

Florida Department of Environmental Protection

Southwest District Office 13051 North Telecom Parkway Temple Terrace, FL 33637-0926 Rick Scott Governor

Carlos Lopez-Cantera Lt. Governor

Jonathan P. Steverson Secretary

October 31, 2016

Diversified Environmental Services, Inc. Attn: Mr. Gerry K. McCormick, President P.O. Box 5357 Tampa, FL 33675 c/o Katherine McCormick, Registered Agent

c/o Katherine McCormick, Registered Agent <u>kmccormick@diversifiedfl.com</u>

SUBJECT: <u>Department of Environmental Protection v. Diversified Environmental</u>

Services, Inc., OGC File No.: 16-1315

Facility ID Nos. FLD984183566 and FLD984182733

Hillsborough County

Mr. McCormick:

The State of Florida Department of Environmental Protection ("Department") finds that Diversified Environmental Services, Inc. ("Respondent") stored used oil in violation of the rules and statutes cited in the attached warning letter. Before sending this letter, the Department requested that the Respondent undertake certain actions to resolve the violation(s). These actions have since been completed. However, due to the nature of the violation(s), the Respondent remains subject to civil penalties. The Respondent is also responsible for costs incurred by the Department during the investigation of this matter.

The Department's Offer

Based on the violations described above, the Department is seeking \$\$15,000.00 in civil penalties and \$500.00 for costs and expenses the Department has incurred in investigating this matter, which amounts to a total of \$\$15,500.00. The civil penalties are apportioned as follows: The civil penalty in this matter includes four violation(s) of \$2,000.00 or more

DEP vs. Diversified Environmental Services, Inc. OGC No. 16-1315 Page 2

Respondent's Acceptance

If you wish to accept this offer and fully resolve the enforcement matter pending against the Respondent, please sign this letter and return it to the Department at the Southwest District, 13051 N. Telecom Parkway, Temple Terrace, FL 33637 by October 25, 2016. The Department will then countersign it and file it with a designated clerk of the Department. Once the document is filed with the designated clerk, it will constitute a final order of the Department pursuant to Section 120.52(7), F.S. and will be effective unless a request for an administrative hearing is filed by a third party in accordance with Chapter 120, F.S. and the attached Notice of Rights.

By accepting this offer you, Gerry K. McCormick:

- (1) certify that you are authorized and empowered to negotiate, enter into, and accept the terms of this offer in the name and on behalf of Respondent;
- (2) acknowledge and waive Respondent's right to an administrative hearing pursuant to Sections 120.569 and 120.57, F.S., on the terms of this offer, once final;
- (3) acknowledge and waive Respondent's right to an appeal pursuant to Section 120.68, F.S.; and
- (4) acknowledge that payment of the above amount does not constitute a waiver of the Department's right, if any, to recover emergency response related costs and expenses for this matter.

The Department acknowledges that the Respondent's acceptance of this offer does not constitute an admission of liability for the violation(s) referenced above.

Respondent's Performance

After signing and returning this document to the Department,

- (1) Respondent must pay \$ \$15,500.00 in full by November 28, 2016.
- (2) Respondent shall make all payments required by this Order by cashier's check, money order or on-line payment. Cashier's check or money order shall be made payable to the "Department of Environmental Protection" and shall include both the OGC number assigned to this Order and the notation "Water Quality Assurance Trust Fund." Online payments by e-check can be made by going to the DEP Business Portal at: http://www.fldepportal.com/go/pay/ It will take a number of days after this order is final and effective filed with the Clerk of the Department before ability to make online payment is available.

DEP vs. Diversified Environmental Services, Inc. OGC No. 16-1315 Page 3

The Department may enforce the terms of this document, <u>once final</u>, and seek to collect monies owed pursuant to Sections 120.69 and 403.121, F.S.

<u>Until clerked by the Department, this letter is only a settlement offer and not a final agency action.</u> Consequently, neither the Respondent nor any other party may request an administrative hearing to contest this letter pursuant to Chapter 120, F.S. Once this letter is clerked and becomes a final order of the Department, as explained above, the attached Notice of Rights will apply to parties, other than the Respondent, whose interests will be substantially affected.

Electronic signatures or other versions of the parties' signatures, such as .pdf or facsimile, shall be valid and have the same force and effect as originals. No modifications of the terms of this Order will be effective until reduced to writing, executed by both Respondent and the Department, and filed with the clerk of the Department.

Please be aware that if the Respondent declines to respond to the Department's offer, the Department will assume that the Respondent is not interested in resolving the matter and will proceed accordingly.

If you have any questions, please contact Richard Vaughn at (813)470-45799 or at Richard. Vaughn@dep.state.fl.us.

Mary E. Yeargan, P.G.
District Director

Southwest District

Sincerely,

FOR THE RESPONDENT:

I, Gerry K. McCormick HEREBY ACCEPT THE TERMS OF THE SETTLEMENT OFFER IDENTIFIED ABOVE.

By:		Date:	
•	[Signature]		
Title.			

DEP vs. Diversified Environmental Services, Inc. OGC No. 16-1315 Page 4

FOR DEPARTMENT USE ONLY					
DONE AND ORDERED thisday of, 2016, in Hillsborough County, Florida.					
		STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION			
]	Mary E. Yeargan District Director Southwest District			
Filed, on this date Clerk, receipt of v	-	tion 120.52, F.S., with the designated Department cknowledged.			
Clerk Attachments:	Notice of Righ	Date			
	· ·	sment Worksheet			
Final clerked cop Lea Crand	=	: (<u>lea.crandall@dep.state.fl.us</u>)			

NOTICE OF RIGHTS

Persons who are not parties to this Order, but whose substantial interests are affected by it, have a right to petition for an administrative hearing under Sections 120.569 and 120.57, Florida Statutes. Because the administrative hearing process is designed to formulate final agency action, the filing of a petition concerning this Order means that the Department's final action may be different from the position it has taken in the Order.

The petition for administrative hearing must contain all of the following information:

- a) The OGC Number assigned to this Order;
- b) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding;
- c) An explanation of how the petitioner's substantial interests will be affected by the Order;
- d) A statement of when and how the petitioner received notice of the Order;
- e) Either a statement of all material facts disputed by the petitioner or a statement that the petitioner does not dispute any material facts;
- f) A statement of the specific facts the petitioner contends warrant reversal or modification of the Order;
- g) A statement of the rules or statutes the petitioner contends require reversal or modification of the Order; and
- h) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Order.

The petition must be filed (<u>received</u>) at the Department's Office of General Counsel, 3900 Commonwealth Boulevard, MS# 35, Tallahassee, Florida 32399-3000 within <u>21 days</u> of receipt of this notice. A copy of the petition must also be mailed at the time of filing to the District Office at the address indicated above. Failure to file a petition within the 21-day period constitutes a person's waiver of the right to request an administrative hearing and to participate as a party to this proceeding under Sections 120.569 and 120.57, Florida Statutes. Mediation under Section 120.573, Florida Statutes, is not available in this proceeding.



Florida Department of Environmental Protection

13051 North Telecom Parkway Temple Terrace Florida 33637 Rick Scott Governor

Carlos Lopez-Cantera Lt. Governor

Jonathan P. Steverson Secretary

June 13, 2016

Mr. Gerry McCormick Jr., Vice President Diversified Environmental Services, Inc. 1201 N. 22nd St. Tampa, FL 33605 desdmtgerry@gmail.com

Re: Warning Letter #WL16-21HW29SWD

Diversified Environmental Services, Inc. - FLD984183566

Diversified Marine Tech, Inc. - FLD984182733

Hillsborough County

Dear Mr. McCormick:

A used oil program inspection was conducted at your facilities on February 9, 2016 under the authority of Section 403.091, Florida Statutes (F.S.). During this inspection, possible violations of Chapter 403, F.S., and Chapter 62-710, Florida Administrative Code (F.A.C.), were observed.

During the inspection Department personnel noted the following:

- Used oil has been stored for more than 35 days without a used oil processing permit.
- Used oil was being stored in frac tanks that were not located within secondary containment.
- The frac tanks were not labeled with the words "used oil."

At the time of the inspection, Department personnel verbally notified you that potential violations existed at the facility and you were encouraged to take corrective action. The potential violations were:

- Operating without a used oil processor permit.
- Failure to comply with FAC Rule 62-710.401(6) standards for storing used oil.

Diversified Environmental Services, Inc. - FLD984183566 Diversified Marine Tech, Inc. - FLD984182733 Warning Letter #WL16-21HW29SWD Page 2

On April 20, 2016, in response to an e-mail inquiry, you stated that you had not yet disposed of the oil that was stored on site. Copies of the reports for these inspections are attached to this Warning Letter.

Violations of Florida Statutes or administrative rules may result in liability for damages and restoration, and the judicial imposition of civil penalties, pursuant to Sections 403.121, 403.141 and 403.161, Florida Statutes.

Please contact Richard Vaughn, at (813)470-5799, within **15 days** of receipt of this Warning Letter to arrange a meeting to discuss this matter. The Department is interested in receiving any facts you may have that will assist in determining whether any violations have occurred. You may bring anyone with you to the meeting that you feel could help resolve this matter.

Please be advised that this Warning Letter is part of an agency investigation, preliminary to agency action in accordance with Section 120.57(5), Florida Statutes. We look forward to your cooperation in completing the investigation and resolving this matter.

Sincerely,

Mary E. Yeargan, P.G.

Director, Southwest District

Florida Department of Environmental Protection

MEY/ebk

ec: Bheem Kothur, Hazardous and Solid Waste Permitting (<u>Bheem.Kothur@dep.state.fl.us</u>)
Gerry Javier, EPCHC (javier@epchc.org)

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Florida Department of

Environmental Protection

Hazardous Waste Inspection Report

FACILITY INFORMATION:

Facility Name: Diversified Environmental Services Inc

On-Site Inspection Start Date: 02/09/2016 On-Site Inspection End Date: 02/09/2016

ME ID#: 49178 **EPA ID#:** FLD984183566 **Facility Street Address:** 1201 N 22nd St # 200, Tampa, Florida 33605-5314

Contact Mailing Address: 1201 N 22nd St, Tampa, Florida 33605-5314

County Name: Hillsborough Contact Phone: (813) 248-3256

NOTIFIED AS:

Non-Handler Transporter Used Oil

INSPECTION TYPE:

Routine Inspection for Transporter facility

Routine Inspection for Used Oil Transfer Facility

INSPECTION PARTICIPANTS:

Principal Inspector: Elizabeth Knauss, Environmental Consultant

Other Participants: Gerry McCormick Jr., Vice President; Jamie Arleo, ES III

LATITUDE / LONGITUDE: Lat 27° 57′ 22.4678″ / Long 82° 26′ 0.3581″

SIC CODE: 3999 - Manufacturing - manufacturing industries, nec

TYPE OF OWNERSHIP: Private

Introduction:

Diversified Environmental Services, Inc. ("DES") was inspected in conjunction with its sister company, Diversified Marine Tech, Inc. ("DMT"). Gerry McCormick Jr. provided access and information during the inspections. Both companies are currently registered with the Department as used oil transporters and transfer facilities, but neither has a permit for used oil processing. The companies do not market used oil fuel. All oil is shipped to off site facilities for additional processing and marketing.

DES has offices, parking areas for transportation equipment, a maintenance shop and a centralized wastewater treatment unit that discharges to the City of Tampa's sewer system under a pretreatment permit. DES is a spill response contractor and offers tank and ship cleaning services. DMT operates a ship repair and maintenance business at the Port of Tampa, with a full service wet slip in addition to a dry docking system. The company can also service ships elsewhere in the port and transport waste from the ships to the DMT dock for transfer to shore facilities. The company also conducts some operations in Texas.

Process Description:

DES currently operates nine vacuum trucks, five tankers and five tractors. Two of the vac trucks operate at their Texas location. DES also has eleven frac tanks, plus rental units. DES owns three tugs and a 16,250 barrel capacity double hulled tank barge, the DES 1625 which was built in 1970.

DMT provides ship maintenance services and repairs, and the barge is used to transport oily waste over water. The barge also is used to allow passive gravimetric separation of oil and water. Frac tanks are also staged at DMT for holding oily waste. Oily waste water is transferred to trucks or tankers for transport to the DES facility for treatment. Sewage pumped from ship holding tanks is

taken directly to the City of Tampa's Howard Curran treatment facility for discharge.

DES accepts industrial waste water for pretreatment in a NPDES permitted Centralized Wastewaster Treatment Unit that discharges to the City of Tampa's Howard Curran wastewater treatment facility. Since the previous inspection, DES modified their permit to accept all types of industrial waste water (Category D.) The water treatment plant includes six, 10,000 gallon tanks holding tanks for water, which is tested prior to discharge to the POTW. Solids precipitated during treatment are separated from the waste water in a cone bottom tank, and then dewatered in a filter press prior to disposal off site, to Clark Environmental. The solids are tested regularly and are not characteristically hazardous.

Recovered oil is currently being stored in frac tanks on site. Mr. McCormick said that oil with excessive water is sometimes transported back to the barge, where it is stored to allow additional gravimetric separation. One frac tank was labeled "DES Oil" and was marked with a date of August 4, 2014. Five additional frac tanks were not labeled "used oil." Mr. McCormick estimated that the contents were 80 to 85% oil, but the water content needed to be reduced to between 1% to 8% to make the oil marketable. Due to market conditions, and inability to meet water content limits, DES and DMT did not ship any recovered oil to an off site processor between September 14, 2015 and the date of this inspection.

Oil transfer records between DMT and DES were on file. The records included the EPA identification numbers of both companies. All records included a notation "halogens less than 1,000 ppm." Three records for oil transferred from DES to DMT did not include a signature. The most recent record on file was from September 6, 2015.

Recovered oil is brokered by Sunrise Envronmental. In 2015, off specification used oil was marketed to Oil Recovery, Inc. in Camillia Ga, GAR000054480. One load was rejected on April 9, 2015 and returned to DES due to a water content of 35%. It was not rejected due to excess halogens. A shipping record from August 13, 2015 did not include Diversified's EPA identification number. Earlier in the year, oil was also shipped to Georgia Petroleum, GAD981222433 as "non hazardous used oil." The most recent disposal record on file to any other transporter or processor was from September 14, 2015.

Oily solids such as engine room muck and contaminated absorbents are stored in containers and are currently being disposed of through Clark Environmental in Mulberry. About 50 - 55 gallon drums of this material were stored within the DES maintenance building. Plastic bags of oily solids were also stored in this area. Some oil contaminated boots and buckets were being held for cleaning in drums labled "used oil." These were located on a loading dock on the east end of the maintenance/office building.

The tanker parking area also held several unlabled containers. One was closed and held muck with a small amount of floating oil, another blue poly drum was open, with a small amount of oily residue and a white plastic bucket. Another bucket with oily residue was located adjacent to a tanker. These appeared to be staged to collect drips from hoses used for loading and unloading. Two additional drums labeled "non hazardous waste" and "petroleum contact water" were stored next to the building holding the water treatment plant. These contained oily solids separated from the waste water during transfer. The drums were labeled as having been generated off site, however Mr. McCormick indicated that the drums had been emptied, and were being re-used without removing the original labels.

A small laboratory is adjacent to the water treatment plant. The tests are limited to pH, chloride content and percent water by Dexsil Hydroscout testing. No specification testing is conducted, and quarterly waste water samples collected for Clean Water Act compliance are analyzed by a certified lab. A corner of the lab held about a dozen fluorescent lamps that appeared to be old and dirty, however it could not be determined whether these were spent lamps or unused lamps.

New Potential Violations and Areas of Concern:

Type: Violation

Rule: 279.45(d)

Explanation: Used oil was being stored in frac tanks and other containers that were not provided with

secondary containment.

Corrective Action: Used oil stored at transfer facilities must be provided with an impervious secondary

containment system consisting of, at a minimum, dikes, berms or retaining walls and a

floor covering the area within the berms.

Type: Violation

Rule: 279.45(g)(1)

Explanation: Used oil frac tanks and other containers were not labeled with the words "used oil."

Corrective Action: All used oil containers and tanks at used oil transfer facilities must be clearly labeled or

marked with the words "used oil."

Type: Violation

Rule: 279.46(a)(2), 279.46(a)(5)(i)

Explanation: Used oil acceptance records from DMT did not always include a signature, dated upon

receipt. Records of transfers to off site processors did not always include the facility

identification number of DES.

Corrective Action: Ensure that all used oil acceptance and delivery records include the EPA identification

numbers of the oil provider, and the signature of the oil provider, dated upon receipt.

Type: Violation

Rule: 62-710.800(2)

Explanation: DES and DMT have stored used oil for more than 35 days without a used oil processing

permit and without complying with the standards applicable to used oil processors.

Corrective Action: DES and/or DMT must submit a complete application for a used oil processing facility

permit. Used oil may not be stored for more than 35 days without a permit, and without

complying with applicable standards.

Conclusion:

DES and DMT are not operating in compliance with regulations applicable to used oil transfer facilities. Used oil has been stored for more than 35 days. Florida requires facilities that hold used oil more than 35 days to obtain a used oil processor permit. In addition, used oil is being stored in frac tanks that are not labeled with the words "used oil" and are not provided with secondary containment.

Signed:

A hazardous waste compliance inspection was conducted on this date, to determine your facility's compliance with applicable portions of Chapters 403 & 376, F.S., and Chapters 62-710, 62-730, 62-737, & 62-740 Florida Administrative Code (F.A.C.). Portions of the United States Environmental Protection Agency's Title 40 Code of Federal Regulations (C.F.R.) 260 - 279 have been adopted by reference in the state rules under Chapters 62-730 and 62-710, F.A.C. The above noted potential items of non-compliance were identified by the inspector(s).

This is not a formal enforcement action and may not be a complete listing of all items of non-compliance discovered during the inspection.

Elizabeth Knauss	Environmental Consultant			
PRINCIPAL INSPECTOR NAME	PRINCIPAL INSPECTOR TITLE			
E. Hrance	FDEP - SWD	4/8/2016		
PRINCIPAL INSPECTOR SIGNATURE	ORGANIZATION	DATE		
Supervisor: Roth Knauss	Inspection Approval Date:	04/42/2046		
. <u>Detti Kilauss</u>		04/13/2016		
, , ,	presentative only acknowledges receipt of this	•		
,	f any of the items identified by the Department	t as "Potential		
Violations" or areas of concern.				

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Florida Department of

Environmental Protection

Hazardous Waste Inspection Report

FACILITY INFORMATION:

Facility Name: Diversified Marine Tech Inc

On-Site Inspection Start Date: 02/09/2016 On-Site Inspection End Date: 02/09/2016

ME ID#: 40523 **EPA ID#:** FLD984182733

Facility Street Address: 2531 Causeway Blvd, Tampa, Florida 33619-5151

Contact Mailing Address: 1201 N 22nd Street, Tampa, Florida 33605

County Name: Hillsborough Contact Phone: (813) 248-3256

NOTIFIED AS: Non-Handler Used Oil

INSPECTION TYPE:

Routine Inspection for Used Oil Transfer Facility

INSPECTION PARTICIPANTS:

Principal Inspector: Elizabeth Knauss, Environmental Consultant

Other Participants: Jamie Arleo, ES III; Gerry McCormick Jr., Vice President

LATITUDE / LONGITUDE: Lat 27° 55' 47.3095" / Long 82° 25' 40.105"

SIC CODE: 4941 - Trans. & utilities - water supply

TYPE OF OWNERSHIP: County

Introduction:

Diversified Marine Tech, Inc. ("DMT") was inspected in conjunction with its sister company, Diversified Environmental Services, Inc. ("DES"). Gerry McCormick Jr. provided access and information during the inspections. Both companies are currently registered with the Department as used oil transporters and transfer facilities, but neither has a permit for used oil processing. The companies do not market used oil fuel. All oil is shipped to off site facilities for additional processing and marketing.

DMT operates at the Port of Tampa, with a full service wet berth in addition to a dry docking system. The company can also service ships elsewhere in the port and transport waste from the ships to the DMT dock for transfer to shore facilities.

DES has offices, parking areas for transportation equipment, a maintenance shop and a centralized wastewater treatment unit that discharges to the City of Tampa's sewer system under a pretreatment permit at it's main facility at 1201 N. 22nd St., Tampa. Records for both companies are maintained at DES.

Process Description:

DES currently operates nine vacuum trucks, five tankers and five tractors. Two of the vacuum trucks operate at their Texas location. DES also has eleven frac tanks, plus rental units. DES also owns three tugs and a 16,250 barrel capacity steel double-hulled tank barge, the DES 1625 which was built in 1970.

DMT provides ship maintenance services and repairs. The company sometimes generates conditionally exempt amounts of waste, mainly from painting activities, but none was on site the date of the inspection. Oily waste from bilge cleaning, butterworthing and other maintenance is transported over water in the DES barge. The barge also is used to allow passive gravimetric

separation of oil and water. Frac tanks are also staged at DMT for holding oily waste. They are not provided with secondary containment as required for containers or tanks at used oil transfer facilities. None were labeled with the words "Used Oil." Oily waste water is transferred to trucks or tankers for transport to the DES facility. Sewage that is pumped from ship holding tanks is taken directly to the City of Tampa's Howard Curran treatment facility for discharge.

DES accepts industrial waste water for pretreatment in a NPDES permitted Centralized Wastewater Treatment Unit that discharges to the City of Tampa's Howard Curran wastewater treatment facility. Since the previous inspection, DES modified their permit to accept all types of industrial waste water (Category D.) The water treatment plant includes six, 10,000 gallon tanks holding tanks for water, which is tested prior to discharge to the POTW. Solids precipitated during treatment are separated from the waste water in a cone bottom tank, and then dewatered in a filter press prior to disposal off site, to Clark Environmental. The solids are tested regularly and are not characteristically hazardous.

Recovered oil is currently being stored in frac tanks at both facilities. Mr. McCormick said that oil with excessive water is sometimes transported back to the barge, where it is stored to allow additional gravimetric separation. Mr. McCormick indicated that the frac tanks at DMT contained varying amounts of oil and water. Due to market conditions, and inability to meet water content limits, DES and DMT did not ship any recovered oil to an off site processor between September 14, 2015 and the date of this inspection.

Oil transfer records between DMT and DES were on file. The records included the EPA identification numbers of both companies. All records included a notation "halogens less than 1,000 ppm." Three records for oil transferred from DES to DMT did not include a signature. the most recent record on file was from September 6, 2015.

Recovered oil is brokered by Sunrise Environmental. In 2015, off specification used oil was marketed to Oil Recovery, Inc. in Camillia Ga., GAR000054480. One load was rejected on April 9, 2015 and returned to DES due to a water content of 35%. It was not rejected due to excess halogens. A shipping record from August 13, 2015 did not include the shipper's EPA identification number. Earlier in the year, oil was also shipped to Georgia Petroleum, GAD981222433 as "non hazardous used oil." The most recent disposal record on file to any other transporter or processor was from September 14, 2015.

New Potential Violations and Areas of Concern:

Violations

Type: Violation

Rule: 279.45(d)

Explanation: Used oil containers (frac tanks) were not provided with secondary containment.

Corrective Action: All used oil containers and tanks located at used oil transfer facilities must be provided

with impervious secondary containment consisting of, at a minimum a dike, berm or

walls and a floor.

Type: Violation

Rule: 279.45(g)(1)

Explanation: Frac tanks and a barge holding used oil were not labeled with the words "used oil."

Corrective Action: All containers and tanks holding used oil at used oil transfer and processing facilities

must be labeled with the words "used oil."

Type: Violation

Rule: 62-710.800(2)

Explanation: DES and DMT have stored used oil more than 35 days without obtaining a permit from

the Department or complying with the standards applicable to used oil processing

facilities.

Corrective Action: DES and/or DMT must submit a complete application for a used oil processing permit.

Oil may not be stored more than 35 days without a permit from the Department.

Conclusion:

DES and DMT have stored used oil more than 35 days without complying with regulations applicable to used oil transfer facilities or processors. In addition, in Florida, this storage would require the facility to obtain a permit as a used oil processing facility.

Signed:

A hazardous waste compliance inspection was conducted on this date, to determine your facility's compliance with applicable portions of Chapters 403 & 376, F.S., and Chapters 62-710, 62-730, 62-737, & 62-740 Florida Administrative Code (F.A.C.). Portions of the United States Environmental Protection Agency's Title 40 Code of Federal Regulations (C.F.R.) 260 - 279 have been adopted by reference in the state rules under Chapters 62-730 and 62-710, F.A.C. The above noted potential items of non-compliance were identified by the inspector(s).

This is not a formal enforcement action and may not be a complete listing of all items of non-compliance discovered during the inspection.

Elizabeth Knauss	Environmental Consultant	Environmental Consultant			
PRINCIPAL INSPECTOR NAME	PRINCIPAL INSPECTOR TITLE	PRINCIPAL INSPECTOR TITLE			
E. Knaues	FDEP - SWD	4/8/2016			
PRINCIPAL INSPECTOR SIGNATUR	RE ORGANIZATION	DATE			
Supervisor: _Beth Knauss	Inspection Approval Da	ate: 04/13/2016_			
NOTE: By signing this document, the	Site Representative only acknowledges receipt of uracy of any of the items identified by the Depart	of this Inspection			

PENALTY COMPUTATION WORKSHEET

Violator's Name: Diversified Environmental Services					
Identify Violator's Facility: FLD984183566	1201 N 22nd St,. Tampa				
Name of Department Staff Responsible for the Penalty Computations: Elizabeth Knauss					
OGC Case #: 16-1315	Date: revised October 20, 2016				

	Violation Type	Manual Guide	ELRA Citation	ELRA Amount	Total
1.	62-710.800(2) - No used oil processing permit. Oil stored more than 35 days at two transfer facilities	UO 87	ELRA 403.121(3)(e)	\$3,000	\$3,000
2.	279.45(d) -Used oil stored in frac tanks without secondary containment	UO 102	ELRA 403.121(4)(b)	\$4,000	\$4,000
3.	279.45(g)(1) - failure to label frac tanks and a barge with the words "used oil"	UO 147	ELRA 403.121(5)	\$500	\$500
4.	279.46(a)(2), 279.46(a)(5)(i) Some acceptance and delivery records did not include all required information	UO 41	ELRA 403.121(4)(f)	\$500	\$500
SUB-TOTAL					\$8,000
ECONOMIC BENEFIT					\$0
	DEPARTMENT COSTS				\$250

ELRA was used to assess civil penalties as the penalty amount for each of the two facilities involved did not exceed the \$10,000 limit. A separate order was not prepared for Diversified Marine Tech, Inc., as the violations involved the actions of Diversified Environmental Services, Inc. as the person storing used oil at both locations.

Total Penalties Including Department Costs:

Mary E. Yeargan, P.G.

Southwest District Director

Florida Department of Environmental Protection

DES \$8,250.00

10/28/2016 Date

PENALTY COMPUTATION WORKSHEET

Violator's Name:					
Identify Violator's Facilit	y: <u>DMT- FLD984182733</u>	2351 Causeway Blvd., Tampa			
Name of Department Staff Responsible for the Penalty Computations: Elizabeth Knauss					
OGC Case #: 16-1315		Date: revised October 20, 2016			

	Violation Type	Manual Guide	ELRA Citation	ELRA Amount	Total
1.	62-710.800(2) - No used oil processing permit. Oil stored more than 35 days at two transfer facilities	UO 87	ELRA 403.121(3)(e) (base penalty \$2,000 plus \$1,000 for used oil (frac tanks).	\$3,000	\$3,000
2.	279.45(d) -Used oil stored in frac tanks without secondary containment	UO 102	ELRA 403.121(4)(b)	\$4,000	\$4,000
SUB-TOTAL					\$7,000
	ECONOMIC BENEFIT				\$0
	DEPARTMENT COSTS				

ELRA was used to assess civil penalties as the penalty amount for each of the two facilities involved did not exceed the \$10,000 limit. A separate order was not prepared for Diversified Marine Tech, Inc., as the violations involved the actions of Diversified Environmental Services, Inc. as the person storing used oil at both locations.

Total Penalties Including Department Costs:

10/28/2016

\$7,250.00

DMT

Date

Mary E. Yeargan, P.G. Southwest District Director

Florida Department of Environmental Protection