

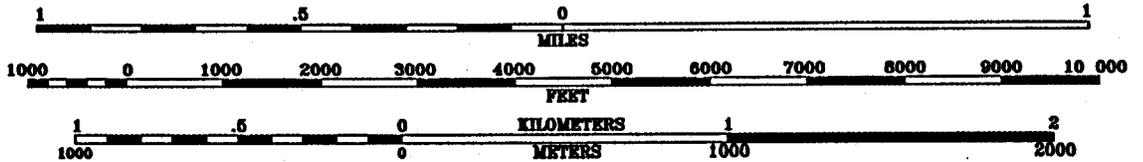
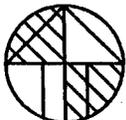
By Della Ricci
Officer, Ricky's Oil Service, Inc.

TABLE 1
EMERGENCY EQUIPMENT SUMMARY
FOR
RICKY'S OIL SERVICE, INC.

No.	Equipment Type	Manufacturer	Location at Facility	Capacity/Descriptive Information
1	Fire Extinguishers	AMEREX	Mounted on Pump Trucks	Dry Chemical Type (10 Units)
2	Spill Containment Materials (Sorbent Pads/Booms)	3M	At Facility, Adjacent to Pumping Equipment	50 lb Carbon Dioxide Type (1 Unit)
3a	Pump Trucks	Varies	In Equipment Storage Trailer	For Containment/Cleaning of Oil Spills
3b	Trailer Rig Vacuum Trucks	Peterbilt	In Facility Parking Area	6 Trucks (2,000 - 2,800 Gallon Capacity)
4	Communication System	Motorola	In Facility Parking Area	2 Trucks (7,000 Gallon Capacity)
5	Alarm System	AT&T	With Employees at Facility and in Trucks	Mobile Units
6	Decontamination Equipment	Turbo 21	Throughout Facility	Telephone/Intercom System
			In Equipment Storage Trailer	Portable Pressure Washer



SCALE: 1:24 000



NATIONAL GEODETIC VERTICAL DATUM OF 1929
 CONTOUR INTERVAL 5 FEET

ROSO

**SITE LOCATION PLAN
 RICKY'S OIL SERVICE
 7209 N.W. 66 STREET
 MIAMI, FLORIDA**

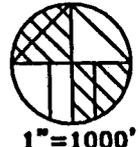
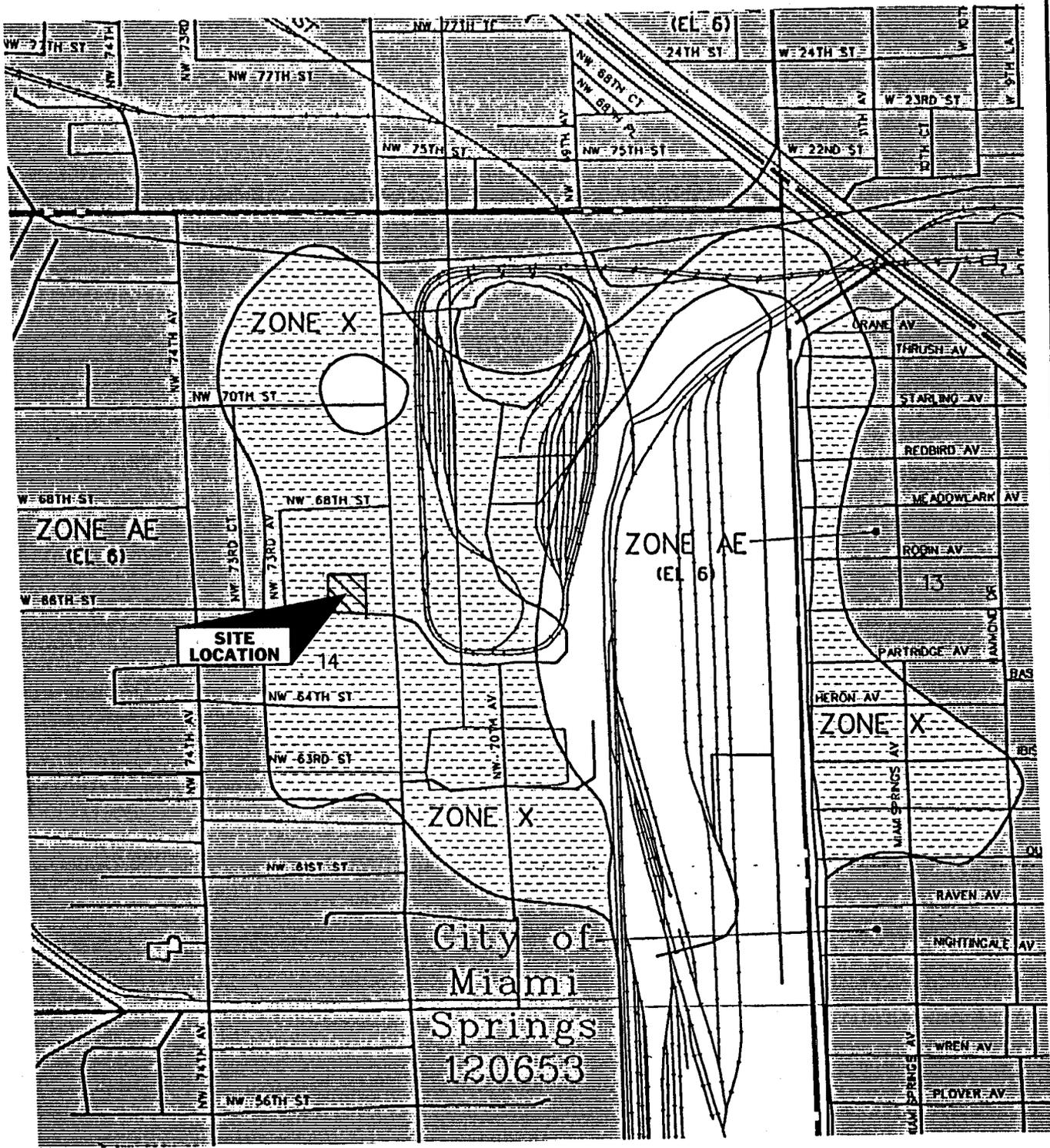


AB₂MT CONSULTANTS, INC.

ENGINEERING · ENVIRONMENTAL

FIGURE

1



NOTE: THIS MAP WAS PREPARED SPECIFICALLY FOR USED OIL PROCESSING FACILITY PERMIT APPLICATION, AND WAS NOT A PART OF THE SPCCP.

FIRM MAP No.
12025C0160 J
RICKY'S OIL SERVICE



AB₂MT CONSULTANTS, INC.
ENGINEERING · ENVIRONMENTAL

FIGURE 1A

EXHIBIT I

USED OIL PROCESSOR CHECKLIST

Facility Name: Ricky's Oil Date: 12/5/96
 Facility Representative: Ron Bagwell - Contractor Facility ID: FLD981019755
 Inspector: V. Paluso, J. Jones Registration # _____

40 CFR 279 Subpart F -- Processor Standards

1. Is the facility exempt under any of the following? (279.50(a)) Y _____ N ✓
 Transporter or burner processing incidental to normal course of operations? Y _____ N ✓
 Processors who also generate, transport, market, dispose or burn used oil must comply with the applicable Subparts of Part 279.
2. Does the processor have an EPA ID Number? (279.51(a)) Y ✓ N _____
3. Is the processor Registered? (62-710.500(1)(b)) Y ✓ N _____
4. Does the processor have a general permit? 62-710.800(1)) Y _____ N ✓
in dispute with OGC.
5. For new facilities, was the notification of intent to use the general permit submitted 30 days prior to beginning operation? For existing facilities, was the notification for renewal submitted 30 days prior to expiration of the general permit?(62-710.800(2)) Y (N/A) N _____

Oil Filter Processing Standards-- 62-710.850 F.A.C.

1. Does the facility process used oil filters by removing oil, draining, crushing or element separation? Describe in narrative. Generators who process their own filters are not regulated provided the filters are not disposed of in a landfill but are managed by a registered processor. Y _____ N ✓
 Is the facility a registered used oil filter processor? (62-710.850) Y _____ N ✓
2. Are the filters stored in above ground containers which are: (62-710.850(6)) N/A
 In good condition? Y _____ N _____
 Closed or otherwise protected from weather? Y _____ N _____
 Labeled "Used Oil Filters"? Y _____ N _____
 Stored on an oil impervious surface? Y _____ N _____
3. Are records maintained on DEP Form 62-710.900(2) or equivalent that include: (62-710.850(5)(a)) N/A
 Destination or end use of the processed filters? Y _____ N _____
 Name and street address of each destination or end user? Y _____ N _____
 Are copies kept at the facility's street address for 3 years? (62-710.850(5)(b)) Y _____ N _____
4. Is an Annual Report submitted by March 1 for the previous calendar year summarizing the above records? (62-710.850(5)(c)) Y (N/A) N _____

Facility Name: Richy's Oil
Date: 12/5/96

Oil Management Standards - 279.54

1. Is used oil stored only in tanks or containers? (Circle applicable units) Y N

2. If the facility has tanks, do they comply with 62-761 and 62.762 F. A. C. rules? Y N

(Applicable to USTs over 100 g and ASTs over 550 gallons. Describe in narrative, including number and size of tanks, noting registration numbers if applicable, and compliance status.)

need copies!

Is secondary containment consisting of a floor and dike which are impervious to oil provided for ASTs? Applies to all ASTs regardless of size per 279.54(d & e)

Y N *being built*

3. Are containers and tanks in good condition and not leaking? (279.54(b)) Y N

bulging tank for saddle too small. will be fixed

4. Are containers provided with secondary containment consisting of walls and floor at a minimum? (279.54(c)) Y N

Is the containment system impervious to oil so as to prevent migration?

Y N *being built.*

5. Are ASTs, UST tank fill lines and containers labeled "used oil"? (279.54(f)) Y N

6. Does the facility stop operations and clean up releases of used oil, repairing or replacing any leaking units as applicable? (279.54(g)) Y N

General Facility Standards - 279.52

1. Is the facility maintained and operated to prevent a fire, explosion or planned or unplanned release of used oil to the air, soil, or water which could threaten human health or the environment? (279.52(a)(1)) Y N

pending completion

2. Does the facility have an internal communication or alarm system capable of giving immediate emergency instruction to facility personnel?(279.52(a)) Y N

3. Is there a telephone, alarm, 2-way radio or other device at the scene of operations immediately available and capable of summoning assistance from local fire departments? (279.52(a)(2)(ii)) Y N

intercom system

Is there immediate access to this equipment by all personnel who are engaged in pouring, mixing, spreading or otherwise handled, either directly or by voice or visual contact with another employee? (279.52(a)(4))

Y N

4. Describe fire control equipment. Is it adequate? (279.52(a)(2)(iii)) Y N

not sure

1 big one, 5 small Fire Extinguishers present

5. Is spill control and decontamination equipment present? (279.52(a)(2)(iii)) Y N

Kept in trailer

6. If sprinklers, water hoses or foam producing equipment is part of the facility fire control equipment, is water available at adequate volume and pressure? (279.52(a)(2)(iii)) Y N

7. Is the emergency equipment inspected and tested periodically? Frequency? annually Y N

Facility Name: Chy's Oil
Date: 12/5/96

8. Is there adequate aisle space to allow unobstructed movement of facility personnel and emergency equipment to any area of the facility where needed? (279.52(a)(5i)) Y N

9. Has the facility made emergency response arrangements with the following: (279.52(a)(6))

Fire Department: Dade County Y N
Police: Metro. Dade Y N
Hospital: _____ Y N
Emergency Response Contractor: Dan Work Environmental Y N

10. If not, has the facility attempted to do so and is the refusal documented? Y N

Contingency Plans and Emergency Response - 279.52(b)

1. Does the facility have a contingency plan? Y N

2. Is it at the facility and easily available? Y N

3. Does the plan include:

Fire Response Procedure: (compare to 279.52(b)(6)) N/A Y N
Spill Response Procedures: " N/A Y N
Explosion Response Procedures: " N/A Y N
Instructions for handling contaminated materials & residues Y N
A description of arrangements with local authorities: N/A Y N
Emergency Coordinators: (Name) _____ Y N
Addresses and telephone numbers of Emergency Coordinators: Y N
Emergency equipment list: Y N
Specifications and capabilities of emergency equipment: Y N
Locations of emergency equipment: Y N
An evacuation plan and routes: Y N
Evacuation/alarm signals: Y N
External reporting procedures: Y N
Internal recordkeeping requirements: Y N

need to be supplied

4. Is the plan up to date, with no changes to the list of emergency equipment, list of emergency coordinators, applicable regulations or contingency plan failures since the last revision? (279.52(b)(4)) Y N

5. Has the plan been distributed to the local police, fire department, ERT and hospital? Circle omitted authorities. (279.52(b)(3)) Y N

6. Is the emergency coordinator authorized to commit funds for incident response? Y N

7. Has the processor noted in the operating record any incidents requiring implementation of the contingency plan? (279.52(b)(6)(ix)) Y N

9. Were written reports made within 15 days to the DEP? (279.52(b)(6)(ix)) Y N

Facility Name: Richy's Oil
 Date: 12/5/96

Rebuttable Presumption and Analysis Plan – 279.53, 279.55

1. Does the processor have a written analysis plan to determine whether used oil stored at the facility has a total halogen content above or below 1,000 ppm and whether the facility's used oil fuel meets the used oil specification? (279.55)(a) Y N *no analysis plan provided*
2. Is the 1,000 ppm halogen determination made by testing? Y N
 - If so, does the analysis plan cover: (279.55(a)(2))
 - Sampling methods? Y N *acceptable data was provided.*
 - Frequency of sampling? Y N
 - Analytical Methods? Y N
 - Is the 1,000 ppm halogen determination made by process knowledge? Y N
 - If so, is the type of information that will be used to determine the halogen content stated in the analysis plan? (279.55(a)(3)) Y N N/A
3. Have any analyses showed exceedances of the 1,000 ppm level? Y N
 - If so, was the oil managed as hazardous waste? Y N N/A
 - If not, was the oil exempt? Describe basis for presumption rebuttal in narrative. (ex. analysis, refrigerant oil, etc.) N/A Y N N/A
4. Is the used oil fuel specification determination made by testing? Y
 - If so, does the analysis ~~plan~~ cover: (279.55(b)(2))
 - Sampling methods? Y N
 - Whether the oil will be tested before or after processing? Y N
 - Frequency of sampling? Y N *1/month*
 - Analytical Methods? Y N *every load checked for halogens*
 - Is the used oil fuel specification determination made by process knowledge? Y N
 - If so, is the type of information that will be used to determine the halogen content stated in the analysis plan? (279.55(b)(3)) Y N N/A
5. Are all oil processing residues managed as used oil, reclaimed, or used as asphalt manufacture feedstock? (279.59) N/A Y N
 - If not, has the processor conducted a hazardous waste determination? (279.10(e)) N/A Y N
6. Are test records or copies of records providing basis for determinations kept for 3 years? Y N

Facility Name: Rickby's Oil
Date: 12/15/96

Recordkeeping and Reporting -- 279.57, 62-710.510-520 F.A.C.

1. Do used oil acceptance records include: (279.56(a))

- Name & address of the generator or off site source of the used oil? Y N
- EPA ID # of oil provider (if applicable)? Y N
- Name & Address of the transporter delivering the oil to the facility? Y N
- EPA ID # of the transporter delivering the oil Y N
- Quantity of oil shipped? Y N
- Type of oil received (62-710.510(1)(c)) Y N
- Date of shipment? Y N

2. Do used oil delivery records include: (279.56(b), also check marketer requirements)

- Name & Address of receiving facility? (burner, processor or disposal site) Y N
- EPA ID # of receiving facility? - no Y N
- Name & Address of transporter delivering the oil? Y N
- EPA ID # of transporter? Y N
- Quantity of oil delivered? Y N
- End Use of the oil? (62-710.510(1)(e)) - Burning Rinker General Asphalt Y N
- Date of delivery? H+J Y N

3. Does the facility keep records on DEP Form 62-710.900(2) or equivalent? (62-710.501(1))

Y N
equivalent

4. Does the facility submit an annual report by March 1 summarizing the on site records for the previous calendar year? (62-710.520)

Y N

If not, is the facility an electric utility processing only self generated used oil for recycling, which is exempt from state registration and reporting requirements? (62-710.530)?

N/A
Y N

5. Does the transporter keep copies of the record and reports for three years at the street address of the facility? (62-710.510(2))

Y N

at home office
Closure - 62-710.800(3) F.A.C. and 279.54(h)

1. Has the facility submitted a written closure plan? (62-710.800(3)(a))

Y N

2. Does the plan include procedures for removing containers of oil and residues?

Y N

Cleaning and decontaminating tanks and ancillary equipment?

Y N

Removing contaminated soils?

Y N

Eliminating the need for further maintenance?

Y N

If the facility operated tank systems, and not all contaminated soils can be practicably removed, the owner or operator must close the facility as a hazardous waste landfill.

**ATTACHMENT B
TRACKING PLAN**

ATTACHMENT B

**TRACKING PLAN
RICKY'S OIL SERVICE, INC.
7209 N.W. 66 STREET
DADE COUNTY, FLORIDA**

JUNE 20, 1997

The following narrative describes record keeping and reporting procedures utilized by Ricky's Oil Service to track the sources and final destinations of waste oil and oily wastewater collected in the operation of their business. This information is required pursuant to Part I, Item C, 5.c. of the Used Oil Processing Facility Permit Application. The information which follows supplements the information on Record Keeping and Reporting Requirements provided in Section 4.5 of the Spill Prevention, Control, and Countermeasures Plan, revision date June 20, 1997, on-file with the Florida Department of Environmental Protection (FDEP), a copy of which is included hereto as Attachment A.

Ricky's Oil Service prepares and maintains liquid waste manifests documenting the collection of waste oil or wastewater from its customers ("sources"), and for each delivery of waste oil or wastewater to final disposal facilities ("destinations"). In addition, monthly reporting forms are submitted to the Dade County Department of Environmental Resources Management (DERM) and the Broward County Department of Natural Resource Protection (DNRP) summarizing the names and addresses of the sources of waste oil and wastewater, including description and quantity of the waste, and collection dates. Ricky's also maintains logs tracking its delivery of waste oil and wastewater to each of the destinations which accept wastes from Ricky's Oil Service.

Samples of the manifest form, monthly reporting forms, and delivery log form utilized by Ricky's Oil are included hereto as part of Attachment B. These records, and other records required by Rule 62-710.510, Florida Administrative Code (FAC), are maintained on-site for a minimum of three (3) years, and are available for inspection by FDEP, DERM and DNRP.

Ricky's Oil Service

6330 West 16th Ave. • Hialeah, FL 33012
Tel: (305) 822-2253 • Fax: (305) 822-8004

**TRANSPORTATION AND RECEIVING MANIFEST
LICENSED, RECYCLER, TRANSPORTER, AND COLLECTION FACILITY**

INVOICE

83055

Federal, EPA FLD #981-019-755	STATE DER 50080-UO	FACILITY PERMIT IW2-0071-97	DADE DERM W096-012-000	BROWARD DNRP HTM-97-05570
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ANALYTICAL DATA

Vis	%Sulfur	Arsenic, PPM	Actual Sludge Gallons
Gravity	% Ash	Cadmium, PPM	PCBs, PPMs
% Water	Gross Gallons	Chromium, PPM	Actual Liquid Gallons
% BS	Flash Point	Lead, PPM	ph
Total Halogen			

IDENTIFICATION

GENERATOR/SHIPPER _____ Date Shipped _____
 ADDRESS _____ Time _____
 CITY _____ STATE _____ ZIP _____ Phone: _____

INFORMATION

SOURCE TYPE	DESCRIPTION AND CLASSIFICATION Proper Shipping Name, Class and Identification Number per 172-101, 172-203	UN No. Or NA No.	EXEMPTION OR NO LABELS REQUIRED	FLASH POINT (IN°C) WHEN REQ'D
_____	HM - PETROLEUM OIL, 3, UN1270, PG111	1270		(141°- 199°F)
_____	WET PETROLEUM DESTINED FOR RECYCLING			
_____	USED ANTI-FREEZE (Large Qty Generator)			
_____	USED ANTI-FREEZE (Small Qty Generator)			

SPECIAL HANDLING INSTRUCTIONS

CERTIFICATION

This is to certify under penalty of law that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation and the U.S. Environmental Protection Agency.

X _____ DATE _____
GENERATOR'S SIGNATURE

X _____
TRANSPORTER SIGNATURE

PRINT NAME

RECEIVING FACILITY RICKY'S OIL SERVICE DATE _____

**PLEASE PAY ON THIS INVOICE WITHIN
30 DAYS. THANK YOU**

GROSS GALLONS _____

DRUMS _____

PRICE per Gal./Drum _____

SER. CHARGE _____

TOTAL HRS (.) _____

TOTAL _____

Late charge computed at the rate of 1 1/2% per month after 30 days. In the event an attorney is retained to collect or bring legal action on this invoice the undersigned parties agree to pay a reasonable attorney's fee and all costs of collection.

CASH CHECK OTHER CHARGE

MANIFEST DOCUMENT No. 83055

ORIGINAL INVOICE



Department of Natural Resource Protection
 Division of Pollution Prevention and Remediation Programs
 218 S.W. 1st Avenue
 Fort Lauderdale, FL 33301

DISCARDED HAZARDOUS MATERIALS
 HAULERS MONTHLY REPORT FOR
 MONTH May YEAR 97
 BROWARD COUNTY CODE SECTION 27-356(d)(4)(C)

(305) 519-1260 • FAX (305) 765-4804

COMPANY RICKY'S OIL SERV.
 ADDRESS 6330 West 16th AV. HIALEAH, FLORIDA. 33012
 DATE May 1997 TEL NO. 822-2253 CONTACT PERSON DELLA RICCI

Andrew Danne

Facility Source List name and address	Waste Description DOT shipping name & EPA haz. wste./	Quantity Gal/Lbs.	Destination: Recycler, Transfer, Storage or Disposal site	Collection Date	DNRP Decal Number
Phil & Bob Auto Repair 1520 N. Dixie Hwy Hollywood FL	Used Oil	175 Gals	RICKY'S OIL	5/1	778
Guirstream Garage 1190 N. Dixie Hwy Hollywood FL	Used Oil	100	" "	" "	" "
Good Vibrations Automotive 1650 S. Dixie Hwy Hollywood FL	Used Oil	110	" "	" "	" "
Selective Automotive Serv. 216 N.W. 1st Av. Hollywood FL	Used Oil	135	" "	5/2	" "
Car Wash Garage 1675 W. 67th Rd Fort Lauderdale FL	Used Oil	650	" "	" "	" "
T.C. Machine Shop 4300 SW 44th St FT. LAUD. FL	Used Oil	60	" "	" "	" "
Car Wash 10653 NW 52nd St Sunrise FL	Used Oil	75	" "	" "	" "
Bob's Automotive Serv. 10653 NW 52nd St Sunrise FL	Used Oil	200	" "	" "	" "
Environmental Waste 14300 Ravenwood Rd Dan. FL	Used Oil	275	" "	5/5	" "
Two Guys Concrete 140 Gattas Av. Davie FL	Used Oil	200	" "	" "	" "
Marty's Complete Auto Service 3890 N. Dixie Hwy FT. LAUD. FL	Used Oil	80	" "	5/8	" "
Armed Trans. 1550 S. Fedl Hwy Dun. FL	Used Oil	250	" "	" "	" "

INSTRUCTION: Complete this report for total quantities of discarded hazardous materials transported during this month for each DNRP licensed hauler. This report is due by the 15th of the following month. Additional sheets may be used as required. Legible copies of hazardous waste manifests are to be submitted with this report. The total amount picked up for each type of waste shall be included in all monthly reports.

Send to: Broward County Department of Natural Resource Protection
 218 S.W. 1st Avenue
 Ft. Lauderdale, FL. 33301
 Attention: Didler R. Dupuy (305) 519-1245

200 WH-23

DEPARTMENT OF ENVIRONMENTAL RESOURCES MANAGEMENT
LIQUID WASTE TRANSPORTERS
MONTHLY REPORTING FORM

PO BOX 12378
MIAMI FL 33101-2378

WASTE OIL

Month of: May 1997 Permit Number: LW-00012-97 WO 06

Permittee: RICKY'S OIL SERVICE INC.
Address: 6330 WEST 16TH AVENUE, HIALEAH, FLA. 33012
Phone Number: (305) 822-2253

DATE	CUSTOMER NAME	ADDRESS SERVED	TYPE OF LIQUID WASTE TRANSPORTED	AMOUNT OF WASTE	DESTINATION
5-1-97	Dispatch Services	4720 NW 30 St	W.P.D.R.	100	Ricky's
5-1-97	Resol Inc	1350 SW 57 Ave	Waste Oil	400	"
5-1-97	Auxone Auto	7921 W. 25 Ct	Waste Oil	110	"
5-1-97	P.B. Racing	2775 W. 79 St	Waste Oil	140	"
5-1-97	6 th Ave B.P.	14845 NE 6 Ave	W.P.D.R.	150	"
5-1-97	Mr. Radiator	15740 NW Dixie Hwy	Waste Oil	55	"
5-1-97	Atlas Paper Recycling	5715 E 10 Ct	Waste Oil	165	"
5-2-97	Atlas Paper Recycling	3900 E. 10 Ct	Waste Oil	135	"
5-2-97	" " "	" " " "	W.P.D.R.	165	"
5-2-97	Associated Machine	6540 NW 35 Ave	W.P.D.R.	55	"
5-2-97	Associated Machine	6540 NW 35 Ave	W.P.D.R.	300	"
5-2-97	American Thermoplastic	4850 NW 129 St Rd	W.P.D.R.	85	"
5-2-97	Turbo Power	14820 NW 60 Ave	W.P.D.R.	1100	"
5-2-97	Southern Paper	5000 SW 74 Ave	W.P.D.R.	225	"
5-5-97	Thompson Aerospace	7775 NW 112 St	W.P.D.R.	1025	"
5-5-97	Orlando General Motors	1150 Palm Ave	Waste Oil	90	"
5-5-97	City of Hialeah Water ^{Sw}	465 W 27 St	W.P.D.R.	165	"
5-5-97	City " " " "	" " " "	Waste Oil	175	"
5-5-97	Hialeah Dyestuff Finishing	2275 E. 11 Ave	Waste Oil	230	"
5-5-97	Tri-Gas Corp.	3799 NW 54 St	W.P.D.R.	265	"
5-6-97	Beamer Repair Shop	5781 Commerce Ln	W.P.D.R.	55	"
5-6-97	Almer Trade Terminal	377 NW S. River Dr	W.P.D.R.	1050	"

This Form is due on or before the 10th of each month.

Statement by Permittee

Permittee hereby declares the above information to be a true and correct listing for the month of May

Chris Rios
Signature of Permittee

1997

✓ *Asphalt* ✓ *Oil*

0104 *May Log To Sell Oil*

	Initials	Date
Prepared By		
Approved By		

WILSON JONES COMPANY CT204 GREEN 726 BUFF

1997	Check#	Qty	Amount	Date
314	9369	-2200 ✓	3190	4 660.00 5/2/97
4	9370	-2200 ✓	"	" " " "
5	9371	-2200 ✓	"	" " " "
6	9373	-2000 ✓	"	" " " "
10	9374	-2200 ✓	"	" " " "
12	9375	-2200 ✓	"	" " " "
12	9376	-2200 ✓	"	" " " "
13	9378	-2000 ✓	"	" " " "
18	9379	-2000 ✓	"	" " " "
19	9380	-2000 ✓	"	" " " "
20	9381	-2000 ✓	"	" " " "
21	9382	-2000 ✓	"	" " " "
21	9383	-2000 ✓	"	" " " "
24	9384	-2000 ✓	"	" " " "
25	9385	-1500 ✓	"	" " " "
26	9386	-2000 ✓	"	" " " "
31	9387	-2000 ✓	"	" " " "
42	9388	-2000 ✓	"	" " " "
2	9389	-2000 ✓	"	" " " "
3	9390	-2000 ✓	"	" " " "
7	9391	-2000 ✓	"	" " " "
8	9392	-2000 ✓	"	" " " "
11	9393	-2000 ✓	"	" " " "
14	9394	-2000 ✓	"	" " " "
16	9395	-2000 ✓	"	" " " "
18	9396	-2000 ✓	"	" " " "
18	9397	-2000 ✓	"	" " " "
21	9398	-2000 ✓	"	" " " "
23	9399	-2000 ✓	"	" " " "
25	9400	-2000 ✓	"	" " " "
29	9652	-2000	"	" " " "
30	9653	-2000	"	" " " "
52	9654	-2000	"	" " " "
5	9655	-2000	"	" " " "
6	9656	-2000	"	" " " "
8	9657	-2000	"	" " " "
9	9658	-2000	"	" " " "
12	9659	-2000	"	" " " "
14	9660	-2000	"	" " " "
15	9661	-3000	"	" " " "

This is the log for shopping water

Water Baker materials 110

1997	1	2	3	4
	Checks	Order	Amount	Date
3 28	Jan 4065	✓ 6100	175100	6100 5/16/97
4 1	Jan 4066	6100		
2	Jan 4067	✓ 5800		
3	Jan 4068	✓ 6100		
4	Jan 4069	✓ 6100		
4	Jan 4070	✓ 6100		
8	Jan 4071	✓ 6100		
9	Jan 4072	6100		
11	Jan 4073	✓ 6100		
11	Jan 4074	✓ 6000		
17	Jan 4075	✓ 6100		
21	Jan 4076	✓ 6100		
22	Jan 4077	✓ 6100		
24	Jan 4078	✓ 6100		
29	Jan 4079	✓ 6100		
5 5	Jan 4080	6100		
12	Jan 4081	6100		
13	Jan 4082	6100		
15	Jan 4083	6100		
20	Jan 4084	6100		
22	Jan 4085	6100		
28	Jan 4086	6100		
5 30	Jan 4087	6100		
6 3	Jan 4088	6100		
4	Jan 4089	5200		
5	Jan 4090	6100		
9	Jan 4091	6100		
10	Jan 4092	6100		
12	Jan 4093	6100		

**ATTACHMENT C
CLOSURE PLAN**

SUPPLEMENTAL ITEM 4

**CLOSURE PLAN
FOR
RICKY'S OIL SERVICE
7209 N.W. 66 STREET
MIAMI, DADE COUNTY, FLORIDA**

REVISED: AUGUST 8, 1997

PREPARED BY:

**AB₂MT CONSULTANTS, INC.
9400 SOUTH DADELAND BOULEVARD
SUITE 370
MIAMI, FLORIDA 33156**

**CLOSURE PLAN
FOR
RICKY'S OIL SERVICE
7209 N.W. 66 STREET
MIAMI, DADE COUNTY, FLORIDA**

REVISED: AUGUST 8, 1997

1.0 INTRODUCTION

Ricky's Oil Service, Inc. is a company engaged in the collection, transport and storage of used oil and oily wastewater. The Ricky's Oil Service facility is located at 7209 N.W. 66 Street, Miami, Dade County, Florida. The site is situated on the north side of N.W. 66 Street, approximately 160 feet west of N.W. 72 Avenue, and falls within Section 14, Township 53 South, Range 40 East. A Location Map for the site is included in Appendix I. Ricky's Oil Service also maintains administrative offices at 6330 West 16 Avenue, Hialeah, Florida.

The following Closure Plan has been prepared for Ricky's Oil Service pursuant to the permitting requirements set forth in Chapter 62-710, Florida Administration Code (FAC). In accordance with Chapter 62-710, FAC, this Closure Plan is being submitted to the Florida Department of Environmental Protection (FDEP) as part of the facility's Used Oil Processing Facility Permit Application. A copy of this Closure Plan will also be maintained on file at the Ricky's Oil Service facility, in accordance with the record keeping requirements set forth in Chapter 62-710, FAC

2.0 PROCESS DESCRIPTION

Ricky's Oil Services does not handle any hazardous wastes as defined by 40 CFR 260. The facility maintains a fleet of vacuum trucks for the collection and transport of used oil and oily wastewater. The type, capacity and number of vehicles in the Ricky's Oil Service fleet is summarized in Table 1.

Table 1. Ricky's Oil Service Fleet Information

Type	Capacity (Gal.)	Number of Vehicles
Tank Truck	2,200	7
Tractor Trailers	7,000	3

Used oil and oily wastewater are collected from Ricky's Oil Service customers and transported to the Ricky's Oil Service main facility at 7209 N.W. 66 Street. The liquid wastes are temporarily stored in aboveground tanks located at the facility. A site plan showing the layout of the tanks is included as an 11" x 17" plan in Appendix I. Pertinent data on the aboveground tanks, including capacity, construction material, and contents, are summarized in Table 2.

Table 2. Aboveground Tank Details

Tank Designation No.	Capacity (Gal.)	Material of Construction	Contents
1	25,000	Steel	Used Oil
2	25,000	Steel	Used Oil
3	25,000	Steel	Used Oil
4	13,000	Steel	Oily Water
5	10,000	Steel	Used Oil
6	10,000	Steel	Used Oil
7	15,000	Steel	Used Oil
8	12,000	Steel	Used Oil
9	10,000	Steel	Oily Water
10	10,000	Steel	Used Oil

Used oil and oily wastewater collected by Ricky's Oil Service is ultimately pumped out of the aboveground tanks and transported by Ricky's to one of the following facilities:

Facility Name and Address

Waste Type

- General Asphalt Plant
4850 N.W. 72 Avenue
Miami, Florida 33152
Used Oil

- General Asphalt West Dade HMA
17200 N.W. 122 Avenue
Miami, Florida 33015
Used Oil

- H & J Asphalt
4310 N.W. 35 Avenue
Miami, Florida 33142
Used Oil

- East Coast Asphalt
1790 N.W. 27 Street
Ft. Lauderdale, Florida 33310
Used Oil

- Rinker Material Substitution
1200 N.W. 137 Avenue
Miami, Florida 33165
Used Oil &
Oily Water

- Cliff Berry, Inc.
3033 N.W. North River Drive
Miami, Florida 33142
Used Oil &
Oily Water

3.0 FACILITY CLOSURE PROCEDURES

In accordance with Chapter 62-710, FAC, in the event that the Ricky's Oil Service facility is closed, steps will be taken to ensure that: (1) there will be no need for further facility maintenance; (2) used oil will not contaminate surface or groundwater; (3) all soils will be free of oil; and (4) all equipment will be cleaned and dismantled.

The above requirements will be met by closing the aboveground storage tank system and assessing the site in accordance with Chapter 62-762, FAC. These activities will include:

1. Notification of the Dade County Department of Environmental Resources Management (DERM) and FDEP at least 30 days prior to closure of the storage tank system;

2. Removal of all liquid and sludge from the tanks and integral piping and off-site disposal of the contents at properly licensed and permitted disposal/recycling facilities. In accordance with 40 CFR 279.54(h), liquids and sludges removed from the tanks and integral piping shall be characterized prior to off-site disposal. Samples of the liquids and sludges will be collected in accordance with FDEP approved sampling protocols and quality assurance procedures as outlined in FDEP's Standard Operating Procedures for Laboratory Operations and Sample Collection Activities. Samples will be analyzed by a state certified laboratory for the following parameters:

Liquids: Total Halogens
Volatile Organic Halocarbons (EPA Method 601)
Volatile Organic Aromatics (EPA Method 602)
Total RCRA Metals
Percent Solids
Flashpoint

Sludges: Total Organic Halides (EPA Methods 9056, 9252 and 9253)
Volatile Organic Halocarbons (EPA Method 8010)
Volatile Organic Aromatics (EPA Method 8020)
Total Recoverable Petroleum Hydrocarbons (EPA Method 9073)
Total RCRA Metals
Percent Solids

3. Removal and off-site disposal of the empty tanks and integral piping at permitted facilities;
and,
4. Collection of representative soil samples from around and beneath the tank area, and visual inspection for evidence of contamination. Should evidence of contamination be present, then soil and groundwater contamination assessment and possibly remedial activities will be conducted in accordance with Chapter 62-770, FAC.

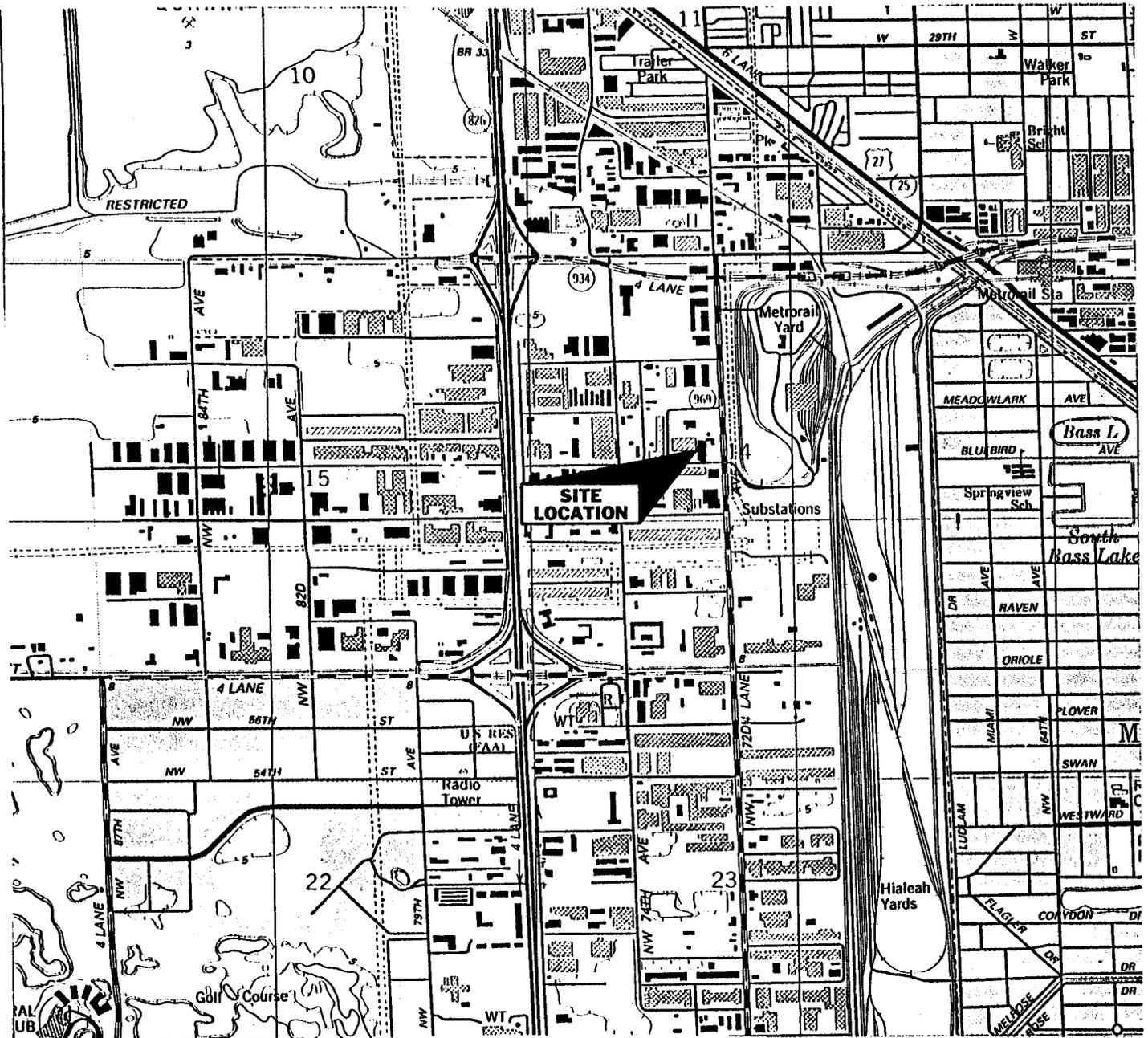
4.0 RICKY'S OIL SERVICE GENERAL INFORMATION

<u>Facility Owner</u>	Mrs. Della Ricci
Mailing Address:	Ricky's Oil Service 6330 West 16 Avenue Hialeah, Florida 33012
Business Telephone:	(305) 822-2253
Emergency Telephone:	(305) 822-2253
<u>Facility Operator</u>	Mr. Steve Ricci
Mailing Address:	4610 S.W. 133 Avenue Ft. Lauderdale, Florida 33300
Business Telephone:	(954) 434-8110
Emergency Telephone:	(954) 434-8110
FDEP Facility No.:	5013P02766
EPA Facility No.:	FLD-981-019-755

This plan was prepared by AB₂MT Consultants, Inc. for Ricky's Oil Service, Inc.

[rickyclo.doc]

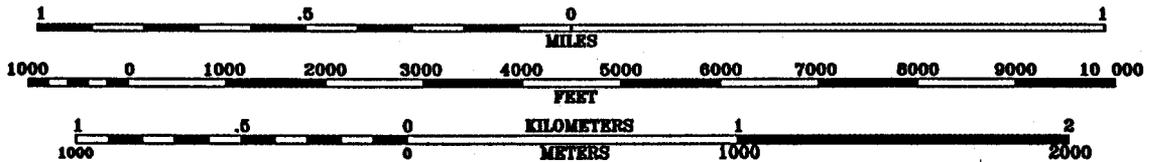
APPENDIX I



SCALE: 1:24 000



N.T.S.



NATIONAL GEODETIC VERTICAL DATUM OF 1929

CONTOUR INTERVAL 5 FEET

ROSQ

**SITE LOCATION PLAN
RICKY'S OIL SERVICE
7209 N.W. 66 STREET
MIAMI, FLORIDA**

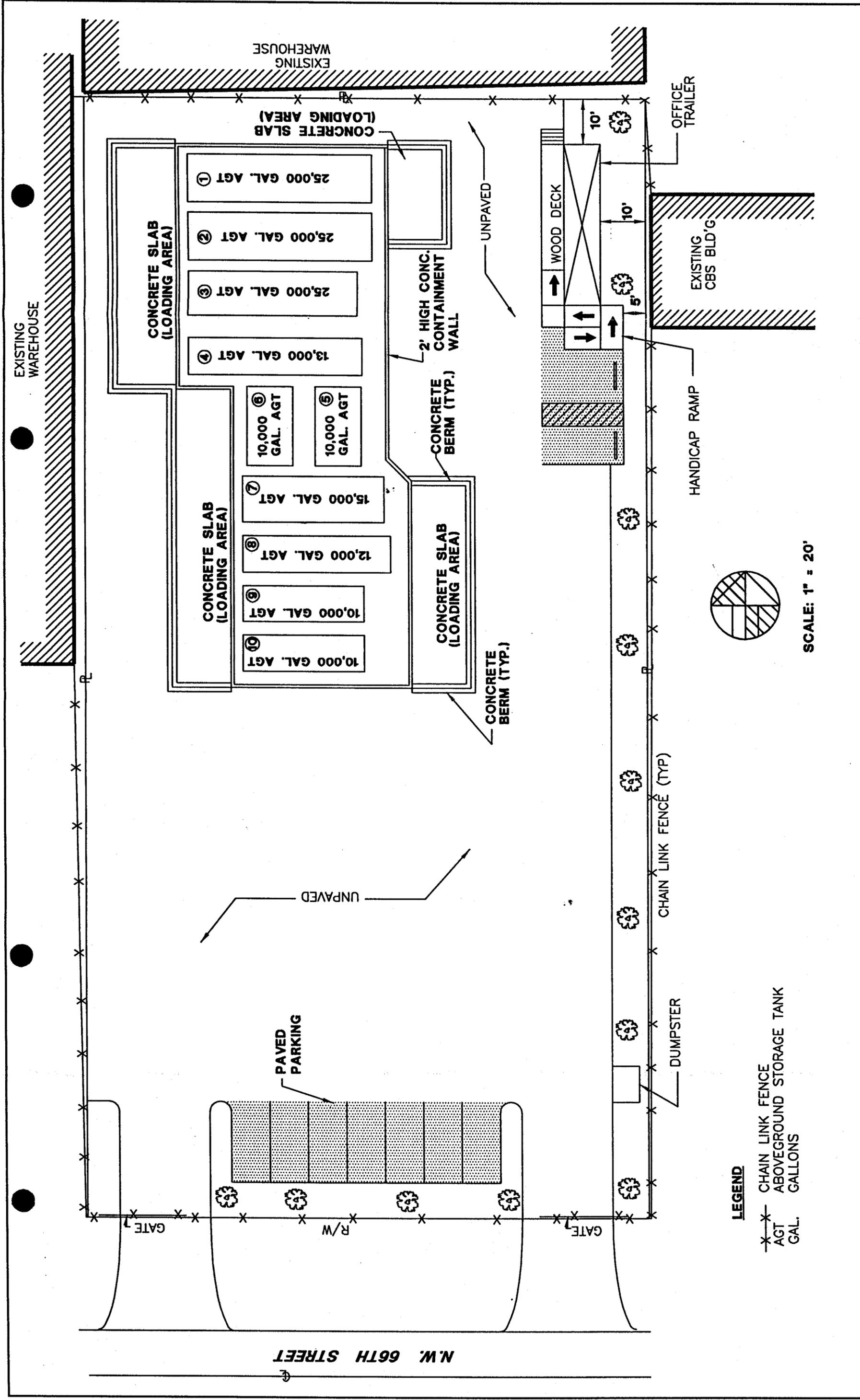


AB₂MT CONSULTANTS, INC.

ENGINEERING · ENVIRONMENTAL

FIGURE

1



LEGEND
 - CHAIN LINK FENCE
 AGT ABOVEGROUND STORAGE TANK
 GAL. GALLONS

RICKY'S OIL SERVICE 7209 N.W. 66 STREET MIAMI, FLORIDA		SITE PLAN		USED OIL MANAGEMENT AND SPILL RESPONSE PLAN		 AB2MT CONSULTANTS, INC. ENGINEERING · ENVIRONMENTAL		FIGURE 2
REVISIONS								

**ATTACHMENT D
EMPLOYEE TRAINING**

III. Used Oil Training Program

Developed For:

Company Name RICKY'S OIL SERVICE INC.

Submitted To:

Florida Department of Environmental Protection, Used Oil Coordinator

Bureau of Solid and Hazardous Waste

Twin Towers Office Building

Tallahassee, Fl. 33299-2400

Date 3/28/97

A. Training Program Description

III. C. Check the appropriate response and complete the information that is applicable

1. Option A. The UAUOS Certification Manual shall serve as our corporate Training Program.
2. Option B. An alternate Training Program has been developed and is described on the attached sheet.

B. Training Program Implementation

1. Description of Training Methodology (i.e. lecture, employee review of written programs, etc.). EACH EMPLOYEE IS REQUIRED TO READ AND THOROUGHLY UNDERSTAND THE UAUOS CERTIFICATION MANUAL. SECONDLY THEY ARE TAKEN THROUGH A TWO PART FIELD TRAINING OPERATION.
 1. THE EMPLOYEE WORKS TOGETHER WITH THE PLANT MANAGER FOR ONE MONTH. HE IS TRAINED ON PLANT OPERATIONS AND SAFETY PROCEDURES.
 2. THE EMPLOYEE ACCOMPANIES ONE OF THE SENIOR EMPLOYEES ON THE ROAD FOR ONE MONTH OF TRAINING. HE IS TRAINED ON TRUCK OPERATIONS, CUSTOMER RELATIONS, AND SAFETY PROCEDURES.

C. Training Program Verification

1. Description of Testing Methodology (i.e. oral quiz, written test, etc.).

THE EMPLOYEE IS GIVEN AN ORAL QUIZ ON UNDERSTANDING THE TRAINING MANUAL, PLANT OPERATIONS, AND SAFETY PROCEDURES. HE IS ALSO REVIEWED BY THE SENIOR EMPLOYEE THAT HE TRAINED WITH ON THE ROAD.

D. Training Frequency

1. Description of Frequency (annually, every two years, etc.)

ALL EMPLOYEES ARE GIVEN AN ORAL REVIEW ANNUALLY. THROUGH OUT THE YEAR, EMPLOYEES ARE CONTINUALLY INFORMED ON ANY NEW SAFETY PROCEDURES AND E.P.A. REGULATION REVISIONS.

E. Training Program Recordkeeping

1. Description of Record Keeping Methodology.

EACH EMPLOYEE IS TRAINED ON KEEPING A LOG BOOK OF HIS CUSTOMERR ACCOUNTS. HE IS ALSO RESPONSIBLE FOR THE STATE E.P.A. MANIFEST FO ALL HIS SERVICED ACCOUNTS.

F. Used Oil Training Program Additional Information

Please type additional information required as part of your corporate Used Oil Training Program on these pages. Identify the Section (i.e. 1. Training Program Description) to which the information applies.

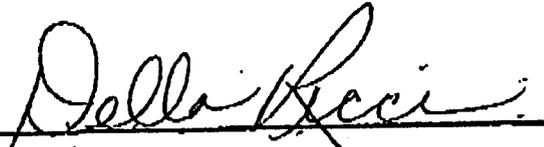
FOR ADDITIONAL INFORMATION REFER TO SECTION A & B OF THE USED OIL TRAINING PROGRAM.

G. Used Oil Training Program Signature Page

I certify as a used oil transporter that the training program required under Rule 62-710.600, Florida Administrative Code, as described on the attached sheets will be implemented and adhered to. To the best of my knowledge, the training program described is in full compliance with the rule 62-710.600.

DELLA RICCI, TREASURER.

Name of Authorized Person (Print or Type)



Signature of Authorized Person

3/28/97

Date

This document shall be submitted to the FDEP to facilitate review of the training program. If the UAUOS Certification Manual is to be used as the training manual, a copy of said manual need not be submitted with this document.

Record of Compliance
DRIVER/EMPLOYEE FORM

I hereby acknowledge receipt of a copy of the Used Oil Certification Manual. I have familiarized myself with these regulations and will comply with their provisions at all times on duty as a driver/employee.

I understand that by signing this form I am indicating that I have reviewed and understand the materials in the Certification Manual. I further understand that a copy of this form will remain on file as a personnel record at the firm and that a copy will be available upon request to the Department.

At least once a year, I will review the applicable state and federal laws and rules governing used oil transporting and sign a new form for the personnel record.

Lawrence Benis

(Signature of Driver)

Stuart N. in
C.O.

LAWRENCE BENIS

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE INC.

(Name of Employer/Firm)

6330 WEST 16th AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

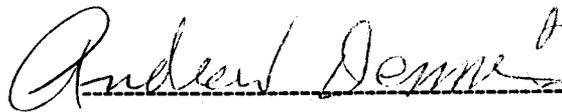
Instructions: This receipt is to be read and signed by the driver/employee. It should be countersigned by the firm's owner/manager and placed in the driver's qualification file. It must be updated annually. Violations of the certification law can lead to denial or revocation of certification. (Make copies of this form for additional employees.)

Record of Compliance
DRIVER/EMPLOYEE FORM

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(Signature of Driver)


C.E.O.

ANDREW ROY DENNIS

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE INC.

(Name of Employer/Firm)

6330 WEST 16th AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

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(Signature of Driver)

Steve Kiri
C.F.O.

RICHARD GONZALEZ

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE, INC.

(Name of Employer/Firm)

6330 WEST 16th AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

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Richard W. Lawless

(Signature of Driver)

Steve Kiri
C.E.O.

RICHARD LAWLESS

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE INC.

(Name of Employer/Firm)

6330 WEST 16th AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

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At least once a year, I will review the applicable state and federal laws and rules governing used oil transporting and sign a new form for the personnel record.

Christopher Ricci Steve King
(Signature of Driver) C. E. O.

CHRISTOPHER RICCI
(Print Full Name of Driver)

6/11/97
(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE INC.
(Name of Employer/Firm)

6330 WEST 16th AVENUE
(Address of Firm)

HIALEAH, FLORIDA 33012
(City, State and Zip Code)

(305) 822-2253
(Work Phone, Include Area Code)

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At least once a year, I will review the applicable state and federal laws and rules governing used oil transporting and sign a new form for the personnel record.

B-T-T 6-18-97

(Signature of Driver)

Steve Kiri
C. E. O.

BRIAN TAYLOR

(Print Full Name of Driver)

6/11/97

(Today's Date: Include Month, Date & Year)

RICKY'S OIL SERVICE INC.

(Name of Employer/Firm)

6330 WEST 16TH AVENUE

(Address of Firm)

HIALEAH, FLORIDA 33012

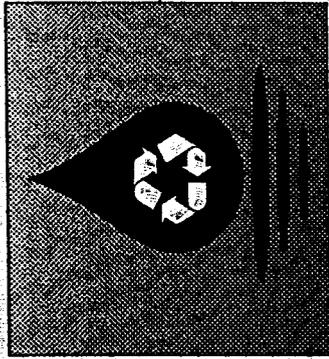
(City, State and Zip Code)

(305) 822-2253

(Work Phone, Include Area Code)

Instructions: This receipt is to be read and signed by the driver/employee. It should be countersigned by the firm's owner/manager and placed in the driver's qualification file. It must be updated annually. Violations of the certification law can lead to denial or revocation of certification. (Make copies of this form for additional employees.)

United Association of Used Oil Services



Certificate of Attendance

This is to certify that

Larry Benis

attended and participated in the FDEP/JAUOS
Used Oil Transporter Driver Training Workshop

Date

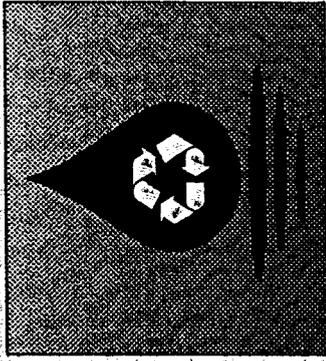
May 10, 1996

Location

Ft. Lauderdale, Fl.

Fred Bunker
Executive Director

United Association of Used Oil Services



Certificate of Attendance

This is to certify that

Andrew Dennis

attended and participated in the FDEP/UAUOS
Used Oil Transporter Driver Training Workshop

Date

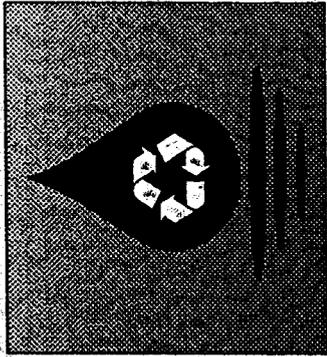
May 10, 1996

Location

Ft. Lauderdale, Fl.

Paul Bunker
Executive Director

United Association of Used Oil Services



Certificate of Attendance

This is to certify that

Richard Gonzalez

attended and participated in the FDEP/UJAUOS
Used Oil Transporter Driver Training Workshop

Date

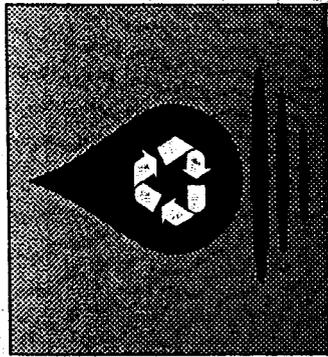
May 10, 1996

Location

Ft. Lauderdale, Fl.

Paul Brantley
Executive Director

United Association of Used Oil Services



Certificate of Attendance

This is to certify that

Richard Lawless

attended and participated in the FDEP/JAUOS
Used Oil Transporter Driver Training Workshop

Date

May 10, 1996

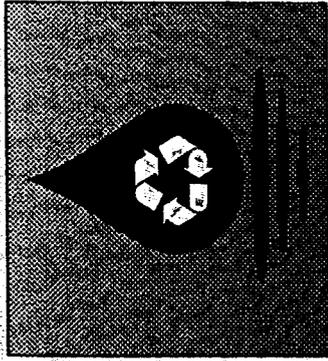
Location

Ft. Lauderdale, Fl.

Paul Bunker

Executive Director

United Association of Used Oil Services



Certificate of Attendance

This is to certify that

Chris Ricci

attended and participated in the FDEP/UAUOS
Used Oil Transporter Driver Training Workshop

Date

May 10, 1996

Location

Ft. Lauderdale, Fl.

Paul Brandt
Executive Director

**ATTACHMENT E
APPLICATION FOR REGISTRATION
ANNUAL REPORT**

ATTACHMENT E

ANALYSIS PLAN RICKY'S OIL SERVICE, INC. 7209 N.W. 66 STREET DADE COUNTY, FLORIDA

JUNE 20, 1997

The following narrative constitutes an Analysis Plan as required under Part I.C.5. (a) and (b) of the Used Oil Processing Facility Permit Application. This plan was prepared in accordance with 40 CFR 279, and outlines a sampling plan for the facility. The sampling plan includes: (1) a description of the analyses on incoming shipments of used oil, oily wastewater, and automotive coolant, (2) a description of analyses performed on outgoing shipments of these wastes, and (3) a description of sludge management practices including analytical methods utilized for characterization of waste sludge.

1. Analysis of Incoming Shipments

In order to confirm that incoming shipments of used oil are not hazardous waste, total halogen content of the used oil is determined by Ricky's Oil Service prior to collection. This determination is made by applying knowledge of the halogen content of the used oil based on the materials and processes used by the generator of the used oil. In cases where the halogen content is in question, the Ricky's Oil fleet vehicle operator utilizes a Dexsil Clor-D-Tect Q4000 test kit for quantitative screening of the halogen content in the used oil to be collected. If the halogen content of the used oil exceeds 1,000 parts per million (ppm), it is presumed to be hazardous pursuant to 40 CFR 279.53. In this case, the used oil is not collected by Ricky's Oil Service unless the generator can demonstrate by laboratory analysis that the used oil does not contain excessive concentrations of halogenated hazardous constituents pursuant to 40 CFR 261. To demonstrate same, facilities shall have samples collected in accordance with FDEP approved sampling protocols and analyzed by a State certified laboratory for volatile organic halocarbon

(VOH) and volatile organic aromatic (VOA) compounds (EPA Methods 601 and 602), and any other analyses required by facilities which will ultimately receive the used oil from Ricky's Oil.

Oily wastewater is similarly screened in the field by Ricky's Oil Service prior to collection to confirm that it is non-hazardous. This determination is made either by applying knowledge of the generator's materials and processes, field sampling with Clor-D-Tect Q4000, or by submittal from the generator of laboratory analytical results, as outlined above for used oil.

Ricky's Oil Service collects used automotive coolant from several of its customers. Ricky's Oil collects samples of automotive coolant biannually from its smaller customers to obtain "typical" analytical profiles for the waste. The samples are collected and analyzed by a State certified laboratory for analysis of TCLP VOH and VOA parameters by EPA Method 8021, and TCLP lead by EPA Method 1311/7421. Large customers are generally have their own laboratory sample and analyze their used automotive coolant, and provide laboratory reports to Ricky's Oil Service confirming that the waste is non-hazardous. New customers are required to provide laboratory analyses of a representative sample of their used automotive coolant prior to collection by Ricky's Oil Service, to confirm that the coolant is non-hazardous.

2. Analysis of Outgoing Shipments

Outgoing shipments of oily wastewater and automotive coolant are transported to Rinker Materials in Miami, Florida. In addition to the analyses which may have been performed on the waste prior to collection by Ricky's Oil Service, Rinker may require additional analyses on the material before it is accepted to confirm that it is non-hazardous.

Samples of used oil delivered to the Ricky's Oil Service facility are composited on a monthly basis to analytically characterize the waste for transport off-site to asphalt companies. Samples are analyzed by a State certified laboratory for total halogens, arsenic, cadmium, chromium and lead, flashpoint, polychlorinated biphenyls (PCBs), and percentage by weight of ash and sulfur.

3. Sludge Management and Analyses

Small quantities of sludge and residues are accumulated during normal operations from the straining of used oil prior to placement in the aboveground tanks. These residues are transported off-site on an as-needed basis. The residues are sampled and analyzed to determine hazardous characteristics prior to off-site disposal at a licensed and permitted facility.

Samples are analyzed for VOH and VOA compounds by EPA Methods 8010 and 8020, respectively, total recoverable petroleum hydrocarbons (TRPH) by EPA Method 9073, total RCRA metals, total organic halides by EPA Methods 9056, 9252 and 9253, PCBs by EPA Method 8080 and percent solids. Upon completion of analysis, the sludge will be pumped from the tanks and placed in FDOT approved 55 gallon capacity drums. The drums will be properly sealed and labeled prior to transport off-site for disposal. If the sludge is non-hazardous, it will be transported by Ricky's Oil Service for disposal at Rinker Materials. In the event that sludge is characterized as hazardous, then the sludge shall be transported off-site by a permitted hazardous waste transporter for off-site disposal at a permitted hazardous waste disposal facility.

This plan was prepared by AB₂MT Consultants, Inc. for Ricky's Oil Service, Inc.

mk/rickyap



Department of Environmental Protection
Twin Towers Office Bldg. 2000 Blair Stone Road Tallahassee, Florida 32399-2400

DEP Form 62-710.600(1)
Form Title Application for Registration
Used Oil and Used Oil Filter Handlers
Effective Date June 9, 1995

Application for Registration Used Oil
and Used Oil Filter Handlers*

(*Handlers are any persons subject to the registration requirements of Rule 62-710.500 and 62-710.650, F.A.C. [see Item 4b below])
For registration period July 1, 1997 through June 30, 1998
Please print or Type Form

1. Business Name RICKY'S OIL SERVICE INC. FEID No. 59-2345576
DBA (Doing Business As) SAME Telephone No. (305) 822-2253
Business Mailing Address: 6330 WEST 16th AVENUE
City: HIALEAH State: FLA Zip Code: 33012
Site Address: 7209 N. W. 66th St.
City: MIAMI State: FLA Zip Code: 33166
Latitude/Longitude: 25° 50' 00" N 80° 18' 15" W, or Section 14 Township 52 Range 40
(This information may be found on property deeds or determined from a Florida DOT County Road Map)

2. Facility Owner Name: ANDY RICCI, PRESIDENT Telephone No. (305) 822-2253
Address 6330 West 16th Ave.
City: HIALEAH State: FLA Zip Code: 33012

3. Facility Operator's Name (if different from owner)
Operator's Name: ANDY RICCI Telephone No. (305) 822-2253

4. Make \$100.00 fee check or money order payable to Florida Department of Environmental Protection

4a. Registration Status: ___ New ___ XX Renewal EPA ID No. FID 981 019 755

4b. Check boxes which apply to your used oil/used oil filter activity(ies).

Used Oil: Transporter Transfer Facility Marketer Processor Burner of off-spec used oil

Used Oil Filter: Transporter Transfer Facility Processor End User

5. Certification

5a. General Certification to be signed by all Registrants:

To the best of my knowledge and belief I certify the information provided in this application is true, accurate and correct.

DELLA RICCI, TREASURER
Name of Authorized Person (Print or Type)

[Signature]
Signature of Authorized person

2/24/97
Date

5b. Specific Certification to be signed by all Used Oil Transporters
(Except those exempted by Rule 62-710.600(1), F.A.C.)

I certify as a Used Oil Transporter that the training program and financial responsibility required under Section 62-710.600, F.A.C., is in place, current and being adhered to. If any modifications have been made to the originally approved training program, they are explained in the attachments to this registration form. Evidence of financial responsibility is demonstrated by the attached Used Oil Transporter Certificate of Liability Insurance, DEP form 62-710.900(4).

DELLA RICCI, TREASURER
Name of Authorized Person (Print or Type)

[Signature]
Signature of Authorized person

2/24/97
Date

Instructions for Used Oil Registration Form

Use this form to comply with the requirements for registration of used oil and used oil filter transportation and processing operations found in Sections 620-710.600 and 62-710.8509, Florida Administrative Code (F.A.C.).

Who must register?

1. Each person who transports over public highways used oil in shipments greater than 55-gallons.
2. Each person who processes used oil for recycling.
3. Each person who markets used oil.
4. Each person who burns off-specification used oil fuel for energy recovery.
5. Each person who transports for hire used oil filters.
6. Each person who accepts shipments of segregated used oil filters from a non-registered person.
7. Used oil filter transporters and transfer facilities.
8. Used oil filter processors.

Who must certify?

1. Any person transporting over public highways more than 500 gallons of used oil annually, except those exempted under 62-710.600(1), F.A.C.

Definitions

1. "Used oil processing" means chemical or physical operations designed to produce from used oil, or to make used oil more amenable for production of, fuel oils, lubricants, or other oil-derived products. Processing includes: blending used oil with virgin petroleum products, blending used oils to meet the fuel specifications, filtration, simple distillation, chemical or physical separation.
2. "Used oil marketer" means any person who: a) directs a shipment of off-specification used oil from their facility to a used oil burner, or b) first claims that used oil that is to be burned for energy recovery meets the used oil fuel specifications set forth in Part 279.11 of the Chapter 40 of the Code of Federal Regulations (CFR).
3. "Used oil burner" means a facility where used oil not meeting the specifications in 40 CFR, Part 279.11 is burned for energy recovery in devices identified in 40 CFR Part 279.61(a).
4. "Used oil filter" means any device which is an integral part of an oil flow system, the primary purpose of which is to remove contaminants from the flowing oil contained within the system and, as a result of use, has become contaminated and unsuitable for its original purpose, is removed from service, and contains entrapped used oil.

Section 1

Business Name: Give the business name under which you are applying for registration.

DBA: If you are doing used oil business at your facility location under a fictitious name other than the business name listed above, you are required to submit these fictitious names on your application in order for you registration number to apply to these operations.

FEID: Your federal employer identification number, or your social security number used for tax purposes.

Section 4

Your EPA ID number (obtained by submitting EPA Form 8700-12 to this Department) will serve as your used oil activity identification number. If you are renewing your registration number will remain the same from year to year. However, your registration number must be updated annually. Your registration will be valid from July 1 of the year of registration or the initial registration to June 30 of the following year. There is one registration fee of \$100.00 per site, regardless of the number of used oil activities your business is involved in at that site.

Section 5

Each person who fills out this registration form must sign the General Certification clause (5a). Each person who transports over public highways more than 500 gallons of used oil annually, except those exempted under 62-710.600(1), F.A.C., must sign the Specific Certification (5b).

62-710.600 Certification of Used Oil Transporters

- (1) Any person who transports over public highways after January 1, 1990, more than 500 gallons of used oil annually, not including oily waste, shall be a certified used oil transporter, except:
- (a) Local governments or private solid waste haulers under contract to a local government that transport used oil collected from households to a public used oil collection center, or
 - (b) Persons who transport less than 55 gallons of used oil at one time that is stored in tightly closed containers which are secured in a total enclosed section of the transport vehicle.

Any questions concerning this form may be referred to the Used Oil Coordinator, Hazardous Waste Management Section, MS 4555, Bureau of Solid & Hazardous Waste, Department of Environmental Protection 2600 Blair Stone Road, Tallahassee, FL 32309-2400, phone (904) 488-0300



Florida Department of Environmental Protection
 Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32300-2400

DEP Form # 62-710.8000
 Pass This Annual Report to
 Used Oil and Used Oil Filter Handlers
 Effective Date July 8, 1995

Annual Report by Used Oil and Used Oil Filter Handlers*

(Handlers are any persons subject to the registration requirements of Rule 62-710.800 and 62-710.860, F.A.C. [see Section A, Box 5 below])

For reporting period January 1, 199__ through December 31, 199__

Use the information recorded in your Record Keeping forms (62-710.800(2)) to complete this document

SECTION A To be completed by all registered persons

1. Company Name: RICKY'S OIL SERV. INC. 2. Telephone No. (205) 822-2253

Mailing Address 6330 WEST 16th AVENUE

HIALEAH, FLA. 33012 3. EPA ID # FLD 981 019 755

Check box if changed since last registration

4. Name of person preparing report (please print) DELLA RICCI

Affiliation with business SECRETARY/TREASURER

Phone number (if different than Number 2, above) ((305) 556-1523

5. Type of operation (check as many as apply)

Used Oil: Transporter Transfer Facility Processor Marketer Burner of off-spec used oil
 Used Oil Filter: Processor

SECTION B To be completed by all registered used oil handlers. Note: Filter operations complete Section C (Optional)

	Automotive	Industrial	Mixed
1. Amount (in gallons) of Used Oil and Oily Waste Collected	1,950,200	650,300	1,465,939
2. Amount (in gallons) of Used Oil and Oily Waste Marketed, Disposed of or End Used			
N - Not an end use, transferred to another facility			
O - Marketed as an on-spec used oil fuel			2,745,189
F - Marketed as an off-spec used oil fuel			
I - Marketed for an industrial process			
B - Burned as off-spec used oil fuel			
D - Disposal			
Landfilled			
Wastewater Treatment Unit			1,328,302
Incinerator			
Other			
3. Total amount (in gallons) of used oil collected (Total of boxes from Part 1 of this section)	4,066,435		
4. Total amount (in gallons) of used oil end used (Total of boxes from Part 2 of this section)	4,073,487		

5. End of year, on hand estimate (Difference between the amounts in boxes 3 and 4 above) 5300

DEP Form 6 62-710.200(2)
 Form Title Approval Required for
 Used Oil and Used Oil Filter Handling
 Effective Date June 5, 1997

Section C (Optional)

To be completed by Filter Handlers (use table in Direction 1 to convert tons of filters to numbers)

1. Number of used oil filters collected	
2. Number of used oil filters end used	
transferred to another registered facility	
burned for energy recovery in WTE	
recycled at metal foundry	
TOTAL	
3. End of year, on hand estimate (difference between totals of lines 1 and 2)	
4. Gallons of used oil collected as a result of filter processing	
5. Gallons of used oil transferred to a used oil handler	
6. Volume of oily waste collected as a result of filter processing	
7. Volume of oily waste managed	
8. Description of oily waste management	

Directions for completing section C (Optional)

1. List the number of used oil filters collected using the following table

One 55-gallon drum of crushed used oil filters = approximately 400 used oil filters
One 55-gallon drum of uncrushed used oil filters = approximately 250 used oil filters
One ton of drained used oil filters = approximately 2,350 used oil filters

- List the number of used oil filters according to how they were managed by your operation. Enter the sum of all end use categories in the bold block.
- Enter the number of filters on hand at your site as of Dec. 31 of last year.
- Fill in the gallons of used oil collected by your filter operation.
- Enter the gallons of used oil transferred to a used oil transporter or processor.
- List the volume (gallons or cubic yards) of the oily wastes collected through your filter handling. Oily wastes are defined in 62-710.200(1) and include bottom sludges, sorbents, wipes etc.
- List the volume (gallons or cubic yards) of the oily waste managed by your operation.
- Describe how these oily wastes were managed (sent to WTE, hazardous waste facility etc.).

Any questions concerning this form may be referred to the Used Oil Coordinator, Hazardous Waste Management Section, Bureau of Solid and Hazardous Waste, Department of Environmental Protection, 2500 Blair Stone Road, Tallahassee, FL, 32399-2400, (904) 488-0300.



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

April 24, 2002

Mr. Christopher Ricci, President
Ricky's Oil Service, Inc.
6330 W. 16th Avenue
Hialeah, Florida 33012

RECEIVED

MAY - 8 2002

DEPT OF ENV PROTECTION
WEST PALM BEACH

Dear Mr. Ricci:

This letter is to remind you that your Used Oil Processing Facility permit number HO13-308096 will expire later this year, provide you with updated instructions for the renewal application and request that you submit the renewal application as soon as you can without waiting for the deadline.

A new Part I (Application Form) and Part II (Certifications) are needed. The detail sections of the old application should be checked and brought up to date before you use them for the renewal.

Send two (2) copies of the application to:

Department of Environmental Protection
Bureau of Solid and Hazardous Waste
Hazardous Waste Regulation Section
Attn: Environmental Administrator – MS 4560
2600 Blair Stone Road
Tallahassee, Florida 32399 - 2400

Send one (1) copy to:

Department of Environmental Protection
Northeast District Office
Hazardous Waste Section
Attn: Hazardous Waste Program Administrator
7825 Baymeadows Way Suite 200B
Jacksonville, Florida 32256-7590

Ms. Christopher Ricci, President
April 16, 2002
Page two

Send a copy of the first page of the application and the \$500.00 renewal fee to:

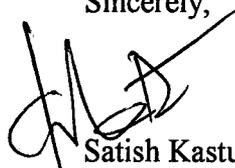
Florida Department of Environmental Protection
Post Office Box 3070
Tallahassee, Florida 32315 -3070

The expiration date of your permit is November 25, 2002 which makes the deadline for submitting your renewal application September 25. Five years ago, everyone in the industry was required to obtain a permit at the same time and these permits are all expiring at about the same time. The difference is that the permits were processed in the Departments six district offices and, effective October 1, 2001, all Used Oil permits, renewals and modifications will be processed centrally in Tallahassee. If you can submit your application early, this would help us to avoid a traffic jam.

The Tallahassee office can arrange for a pre-application teleconference if you have any need for one. Electronic submittal of sections of the application is encouraged; however, we can not yet reduce the number of hard copies that we need.

Please contact Bill Parker at (850) 488-0300 or bill.parker@dep.state.fl.us if you have any questions or need additional information.

Sincerely,



Satish Kastury,
Environmental Administrator
Hazardous Waste Regulation

SK/wpp

Enclosure

CC:

Rick Neves DEP / Tallahassee
John Harris DEP / West Palm Beach



DEP Form#	<u>62-710.901</u>
Form Title	<u>Used Oil Processing Facility</u> <u>Permit Application</u>
Effective Date	<u>December 23, 1996</u>

Department of Environmental Protection (DEP)

Used Oil Processing Facility Permit Application Form and Instructions

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GENERAL INSTRUCTIONS TO APPLY FOR A USED OIL PROCESSING FACILITY PERMIT

APPLICANTS ARE ENCOURAGED TO ARRANGE FOR A PRE-APPLICATION MEETING

WHO MUST FILE (40 CFR, Part 279.50)

All persons involved in the processing of used oil as defined in Chapter 40, Part 279 of the Code of Federal Regulations (CFR) and Rule 62-701 of the Florida Administrative Code (F.A.C.).

WHERE TO FILE

Send the completed permit application package with all attachments to the Department (DEP) District Office that serves the area where the used oil processing facility is located. Provide a header with revision number, page number and date on each page of the application. DEP offices are located in Pensacola, Jacksonville, Orlando, Tampa, West Palm Beach, and Ft. Myers. Provide original plus one copy.

Include a Certification (DEP Form 62-710.901(d), F.A.C.) with the original signature.

The Department will review and comment on the completeness of the application within 30 days of receipt of the application. If it is not complete, the Department will send the applicant a Notice of Deficiency (NOD) within the prescribed time and will ask the applicant to send additional information or correct apparent errors or omissions. The applicant must send the original plus one copy with the additional information within the time specified in the NOD. Again, include a Certification (DEP Form 62-710.901(d), F.A.C.) with each copy. Provide a header with the revision number, page number and date on each page of the additional information so that it can be inserted into the application at its proper place.

RENEWALS

The fee for a permit renewal is \$500. The owner or operator must apply for a renewal of the permit prior to 60 days before the expiration of a facility operating permit. If a facility has operated under the existing permit without any facility or regulatory changes, then the owner or operator must submit (1) a letter demonstrating how the facility will comply with any applicable new or revised laws and rules relating to its operation (NOTE: information submitted to the Department in support of the expiring permit, and which is still valid, does not need to be re-submitted but must be accurately referenced to the effective dates of the existing documents); (2) the Certification (DEP Form 62-710.901(d), F.A.C.); and (3) the permit renewal fee, payable to the Florida Department of Environmental Protection.

However, if there are any major modifications to the facility plan, its operation, or regulatory changes that substantially affect its operation, then the owner or operator must submit a new application for a permit.

COMPLETION OF THE APPLICATION

Type or print (in ink) the application. Answer all questions in all parts of the application which apply to the facility. Provide a header with revision number, date, and page number on each page of the application. Mark any questions that are not applicable "N/A." Type, print or sketch (in ink) all necessary attachments on 8 1/2" x 11" paper (except for any required maps or scale drawings). The application must be bound and clearly presented with correlated attachments in the exact format described in these instructions.

Incomplete applications will delay the permit process and could affect the continued operation of existing facilities.

SPECIFIC INSTRUCTIONS TO APPLY FOR A USED OIL PROCESSING FACILITY PERMIT

The fee for a Used Oil Processing Facility Permit is \$2,000. A check for this amount, payable to the Florida Department of Environmental Protection, should be included with this application.

The Used Oil Processor Permit Application consists of two parts:

PART I - Application

This part includes items regarding general information about the siting and ownership of the facility, and operating information (including process descriptions, operating plans, preparedness and prevention, contingency plans, unit management, closure and training). The standards applicable to this information are found in Chapter 40, Part 279 Subpart F of the Code of Federal Regulations (CFR) and in Rule 62-710.800, F.A.C.

PART II - Certification

This part contains the facility operator's, facility owner's, land owner's and professional engineer's certification of the application and all attachments as required in Rule 62-710.800, F.A.C. Include a new certification with original signatures plus one copy with each new submittal.

Confidential Information

Information submitted to the Department relating to secret processes, methods of manufacture or production, or confidential records may be claimed by the applicant to be of a confidential nature. Claims of confidentiality must be submitted as described in 403.11 and 403.73, Florida Statutes.

LINE BY LINE INSTRUCTIONS FOR COMPLETING PART I OF THE APPLICATION FOR A USED OIL PROCESSING FACILITY PERMIT

PART I - Application and Used Oil Processing Facility Requirements

A. General Information

1. Place an "X" in the appropriate box for the type of permit application.
2. Enter the revision number (the initial application revision number is 0).
3. Processors involved in other regulated activities must comply with applicable subparts of 40 CFR, Part 279. Mark an "X" in the boxes applicable to the facility's operation. (40 CFR, Part 279.50(b))
4. Enter the date operation began, or the proposed date of the start of an operation.
5. Enter the full legal name of the company. (40 CFR, Part 279.50(b)(2)(i))
6. Enter the facility's EPA identification number. If you do not have an identification number, attach a completed EPA Form 8700-12 "Notification of Regulated Waste Activity" to this application. (40 CFR, Part 279.51(a))
7. Enter the location or street address of the facility. If the facility lacks a street name or route number, give the most accurate alternative geographic information. (40 CFR, Part 279.51(b)(2)(vi))
8. Enter the complete mailing address of the facility. (40 CFR, Part 279.51(b)(2)(iii))
9. Enter the name, title, mailing address and telephone number of a contact person (an employee who is thoroughly familiar with the operation of the facility and whom the Department can contact regarding this application). (40 CFR, Part 279.51(b)(2)(iv))
10. Enter the full legal name, address and telephone of the operator if different from number 9.
11. If the facility owner and operator are not the same person, enter the name, address and telephone number of the owner. (40 CFR, Part 279.51(b)(2)(ii))
12. Enter an "X" in the appropriate block to indicate the facility's legal structure and provide other appropriate information relating to the legal structure of the facility.
13. Enter an "X" into the appropriate block and provide other appropriate information relating to facility ownership. (40 CFR, Part 279.51(b)(2)(ii))
14. Provide the name, registration number, and address of the professional engineer who will certify the appropriate parts of the application. (Rule 62-710.800(6), F.A.C.) If the engineer is associated with a firm, provide the name of the firm.
These parts include:
 - a) Certification of secondary containment adequacy (capacity), structural integrity (structural strength), and underground process piping for storage tanks, process tanks, and container storage
 - b) Certification of leak detection
 - c) Certification of any substantial construction modifications
 - d) Certification of the closure plan
 - e) Certification of tank design for new or additional tanks
 - f) Recertification of any of the above items

Note: When completing this application, the applicant should be aware of any other federal, state and local permit requirements applicable to the facility. Some requirements of this application may be satisfied using other permit requirements as background or baseline information (e.g. stormwater management, contingency plans, employee safety and training).

B. Site Information

1. Enter the county and name of the community nearest to the facility. Provide the latitude, longitude, section, township and range to approximate geographic center of the facility. Take this information from the most recent USGS topographic map available. Also provide the Universal Transverse Mercator Grid number (UTM #). This is a 15 digit number in the following format: 00/000000/0000000. the first 2 digits are the zone number, the middle 6 digits are the easting and final 7 digits are the northing.

2. Enter the area (in acres) of the facility site. A facility site includes all contiguous land and structures, other appurtenances, and improvements on the land used for used oil processing operations.
3. Attach a standard USGS contour map extending 2,000 feet beyond the property boundaries of the facility site. The map should indicate:
 - a) The map scale and date
 - b) Any 100-year flood plain area (include a copy of the FIA or FEMA map)
 - c) The orientation of the map

C. Operating Information

Note: Applicants are strongly encouraged to arrange a pre-application meeting with their local district office to address sensitive information and description details prior to preparing the permit application.

1. Indicate the facility's hazardous waste generator status.
2. List the applicable EPA hazardous waste codes as identified in 40 CFR, Part 261.
3. Attach a brief narrative overview of the entire facility operation including a general description of the facility, the nature of the business, and the activities that it intends to conduct, and the anticipated number and types of employees. No proprietary information need be included.
4. A detailed description of the used oil process flow should be included. This description should discuss the overall scope of the operation including analysis, treatment, storage and other processing, beginning with the arrival of an incoming shipment to the departure of an outgoing shipment. Include items such as size and location of tanks, containers, etc. A detailed site map, drawn to scale, should be attached to this description. The map should indicate the legal boundaries of the facility showing:
 - a) Access control (fences and gates)
 - b) Buildings and other structures (equipment, recreational areas; access and internal roads; storm, sanitary and process sewerage systems; fire control facilities; etc.)
 - c) Tanks and containers
 - d) Loading and unloading areas
 - e) Drainage or flood control barriers
 - g) Runoff control system (or refer to the facility's stormwater permit)
5. Attach copies of the operating plan which must include the following information:
 - a) An analysis plan which must include at a minimum (40 CFR, Parts 279.53 and 279.55):
 - (i) Sampling plan, including methods and frequency of sampling and analyses;
 - (ii) Fingerprint analysis on incoming shipments, as appropriate; and
 - (iii) Representative analyses on outgoing shipments (one batch/lot can equal a shipment, provided the lots are discreet units), to include: metals and halogen content.
 - b) A description of the management of sludges, residues and byproducts. This should include the characterization analysis as well as the frequency of the removal of the sludge. (40 CFR, Parts 279.10(e) and 279.59)
 - c) An explanation or copies of the forms used for the purposes of tracking and recording shipments of used oil into and out of the facility. Note: These records must be retained for at least three years and must include (40 CFR, Part 279.56):
 - (i) For incoming shipments: the name, address and EPA ID number of the delivering transporter, the name, address and EPA ID number (if applicable) of the origin of the used oil, the quantity of used oil accepted, and the date of acceptance; and
 - (ii) For outgoing shipments: The name, address and EPA ID number of the transporter and end user of the outgoing shipment, the quantity of used oil shipped, and the date of shipment.
6. Attach a copy of the facility's preparedness and prevention plan. This requirement may be satisfied by modifying or expounding upon an existing SPCC plan. Describe how the facility is maintained

- and operated to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden releases of used oil to air, soil, surface water, or groundwater which could threaten human health or the environment. This description must show evidence of (40 CFR, Part 279.52(a)):
- a) An internal communications or alarm system capable of giving immediate emergency instruction to facility personnel
 - b) A communication device capable of summoning assistance from local emergency response groups (fire, law enforcement, emergency response)
 - c) Fire and spill control equipment: inventories and maps (including fire extinguishers appropriate in type, size and location; adequate spill control equipment; decontamination equipment)
 - d) Water at adequate volume and pressure for all fire control equipment
 - e) Testing and maintenance schedules for all emergency equipment
 - f) Access to a communication or alarm device, either directly or by visual or auditory (voice) contact with another employee, wherever used oil is being handled
 - g) Immediate access to a device capable of summoning external emergency assistance in the event only one employee is on the premises
 - h) Proper aisle space for containers and equipment
 - i) Arrangements with local authorities, to include:
 - (i) Familiarization of fire departments and emergency response teams with the layout of the facility, properties of used oil handled at the facility and all associated hazards, normal employee work areas, entrances and evacuation routes;
 - (ii) At facilities scheduled for possible multiple emergency response units, agreements designating both primary and supporting authorities;
 - (iii) Agreements with State emergency response teams, emergency responses contractors and emergency equipment suppliers;
 - (iv) Familiarization of local hospitals with the properties of the materials handled at the facility and the possible injuries/illnesses resulting from fires, explosions, or releases at this facility; and
 - (v) Documentation of any refusal of any of the described entities to enter into an agreement with the facility (to be noted in operating record).
 - j) Corrective actions taken in response to spills/leaks. (Rules 62-761.700 and 62-762.700, F.A.C.)
7. Attach a copy of the contingency plan and emergency procedures. This requirement may be satisfied by modifying or expounding upon an existing SPCC plan required under 40 CFR 112, (279.52(b)(2)(ii)) or should contain (40 CFR, Part 279.52(b)):
- a) Specific actions/procedures to follow in response to fire, explosion, or sudden releases.
 - b) A description of the emergency response arrangements required in the Preparedness and Prevention plan.
 - c) Names, addresses, phone numbers and qualifications of the primary emergency response coordinator (ERC) as well as designated subordinate ERCs.
 - d) Procedures used by the ERC to activate the emergency response plan (notify employees and appropriate authorities), assess the situation, and to commit resources to properly contain, manage and clean-up the situation.
 - e) Descriptive inventory and location (map) all emergency response equipment (fire extinguishing systems, spill control equipment, internal and external communications and alarm systems, and decontamination equipment) including location (map).
 - f) Identify containers and/or tanks available to hold any released material.
 - g) Describe how equipment will be replaced/cleaned for future use.
 - h) Facility personnel evacuation plan, describing signals and both primary and alternate routes.
 - i) Copies of this plan must be maintained at the facility and submitted to local emergency response authorities identified in the preparedness and prevention plan.
 - j) The plan must be amended when needed (i.e., regulations change, plan fails upon use, the facility process or contingency plan is modified).
 - k) Incidents must be reported to appropriate agencies.
8. Attach a description of the facility's unit management plans. Submit documentation demonstrating that all aboveground used oil process and storage tanks and containers as well as fill pipes for

underground storage tanks are properly labeled with the words "Used Oil." In addition, the management plan description must include documentation which shows that all used oil storage and process tanks and containers meet the following requirements:

a) For containers:

- (i) Adequate aisle space;
- (i) Adequate secondary containment, including design, capacity and specifications; and
- (ii) Inspections and corrective actions.

b) For tanks:

- (i) All aboveground storage and process tanks must meet the requirements of Rules 62-762.500 (Performance Standards for New Storage Tank Systems), 62-762.510 (Performance Standards for Existing Shop-Fabricated storage Tank Systems), 62-762.520 (Performance Standards for Existing Field-Erected Storage Tank Systems), 62-762.600 (General Release Detection Standards), and 62-762.700 (Repairs to Storage Tank Systems). All underground storage and process tanks must meet the requirements of Rules 62-761.500 (Performance Standards for New Storage Tank Systems), 62-761.520 (Performance Standards for Other Existing Petroleum and Petroleum Product storage Systems Non-Vehicular Fuels), 62-761.600 (General Release Detection standards), 62-761.620 (Release Detection Standards for Other Regulated Substance Storage Tanks), 62-761.630 (Release Detection Standards for Integral Piping), and 62-761.700 (Repairs to Storage Tank Systems).
- (ii) All storage and process tanks must have a closure plan that meets the requirements of Rules 62-761.800 (Underground Storage Tank Systems: Out of Service and Closure Requirements) and 62-762.800 (Aboveground Storage Tank Systems: Out of Service and Closure Requirements).
- (iii) All storage and process tanks must have an inspection or monitoring plan that meets the requirements of Rules 62-761.600 (Underground Storage Tank Systems: General Release Detection Standards) and 62-762.600 (Aboveground Storage Tank Systems: General Release Detection Standards).
- (iv) A plan for the removal of released material and accumulated precipitation from secondary containment

9. Attach a copy of the facility's Closure plan (40 CFR, Part 279.54(h)). At time of closure, the permit will be modified to address site specific closure standards. The attached plan may be generic in nature and should include, at a minimum:

- a) A closure schedule;
- b) A listing of tanks, piping and other equipment that will be cleaned/closed;
- c) Procedures for decontamination of tanks, containers, pipes, equipment and other process areas;
- d) A listing and justification of sampling methods (including number of samples), sampling parameters, and analytical methods. All sampling and analysis must be in accordance with SW-846 or equivalent methods;
- e) A description of the characterization and disposal of rinsewaters and residues generated from clean-up and closure activities;
- f) A description of the characterization and disposal of solid wastes generated from clean-up and closure activities;
- g) A description of soil sampling near secondary containment. Also describe how the following will be addressed at time of closure, in accordance with 40 CFR, Part 279.54(h)(ii):
 - (i) A description of how, if soil is contaminated, the groundwater will be sampled; and
 - (ii) A description of how, if groundwater is contaminated, the facility will meet the closure requirements of 40 CFR, Part 265.310, Closure and Post-Closure Permit.

10. Attach a description of the facility's employee training program. This description should document:

- a. The methods and/or materials used to familiarize employees with all state and federal rules and regulations.
- b. The method of documenting that employees have been trained to use emergency equipment.

c. How the employee education program is updated to address changes in applicable regulations or facility operations.

APPLICATION FORM FOR A USED OIL PROCESSING FACILITY PERMIT

Part I

TO BE COMPLETED BY ALL APPLICANTS (Please type or print)

A. General Information

1. New _____ Renewal _____ Modification _____ Date old permit expires _____

2. Revision number _____

3. NOTE: Processors must also meet all applicable subparts, (describe compliance in process description for applicable standards) if they are:

- _____ generators (Subpart C)
 - _____ transporters (Subpart E)
 - _____ burners of off-spec used oil (Subpart G)
 - _____ marketers (Subpart H)
- or
- _____ are disposing of used oil (Subpart I)

4. Date current operation began: _____

5. Facility name: _____

6. EPA identification number: _____

7. Facility location or street address: _____

8. Facility mailing address:

Street or P.O. Box	City	State	Zip Code
--------------------	------	-------	----------

9. Contact person: _____ Telephone: (____) _____

Title: _____

Mailing Address:

Street or P.O. Box	City	State	Zip Code
--------------------	------	-------	----------

10. Operator's name: _____ Telephone: (____) _____

Mailing Address:

Street or P.O. Box	City	State	Zip Code
--------------------	------	-------	----------

11 Facility owner's name: _____ Telephone: (____) _____

Mailing Address:

Street or P.O. Box	City	State	Zip Code
--------------------	------	-------	----------

12 Legal structure:

- _____ corporation (indicate state of incorporation) _____
- _____ individual (list name and address of each owner in spaces provided below)
- _____ partnership (list name and address of each owner in spaces provided below)
- _____ other, e.g. government (please specify) _____

If an individual, partnership, or business is operating under an assumed name, enter the county and state where the name is registered: County _____ State _____

Name: _____
Mailing Address: _____

Street or P.O. Box _____ City State Zip Code

Name: _____
Mailing Address: _____

Street or P.O. Box _____ City State Zip Code

Name: _____
Mailing Address: _____

Street or P.O. Box _____ City State Zip Code

Name: _____
Mailing Address: _____

Street or P.O. Box _____ City State Zip Code

13 Site ownership status: owned to be purchased to be leased _____ years
 presently leased; the expiration date of the lease is: _____

If leased, indicate:
Land owner's name: _____
Mailing Address: _____

Street or P.O. Box _____ City State Zip Code

14 Name of professional engineer _____ Registration No. _____
Mailing Address: _____

Street or P.O. Box _____ City State Zip Code
Associated with: _____

B. SITE INFORMATION

1. Facility location:
County: _____
Nearest community: _____
Latitude: _____ Longitude: _____
Section: _____ Township: _____ Range: _____
UTM # _____/_____/_____/_____

2. Facility size (area in acres): _____

3. Attach a topographic map of the facility area and a scale drawing and photographs of the facility showing the location of all past, present and future material and waste receiving, storage and processing areas, including size and location of tanks, containers, pipelines and equipment. Also show incoming and outgoing material and waste traffic pattern including estimated volume and controls.

C. OPERATING INFORMATION

1. Hazardous waste generator status (SQG, LQG) _____

2. List applicable EPA hazardous waste codes:

3. Attach a brief description of the facility operation, nature of the business, and activities that it intends to conduct, and the anticipated number of employees. No proprietary information need be included in this narrative.

A brief description of the facility operation is labeled as Attachment _____

4. Attach a detailed description of the process flow should be included. This description should discuss the overall scope of the operation including analysis, treatment, storage and other processing, beginning with the arrival of an incoming shipment to the departure of an outgoing shipment. Include items such as size and location of tanks, containers, etc. A detailed site map, drawn to scale, should be attached to this description. (See item 4, page 4).

The facility's detailed process description is labeled as Attachment _____

5. The following parts of the facility's operating plan should be included as attachments to the permit application. (See item 5 on pages 4 and 5):

a. An analysis plan which must include:

- (i) a sampling plan, including methods and frequency of sampling and analyses;
- (ii) a description of the fingerprint analysis on incoming shipments, as appropriate; and
- (iii) an analysis plan for each outgoing shipment (one batch/lot can equal a shipment, provided the lots are discreet units) to include: metals and halogen content.

The analysis plan is labeled as Attachment _____

b. A description of the management of sludges, residues and byproducts. This must include the characterization analysis as well as the frequency of sludge removal.

Sludge, residue and byproduct management description is labeled as Attachment _____

c. A tracking plan which must include the name, address and EPA identification number of the transporter, origin, destination, quantities and dates of all incoming and outgoing shipments of used oil.

The tracking plan is included as Attachment _____

6. Attach a copy of the facility's preparedness and prevention plan. This requirement may be satisfied by modifying or expounding upon an existing SPCC plan. Describe how the facility is maintained and operated to minimize the possibility of a fire, explosion or any unplanned releases of used oil to air, soil, surface water or groundwater which could threaten human health or the environment. (See item 6, page 5).

The preparedness and prevention plan is labeled as Attachment _____

7. Attach a copy of the facility's Contingency Plan. This requirement should describe emergency management personnel and procedures and may be met using a modifying or expounding on an existing SPCC plan or should contain the items listed in the Specific Instructions. (see item 7 on pages 5 and 6).

The contingency plan is labeled as Attachment _____

8. Attach a description of the facility's unit management for tanks and containers holding used oil. This attachment must describe secondary containment specifications, inspection and monitoring schedules and corrective actions. This attachment must also provide evidence that all used oil process and storage tanks meet the requirements described in item 8b on page 6 of the specific instructions, and should be certified by a professional engineer, as applicable.

The unit management description is labeled as Attachment _____

9. Attach a copy of the facility's Closure plan and schedule. This plan may be generic in nature and will be modified to address site specific closure standards at the time of closure. (See item 9, pages 6 and 7).

The closure plan is labeled as Attachment _____

10. Attach a copy of facility's employee training for used oil management. This attachment should describe the methods or materials, frequency, and documentation of the training of employees in familiarity with state and federal rules and regulations as well as personal safety and emergency response equipment and procedures. (See item 10, page 7).

A description of employee training is labeled as Attachment _____

DE Form#	<u>62-710.901(a)</u>
Form Title	<u>Used Oil Processing Facility</u>
	<u>Permit Application</u>
Effective Date	<u>December 23, 1996</u>

APPLICATION FORM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

TO BE COMPLETED BY ALL APPLICANTS

Form 62-710.901(a). Operator Certification

Facility Name: _____ EPA ID# _____

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment or knowing violations. Further, I agree to comply with the provisions of Chapter 403, Florida Statutes, Chapters 62-701 and 62-710, F.A.C., and all rules and regulations of the Department of Environmental Protection

Signature of the Operator or Authorized Representative*

Name and Title (Please type or print)

Date: _____ Telephone: (____) _____

* If authorized representative, attach letter of authorization.

DEP Form#	<u>62-710.901(b)</u>
Form Title	<u>Used Oil Processing Facility Permit Application</u>
Effective Date	<u>December 23, 1996</u>

APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(b). Facility Owner Certification

Facility Name: _____ EPA ID# _____

This is to certify that I understand this application is submitted for the purpose of obtaining a permit to construct, or operate a used oil processing facility. As the facility owner, I understand fully that the facility operator and I are jointly responsible for compliance with the provisions of Chapter 403, Florida Statutes, Chapters 62-701 and 62-710, F.A.C. and all rules and regulations of the Department of Environmental Protection.

Signature of the Facility Owner or Authorized Representative*

Name and Title (Please type or print)

Date: _____ Telephone: (____) _____

* If authorized representative, attach letter of authorization.

DEP Form#	62-710.901(c)
Form Title	Used Oil Processing Facility Permit Application
Effective Date	December 23, 1996

APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(c) Land Owner Certification

Facility Name: _____ EPA ID# _____

This is to certify that I, as land owner, understand that this application is submitted for the purpose of obtaining a permit to construct, or operate a used oil processing facility on the property as described.

Signature of the Land Owner or Authorized Representative*

Name and Title (Please type or print)

Date: _____ Telephone: (____) _____

* If authorized representative, attach letter of authorization.

DEP Form#	<u>62-710.901(d)</u>
Form Title	<u>Used Oil Processing Facility Permit Application</u>
Effective Date	<u>December 23, 1996</u>

APPLICATION FROM FOR A USED OIL PROCESSING PERMIT

PART II - CERTIFICATION

Form 62-710.901(d) P. E. Certification [Complete when required by Chapter 471, F.S. and Rules 62-4.050, 62-761, 62-762, 62-701 and 62-710, F.A.C.]

Use this form to certify to the Department of Environmental Protection for:

1. Certification of secondary containment adequacy (capacity), structural integrity (structural strength), and underground process piping for storage tanks, process tanks, and container storage.
2. Certification of leak detection.
3. Substantial construction modifications.
4. Those elements of a closure plan requiring the expertise of an engineer.
5. Tank design for new or additional tanks.
6. Recertification of above items.

Please Print or Type

_____ Initial Certification _____ Recertification

1. DEP Facility ID Number: _____ 2. Tank Numbers: _____

3. Facility Name: _____

4. Facility Address: _____

This is to certify that the engineering features of this used oil processing facility have been designed/examined by me and found to conform to engineering principles applicable to such facilities. In my professional judgment, this facility, when properly constructed, maintained and operated, or closed, will comply with all applicable statutes of the State of Florida and rules of the Department of Environmental Protection.

Signature

Name (please type)

Florida Registration Number: _____

Mailing Address: _____

Street or P. O. Box

City State Zip

Date: _____ Telephone () _____

[PLEASE AFFIX SEAL]



Department of Environmental Protection

Lawton Chiles
Governor

JUL 18 1997

Southeast District
P.O. Box 15425
West Palm Beach, Florida 33416

Virginia B. Wetherell
Secretary

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ms. Della Ricci
Ricky's Oil Service, Inc.
6330 W. 16th Avenue
Hialeah, FL 33012

Dade County
HW - Used Oil Processor
Permit File #HO13-308096

Dear Ms. Ricci:

This is to acknowledge receipt of your application, file number HO13-308096 for the Facility located at 7209 NW 66 Street, Miami, Florida 33166.

[] This letter constitutes notice that a permit will be required for your project pursuant to Chapter(s) _____, Florida Statutes.

[] Your application for permit is complete as of _____ and processing has begun. You are advised that the Department under Chapter 120, Florida Statutes, must take final action on your application within ninety (90) days unless the time is tolled by administrative hearing.

[X] Your application for permit is incomplete. Please provide the information listed on the attached sheet(s) promptly. Evaluation of your proposed project will be delayed until all requested information has been received.

[] The additional information received on _____ was reviewed, however, the item(s) listed on the attached sheet(s) remain incomplete. Evaluation of your proposed project will continue to be delayed until we receive all requested information.

[] At this time no permit is required for your project by the Hazardous Waste Section. Any modifications in your plans should be submitted for review, as changes may result in permits being required. This letter does not relieve you from the need to obtain any other permits (local, state or federal) which may be required.

If you have any questions, please contact me at telephone number 561-681-6673. When referring to this project, please use the file number indicated.

Sincerely,

Vincent Peluso, Permitting Engineer
Hazardous Waste Section

cc: Permit File- SED
Rick Neves, FDEP-Tallahassee
Dade County ERM

In order to complete review of your application pursuant to Section 403.087(4), Florida Statutes (F.S.), Sections 62-710, and 62-4.070(1), Florida Administrative Code (F.A.C.), please provide the following information.

1. On page 1 of the application, Part I.A.3. the "Marketer" designation should be indicated based on the activities performed at the Facility.
2. On page 3 of the application, Part I.C.5. (a and b), the "Analysis Plan" required for parts a. (i-iii) and b. are not included. Please submit a plan that encompasses all of the requirements for this part for incoming and outgoing shipments of materials handled at the Facility.
3. On page 1 of the "Spill Prevention, Control, and Countermeasures Plan," in Section 1.0, 3rd paragraph, it states that "the Federal standards for used oil processors ... established in 40 CFR 279 Subpart F are not applicable to this site." This is in error as these standards apply to the site.
4. On page 3 of the "Spill Prevention, Control, and Countermeasures Plan", Section 3.3, it states that each client shall be tested with the "Dexsil" prior to initiating product transfer. What procedures are in place to screen other wastes such as oily wastewater or spent automotive coolant? This refers to the required "Analysis Plan" of Item #2 above.
5. The "Closure Plan", Section 3, items 2-4, must state that all rinsewaters and residues generated from closure activities are subject to waste determination as prescribed in 40 CFR 279.54(h). The Plan must include sampling methods and analytical parameters in accordance with SW-846 or equivalent methods. A description of soil and groundwater sampling is also required to meet the closure requirements of 40 CFR 265.310 (if applicable).

* Note that all engineering aspects of the submittal must be performed, reviewed signed, and sealed by a professional engineer licensed in the state of Florida.

Ricky's Oil Service, Inc.

PHONE: (305) 822-2253

FAX: (305) 822-8004

6330 WEST 16th AVENUE

HIALEAH, FLORIDA 33012

December 3, 1998

Mr. Vincent Peluso
Department of Environmental Protection
Southeast District
P.O. Box 15425
West Palm Beach, Fla. 33416

RECEIVED

DEC 09 1998

DEPT OF ENV PROTECTION
WEST PALM BEACH

Dear Mr. Peluso:

In response to your recent letter regarding Solid Waste Management at our facility, we do not handle any solid waste that requires us to have this permit.

According to Refulation 40CFR 279.10 Sub Section (.C)(.2) we are exempt from this permit, because any solid waste that we handle is recycled for energy use.

I believe this answers your letter regarding this issue.

Sincerely,



Chris Ricci, CEO
RICKY'S OIL SERVICE INC.

CR:mdr



Department of Environmental Protection

Lawton Chiles
Governor

OCT 27 1998

Southeast District
P.O. Box 15425
West Palm Beach, Florida 33416

Virginia B. Wetherell
Secretary

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ricky's Oil Service, Inc.
6330 W. 16th Avenue
Hialeah, FL 33012
Attn: Ms. Della Ricci
Owner

DEP File No. HO13-308096
Dade County

RE: Used Oil Processor Permit Number HO13-308096, Solid Waste Management Issues
and Permit Requirements

Dear Ms. Ricci:

This letter serves to inform you of certain waste management issues that may exist at your Used Oil Processor Facility. Based on a recent inspection, it appears that solid waste management processes not covered under the Used Oil Processor Permit requirements of Rule 62-710, F.A.C. may be occurring at your Facility. You may be required to submit a permit modification to include applicable solid waste management operations. Solid wastes which do not meet the definition of "used oil," that are processed onsite must be managed in accordance with the requirements of Chapter 62-701, F.A.C. entitled "Solid Waste Management Facilities."

Please prepare a detailed description of the non-hazardous materials handled at the facility and submit it to the Department for review. These materials include all solid wastes that are accepted, processed, stored, generated, or otherwise managed at the Facility that do not meet the definition of used oil.

Please contact our office as soon as possible to set up a meeting where these issues can be discussed. If you have any questions, please contact Vincent Peluso of this office, telephone number (561) 681-6673.

Sincerely,


John M. Jones, P.E.
Hazardous Waste Section Supervisor
Southeast District

OCT 27 1998

JJ/vp

Copies furnished to:
~~_____~~, West Palm Beach
Dade County, ERM
Rick Neves, FDEP-Tallahassee
Lee Hoefert, FDEP-SED



Department of Environmental Protection

Lawton Chiles
Governor

Southeast District
P.O. Box 15425
West Palm Beach, Florida 33416

Virginia B. Wetherell
Secretary

MEMORANDUM

TO: Used Oil Processors

FROM: Rick Neves, Environmental Specialist

DATE: May 3, 1998

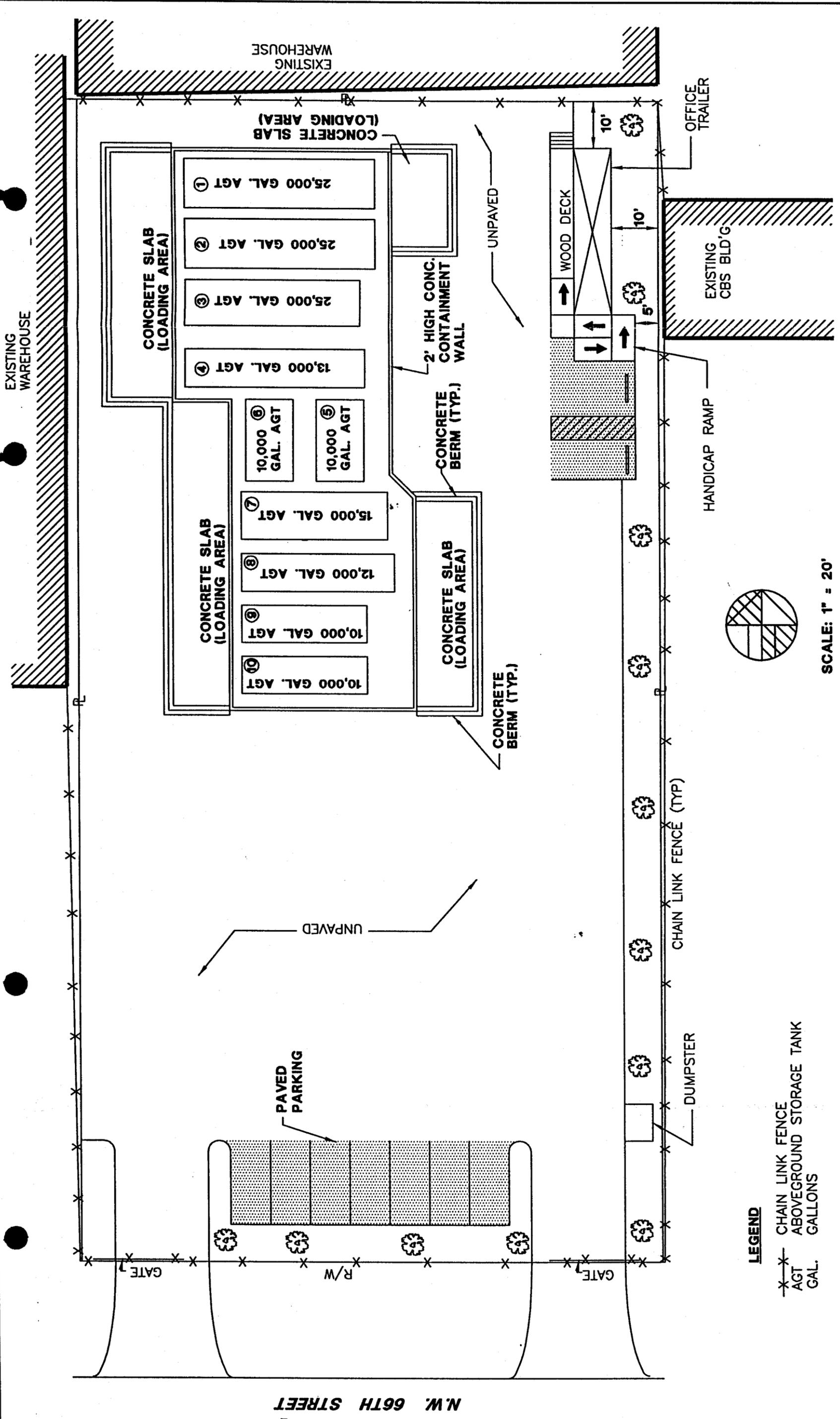
SUBJECT: Solid Waste Permit Considerations for Used Oil Processors

While the management of waste materials generated during the processing of used oil is addressed in the Used Oil Processor Permit, it has come to the attention of the Department that some Used Oil Processors may also be subject to Solid Waste permit requirements as well. The purpose of this memo is to clarify this issue.

Various and sundry items besides processing sludges may be "oily wastes" under 62-701.200(76), or "materials containing or otherwise contaminated with used oil" under 40 CFR 279.10(c). It is not uncommon for handlers to manage these materials at their used oil processing facilities. However, there are some businesses which actively solicit and manage significantly large quantities of these "oily wastes" at their facilities. The question then is "Is this used oil processing or solid waste management?" It is clear in reading 57 FR 41581 (Sept. 10, 1992) that EPA expected some materials to contain a quantity of free flowing used oil which may be recovered and recycled (e.g. filters, wipers and absorbent materials). It is also clear that these items may be managed as used oil provided the used oil is to be recovered and recycled. Once the used oil is separated from the material, the material may be managed as used oil if burned for energy recovery, or as solid waste if it is determined to be non-hazardous and destined for disposal.

It is difficult to arbitrarily differentiate between oily and solid waste management for permitting issues. Some facilities focus on managing liquids where this may not be much of a problem while others include management of solids that may not fall within the definition of "oily wastes".

If the "oily waste" management seems intrinsically linked to, or a byproduct of, a traditional used oil processing operation, then it would seem that this activity might be addressed in a specific condition of the Used Oil Processor Permit. If, on the other hand, what is being managed seems to be an assortment of various solid wastes not traditionally considered liquid used oil (though it may contain a limited amount of recoverable used oil), or is a non-petroleum contaminated solid waste, a solid waste permit would be required. This is ultimately a determination that must be made at the District level between the District and the facility while maintaining consistency with other District decisions. **Tallahassee staff is comfortable in allowing a particular facility to coordinate their unique permit requirements for their specific operation with each District on a case by case basis.** Concerned parties should keep in mind that all "oily wastes" may not necessarily be used oil.

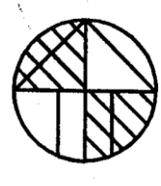
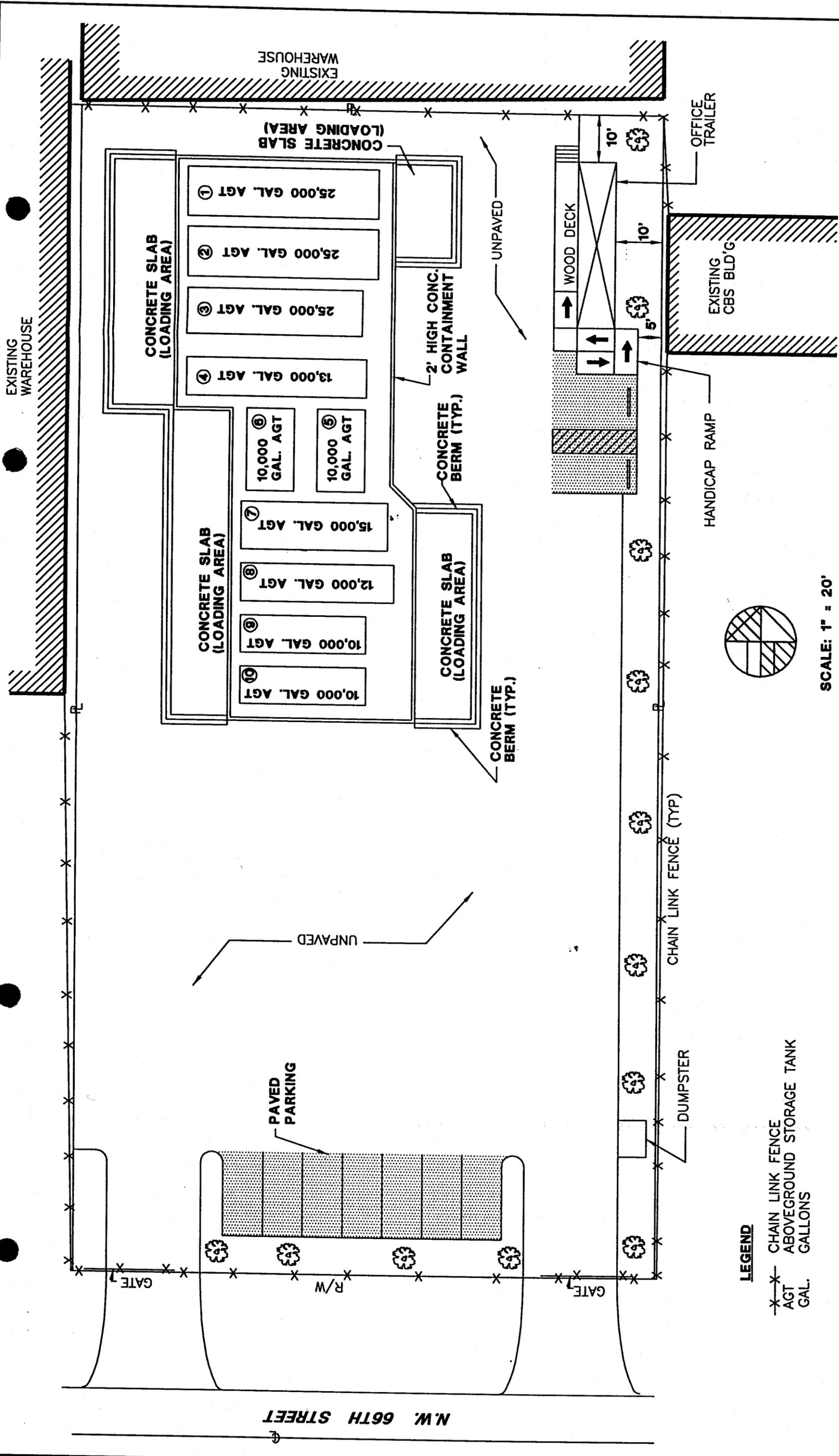


SCALE: 1" = 20'

LEGEND

- X- CHAIN LINK FENCE
- AGT ABOVEGROUND STORAGE TANK
- GAL. GALLONS

 AB2MT CONSULTANTS, INC. ENGINEERING ENVIRONMENTAL	USED OIL MANAGEMENT AND SPILL RESPONSE PLAN	FIGURE 2
	RICKY'S OIL SERVICE 7209 N.W. 66 STREET MIAMI, FLORIDA	SITE PLAN



SCALE: 1" = 20'

LEGEND

- x- CHAIN LINK FENCE
- AGT ABOVEGROUND STORAGE TANK
- GAL. GALLONS

	AB₂MT CONSULTANTS, INC. ENGINEERING ENVIRONMENTAL	USED OIL MANAGEMENT AND SPILL RESPONSE PLAN	SITE PLAN	FIGURE 2
RICKY'S OIL SERVICE 7209 N.W. 66 STREET MIAMI, FLORIDA				
REVISIONS				