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Geosyntec^o

consultants

13101 Telecom Dr., Suite 120 Temple Terrace Florida 33637 (813) 558-0990 - (813) 558-9726 FAX

	(013)	000-0000 - (0	13) 556-57	ZO FAX			
					Re: Response to 2nd Request for Add'l Info.		
To:		omas Lubozyn			Class I - Lateral Expansion Construction		
		- Solid Waste			J.E.D. Solid Waste Mgmt. Facility		
	3319 Maguire Boulevard, Suite 232 Orlando, FL 32803-3767				Permit App No. SC49-0199726-017		
	pnone	: (407) 893-33	28				
We a	re sen	ding you:	X	Attached/	Under separate covers via		
				Enclosed	the following items		
		Tracings		Drilling Log	Test Results		
		Photostats		Contracts	Documents		
		Prints		Photos	Sepias/Drawings		
		CD ROM					
Co	pies	Date	No.		Description		
	3	18-May-11			dated 6 May 2011 (Hardcopy)		
	1	18-May-11		Response to RAI	dated 6 May 2011 (CD-ROM)		
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		X For approva	I	Approved as submitted	Resubmit copies for approval		
		For your use	e	Approved as noted	Submitcopies for distribution		
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Rem	arks			corrections			
					-		
					-		

Signed Craig R. Browne, P.E.

Date

Attention

TRANSMITTAL

Mr. Thomas Lubozynski, P.E.

18-May-11 Job No. FL1868.04

Mike Kaiser, WSI

Copy to



13101 Telecom Drive, Suite 120 Temple Terrace, Florida 33637 PH 813.558.0990 FAX 813.558.9726 www.geosyntec.com

18 May 2011

Mr. Thomas Lubozynski, P.E. Waste Program Administrator Florida Department of Environmental Protection Central District Office 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803-3767

Subject: Response to Second Request for Additional Information dated 6 May 2011

J.E.D. Solid Waste Management Facility (WACS #89544)

Class I – Lateral Expansion Construction

Osceola County, Florida

(Permit Application No. SC49-0199726-017)

Dear Mr. Lubozynski:

On behalf of Omni Waste of Osceola County, LLC (Omni), Geosyntec Consultants (Geosyntec) has prepared this letter to respond to Florida Department of Environmental Protection's (FDEP's) second request for additional information (RAI) regarding the major permit modification application for lateral expansion of the J.E.D. Solid Waste Management Facility (JED facility) located in St. Cloud, Florida. The permit modification application was received by the FDEP on 18 February 2011. The second RAI was addressed to Mr. Mike Kaiser of Omni in a letter dated 6 May 2011.

Each FDEP comment has been provided below in italic font followed by the corresponding response in normal font. In this response, deletions to the original document have been shown with a strikethrough and additions have been shown with an underline.

RESPONSE TO FDEP COMMENTS

FDEP Comment #2

2. The Department will incorporate a Specific Condition into the issued permit requiring proof of mitigation for the jurisdictional wetlands and proof of compensating storage for the 100-year floodplain prior to the start of construction in these areas.

FL1868/RTC FDEP RAI2--JED Lat Expn_FINAL.doc

Mr. Thomas Lubozynski, P.E. 18 May 2011 Page 2

Response to Comment #2:

Omni acknowledges this comment. It is noted that construction of stormwater retention basins must occur within the 100-year floodplain in order to provide compensating storage for subsequent construction of the landfill disposal cells. As such, it is requested that the proposed Specific Condition refer to "landfill disposal cell construction" as opposed to construction in general.

FDEP Comment #8

- 8. The Department acknowledges the intent to include the approval of a gas to energy (GTE) facility as part of this permit modification. It is our understanding that the initial GTE facility will be four internal combustion engine driven electric generators with an approximate output of 1.4MW. Please note, expansions to the GTE may require a permit modification. Provide responses to the following questions:
 - a. How will the condensate from the GTE facility be collected and disposed of? Provide drawings if applicable.
 - b. How much condensate is expected to be generated?
 - c. Will waste oil be generated? If so, how much and how will it be stored and disposed of?
 - d. Describe the connection and tie-in to the LFG collection system. Provide drawings.
 - e. The flare system shall be designed to manage 100% of the landfill gas and shall remain independent of the GTE facility. Provide a plan for the use of the flare as a backup system in the event of a GTE facility shut-down. Include a schedule for the periodic use of the flare in order to maintain its integrity.
 - f. What safety measures will be incorporated into the GTE facility design?

The Department has a concern with the location of the GTE facility as depicted on drawing 29A with respect to the surrounding structures and buildings. It has been our experience that a GTE fire is a real possibility and must be taken into consideration when planning the layout of a GTE facility.

Response # 8:

Omni is currently negotiating with a 3rd party developer to permit, install and operate a GTE facility. Therefore, construction level design plans for the GTE facility have not been developed to the extent where the above information can be provided. Accordingly as discussed with the FDEP during a teleconference call on May 12, 2011, a separate permit modification submittal

Mr. Thomas Lubozynski, P.E. 18 May 2011 Page 3

will be provided to FDEP with detailed design information (including the information requested above) prior to construction of a GTE facility.

FDEP Comment # 11

11. The Department acknowledges that Omni will be seeking deferred financial assurance for cells 8 through 23. Please submit closure cost estimates for these cells either as a whole or as individual cells.

Response # 11:

Closure cost estimates have been prepared for Cells 8 through 23 as a whole and are included in **Attachment 1**.

FDEP Comment # 19

19. Item #19 requested that Table 1 be revised to include columns for latitude and longitude. SPT-5 on the revised table is not consistent with the location of SPT-5 on the revised Figure 4 site plan in Attachment 7. Please correct the appropriate item and resubmit both Table 1 and Figure 4.

Response # 19:

Table 1 and Figure 4 have been revised to be consistent with each other and with the boring and well survey, which was included as Attachment C of the Hydrogeological Investigation Report (dated February 2011). The revised table and figure are provided in **Attachment 2**.

FDEP Comment # 20

20. The revised tables for DEP Items #20.e. and #20.f. (Table 11 and Table 12) were provided in Attachment 7. However, the letter response did not include either item. Please respond to these two items. In particular, verify that the latitude and longitude of the 5 potable well locations marked "NA" are not available.

Response # 20:

Mr. Thomas Lubozynski, P.E. 18 May 2011 Page 4

DEP's comment (#20.e) relative to Table 11 was in regards to parameter units. As requested, Table 11 was checked and revised accordingly and was provided in Attachment 7 of the response to DEP comments dated 14 April 2011. The revised Table 11 has been included again in this response as **Attachment 2**. The coordinates for the potable wells in Table 12, which were marked as "NA" have been rechecked. Based on the graphical locations of the wells, shown on Figure 5 of the Hydrogeological Investigation Report (dated February 2011), latitude and longitude coordinates for the wells have been estimated. The coordinates are provided on Table 12 with the note that they are approximate. As indicated in the Hydrogeological Investigation Report (dated February 2011), these well locations are located on private property and were inaccessible during the dashboard verification survey. As indicated on Table 12, Well 2 represents a surface water withdrawal point and therefore a well location is not available. The revised Table 12 is provided in **Attachment 2**.

FDEP Comment # 21

21. Based on the background levels the Department intends to specify in the MPIS that the lower compliance level for the ground water pH will be dropped from 6.5 to 4.5 standard units. The pH of 2.94 noted in MW-2 will be investigated with further review of the Biennial.

Response # 21:

Comment noted.

CLOSURE

If you have any questions or require additional information, please do not hesitate to contact Mr. Mike Kaiser of Omni at (904) 673-0446, mkaiser@wsii.us, or the undersigned at (813) 558-0990.

Sincerely,

Craig Browne, P.E.

5/18/2011

Engineer

P.E. Number 68613

FL1868/RTC FDEP RAI2--JED Lat Expn_FINAL.doc

Mr. Thomas Lubozynski, P.E. 18 May 2011 Page 5

Attachments

Copies to: Mike Kaiser, WSI

ATTACHMENT 1

Financial Assurance Cost Estimate

Attachment 1A

FDEP Form 62-701.900(28) Closure Cost Estimating Form for Solid Waste Facilities



Florida Department of Environmental Protection

Bob Martinez Center 2600 Blair Stone Road Tallahassee, Florida 32399-2400 DEP Form # 62-701.900(28), F.A.C.

Form Title: Closure Cost Estimating Form For Solid Waste Facilities

Effective Date: January 6, 2010

Incorporated in Rule 62-701.630(3), F.A.C.

CLOSURE COST ESTIMATING FORM FOR SOLID WASTE FACILITIES

	Date of DEP Approval:						
I. GENERA	L INFORMATION:						
Facility Name: J.E.D. Solid Waste Mar			nagement Facility			WACS ID: 89544	
Permit App	lication or Consent (Order No.:	SC49-19972	26-017 (Application)) Expira	tion Date: N/A	
Facility Add	dress: <u>1501 Omni</u>	Way, Sain	t Cloud, Florida	a 34773			
Permittee o	or Owner/Operator:	Omni W	aste of Osceol	a County, LLC (a w	holly owned s	ubsidiary of W	SI, Inc.)
Mailing Add	dress: <u>1501 Omni</u>	Way, Sain	t Cloud, Florida	a 34773			
Latitude:	28 °	03'	32 "	Longitude:	81°	05'	46 "
Coordinate	Method: DGPS		D	atum: WGS84			
Collected b	y: <u>Johnston's Sur</u>	veying	C	company/Affiliation	Johnston's Su	rveying	
Solid Wast	e Disposal Units Incl	uded in Es		ı			ı
			Date Unit	Active Life of	lf active.	If closed:	If closed: Official
			Began Accepting	Unit From Date of Initial Receipt	If active: Remaining	Date last waste	date of
Р	hase / Cell	Acres	Waste	of Waste	life of unit	received	closing
Cells	8 through 23	272.7	N/A	Approx. 22yrs			
	<u> </u>						
Total diana	sal unit acreage incl	udad in thi	o octimato:	Cloouro: 27)7 lor	ng-Term Care:	272.7
Total dispo	sai unit acreage mon	uueu III tiik	s estimate.	Closure: 272	<u>2.1</u> LOI	ig-Terri Care.	212.1
Fa	icility type:	Class I	□ C	class III □	C&D Debris	Disposal	
	call that apply)	Other:		indoo iii — —	002 200.10	2.00000.	
`	,						
II. TYPE C	F FINANCIAL ASS	URANCE [OCUMENT (Check type)			
	Letter of Credit*		·	ce Certificate	□ Esc	row Account	
	Performance Bond	*	□ Financi	al Test	č i For	m 29 (FA Defe	erral)
	Guarantee Bond*		□ Trust F	und Agreement		·	,
	* - Indicates mechanisms	s that require t		-	t		
		•		•			

III. ESTIMATE ADJUSTMENT

40 CFR Part 264 Subpart H as adopted by reference in Rule 62-701.630, Florida Administrative Code, (F.A.C.) sets forth the method of annual cost estimate adjustment. Cost estimates may be adjusted by using an inflation factor or by recalculating the maximum costs of closure in current dollars. Select one of the methods of cost estimate ajustment below.

☐ (a) Inflation Factor Adjustment

(b) Recalculated or New Cost Estimates

Inflation adjustment using an inflation factor may only be made when a Department approved closure cost estimate exists and no changes have occurred in the facility operation which would necessitate modification to the closure plan. The inflation factor is derived from the most recent Implicit Price Deflator for Gross National Product published by the U.S. Department of Commerce in its survey of Current Business. The inflation factor is the result of dividing the latest published annual Deflatory by the Deflator for the previous year. The inflation factor may also be obtained from the Solid Waste website www.dep.state.fl.us/waste/categories/swfr or call the Financial Coordinator at (850) 245-8706.

This adjustment is based on the	Department approved closing	g cost estima	te dated:				
Latest Department Approved Closing Cost Estimate:	Inflation Adjusted Closing Cost Estimate:						
This adjustment is based on the	Department approved long-t	erm care cost	estimate dated	d:			
Latest Department Approved Annual Long-Term Care Cost Estimate:	Current Year Inflation Factor, e.g. 1.02				Inflation Adjusted Annual Long-Term Care Cost Estimate:		
o -	×			=			
Number of Years of		¥	×				
Inflation Adjusted	Long-Term Care Cost Estim	nate:		=			
Signature by:	Ճ Owner/Operator	□ Enginee	r (che	ck what a _l	oplies)		
Mhe Ka	_			1501	501 Omni Way		
Signa	ture			F	Address		
Mike Kaiser, Re			St. Cloud, FL 34773				
Name 8		City, State, Zip Code					
5/17/2011			mkais	er@wsii.us			
/ Da	te	- ;		E-Ma	ail Address		
(904) 67 Telephone	-						

IV. ESTIMATED CLOSING COST (check what applies)

Notes: 1. Cost estimates for the time period when the extent and manner of landfill operation makes closing most exp

- 2. Cost estimate must be certified by a professional engineer.
- 3. Cost estimates based on third party suppliers of material, equipment and labor at fair market value.
- 4. In some cases, a price quote in support of individual item estimates may be required.

		Number		
Description	Unit	of Units	Cost / Unit	Total Cost
1. Proposed Monitoring Wells	(Do not incl	ude wells alread	y in existence.)	
	EA			
		Subtotal	Proposed Monitoring Wells:	
2. Slope and Fill (bedding layer	between wast	e and barrier lay	/er):	
Excavation	CY			
Placement and Spreading	CY	454,315	\$1.91	\$867,741.65
Compaction	CY			
Off-Site Material	CY			
Delivery	CY			
			Subtotal Slope and Fill:	\$867,741.65
3. Cover Material (Barrier Layer)	:		_	
Off-Site Clay	CY			
Synthetics - 40 mil	SY	1,362,94	\$2.41	\$3,284,695.04
Synthetics - GCL	SY			
Synthetics - Geonet	SY			
Synthetics - Other (explain)	SY	904,596	\$3.11	\$2,813,293.56
Geocomposite Drainage Layer			Subtotal Cover Material:	\$6,097,988.60
4. Top Soil Cover:	_		<u>-</u>	
Off-Site Material	CY			
Delivery	CY			
Spread	CY	681,472	\$2.06	\$1,403,832.32
			Subtotal Top Soil Cover:	\$1,403,832.32
5. Vegetative Layer			-	
Sodding	SY	1,362,94	\$1.81	\$2,466,928.64
Hydroseeding	AC		 -	
Fertilizer	AC	281.6	\$1,010.00	\$284,416.00
Mulch	AC		 -	
Other (explain)	CY	227,157	\$3.09	\$701,915.13
Vegetative soil cover (6 in thick layer)		Subtotal Vegetative Layer:	\$3,453,259.77
6. Stormwater Control System:	_		-	
Earthwork	CY	48,008	\$4.12	\$197,792.96
Grading	SY			
Piping	LF	81,904	\$17.95	\$1,470,176.80
Ditches	LF			
Berms	LF		 -	
Control Structures	EA	344	\$876.00	\$301,344.00
Other (explain)				
		Subtotal	Stormwater Control System:	\$1,969,313.76
-	-		-	

escription	Unit	Number of Units	Cost / Unit	Total Cost
Passive Gas Control:	=			10.0
Wells	EA	323	\$11,426.77	\$3,690,846.7
Pipe and Fittings	LF	68,500	\$57.95	\$3,969,575.0
Monitoring Probes	EA		Ψ01.00	40,000,000
NSPS/Title V requirements	LS	1		
		 Su	ubtotal Passive Gas Contro	l: \$7,660,421.7
Active Gas Extraction Control:				Ψ1,000,421.1
Traps	EA	12	\$6,697.00	\$80,364.00
Sumps	EA		Ψ0,001.00	Ψου,σο 1.σο
Flare Assembly	EA	5	\$356,130.00	\$1,780,650.00
Flame Arrestor	EA		Ψ000,100.00	Ψ1,700,000.00
Mist Eliminator	EA			
Flow Meter	EA			
Blowers	EA			
Collection System	LF			
Other (explain)				
, , , ,		Subtotal Ac	ctive Gas Extraction Contro	l: \$1,861,014.00
Security System:				<u> </u>
Fencing	LF			
Gate(s)	EA			
Sign(s)	EA			
3 ()			Subtotal Security System	n:
. Engineering:			• •	
Closure Plan Report	LS	1	\$50,000.00	\$50,000.00
Certified Engineering Drawings	LS	1		
NSPS/Title V Air Permit	LS	1		
Final Survey	LS	1	\$337,428.00	\$337,428.00
Certification of Closure	LS	1	\$20,000.00	\$20,000.00
Other (explain)				
			Subtotal Engineering	\$407,428.00
escription Hours	Cost	/ Hour H	ours Cost / Hour	Total Cost
. Professional Services				
<u>Contract</u>	Management	•	Quality Assurance	
P.E. Supervisor				
On-Site Engineer				
Office Engineer				
Office Engineer				
On-Site Technician				

		Number		
Description	Unit	of Units	Cost / Unit	Total Cost
Quality Assurance Testing	LS	1	\$1,631,950.03	\$1,631,950.03
		Sub	ototal Professional Services:	\$2,331,357.18

	Subtotal of 1-11 Above: _	\$26,052,356.99
12. Contingency	of Subtotal of 1-11 Above	\$2,605,235.70
	Subtotal Contingency:	\$2,605,235.70
	Estimated Closing Cost Subtotal:	\$28,657,592.69
Description		Total Cost
13. Site Specific Costs		
Mobilization Estimated @ 3	\$699,407.15	
Waste Tire Facility		
Materials Recovery Facility		
Special Wastes		
Leachate Management System	Modification	
Other (explain)	_	
	Subtotal Site Specific Costs:	\$699,407.15
	TOTAL ESTIMATED CLOSING COSTS (\$):	\$29,356,999.84

V. ANNUAL COST FOR LONG-TERM CARE
See 62-701.600(1)a.1., 62-701.620(1), 62-701.630(3)a. and 62-701.730(11)b. F.A.C. for required term length. For landfills certified closed and Department accepted, enter the remaining long-term care length as "Other" and provide years remaining
(Check Term Length) □ 5 Years □ 20 Years □ X 30 Years □ Other, Years
Notes: 1. Cost estimates must be certified by a professional engineer.
2. Cost estimates based on third party suppliers of material, equipment and labor at fair market value.

3. In some cases, a price quote in support of individual item estimates may be required.

Description	Sampling Frequency (Events / Year)	Number of Wells	(Cost / Well) / Event	Annual Cost
•				
	ng [62-701.510(6), and (8	3)(a)]		
Monthly	12			
Quarterly	4			
Semi-Annually	2	60	\$620.16	\$74,419.20
Annually	1			
		Subtotal	Groundwater Monitoring:	\$74,419.20
2. Surface Water Monito	oring [62-701.510(4), and	(8)(b)]		
Monthly	12			
Quarterly	4			
Semi-Annually	2			
Annually	1			
		Subtotal S	Surface Water Monitoring:	
B. Gas Monitoring [62-70	1.400(10)]		•	
Monthly	12			
Quarterly	4	21	\$136.00	\$11,424.00
Semi-Annually	2			,
Annually	1			
•			Subtotal Gas Monitoring:	\$11,424.00
I. Leachate Monitoring	[62-701.510(5), (6)(b) and		Ŭ .	· · · · ·
Monthly	12	· / -		
Quarterly	4			
Semi-Annually	2			
Annually	1	16	\$1,088.00	\$17,408.00
Other (explain)			Ψ1,000.00	ψ17,400.00
· · /		Subt	otal Leachate Monitoring:	\$17,408.00
		Number of		
Description	Unit	Units / Year	Cost / Unit	Annual Cos
. Leachate Collection/T	reatment Systems Maint	tenance		
<u>Maintenance</u>	•			
Collection Pipes	LF			
Sumps, Traps	EA	16	\$533.12	\$8,529.92
Lift Stations	EA		ψοσο.12	ψ0,020.02
Cleaning	LS	1	\$19,723.26	\$19,723.26
Tanks	EA		ψ13,123.20	ψ13,123.20

Description	Unit	Number of Units / Year	Cost / Unit	Annual Cost
5. (continued)				
Impoundments				
Liner Repair	SY	1	\$1,088.00	\$1,088.00
Sludge Removal	CY		, ,	, ,
Aeration Systems				
Floating Aerators	EA			
Spray Aerators	EA			
<u>Disposal</u>				
Off-site (Includes	1000 gallon	10.052	\$130.00	\$1,306.76
ransportation and disposal)		Subtotal Leacha	te Collection / Treatment Systems Maintenance:	
6. Groundwater Monitoring We	ell Maintenance		Cysterns Maintenance.	\$30,647.94
Monitoring Wells	LF			
Replacement	EA	1	Ф000 00	*
Abandonment	EA	<u> </u>	\$992.00	\$992.00
Abandonment		——— Ital Groundwater Monit	\$152.61 toring Well Maintenance:	\$152.61
. Gas System Maintenance	Oubto	nai Ordanawater Monii	oring wen maintenance.	\$1,144.61
Piping, Vents	LF	400	¢ E7.0E	¢22.490.00
Blowers	EA		\$57.95	\$23,180.00
Flaring Units	EA	1		* FO 055 00
Meters, Valves	EA		\$59,355.00	\$59,355.00
Compressors	EA			
Flame Arrestors	EA			
Operation	LS	1		040.470.00
oporation.	20	Subtotal G	\$16,473.00 as System Maintenance:	\$16,473.00
3. Landscape Maintenance		Castotal C	ao Oyotom Mamtonanoo.	\$99,008.00
Mowing	AC			
Fertilizer	AC			
1 01111201	710	Subtotal I	andscape Maintenance:	
). Erosion Control and Cover	Maintenance	odstota. I	-anaccapo mamerianco.	
Sodding	SY	2,000_	¢4.04	¢2 620 00
Regrading	AC	2,000	<u>\$1.81</u>	\$3,620.00
Liner Repair	SY	200	<u> </u>	\$4,242.00
Clay	CY		Φ21.21	\$4,242.00
J.2,		btotal Erosion Control	and Cover Maintenance:	\$7,862.00
0. Storm Water Management			•	φ1,002.00
Conveyance Maintenance	LS	1	\$10,000.00	\$10,000.00
3 2 2 3 2 2 3		 orm Water Manageme	nt System Maintenance:	\$10,000.00
I1. Security System Maintena				φ10,000.00
Fences	LS	1		
Gate(s)	EA			
Sign(s)	EA			
	<u> </u>	Subtotal Secur	ity System Maintenance:	

		Number of		
Description	Unit	Units / Year	Cost / Unit	Annual Cost
2. Utilities	LS	1	\$41,779.20	\$41,779.20
			Subtotal Utilities:	\$41,779.20
3. Leachate Collection/Trea	tment Systems O	peration		
<u>Operation</u>				
P.E. Supervisor	HR			
On-Site Engineer	HR			
Office Engineer	HR			
OnSite Technician	HR			
Materials	LS	1		
	Subtotal Lea	achate Collection/Treat	tment Systems Operation:	
4. Administrative				
P.E. Supervisor	HR			
On-Site Engineer	HR			
Office Engineer	HR			
OnSite Technician	HR			
Other	<u>YR</u>	1	\$34,816.00	\$34,816.00
see attached notes			Subtotal Administrative:	\$34,816.00
			•	
			Subtotal of 1-14 Above:	\$328,508.95
I5. Contingency	10	% of Subtotal of 1-14	Above	\$32,850.89
			Subtotal Contingency:	\$32,850.89
		Number of		
Description	Unit	Units / Year	Cost / Unit	Annual Cost
16. Site Specific Costs				
	<u> </u>			
	•	Su	btotal Site Specific Costs:	
	A	NNUAL LONG-TERM	CARE COST (\$ / YEAR):	\$361,359.84
		Number of \	Years of Long-Term Care:	30
		TOTAL LONG	G-TERM CARE COST (\$):	\$10.840.795.35

VI, CERTIFICATION BY ENGINEER

This is to certify that the Cost Estimates pertaining to the engineering features of this solid waste management facility have been examined by me and found to conform to engineering principles applicable to such facilities. In my professional judgment, the Cost Estimates are a true, correct and complete representation of the financial liabilities for closing and/or long-term care of the facility and comply with the requirements of Rule 62-701.630 F.A.C. and all other Department of Environmental Protection rules, and statutes of the State of Florida. It is understood that the Cost Estimates shall be submitted to the Department annually, revised or adjusted as required by Rule 62-701.630(4), F.A.C.

10	
114-	13101 Telecom Drive, Suite 120
Signature	Mailing Address
Craig R. Browne, P.E.	Temple Terrace, Florida 33637
Name and Title (please type)	City, State, Zip Code
5/18/2011	cbrowne@geosyntec.com
Date	E-Mail address (if available)
10000	120-
68613 , 10 P.	BB (813) 558-0990
Florida Registration Number	Telephone Number
(please affix seal)	NOM.
PR STATE	: , =
VII. SIGNATURE BY OWNER/OPERATOR	ENG Land
White Kan	1501 Omni Way
Signature of Applicant	Mailing Address
Mike Kaiser, Regional Engineer	Saint Cloud, Florida 34773
Name and Title (please type)	City, State, Zip Code
mkaiser@wsii.us	(407) 891-3720
E-Mail address (if available)	Telephone Number



2893 Executive Park Drive, Suite 305, Weston, Florida 33331

January 24, 2011

RE: Omni Waste of Osceola County, LLC

To Whom It May Concern:

This is to confirm that Michael Kaiser is an authorized signatory of Omni Waste of Osceola County, LLC (the "Corporation"), with authority to execute and deliver all documents and instruments required in connection with environmental matters for the Corporation, including without limitation, permit applications, modifications and financial assurances for permits issued to the Corporation.

Omni Waste of Osceola County, LLC

William P. Hulligan

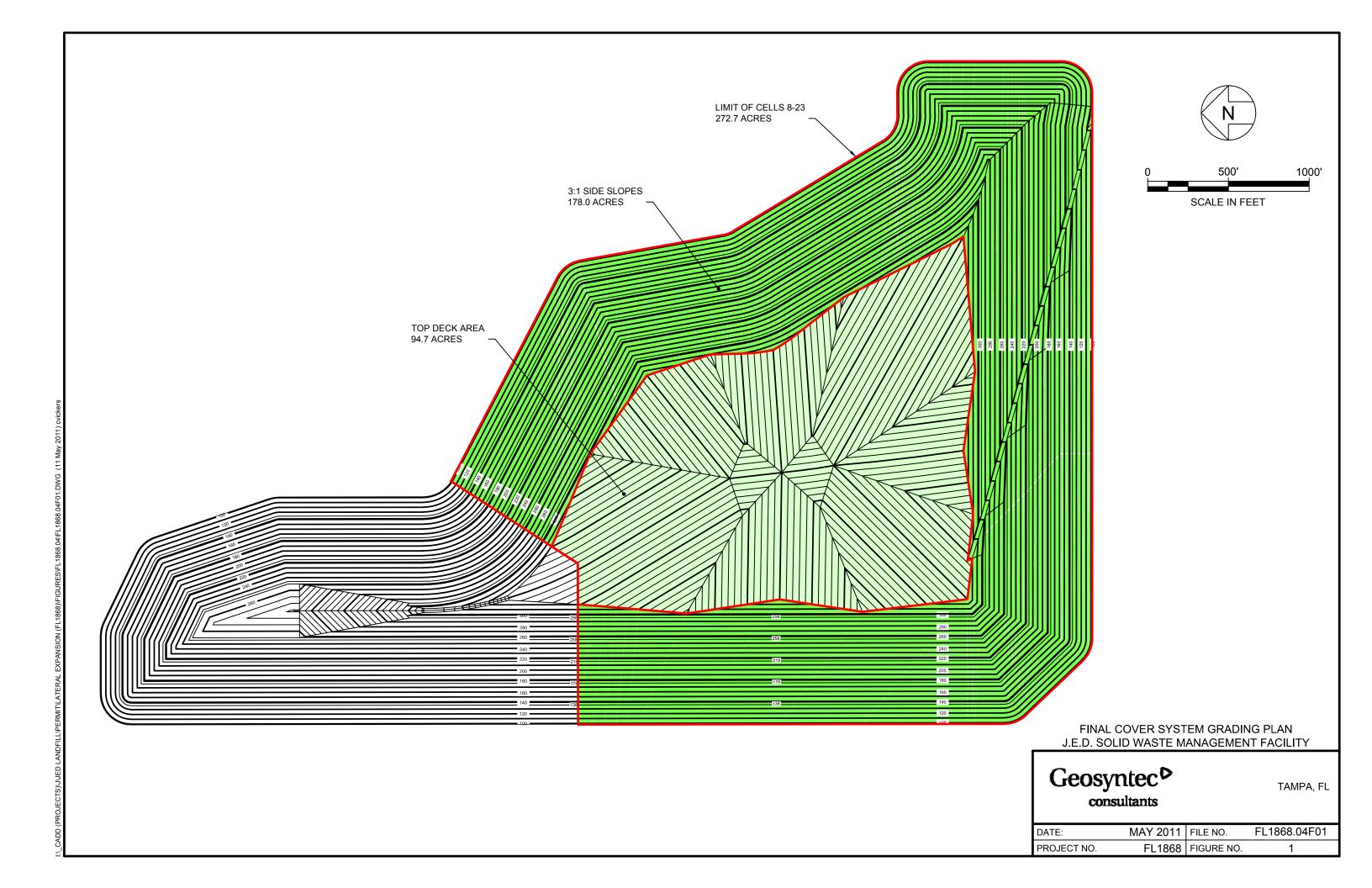
Manager

Waste Services, Inc.

William P. Hulligan

Executive Vice President, U.S. Operations

Attachment 1B Closure Cost Estimate – Figure, Notes and Calculations





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Written	by: V. Damasceno	Date:	May 2011	Reviewed by:	C. Browne	Date:	May 2011
Client:	Omni Waste of Osceola County, LLC	Project:	Financial Assurance	Project No.:	FL1868	Pha	se No.: 04

FINANCIAL ASSURANCE COST ESTIMATE FOR CELLS 8 THROUGH 23: NOTES AND CALCULATIONS J.E.D. SOLID WASTE MANAGEMENT FACILITY

The information provided below presents the methods and assumptions used to estimate the cost for the items listed on FDEP Form 62-701.900(28), Closure Cost Estimating Form for Solid Waste Facilities. The unit prices for closure and long term care for Cells 8 through 23 of the J.E.D. Solid Waste Management (JED) facility were estimated using the FDEP approved unit rate costs from the financial assurance cost estimate revision associated with the partial closure project completed and approved in December 2009. The same methodology was utilized by EPS for preparing the financial assurance cost estimate revision corresponding to the construction of Cell 7. The December 2009 financial assurance revision included bids obtained for the construction of the partial closure project completed in the third quarter of 2009 and the Phase 1, Sequence 1 and 2 Gas Collection and Control System (GCCS) construction completed in December 2008 and March 2009, respectively. The unit rate costs used in calculation of the closing costs for Cells 8 through 23 have been inflated by a factor of 1.03 to account for the 2010 (1.02) and 2011 (1.01) inflation adjustments issued by the FDEP (website reference: http://www.dep.state.fl.us/waste/categories/swfr/pages/CostEstimates.htm). numbers noted below correspond to the item numbers on FDEP Form 62-701.900(28), F.A.C.

The JED lateral expansion solid waste and environmental resource permit (ERP) drawings were used to calculate the closure quantities for this closing cost estimate. The closure area for Cells 8 through 23 has been divided into side slope and top deck areas as shown on Figure 1. The corrected, three dimensional areas (to account for side slopes) for Cells 8 through 23 are included in the quantity calculations that follow.

I. GENERAL INFORMATION

The financial assurance cost estimate presented on the FDEP form provides for the closure (i.e., closing and long-term care) costs for the Cells 8 through 23 area at the JED facility that have not currently been constructed.



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IV. ESTIMATED CLOSING COST

1. Monitoring Wells

The groundwater monitoring well system for Cells 8 through 23 will be constructed (i.e., in place) prior to FDEP approval for waste placement in Cells 8 through 23. Accordingly, no monitoring well construction costs have been included as part of this financial assurance closure cost estimate.

2. Slope and Fill (Bedding layer between waste and barrier layer)

On-site soils will be used for intermediate cover. The total estimated volume is 454,315 yd³ for the 1-ft thick intermediate cover layer over the waste surface. The cost per cubic yard (yd³) includes excavation, hauling, placement, spreading, grading, and compaction. The estimated cost for slope and fill material is as follows:

The top deck area for Cells 8-23 covers 94.7 acres and 3:1 side slope area covers 178.0 acres for a total of 272.7 acres, as shown on Figure 1. To account for the surface area attributed to the 3:1 side slopes, the plan (two-dimensional) areas are multiplied by 1.05. Therefore, the 3:1 side slope area for Cells 8-23 is 178.0 acres x 1.05 = 186.9 acres plus 94.7 acre top deck area equals a total corrected area of **281.6 acres**.

$$(281.6 \text{ acres } \times 43,560 \text{ ft}^2/\text{acre } \times 1 \text{ ft cover thickness}) \div 27 \text{ ft}^3/\text{ yd}^3 = 454,315 \text{ yd}^3$$

 $454,315 \text{ yd}^3 \otimes \$1.91/\text{ yd}^3 = \$867,741.65$

3. Cover Material (Barrier Layer)

The final cover system for the JED facility is comprised of (from bottom to top):

- 12 inch intermediate cover soil layer (Item No.2 above)
- 40-mil PE textured geomembrane;
- geocomposite drainage layer (on 3H:1V side slopes only);
- 18 inch cover protective soil layer; and



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• 6 inch vegetative soil layer (Item No. 4 below)

Cover protective soil will consist of material obtained from on-site. Cost for cover protective soil includes excavation, hauling, placement, spreading, grading, and compaction. Cost for geosynthetics includes material and installation costs.

The estimated quantities are:

- 40-mil PE textured geomembrane:
 281.6 acres x 43,560 ft²/acre ÷ 9 ft²/yd² = 1,362,944 yd²
 1,362,944 yd² 40-mil PE textured geomembrane @ \$2.41/yd²= \$ 3,284,695.04
- geocomposite drainage layer (on 3H:1V side slopes only): 186.9 acres x 43,560 ft²/acre \div 9 ft²/yd² = 904,596 yd² 904,596 yd² geocomposite drainage layer @ \$3.11/yd²= **\$ 2,813,293.56**

The total cost for final cover materials (excluding the intermediate and vegetative soil layers) is \$6,097,988.60.

4. Top Soil Cover

Cover protective soil will consist of material obtained from on-site. Cost for cover protective soil includes excavation, hauling, placement, spreading, grading, and compaction.

• 18 inch cover protective soil layer: $(281.6 \text{ acres x } 43,560 \text{ ft}^2/\text{acre x } 1.5 \text{ ft cover thickness}) \div 27 \text{ ft}^3/\text{ yd}^3 = 681,472 \text{ yd}^3 681,472 \text{ yd}^3 \text{ cover soils @ $2.06/ yd}^3 = $1,403,832.32}$

5. Vegetative Layer

The vegetative soil layer consists of a 6 inch layer over the cover protective soil. The estimated volume is 227,157 yd³. The vegetative soil will consist of material obtained from on-site sources. The cost per cubic yard includes hauling, placing, spreading, and grading. The estimated cost for the vegetative soil layer is as follows:



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$$(281.6 \text{ acres } \times 43,560 \text{ ft}^2/\text{acre } \times 0.5 \text{ ft cover thickness}) \div 27 \text{ ft}^3/\text{ yd}^3 = 227,157 \text{ yd}^3$$

 $227,157 \text{ yd}^3$ @ \$3.09/ yd³ = \$ **701,915.13**

The final cover area will be sodded. Sodding costs include all labor and materials.

281.6 acres x 43,560 ft²/acre
$$\div$$
 9 ft²/yd² = 1,362,944 yd² 1,362,944 yd² Bahia sod @ \$1.81/yd² = **\$ 2,466,928.64**

Fertilizer (Amendments) for the vegetative soil layer is \$1,000 per acre 281.6 acres x \$1,010/acre = \$284,416

The total cost for the vegetative layer (vegetative soil cover, sod, and fertilizer) is \$3,453,259.77.

6. Stormwater Control System

The perimeter site stormwater control system components (i.e., concrete storm water structures, discharge pipes to dry retention areas, and perimeter road swale inlet pipes) will be installed as part of the landfill (Cell) construction, and therefore, are not included as part of this closure cost estimate. Storm water control components that will be installed during closure consist of side slope drainage swales, inlet structures on the side slope swales, cover drainage piping, and HDPE corrugated down chute pipes. The earthwork estimate includes excavation, hauling, placement, spreading, grading, and compaction of additional soils required on the drainage benches for sloping and over the down chute piping.

Based on the JED Lateral Expansion ERP drawings (Sheet 37 of 40), approximately 24,969 linear feet of 24-inch down chute pipes, 5,209 linear feet of 30-inch down chute pipes, 51,726 linear feet of 4-in cover drainage pipe, and 344 inlet structures will be installed to convey the storm water from the proposed side slope swales to the dry retention area located at the toe of the landfill perimeter berm.

The total cost for the storm water control system is estimated to be \$1,969,313.76 as detailed below.

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- <u>Earthwork</u>: Additional soil to construct side slope and top deck drainage swales is calculated using typical cross-section detail for the drainage swale from the Lateral Expansion Permit Drawings as follows:
 - Side Slope swales = $20.6 \text{ ft}^2 \text{ per linear foot of swale}$. $20.6 \text{ ft}^2 \times 51,726 \text{ ft}$ = $1,065,556 \text{ ft}^3 \div 27 \text{ ft}^3/\text{yd}^3 = 39,465 \text{ yd}^3$
 - Top Deck swales = 33 ft² per linear foot of swale. 33 ft² x 6,990 ft = $230,670 \text{ ft}^3 \div 27 \text{ ft}^3/\text{yd}^3 = 8,543 \text{ yd}^3$
 - Total swale volume = $48,008 \text{ yd}^3 \otimes \$4.12 / \text{ yd}^3 = \$ 197,792.96$
- Piping (material and installation):
 - 1. 0 ft of 18-inch HDPE corrugated pipe @ \$29.88/ft = \$0
 - 2. 24,969 ft of 24-inch HDPE corrugated pipe @ \$39.74/ft = **\$992,268** (24-inch pipe cost assumed to be 33.3% more than 18-inch pipe)
 - 3. 5,209 ft of 30-inch HDPE corrugated pipe @ 49.81/ft = \$259,460 (30-inch pipe cost assumed to be 66.7% more than 18-inch pipe)
 - 4. 51,726 ft of 4-inch HDPE corrugated pipe @ 4.22/ft = \$218,284
 - For the purposes of the FDEP form, an average cost per lineal foot of pipe is calculated based on total pipe cost divided by total pipe length as follows:

```
(\$992,268 + \$259,460 + \$218,284) = \$1,470,012 \div (24,969 \text{ ft} + 5,209 \text{ ft} + 51,726 \text{ ft}) = \$17.95 \text{ per ft.} As a check 81,904 ft x \$17.95/\text{ft} = \$1,470,176.80
```

• Drainage inlet control structures: 344 @ \$876each = \$301,344

7. Passive Gas Control

The JED facility has an active gas collection and control system (GCCS) within the Phase 1 development area (i.e., Cells 1-4), which will be expanded upon with the closure of subsequent cells. The costs associated with the installation of gas controls were calculated utilizing the proposed GCCS design as provided in the lateral expansion permit application for the JED facility (sheets 29 and 29A of 40). Costs include materials and installation for wells and piping within the Cells 8-23 footprint.

Gas Wells (drilling, perforated pipe section including gravel backfill, solid pipe section including soil backfill, and well head):

[Drilling @ \$27.82/ft, perforated pipe section @ \$53.06/ft, solid pipe section @\$35.03/ft, and well heads @ \$1,236.24 each] Well depths shown are typical.

• 78 - 35-ft gas well @ \$3,553/gas well = \$277,134

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- 54 75-ft gas well @ \$6,860/gas well = \$370,440
- 50 135-ft gas well @ \$11,955/gas well = **\$597,750**
- 44 170-ft gas well @ \$14,624/gas well = **\$643,456**
- 97 220 ft gas well @ \$18,578/gas well = \$1,802,066

To calculate an average cost per gas well for the FDEP form, the total well costs above have been divided by the proposed number of gas wells:

$$($277,134 + $370,440 + $597,750 + $643,456 + $1,802,066) = $3,690,846 \div (78 + 54 + 50 + 44 + 97) = $11,426.77$$
 per well x 323 gas wells = \$3,690,846.71

Lateral Piping (assumed to be 6-inch SDR-17 HDPE Pipe):

• 45,100 ft @ \$18.54/ft = **\$836,154**

Sub-header piping (assumed to be 14-inch SDR-17 HDPE Pipe):

• 11,300 ft @ \$42.24/ft = **\$477,312**

Main header piping (assumed to be 24-inch SDR-17 HDPE Pipe):

• 12,100 ft @ \$164.83/ft = **\$1,994,443**

To calculate the cost per linear foot of gas system piping, the total pipe cost has been divided by the total estimated linear footage of pipe:

$$(\$836,154 + \$477,312 + \$1,994,443) = \$3,307,909 \div (45,100 \text{ ft} + 11,300 \text{ ft} + 12,100 \text{ ft}) = \$48.29/\text{ft}$$

• As a check: \$48.29/ft x 68,500ft = \$3,307,865

It is assumed that an additional 20% of the pipe cost is needed for fittings.

$$($48.29 \times 20\%) + $21.47 = $57.95$$

$$57.95$$
/ft x $68,500$ ft = $3,969,575.00$

Perimeter gas monitoring probes will be installed for future cells prior to approval for waste disposal; as such, no costs have been included in this closure cost estimate.



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The total cost for active gas control wells, piping, and fittings is \$7,660,421.71.

8. Active Gas Extraction Control

Based on the proposed GCCS design, it is assumed that up to 7 gas flare stations will be used for the site-wide GCCS. One gas flare station has already been installed as part of the Phase 1, Sequence 1 and 2 GCCS installation (for Cells 1 through 4). One additional gas flare station will be installed for the closure of Phases 2 and 3 (Cells 5-10). Accordingly, it is assumed that the remaining five gas flare stations will be installed as part of Cells 8-23 closure. The inflated cost for the gas flare station is estimated to be \$228,385 plus an additional \$127,745 (for site work, installation, electrical, condensate management, and misc. installation costs) for a total of \$356,130. Accordingly, the total cost for five flares is calculated to be $5 \times 356,130 = 1,780,650$.

In addition, 12 condensate traps will be installed as part of the GCCS system within the footprint of Cells 8-23. Accordingly, the total cost for condensate traps is $$6,697 \times 12 = $80,364$.

The total cost for active gas extraction control is \$1,861,014.

9. Security System

The perimeter fencing and gates for the entire facility were installed as part of the Phase 1 construction and, therefore, have not been included as part of this closure cost estimate.

10. Engineering

Costs for each engineering services item associated with closure of Cells 8-23 are based on the costs associated with the partial closure of Phase 1. Where applicable, the costs are pro-rated based on the area to estimate the costs for the closure of Cells 8-23. As an example – the survey cost for the partial closure of Phase 1 was based on the closure area of approximately 25-acres: \$30,000 / 25 acres = \$1,200/acre (2009 cost) = \$1,236 (estimated 2011 cost)



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- Closure Permit Plan and Report (includes Construction Drawings and Technical Specifications): \$50,000
- Final Survey: \$1,236/acre x 273 acres = \$337,428
- Certification Report (prepared and certified by Florida registered professional engineer): \$20,000

Total cost for Engineering is \$407,428.

11. Professional Services

It has been assumed that 3% of the construction cost (items 1 through 9 above) will be needed for contract/construction management, which corresponds to 0.03 x \$23,313,571.81 = \$699,407.15.

It has also been assumed that 7% of the construction cost (items 1 through 9 above) will be needed for construction quality assurance, which corresponds to $0.07 \times \$23,313,571.81 = \$1,631,950.03$. This amount includes quality assurance testing.

Total cost for Professional Services is **\$2,331,357.18**.

12. Contingency

A contingency of 10% of the closing cost (items 1 through 11 above) has been assumed: $0.10 \times \$26,052,356.99 = \$2,605,235.70$

13. Site Specific Costs

a. Mobilization

Contractor mobilization has been assumed to be 3% of the closing cost (items 1 through 9 above), which corresponds to $0.03 \times \$23,313,571.81 = \$699,407.15$.

The total estimated closing cost for Cells 8 through 23 is calculated to be \$29,356,999.84.



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V. ANNUAL COST FOR LONG-TERM CARE

The unit costs used to calculate the long-term care costs were primarily extracted from the Financial Assurance documentation provided in the 2007 Lateral Expansion permit application. Inflation adjustments were performed using the corresponding inflation factors of 1.03, 1.025, 1.02, and 1.01 (for 2008 through 2011, respectively). As such, an effective adjustment factor of 1.088 was used when converting 2007 cost to 2011 cost.

1. Groundwater Monitoring

As discussed in the Hydrogeological Investigation Report, dated February 2011 the future groundwater monitoring network has not yet been established. As such, for the purposes of estimating long-term care costs, it is assumed that the groundwater monitoring network for Cells 8-23 will consist of a well cluster (with shallow, intermediate, and deep wells) located adjacent to the sump of each cell. Due to the spacing between certain sumps (e.g., Cell 20 and Cell 23), four additional well clusters have been assumed to maintain a maximum well spacing of 500 feet. Therefore the monitoring cost has been calculated as follows:

• 20 clusters x 3wells/cluster x 620.16/well = 37,209.60 x 2 times/yr = 4419.20/yr

2. Surface Water Monitoring

The JED facility has been designed to retain all water from a 100-year storm event on-site. No off-site discharge of surface water is anticipated. Accordingly, no surface water monitoring costs have been included.

3. Gas Monitoring

Based on the gas monitoring probe layout presented on Sheet 29 and 29A of the Lateral Expansion permit drawings, 21 gas monitoring probes will exist around the perimeter of Cells 8 through 23. Quarterly gas monitoring was estimated to be \$2,000 per event in the 2007 Lateral Expansion Application, which corresponds to 16 probes in the Cells 1-10 area. Pro-rating this monitoring cost and adjusting for inflation is provided as follows:

• (\$2000 x 1.088) \div 16 probes = \$136/probe x 21 probes = \$2856 x 4times/yr = \$11,424



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4. Leachate Monitoring

A leachate sample would be collected from each of Cells 8-23 annually. The leachate sampling cost includes all labor, equipment, and laboratory analyses required by the regulations.

• Annual leachate monitoring cost: \$1,000/sump x 1.088 x 16 sumps = \$17,408

5. Leachate Collection/Treatment System Maintenance

For the long term care cost estimate, the following maintenance activities have been assumed:

Leachate collection pipes: Assumed that one cleaning every 10 years within the 30-year monitoring period will be required for each of Cells 8-23 (total of 48 cleanings). $($12,327.04 \times 48) / 30 \text{ years} = $19,723.26/\text{year}.$

Leachate pumps: Assumed that pumps require annual maintenance and each of Cells 8-23 will require one replacement pump during the 30-year monitoring period:

- Annual maintenance = \$308.99/year
- Leachate pump replacement cost = \$6,723.84/30years = \$224.13/year
- Total estimated annual cost for pumps = \$533.12/year x 16 = \$8,529.92

Leachate storage containers: Long term care for the leachate storage containers assumes that three of the four bladders will require replacement over the 30-year monitoring period. Replacement cost has been assumed to be \$10,880 per flexible bladder.

• 3 bladders x \$10,880/bladder / 30 years = $\frac{$1,088/year}{}$

Leachate disposal: Leachate generation rate after closure was assumed to be 20 percent of the annual average leachate generation rate for maximum waste height that was obtained from the HELP model Analysis (see Case 4 analyzed for maximum waste height of 220 ft in the calculation package entitled Leachate Management System, dated Sept. 2007).



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• 24.63 cf/ac/year or 184.3 gal/ac/year x 272.7 acres x 20 percent = 10,052 gal/year x \$0.13/gallon for transportation and treatment = \$1,306.76/year.

Therefore, total long-term care cost for leachate system maintenance = $\frac{\$30,647.94/\text{year}}{\$30,647.94/\text{year}}$.

6. Groundwater Monitoring Well Maintenance

In the 2007 Lateral Expansion permit application, 5 replacement wells were assumed for Cells 1-10, or 1 well per 2 cells when pro-rated. Accordingly, for Cells 8-23 (16 cells), 8 wells were assumed to be abandoned and replaced.

- Abandonment cost: \$572.29 per well x 8 wells = \$4,578.32/30 years = \$152.61/yr.
- Replacement cost: 60 ft x \$62/ft x 8 wells = \$29,760/30 years = \$992/yr

7. Gas System Maintenance

The long-term care cost estimate assumes that each of the five gas flares for Cells 8-23 will require replacement once within the 30-year maintenance period. Annual cost = $$356,130 \times 5 / 30 \text{yrs} = $59,355}$

323 gas wells will eventually be installed within the footprint of Cells 8-23. It is estimated that an additional \$51 per well/year will be needed for operation (\$51 x 323 wells = $\frac{$16,473}{}$). It is also assumed that 400 ft piping will require replacement (400 ft x \$57.95/ft = \$23,180).

Annual gas system maintenance is estimated to be \$99,008.

8. Landscape Maintenance

The long-term care cost estimate assumes that for the 281.6-acre area (3D area), the grass will be mowed four times per year at a cost of \$117.50 per acre. Mowing/maintenance: 4 times/year x 281.6 acres x \$117.50/acre = \$132,352/year

9. Erosion Control and Cover Maintenance

As indicated on FDEP form.



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10. Storm Water Management System Maintenance

As indicated on FDEP form.

11. Security System Maintenance

The long-term care cost for security system maintenance was included in the previously approved financial assurance cost estimate. Therefore, no additional cost is included as part of the long-term care cost estimate for Cells 8-23.

12. Utilities

The long-term care cost estimate for Phases 1 through 3 assumes that the power requirements for site equipment (i.e., pumps, lights, blowers, etc.) will cost \$2,000 per month (2007 cost). The total utility cost for Phases 1 through 3 is pro-rated based on number of cells (i.e. 10 cells) and inflated to estimate the utility cost for Cells 8-23:

• $\$2,000/\text{month} \times 1.088 \times 12 \text{ months} \times (1/10) \times 16 = \$41,779.20/\text{year}.$

13. Leachate Collection/Treatment Systems Operation

The long-term care costs for the leachate collection/treatment system operation was included in the previously approved financial assurance cost estimate. Therefore, no additional cost is included as part of the long-term care cost for Cells 8-23.

14. Administrative

The long-term care cost estimate assumes that the administrative costs for Phases 1 through 3 are \$20,000/year (2007 cost). The total administrative cost for Phases 1 through 3 is pro-rated based on number of cells (i.e. 10 cells) and inflated to estimate the administrative cost for Cells 8-23:

• $\$20,000/\text{year} \times 1.088 \div 10 \times 16 = \$34,816/\text{year}$



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15. Contingency

A contingency of 10 % of the total long-term annual care cost (items 1-14) is assumed.

ANNUAL LONG-TERM CARE COST: \$361,359.84

TOTAL LONG-TERM CARE COST (30 years): \$10,840,795.35

Attachment 1C

Cost Information for the Phase 1 Partial Closure Construction and Phase 1, Sequence 1-3 GCCS Construction

2.4 BID WORKSHEET:

JED Solid Waste Management Facility (J.E.D. Landfill) Partial Closure Construction Cells 1 - 4

Revised February 11, 2009

Item	Description	Unit	Quantity	Unit Price	Sub-Total
1	Mobilization and Demobilization (not to exceed 5% of total bid) (See Note 1)	LS	1	\$35,000.00	\$35,000
2	Offloading and Staging Geosynthetic Liner Materials	LS	1	\$2,500.00	\$2,500
3	Surveying & As-builts (See Note 2)	LS	1	\$30,000.00	\$30,000
4	Borrow Area Development and Management (See Note 3)	LS	1	\$50,000.00	\$50,000
5	Silt Fencing at Borrow Area	LF	3,000	\$0.65	\$1,950
6	NOI, SWPPP, Sediment and Erosion Controls (BMP's)	LS	1	\$3,500.00	\$3,500
7	Expose Existing Base Liner at Anchor Trench	LF	4,430	\$0.65	\$2,880
8	Disconnect Existing Odor Flares at Leachate Cleanout Risers (See Note 4)	EA	14	\$150.00	\$2,100
9	Placement of Earthfill and Regrading to Meet Design Waste Grades (See Note 5)	CY	85,000	\$1.85	\$157,250
10	Placement and Grading of Intermediate Cover Layer (See Note 6)	CY	41,200	\$1.85	\$76,220
11	Excavation and Backfilling of Anchor Trenches	LF	4,000	\$1.20	\$4,800
12	Placement and Grading of Cap Protective Layer (See Note 6)	CY	68,750	\$2.00	\$137,500
13	18" Dia. Stormwater Piping (See Note 7)	LF	3,045	\$29.00	\$88,305
14	18" Dia. Stormwater Inlet Structures at Benches (See Note 8)	EA	40	\$850.00	\$34,000
15	18" Dia. Stormwater Inlet Structures (Top Area Outside Closure Limits) (See Note 9)	EA	10	\$730.00	\$7,300
16	Supply of Recycled Concrete Rip-Rap	TN	50	\$63.00	\$3,150
17	4-inch Diamater Seepage Header Pipe (solid and perforated)	LF	11,750	\$1.10	\$12,925
18	Placement and Grading of Soil Vegetation Layer	CY	21,750	\$3.00	\$65,250
19	Vegetation Layer Soil Amendments	AC	27	\$1,000.00	\$27,000
20	Sodding	SY	130,750	\$1.75	\$228,813
21	Waste/Closure Limit Markers	EA	20	\$37.00	\$740
22	Flushing of Existing Stormwater Control Structures and Outfall Piping (See Note 10)	EA	10	\$185.00	\$1,850
					\$0
					\$0
				Total Bid	\$973,032

See Notes Below and Scope of Work - Section I of Contract Agreement:

Note 1 - One half of total cost will be paid upon mobilization and one half upon demobilization.

Note 2 - Six (6) signed and sealed hard copies and one each (pdf and CADD file) of all as-built drawings must be provided to Owner at completion of project.

Note 3 - Borrow Area Development and Management (Item 3) shall be in accordance with SFWMD permits and RHPA drawings dated October 2004.

This item also includes any necessary survey, clearing, grubbing, dewatering, grading and restoration activities for the borrow area and haul road.

Vegetation cleared at the borrow area shall be stockpiled south of the Cell 5 area in a location approved by the Owner.

Note 4 - Payment includes disconnecting, storing and reconnecting odor flares at leachate cleanouts riser pipes.

Note 5 - Includes haul and placement of clean fill soil to achieve waste grade elevations (account for existing waste underfill). Regrading of overfill soils shall be included in the unit rate.

Note 6 - Unit rate and payment will be based on in-place compacted volumes based on design grades. No additional payment will be made for overfilling and tolerance allowance.

Note 7 - Unit rate shall include miscellaneous fittings (elbows, bends, bands and ties, gaskets etc.) required to complete the stormwater piping. Pay item does not include Y-fittings at the bench locations.

Note 8 - Includes all costs for Y-fittings, pipe extensions, bar screens and concrete to complete the stormwater inlet structures at the bench locations.

 $\label{eq:Note 9} \textbf{Note 9} \textbf{-} \textbf{Includes mitered end fittings}, filter fabric and placement of recycled concrete rip-rap.$

Note 10 - Includes flushing of sediments in existing stormwater structures and outfall piping at perimeter road/disposal area limits.

2.4 BID WORKSHEET:

JED Solid Waste Management Facility- Partial Closure Cells 1-4

M/P Item	Description	Unit	Bid Estimate Install Quantity	Con	anco	Bid Estimate Material Supply Quantity		Agru
1	Mobilization and Demobilization	LS	1	\$5,000	\$5,000			
2	Tie-In to Existing 60-mil Liner at Base Anchor Tr	LF	4,000	4.25	\$17,000			
3	40-mil Textured Geomembrane	SF	1,120,000	\$0.095	\$106,400	1,250,000	0.1664	\$208,000
4	Geocomposite	SF	1,120,000	\$0.090	\$100,800	1,250,000	0.2460	\$307,500
5	Seepage Header Piping Wrap	LF	11,750	\$3	\$30,550			
6	8" Diameter Leachate Riser Pipe Boots	EA	15	\$225	\$3,375	15		
7	8" Diameter Gas Well Boots	EA	43	\$225	\$9,675	43		
8	6" Diameter Lateral Boots	EA	43	\$225	\$9,675	43		
9	4" Diamater Header Riser Access Pipe Boots	EA	10	\$225	\$2,250	10		
	Estimated Delivery							\$37,500

284,725 \$553,000

WSI Notes:

1. Install and material supply quantities are provided for bid estimate purposes. Install pay quantities will be based on actual square footage verified by 3rd party survey (including anchor trench). Material supply quantities shall be based on Installers take-off estimate, approved by Owner. Supply quantities shall include waste, slope, anchor trench, overlap, and any other adjustment factors necessary to supply all material to complete the work.

2. Earthwork Contractor will offload and stage geosynthetics materials delivered to the site. Material Supplier will furnish strappings on the rolls for offloading.

- 3. Installation quotes will be evaluated on cost and time to complete the work both are important. Please indicate how many crews can be placed on the project and estimated time.
- 4. Material Supply Unit Price INCLUDES FREIGHT and is a DELIVERED TO FACILITY price. The JED Facility is exempt from sales tax.
- 5. Material specifications are attached. Material Unit Price includes all MQC testing as required by the specifications.
- 6. Earthwork Contractor will supply and place the seepage header pipe. Geomembrane installer shall cut, wrap and sew the geocomposite around the pipe.

o. Earthwork Contractor with suppry and place the scepage header pipe. Geomethoratic instance shall cut, wrap and sew the geocomposite around the pipe.
Bidder Notes:

BID WORKSHEET J.E.D. Solid Waste Management Facility

Phase 1 - Gas Collection and Control System Revised May 9, 2008 - Mike Kaiser

Erosion and Sediment Control LS	Item/Description	Unit	Quantity	Unit Cost	Subtotal Cost
Erosion and Sediment Control LS	General				
Survey	Mobilization/Demobilization		1	5% of Total	
HDPE Header and Lateral Piping LF 2800 \$ 18.00 \$ 50,400.	Erosion and Sediment Control	LS	1		
6° SDR-17 Lateral Pipe LF 2800 \$ 18.00 \$ 50,400. 8° SDR-17 Lateral Pipe LF 200 \$ 24.00 \$ 4,800. 12° SDR-17 Pipe, Header LF 350 \$ 34.00 \$ 11,900. 14° SDR-17 Pipe, Header LF 310 \$ 41.00 \$ 12,710. 18° SDR-17 Pipe, Header LF 1650 \$ 59.00 \$ 97,350. 20° SDR-17 Pipe, Header LF 310 \$ 79.00 \$ 24,490. 24° SDR-17 Pipe, Header LF 100 \$ 160.00 \$ 16,000. Valves and Other Components Strittings LS 1 \$ 15,000.00 \$ 15,000. Header Access Riser (Header High Points) EA 1 \$ 1,000.00 \$ 15,000. 18° Isolation Butterfly Valve EA 1 \$ 1,000.00 \$ 16,000. 18° Isolation Butterfly Valve EA 1 \$ 16,000.00 \$ 16,000. 28° Sch 80 PVC Perforated Gas Extraction Well Section LF 1410 \$ 51,500.00 \$ 34,800. 8° Sch 80 PVC Solid Gas Extraction Well Section LF <td< td=""><td>Survey</td><td>LS</td><td>1</td><td>\$ 11,300.00</td><td>\$ 11,300.00</td></td<>	Survey	LS	1	\$ 11,300.00	\$ 11,300.00
8" SDR-17 LateralPipe	HDPE Header and Lateral Piping				
12" SDR-17 Pipe, Header	6" SDR-17 Lateral Pipe	LF	2800	\$ 18.00	
14" SDR-17 Pipe, Header	8" SDR-17 LateralPipe	LF	200		
18" SDR-17 Pipe, Header LF 1650 \$ 59.00 \$ 97,350. 20" SDR-17 Pipe, Header LF 310 \$ 79.00 \$ 24,490. 24" SDR-17 Pipe, Header LF 100 \$ 160.00 \$ 16,000. Valves and Other Components Fittings LS 1 \$ 15,000.00 \$ 15,000. Header Access Riser (Header High Points) EA 1 \$ 1,000.00 \$ 1,000. 14" Isolation Butterfly Valve EA 1 \$ 8,200.00 \$ 8,200. 18" Isolation Butterfly Valve EA 1 \$ 16,000.00 \$ 16,000. 20" Isolation Butterfly Valve EA 1 \$ 19,000.00 \$ 16,000. 20" Isolation Butterfly Valve EA 1 \$ 19,000.00 \$ 19,000. Gas Well Head Assemply EA 29 \$ 1,200.00 \$ 34,800. 8" Sch 80 PVC Perforated Gas Extraction Well Section LF 1410 \$ 51.50 \$ 72,615. 8" Sch 80 PVC Solid Gas Extraction Well Section LF 587 34.00 \$ 19,958. Vertical Well Drilling (36-inch diameter) LF 1910 \$ 27.00 \$ 15,570.	12" SDR-17 Pipe, Header	LF	350		I
20" SDR-17 Pipe, Header	14" SDR-17 Pipe, Header	LF	310		
24" SDR-17 Pipe, Header LF 100 \$ 160.00 \$ 16,000 Valves and Other Components Fittings Fittings LS 1 \$ 15,000.00 \$ 15,000.00 Header Access Riser (Header High Points) EA 1 \$ 1,000.00 \$ 1,000.00 18" Isolation Butterfly Valve EA 1 \$ 8,200.00 \$ 8,200.00 18" Isolation Butterfly Valve EA 1 \$ 16,000.00 \$ 16,000.00 20" Isolation Butterfly Valve EA 1 \$ 16,000.00 \$ 19,000.00 20" Isolation Butterfly Valve EA 1 \$ 16,000.00 \$ 19,000.00 20" Isolation Butterfly Valve EA 1 \$ 16,000.00 \$ 19,000.00 20" Isolation Butterfly Valve EA 1 \$ 16,000.00 \$ 19,000.00 20" Isolation Butterfly Valve EA 1 \$ 16,000.00 \$ 19,000.00 20" Isolation Butterfly Valve EA 1 \$ 16,000.00 \$ 19,000.00 20" Isolation Butterfly Valve EA 1 \$ 12,000.00 \$ 19,000.00 8" Sch 80 PVC Portrated Gas Extraction Well Section LF 1410	18" SDR-17 Pipe, Header	LF	1650		
Valves and Other Components Fittings	20" SDR-17 Pipe, Header		310	\$ 79.00	•
Fittings	24" SDR-17 Pipe, Header	LF	100	\$ 160.00	\$ 16,000.00
Header Access Riser (Header High Points)	Valves and Other Components				
14" Isolation Butterfly Valve EA 1 \$ 8,200.00 \$ 8,200. 18" Isolation Butterfly Valve EA 1 \$ 16,000.00 \$ 16,000. 20" Isolation Butterfly Valve EA 1 \$ 19,000.00 \$ 19,000. Gas Extraction Wells Gas Well Head Assemply EA 29 \$ 1,200.00 \$ 34,800. 8" Sch 80 PVC Perforated Gas Extraction Well Section LF 1410 \$ 51.50 \$ 72,615. 8" Sch 80 PVC Solid Gas Extraction Well Section LF 587 \$ 34.00 \$ 19,958. Vertical Well Drilling (36-inch diameter) LF 1910 \$ 27.00 \$ 51,570. Condensate Collection & Management Condensate Drains at Leachate Cleanouts EA 3 \$ 6,500.00 \$ 19,500. HDPE 36" Dia, Knockout Pot at Flare Station EA 1 \$ 15,000.00 \$ 19,500. Condensate Management System at Flare Station LS 1 \$ 18,000.00 \$ 18,000. Gas Flare Station Pad (Excavation, Fill and Grading) LS 1 \$ 13,000.00 \$ 13,000. Gas Flare Station Receiving & Installation LS 1 \$ 10,900.00 \$ 10,900. <td>Fittings</td> <td></td> <td>1</td> <td></td> <td></td>	Fittings		1		
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Gas Flare Station Receiving & Installation LS 1 \$ 10,900.00 \$ 10,900.00 Electrical LS 1 \$ 23,000.00 \$ 23,000. 8' Tall Chain Link Fencing LF 160 \$ 29.00 \$ 4,640. 4' Wide Man Gate EA 1 \$ 520.00 \$ 520. Sodding SF 1000 \$ 2.00 \$ 2,000. 12" Thick 3/4" Gravel with Geofabric SF 1250 \$ 3.50 \$ 4,375. Retaining Wall and Footing (8' H x 8" W) LF 80 \$ 350.00 \$ 28,000. Start-up Support LS 1 \$ 4,690.00 \$ 4,690.	Gas Flare Station	V (1) (4) (1) (1) (1)			
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8' Tall Chain Link Fencing LF 160 \$ 29.00 \$ 4,640. 4' Wide Man Gate EA 1 \$ 520.00 \$ 520. Sodding SF 1000 \$ 2.00 \$ 2,000. 12" Thick 3/4" Gravel with Geofabric SF 1250 \$ 3.50 \$ 4,375. Retaining Wall and Footing (8' H x 8" W) LF 80 \$ 350.00 \$ 28,000. Start-up Support LS 1 \$ 4,690.00 \$ 4,690.	Gas Flare Station Receiving & Installation			The second secon	
4' Wide Man Gate EA 1 \$ 520.00 \$ 520. Sodding SF 1000 \$ 2.00 \$ 2,000. 12" Thick 3/4" Gravel with Geofabric SF 1250 \$ 3.50 \$ 4,375. Retaining Wall and Footing (8' H x 8" W) LF 80 \$ 350.00 \$ 28,000. Start-up Support LS 1 \$ 4,690.00 \$ 4,690.	Electrical		1		
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12" Thick 3/4" Gravel with Geofabric SF 1250 \$ 3.50 \$ 4,375. Retaining Wall and Footing (8' H x 8" W) LF 80 \$ 350.00 \$ 28,000. Start-up Support LS 1 \$ 4,690.00 \$ 4,690.	Sodding	SF	1000		
Start-up Support LS 1 \$ 4,690.00 \$ 4,690.		SF	1250		
Start-up Support LS 1 \$ 4,690.00 \$ 4,690.	Retaining Wall and Footing (8' H x 8" W)		80		
		LS	1	\$ 4,690.00	\$ 4,690.00
ITOTAL CONSTRUCTION COSTS TO A SECOND OF THE SECOND OF A SECOND SECOND OF THE SECOND O	TOTAL CONSTRUCTION COSTS				\$ 637,978.00

Notes:

1. Mobilization and demobilization shall not exceed 5% of total.

Utility Flare Model PCFT1444I12 Date: April 10, 2008

Sales Agreement No. 030802R2

This Agreement covers the purchase of a landfill methane flare system with control rack and related peripheral equipment from LFG Specialties (LFG) by Purchaser.

Bill-to Address (please fill in)	Ship-to Address (please fill in)
J.E.D Solid Waste Management Facility	Same as billing address
1501 Omni Way	
St. Cloud, Florida 34773	
Attention: Mike Kaiser	Attention:
Phone: (904) 673-0446	Phone:
Fax: (407) 891-3730	Fax:
and the Terms and Conditions of Sales, cons	reement herein, which include the Equipment Specification stitute the entire understanding of the parties relating to the subsequent modifications to this Agreement shall not be d by LFG Specialties.
TOTAL EQUIPMENT COST:	\$205,930.00
START-UP AND TRAINING ASSISTANCE:	\$4,690.00
ESTIMATED SHIPPING & HANDLING:	\$9,500.00
OPTIONS SELECTED	
Ten foot stack extension (to-be-confirmed)	\$ 1,570.00
	\$
	\$
TOTAL ESTIMATED CONTRACT VALUE:	\$ 221,690
IN WITNESS WHEREOF, the parties have c authorized representatives as of the month, or	aused this Agreement to be executed by their duly day, and year set forth below.
LFG SPECIALTIES	PURCHASER
	SIGN: Hour McOn
	NAME: R. Shawn McCash
	TITLE: Sr. Vice President
	DATE: 4/11/08
	P.O.#: NA – Reference JED Flare 2008

ATTACHMENT 2

Revised Tables and Figure of Hydrogeological Investigation Report

Table 1 Summary of Lithologic Borings Omni Waste of Osceola County, LLC J.E.D. Solid Waste Management Facility, Osceola County, FL

Longitude **Station ID Ground Elevation Borehole Diameter** Easting Northing Latitude **Total Depth** Coordinates (FL State Plane East NAD83, Coordinates (NAD83) ft. NGVD 1929 ft. bgs in. ft) SPT-1 (2010) 28° 03' 11.96" 81° 05' 34.60'' 3 7/8 626190 1352102 79.93 62 28° 03' 26.39" 3 7/8 SPT-2 (2010) 81° 05' 30.55" 626553 1353558 78.79 72 SPT-3 (2010) 627388 1352965 28° 03' 20.52" 81° 05' 21.23" 78.22 66 3 7/8 162 SPT-4 (2010) 627035 1352715 28° 03' 18.04" 81° 05' 25.16" 77.46 3 SPT-5 (2010) 626526 28° 03' 10.41" 81° 05' 30.84" 162 1351944 83.54 3 7/8 SPT-6 (2010) 627742 1352144 28° 03' 12.40" 81° 05' 17.27" 78.19 156 3

Notes:

ft. = feet NGVD 1929 = National Geodetic Vertical Datum of 1929 bgs = below ground surface in = inch

Table 11 Summary of Surface Water Analytical - Organic Constituents Omni Waste of Osceola County, LLC J.E.D. Solid Waste Management Facility, Osceola County, FL

Compound	Units	Class III Surface Fresh Water Standards	SI	W-3	SW-4		
			Result	Qualifier	Result	Qualifier	
		Date	9/2	/2010	9/2	/2010	
1,1,1,2-Tetrachloroethane	ug/L	NS	0.18	U	0.18	U	
1,1,1-Trichloroethane (TCA)	ug/L	270	0.17	U	0.17	U	
1,1,2,2-Tetrachloroethane	ug/L	10.8	0.11	U	0.11	U	
1,1,2-Trichloroethane	ug/L	16	0.17	U	0.17	U	
1,1-Dichloroethane	ug/L	NS	0.13	U	0.13		
1,1-Dichloroethene	ug/L	3.2	0.16	U	0.16	U	
1,2,3-Trichloropropane	ug/L	0.2	0.42	U	0.42	U	
1,2-Dibromo-3-chloropropane (DBCP)	ug/L	NS	2.3	U	2.3	U	
1,2-Dibromoethane (EDB)	ug/L	13	0.17	-	0.17	U	
1,2-Dichlorobenzene	ug/L	99	0.478	U	0.478	U	
1,2-Dichloroethane (EDC)	ug/L	37	0.18	U	0.18	U	
1,2-Dichloropropane	ug/L	14	0.12	U	0.12	U	
1,4-Dichlorobenzene	ug/L	3	0.13	U	0.13	U	
2-Butanone (MEK)	ug/L	120,000	3.8	U	3.8	U	
2-Hexanone	ug/L	NS	2.2	U	2.2	U	
4-Methyl-2-pentanone (MIBK)	ug/L	23,000	0.65	U	0.65	U	
Acetone	ug/L	1,700	5.6	U	5.6	U	
Acetonitrile	ug/L	20,000	18	U	18	U	
Benzene	ug/L	71.28	0.21	U	0.21	U	
Bromochloromethane	ug/L	NS	0.27	U	0.27	U	
Bromodichloromethane	ug/L	22	0.17	U	0.17	U	
Bromoform	ug/L	360	0.42	U	0.42	U	
Bromomethane	ug/L	35	0.22	U	0.22	U	
Carbon Disulfide	ug/L	110	2.36	U	2.36	U	
Carbon Tetrachloride	ug/L	4.42	0.34	U	0.34	U	
Chlorobenzene	ug/L	17	0.16	U	0.16	U	
Chloroethane	ug/L	NS	0.22	U	0.22	U	
Chloroform	ug/L	470.8	0.35	U	0.35	U	
Chloromethane	ug/L	470.8	0.11	U	0.11	U	
cis-1,2-Dichloroethene	ug/L	NS	0.36	U	0.36	U	
cis-1,3-Dichloropropene	ug/L	12	0.2	U	0.2	U	
Dibromochloromethane	ug/L	34	0.19	U	0.19	U	
Dibromomethane	ug/L	13	0.18	U	0.18	U	
Ethylbenzene	ug/L	610	0.519	U	0.519	U	
Iodomethane (Methyl Iodide)	ug/L	NS	2.68	U	2.68	-	
m,p-Xylenes	ug/L	370*	1.04	U	1.04	U	
Methylene Chloride	ug/L	1,580	0.21	U	0.21	U	
o-Xylene	ug/L	370*	0.14	U	0.14	U	
Styrene	ug/L	460	0.291	U	0.291	U	
Tetrachloroethene (PCE)	ug/L	8.85	0.11	U	0.11	U	
Toluene	ug/L	480	0.19	U	0.19	U	
trans-1,2-Dichloroethene	ug/L	11,000	0.12	U	0.12	U	
trans-1,3-Dichloropropene	ug/L	12	0.23	U	0.23	U	
trans-1,4-Dichloro-2-butene	ug/L	NS	2.2	U	2.2		
Trichloroethene (TCE)	ug/L	80.7	0.16		0.16	U	
Trichlorofluoromethane	ug/L	NS	0.22		0.22	U	
Vinyl Acetate	ug/L	700	1.9		1.9		
Vinyl Chloride	ug/L	2.4	0.22		0.22		

Notes:

ug/L - micrograms per liter

ND = Indicates that the compound was analyzed for but not detected above minimum reporting limit

 $\label{eq:U} \textbf{U} = \textbf{Indicates that the compound was analyzed for but not detected above minimum reporting limit}$

^{= =} The analyte was detected

^{* =} standard is for total xylenes

Table 12 Summary of Water Well Inventory

Omni Waste of Osceola County, LLC

J.E.D. Solid Waste Management Facility, Osceola County, FL

		Well Coordin	ates (NAD83)					Permitte	d Usage		Wel	Construction Deta	ails
	Object ID	Latitude	Longitude	Data Source	Owner Name	Predominant Use of Well	FLUid Identification	Daily Peak (GPD)	Daily Average (GPD)	Surface Casing Depth (ft. BLS)	Well Total Depth (ft. BLS)	Surface Casing Diameter (inches)	Primary Stratigraphic Production Zone
ied from ases 10)	1	28° 03' 08.47''	81° 05' 31.10"	OCEHD, SFWMD, SUPERACT	JED Disposal Facility	Potable	AAJ6820	NA	NA	255	380	4	Upper Floridan Aquifer System
er Wells Identified fr Various Databases (September 2010)	2	NA ^A	NA ^A	SFWMD	JED Disposal Facility	Dewatering ^A	AAJ5471	NA	NA	NA	NA	NA	Surficial Aquifer System
Water W Vari (Sep	3	28° 03' 31.15" **	81° 03' 05.94" **	OCEHD	Florida Mulch	Potable**	NA	NA	NA	NA	NA	NA	Upper Floridan Aquifer System
entified geologic n 002)	GANN	28° 04' 26.55" **	81° 05' 04.62" **	Kubal-Furr (2002)	Ganarelli Ranch	Presumed Potable**	NA	NA	NA	NA	NA	4	NA
Water Welk indentifie During Initial Hydrogeoic Investigation (Rubal-Furr, 2002)	GSW	28° 04' 26.27" **	81° 05' 12.39" **	Kubal-Furr (2002)	Ganarelli Ranch	Presumed Potable**	NA	NA	NA	NA	NA	4	NA
	ST	28° 04' 03.17" **	81° 06' 39.61" **	Kubal-Furr (2002)	Bronson Ranch	Presumed Potable**	NA	NA	NA	NA	NA	2	NA

Notes

NA = not applicable/available

GPD = gallons per day

ft. BLS = feet below land surface

^A = No well is installed at this location. The permit specifies a surface water withdrawal with a centrifugal pump for dewatering purposes.

^{** =} Well Coordinates are based on graphical location depicted on Figure 5 (Potable Well Survey) and are approximate only.

