



# Florida Department of Environmental Protection

Bob Martinez Center • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DEP Form #62-710.901(7)  
Form Title Used Oil Processing Facility  
Closing Cost Estimate Form  
Effective Date 4-23-13  
Incorporated in Rule 62-710.800(6)(b)

## Used Oil Processing Facility Closing Cost Estimate Form

Date: 6/19/2015 Date of DEP Approval: \_\_\_\_\_ (DEP use only)

I. GENERAL INFORMATION: Latitude: 25° 47' 48" Longitude: 80° 14' 42" EPA ID Number: FLD 058 560 699

Facility Name: Cliff Berry, Inc. - Miami Facility Permit Number: 77628 HO 004

Facility Address: 3033 NW North River Drive, Miami, FL 33142

Mailing Address: PO Box 13079, Fort Lauderdale, FL 33316

Contact Person's Name: Kelly Brandenburg Phone Number: 954-763-3390

E-mail: kbrandenburg@cliffberryinc.com Fax Number: 954-763-8375

### II. TYPE OF FINANCIAL ASSURANCE DOCUMENT (Check Type)

Letter of Credit\*       Performance Bond\*       Guarantee Bond\*      \*Indicate mechanisms that  
 Insurance Certificate       Financial Test       Trust Fund Agreement      require use of a Standby  
Trust Fund Agreement

### III. ESTIMATE ADJUSTMENT: (check and use either box a or b, below)

Rule 62-710.800(6)(c), Florida Administrative Code, sets forth the method of annual cost estimate adjustment. Cost estimates may be adjusted by using an inflation factor or by recalculating the maximum costs of closing in current dollars. Estimates are due annually between January 1 and March 1. Select one of the methods of cost estimate adjustment below.

(a) Inflation Factor Adjustment

Inflation adjustment using an inflation factor may only be made when a Department approved closing cost estimate exists and no changes have occurred in the facility operation which would necessitate modification to the closure plan. The inflation factor is derived from the most recent Implicit Price Deflator for Gross National Product published by the U.S. Department of Commerce in its survey of Current Business. The inflation factor is the result of dividing the latest published annual Deflator by the Deflator for the previous year. The inflation factor may also be obtained from the Solid Waste Financial Coordinator at (850) 245-8732 or be found online at <http://www.dep.state.fl.us/waste/categories/swfr/>

This adjustment is based on the Department approved closing cost estimate dated: \_\_\_\_\_

\_\_\_\_\_ X \_\_\_\_\_ = \_\_\_\_\_  
Latest DEP approved      Current Year      Inflation Adjusted  
Closing Cost Estimate      Inflation Factor      Annual Closing Cost Estimate

Signature: [Signature] Phone: 954-763-3390

Name and Title: Cliff Berry, II - CEO E-mail: CB2@cliffberryinc.com

If you have questions concerning this form, please contact the Used Oil Permitting Coordinator at the address below, by phone at (850) 245-8781, or by e-mail at: [Bheem.Kothur@dep.state.fl.us](mailto:Bheem.Kothur@dep.state.fl.us)

**Please mail this completed cost estimate to:**

Used Oil Permitting Coordinator  
Florida Department of Environmental Protection  
2600 Blair Stone Road MS 4560  
Tallahassee, FL 32399-2400

**Please e-mail or mail a copy of the cost estimate to:**

[Solid.Waste.Financial.Coordinator@dep.state.fl.us](mailto:Solid.Waste.Financial.Coordinator@dep.state.fl.us)  
or  
Solid Waste Financial Coordinator - FDEP  
2600 Blair Stone Road MS 4565  
Tallahassee, FL 32399-2400

(b) Recalculated Cost Estimates (complete items IV and V)

IV. RECALCULATIONS OF CLOSING COSTS

For the time period in the facility's operation when the extent and manner of its operation makes closing most expensive.

Third Party Estimate/Quote must be provided for each item.  
Costs must be for a third party providing all materials and labor.

DESCRIPTION	UNIT	QUANTITY	UNIT COST (\$)	TOTAL (\$)
<b>1. Decontamination and Disposal</b>				
Note: These costs must be broken down by individual waste stream. If contamination is found, the cost estimate must be recalculated to include remediation costs.				
a. Used Oil Tanks, containers, piping, equipment and secondary containment decontamination	LS	1	15,484.-	15,484.-
waste characterization	LS	1	8,258.-	8,258.-
disposal: liquid tankage	LS	1	41,290.-	41,290.-
b. <del>Water</del> clear Water	LS	1	10,323.-	10,323.-
waste characterization	LS	1	-	-
disposal: liquid tankage	LS	1	-	-
	LS	1	4,645.-	4,645.-
c. Sludges/Sediment waste characterization	LS	1	1,652.-	1,652.-
disposal	LS	1	2,581.-	2,581.-
d. <del>Used Oil Filter</del> Oily Rags Management	LS	1	4,129.-	4,129.-
waste characterization	LS	1	3,097.-	3,097.-
decontamination	Drums	1,750	12,40	21,677.-
disposal				
e. <del>Petroleum Contaminated Water (PCW)</del> Oily Petroleum Contaminated Water (PCW), tanks, containers, piping, equipment and secondary containment	LS	1	14,452.-	14,452.-
waste characterization	LS	1	20,645.-	20,645.-
decontamination	GALS	490,300	0.148.-	72,374.-
disposal: liquid tankage	LS	1	19,614.-	19,614.-
f. Mobilization Costs	LS	1	10,323.-	10,323.-
g. Other: Finished Product				
decontamination	LS	1	6,194.-	6,194.-
liquid	LS	1	12,500.-	12,500.-
tankage	LS	1	4,645.-	4,645.-
<b>Subtotal (1) Decontamination/Disposal:</b>				<b>273,883.-</b>

**2. Engineering (on-site inspections and Quality Assurance are to be included in this item).**

a. Closure sampling and analysis plan implementation as described in the permit application

\$ 6,200.-  
6,200.-

b. Closure Certification Report

Subtotal (2) Professional Services: \$ 12,400.-  
12,400.-

Subtotal of (1) and (2) Above: \$ 286,283.-  
286,283.-

**3. Contingency (10% of the Subtotal)**

\$ 28,628.-  
28,628.-

Closing Cost Subtotal: \$ 314,911.-  
314,911.-

**TOTAL CLOSING COST:** \$ 314,911  
314,911

**V. CERTIFICATION BY ENGINEER and OWNER/OPERATOR**

This is to certify that the Financial Assurance Cost Estimates pertaining to the engineering features of the this solid waste management facility have been examined by me and found to conform to engineering principals applicable to such facilities. In my professional judgment, the Cost Estimates are a true, correct and complete representation of the financial liabilities for closing of the facility, and comply with the requirements of Florida Administrative Code (F.A.C.), Rule 62-701.630 and all other Department of Environmental Protection rules, and statutes of the State of Florida. It is understood that the Financial Assurance Cost Estimates shall be submitted to the Department **annually** between January 1 and March 1 of each year and revised, adjusted and updated as required by Rule 62-701.630(4), F.A.C.

  
Signature of Engineer

  
Signature of Owner/Operator

D.M. AMBROSE, P.E.  
Engineer's Name and Title (please print or type)

Cliff Berry II - CEO  
Owner's Name and Title (please print or type)

12831  
Florida Registration Number (please print or type)

(954) 763-3390  
Owner/Operator's Telephone Number

P.O. Box 2368, Blowing Rock, N.C. 28605  
Engineer's Mailing Address

cb2@cliffberryinc.com  
Owner/Operator's E-Mail Address

(828)-295-6144  
Engineer's Telephone Number

mikeambrosefl@gmail.com  
Engineer's email address