From: Al-Khalaf, Laila

To: SWD Waste; Tafuni, Steven

Cc: Robert.shankle; Bryan White (bryan.white@mymanatee.org); Anthony Detweiler

(anthony.detweiler@mymanatee.org); Townsend, Stephen; Cooper, Dan

Subject: 2020 Second Quarter Landfill Gas Monitoring Report - Lena Road Landfill WACS #44795

Date: Monday, June 22, 2020 3:03:35 PM

Attachments: image001.png

Lena Road LF - O2 2020 Gas Probe Monitoring Report.pdf

Mr. Tafuni,

Please find the attached Landfill Gas Monitoring Report for the second quarter of 2020 for Lena Road Landfill in Manatee County (WACS # 44795).

Included in this report are the LFG perimeter monitoring probes and buildings sampling results.

There were no exceedances observed during this event.

Please let us know if you have any questions or require any additional information.

Thank you,

Laila Al-Khalaf, M.S.

Associate Staff Professional

SCS Engineers

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SCS ENGINEERS

June 22, 2020 File No. 09217088.15

Mr. Steve Tafuni Florida Department of Environmental Protection Southwest District Office 13051 N. Telecom Parkway Temple Terrace, FL, 33737-0926

Subject: Landfill Gas Monitoring Report, Second Quarter 2020

Methane Perimeter Probes and Buildings Sampling

Lena Road Landfill, Manatee County, Florida

Permit # 39884-021-S0/01

Dear Mr. Tafuni:

SCS Engineers (SCS) is pleased to submit the results of the second quarter 2020 landfill gas (LFG) monitoring probes and buildings monitoring at Lena Road Landfill in accordance with Rule 62-701.530(2)(c), F.A.C. per specific condition Part E-4 of the landfill's operations permit #39884-021-SO-01. Provided below is a description of our activities, summary of the monitoring results, and recommendations.

Background

At Lena Road Landfill, Stage I and Stage III are currently not accepting waste and have intermediate cover, while Stage II contains the active area of the site. Currently, there is an active LFG collection system encompassing both Stage I and Stage III, with vertical LFG extraction wells removing gas from the landfill.

LFG monitoring probes are designed to monitor whether methane and other gases are migrating underground outside of the landfill area. There are 11 LFG monitoring probes located on site around the boundaries of the Lena Road Landfill. Attachment 1 is a site map showing the LFG monitoring probe locations. This quarterly monitoring was conducted in accordance with Rule 62-701.530(2)(c), F.A.C. per specific condition Part E-4 of the landfill's operations permit #39884-021-S0-01.

Additionally, rule 62-701.530(1)(a) of the Florida Administrative Code (F.A.C.) requires the following:

- The methane concentration may not exceed 25 percent of the lower explosive limit (LEL) in structures on- or off-site. The LEL for methane is five percent by volume in air. Therefore, the maximum allowable concentration in on-site or off-site structures is 1.25 percent methane by volume.
- The methane concentration at or beyond the landfill property boundary may not exceed the LEL (i.e., five percent (5.0%) methane by volume).



Monitoring results

On May 22, 2020, SCS personnel monitored the LFG monitoring probes and on May 25, 2020, SCS personnel monitored the on-site structures using a Landtec GEM-5000 gas monitor to measure gas composition. The GEM-5000 measures gas by percent volume of methane, carbon dioxide, oxygen, and balance gas, which is considered to be composed primarily of nitrogen. The instrument was calibrated prior to use during the sampling events and the calibration sheets are included in Attachment 3.

LFG Monitoring Probes

Attachment 2 shows the readings obtained from the 11 LFG monitoring probes along the property boundary, no methane was detected in the monitoring probes. A site plan showing the probe locations is included in Attachment 1.

Monitoring of On-Site Structures

No methane was detected in the any of the monitored structures on site, as shown in Attachment 2. In the buildings, SCS monitored both restrooms, the offices, and common areas. Readings were taken while walking around the buildings and interior rooms in a continuous manner. The location of the buildings monitored can be seen in Attachment 1.

Conclusions

The methane percentage values are all below the regulatory threshold for the 11 LFG monitoring probes and structures. The facility is thus in compliance with its operations permit for gas migration and monitoring and no further tests are required until the third quarter of 2020.

Please call us at (813) 621-0080 if you have any questions or would like additional information.

Sincerely.

Stephen W. Townsend Staff Professional

SCS Engineers

Daniel R. Cooper, P.E. **Project Director**

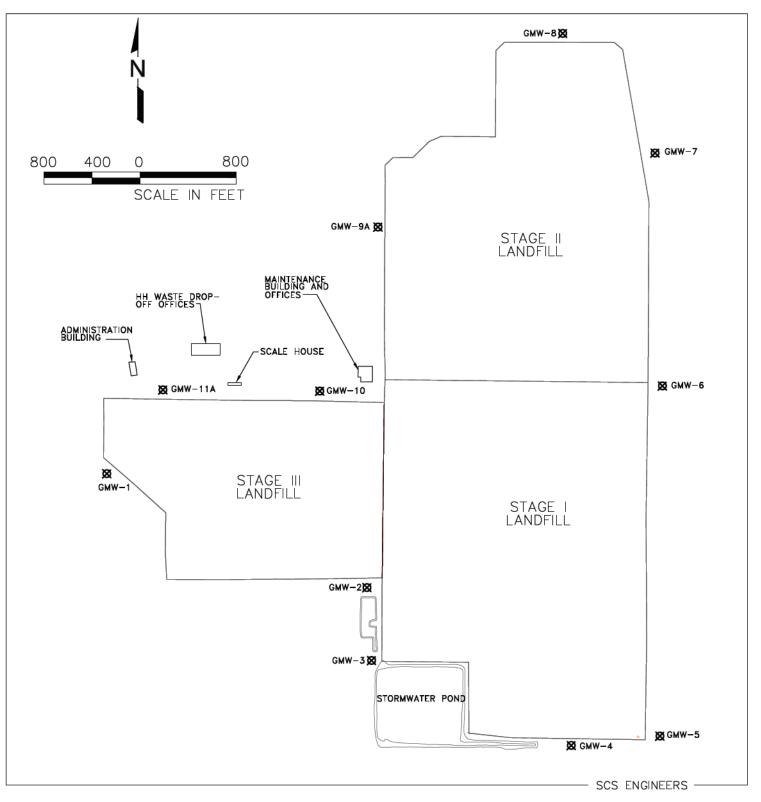
SCS Engineers

Attachment

CC: Robert Shankle - Utilities Department Director, Manatee County (electronic) Bryan White - Landfill Superintendent, Manatee County (electronic)

Anthony Detweiler - Operations Supervisor, Manatee County (electronic)

ATTACHMENT 1 LFG MONITORING PROBE LOCATIONS



Lena Road Landfill, Manatee County, Florida Attachment 1: Gas Monitoring Probes & Building Locations

ATTACHMENT 2 2ND QUARTER PROBE/BUILDING MONITORING RESULTS

ATTACHMENT 2 LANDFILL GAS MIGRATION MONITORING, 2nd QUARTER 2020 LENA ROAD LANDFILL, MANATEE COUNTY, FLORIDA

Probe No.	CH₄ (%)	CO ₂ (%)	O ₂ (%)	Balance (%)	Comments
GMW-1	0.0	1.0	19.7	79.3	Below regulatory threshold
GMW-2	0.0	0.9	19.7	79.4	Below regulatory threshold
GMW-3	0.0	1.8	18.7	79.5	Below regulatory threshold
GMW-4	0.0	2.1	18.2	79.7	Below regulatory threshold
GMW-5	0.0	1.4	18.5	80.1	Below regulatory threshold
GMW-6	0.0	2.4	18.2	79.4	Below regulatory threshold
GMW-7	0.0	0.9	19.7	79.4	Below regulatory threshold
GMW-8	0.0	0.8	19.7	79.5	Below regulatory threshold
GMW-9A	0.0	5.2	15.5	79.3	Below regulatory threshold
GMW-10	0.0	0.6	20.1	79.3	Below regulatory threshold
GMW-11A	0.0	6.0	14.8	79.2	Below regulatory threshold

On-Site Structures	CH ₄ (%)	% LEL
HH Waste Drop-off Area (Recycling Bldg)	0.0	0.0
HH Waste Drop-off Office (Recycling Bldg)	0.0	0.0
Scale House Bldg	0.0	0.0
Administration Bldg	0.0	0.0
Maintenance Office	0.0	0.0
Maintenance Bldg	0.0	0.0

Notes

1. Monitoring performed by SCS Engineers on: 5/22/2020, 5/25/2020

2. Temperature: 91°F, 76°F

3. Barometric Pressure: 29.92 "Hg, 29.80 "Hg

4. % LEL = % CH₄ above background / 5% Volume for CH₄ LEL * 100

ATTACHMENT 3 GEM CALIBRATION SHEET

GEM-5000 Field Calibration Data Sheet

GEM-5000 Instrument Data

Last Factory Calibration Date: April 2019 Instrument Serial No.: G500213 Technician Name: Laila Al-Khalaf Date and Time: 5/22/20 13:28

Calibration Gas Manufacturer's Data

PINE	18-Feb	BBI-399-7	2/6/22
Manufactured by:	Manufactured date:	Lot Number:	Expiration Date:

Prior to taking any measurements the instrument must undergo a full calibration according to manufacturer's instructions. This should then be followed by a calibration verification using ambient air and calibration gas to verify instrument performance prior to measurement.

Tabulated below are the acceptable gas concentrations that should be demonstrated when zeroing the instrument and calibrating the span gas concentrations.

	Zero Go	Zero Gas Composition	
CH ₄ (%)	CO_2 (%)	N ₂ (%)	O ₂ (%)
0.0	0.0	0.0	0.0 (Calibration Gas)

	Span G	Span Gas Composition	
CH ₄ (%)	CO ₂ (%)	N_2 (%)	02 (%)
50.0	35.0	15.0	0.0

Calibration must be verified by conducting the following procedures:

- 1) Turn on the instrument and allow it to run and purge with ambient air for 3 minutes and then record the gas concentration readings 2) Apply calibration gas to the instrument, wait 1 minute for the readings to stabilize and then record the gas concentration readings 3) Determine if the reading is within 10% of calibration gas concentration. If so indicate that the instrument "Passes" the field
- - calibration for that gas.
- 4) If any of the sensors display a reading outside of the acceptable range, then a full manufacturer's calibration must be performed.

Pass/Fail	Pass	Pass	Pass
Acceptable Calibration Gas Range (%)	47.0 - 53.0	32.0 - 38.0	0.0 - 1.0
Acceptable Calibration Gas Acceptable Ambient Air Instrument Calibration Galeration Gale	6.03	9.98	0.0
Acceptable Ambient Air Range (%)	0.0 - 0.3	0.0 - 0.3	19.9 - 21.9
Ambient Air Purge Gas Readings (%)	0.0	0.0	20.5
Target Gas (%)	CH⁴	CO2	02

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GEM-5000 Field Calibration Data Sheet

GEM-5000 Instrument Data

Last Factory Calibration Date: April 2019 Instrument Serial No.: G500213 Technician Name: Laila Al-Khalaf Date and Time: 5/25/20 10:30

Calibration Gas Manufacturer's Data

PINE	18-Oct	KBI-399-S-4	10/24/2022
Manufactured by:	Manufactured date:	Lot Number:	Expiration Date:

Prior to taking any measurements the instrument must undergo a full calibration according to manufacturer's instructions. This should then be followed by a calibration verification using ambient air and calibration gas to verify instrument performance prior to measurement.

Tabulated below are the acceptable gas concentrations that should be demonstrated when zeroing the instrument and calibrating the span gas concentrations.

	Zero Go	Zero Gas Composition	
CH ₄ (%)	CO_2 (%)	N ₂ (%)	O ₂ (%)
0.0	0.0	0.0	0.0 (Calibration Gas)

ſ	Span Ga	Span Gas Composition	
	CO ₂ (%)	N_2 (%)	02 (%)
	15.0	15.0	0.0

Calibration must be verified by conducting the following procedures:

- 1) Turn on the instrument and allow it to run and purge with ambient air for 3 minutes and then record the gas concentration readings 2) Apply calibration gas to the instrument, wait 1 minute for the readings to stabilize and then record the gas concentration readings 3) Determine if the reading is within 10% of calibration gas concentration. If so indicate that the instrument "Passes" the field
- calibration for that gas.
- 4) If any of the sensors display a reading outside of the acceptable range, then a full manufacturer's calibration must be performed.

Pass/Fail	Pass	Pass	Pass
Acceptable Calibration Gas Range (%)	12.0 - 18.0	12.0 - 18.0	0.0 - 1.0
Acceptable Calibration Gas Acceptable Ambient Air Instrument Calibration Galbration Galb	15.9	15.4	0.0
Acceptable Ambient Air Range (%)	0.0 - 0.3	0.0 - 0.3	19.9 - 21.9
Ambient Air Purge Gas Readings (%)	0.0	0.0	20.6
Target Gas (%)	CH₄	CO2	02

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