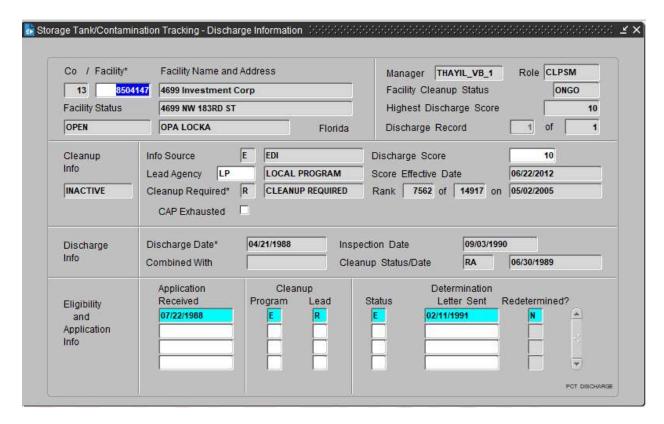
Report Date: 3/22/2024 Prepared by: Vanessa Thayil

## EXECUTIVE SUMMARY OF GASOLINE LINE BREAK, OCCURRED ON 02/21/2024

4699 INVESTMENT CORP (BP AMOCO #6287, former Eagle #1 Corp Gas Station) 4699 NW 183 ST, MIAMI GARDENS, FL 33055

FDEP Facility ID: 8504147 UT-564 / File #7274

Folio #34-2105-001-0490



The subcontracted driller (GFA) broke a gasoline line on 2/21/2024 while performing fieldwork under FDEP's PO#C27131. The estimated amount of fuel discharge was 5-10 gallons. The pipe was encountered at approximately 16 inches below the surface during hand clearing for monitoring well MW-15R. No damage was initially observed. The hole was backfilled, and the well location was moved approximately 3 feet northeast of the original location. While hand clearing the relocated monitoring well location, liquid was observed surfacing from the prior attempted monitoring well location. The ATC stopped work immediately to investigate. The liquid appeared to stop. They proceeded to re-excavate the location to further investigate. Once the pipe was exposed, the ATC observed the pipe leaking gasoline. ATC immediately notified the station attendant and stopped the pumps. The leak appeared to stop. The drillers continued to excavate impacted soil and generated one (1) drum of soil, as per (2/21/2024 email), while Earth Systems worked with the drillers and the property owner for repair of the line. A temporary patch was installed on the line to prevent any leakage, and the site was secured prior to departing. The line was left out of service. The pipe leak was contained within a few minutes of discovery, as per Kelly Arbogast (ATC – Earth Systems). The incident occurred while

attempting to bore a hole for MW-15R in the late afternoon on 2/21/2024. Soil was excavated and drummed. The damaged pipe was temporarily capped (leaking stopped), and absorbent pads were placed at the bottom of the excavation to remove any remaining product. Tank contractor would perform final repair. OWL crew arrived on site to start the line repair work. Remedial action plan for the impacted area was carried out by UES, hired by GFA. As per phone conversation with DERM on 2/22/2024, three (3) drums were generated in total.

On site personnel on 2/21/2024 included:

- Kelly Arbogast Earth Systems Inc. (FDEP ATC)
- Ed Haywood Earth Systems, inc.
- Felissa Jacquet Honore DERM, Tanks section
- GFA International (Driller subcontractor to Earth Systems) crew members working on a RW vault abandonment at the time of this visit.
- OWL fuel line repair crew contracted by GFA

A Discharge Reporting Form (DRF) was prepared and submitted by the site owner, Henry Isquierdo, on 2/22/2024. The line was repaired, and the station was back in service on 2/23/2024.

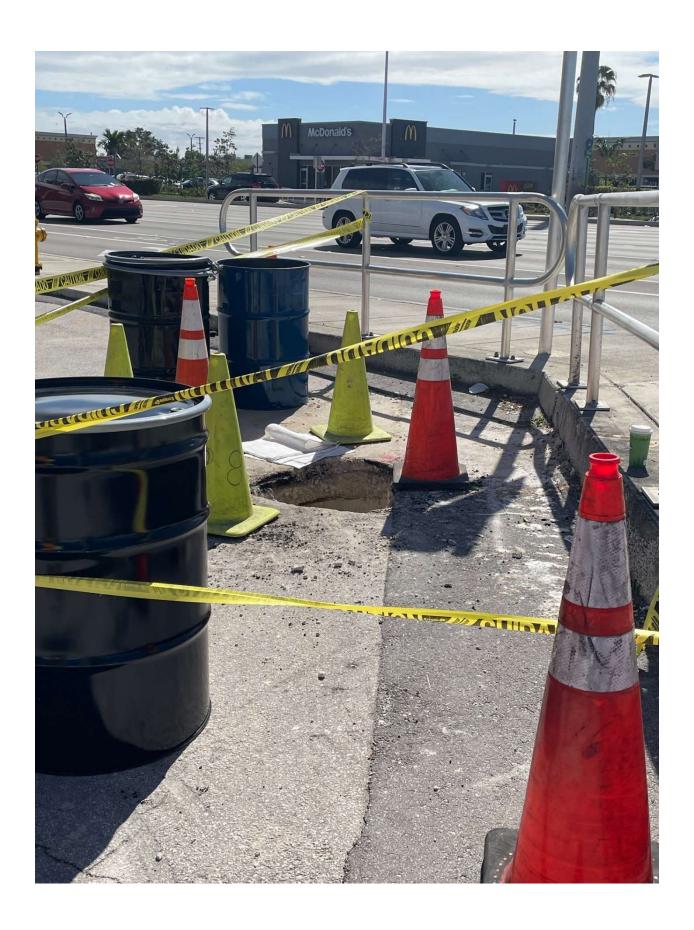
A Petroleum Site Inspection was performed on 2/23/2024 by Stanley Edouard (DERM). The DERM Inspector notes state that, "The site operates as a Marathon fueling station and convenience store. The site was closed to the public while repairs were performed on a ruptured product line at the southwest corner of the site. The product line was damaged during the installation of the proposed monitoring well MW-15 (see attached map). An open excavation was observed in this area. The site consultant, Kelly Arbogast of Earth System, was onsite and provided the following information:

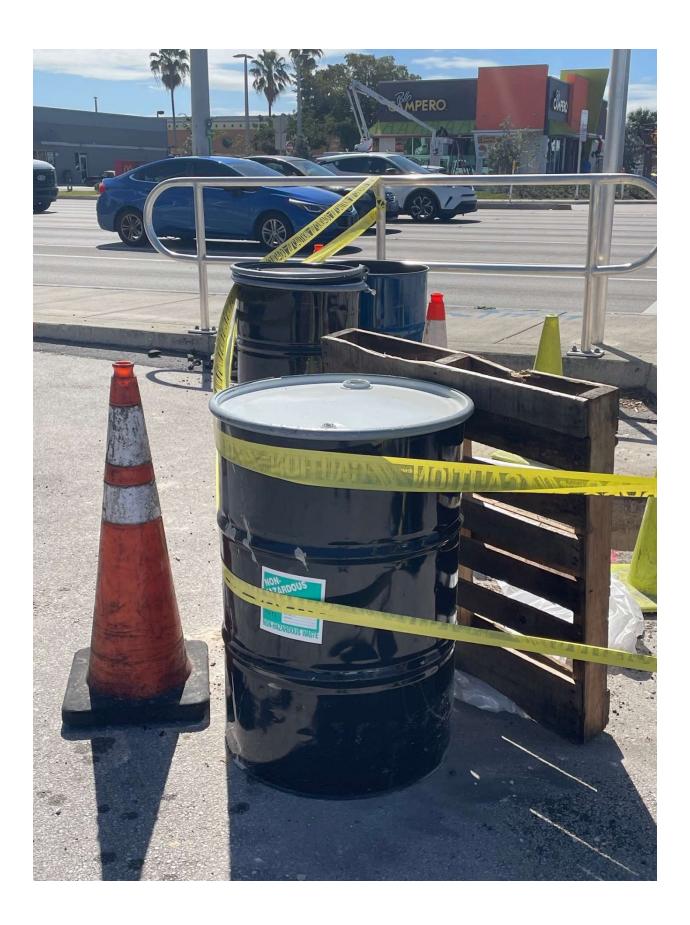
- 1) The ruptured pipe had been repaired,
- 2) A line tightness test was performed and results would be submitted for review,
- 3) Impacted soil in the immediate area of the ruptured pipe was drummed for offsite disposal,
- 4) Soils generated from extending the excavation were placed on visqueen sheet for proper disposal."

On 2/29/2024, impacted soil was removed by the ATC. While onsite on 2/29/2024, Earth Systems verified the horizontal and vertical extent of the impacted soil using OVA. The north, east, south, and west sidewalls and base of the excavation were confirmed <1 ppm. Confirmation soil samples were collected from each side wall and at approximately 4' from the base of the excavation for lab analysis of BTEX/M, PAH, and TRPH. ATC requested documentation for tank tightness testing and soil manifesting from the tank contractor.

ATC will prepare and submit a summary report within 60 days requesting No Further Action for this discharge.

The below images show the line break zone surrounded by drums. Also attached, a site figure indicating the line break area, and the submitted DRF.

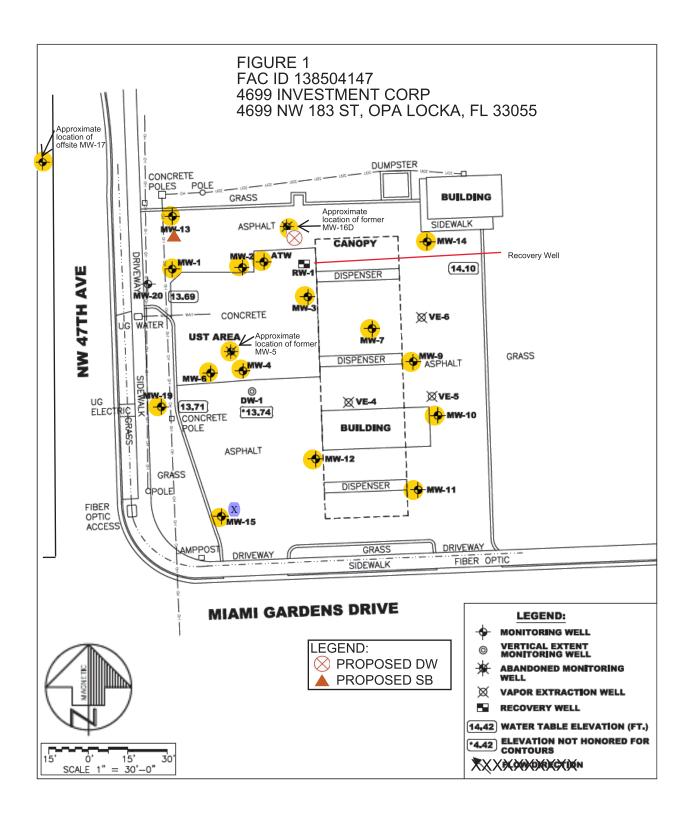














Printed Name of Owner, Operator or Authorized Representative

## Department of Environmental Protection

2600 Blair Stone Road ♦ Tallahassee, Florida 32399-2400

DEP Form: 62-761.900(1)

Form Title: Discharge Report Form

Effective Date: June 2023

Incorporated in Rule 62-761.405, F.A.C.

## **DISCHARGE REPORT FORM**

Complete all applicable blanks, and submit copies of any analytical or field test results confirming contamination to soils, surface water, or groundwater to the County via email or mail. Date of Discovery: FEBRUARY 21, 2024 Date of Form Completion: FEBRUARY 22, 2024 Facility ID Number (If Registered): 13/8504147 County: MIAMI-DADE Facility Name: 4699 INVESTMENT CORP Telephone Number: 305-586-9366 Facility (Property) Owner: HENRY IZQUIERDO Owner Mailing Address: PO BOX 9353, CORAL SPRINGS, FL 33075 Lat/Long: 25:45:24.325/80:16:38.166 Location of Discharge (Facility Street Address): 4699 NW 183 ST, OPA-LOCKA, FL 33055 Date of receipt of any test or analytical results confirming a discharge: N/A (PRODUCT OBSERVED) Estimated number of gallons discharged: 5-10 GALLONS Discharge affected: (Check all that apply) Surface water (water body name) \_ Groundwater ■ Soil Other (specify) Shoreline Drinking water well(s) Evidence of discharge: (Check all that apply) Stained soils Results or receipt of results of analytical tests Visual observation of sheen Other (explain in comments) Spill or vehicle overfill > 25 gallons to a pervious surface ■ Visual observation of free product Method of discovery and confirmation of discharge: (Check all that apply, see rule language explanation on instructions for this form) Surface water analytical results Closure/Closure sampling assessment ■ Visual observation Other (specify)\_ Groundwater analytical results Soil analytical results Type of regulated substance discharged: (Check all that apply) Mineral acids (ASTs) Jet fuel ■ Gasoline Ammonia compound Chlorine compound Used/waste oil Diesel Biofuel blends New motor/lube oil Heating oil Unknown Kerosene Other (specify) Grade 5 & 6 residual oils Aviation gas Hazardous substance (USTs) - write name or Chemical Abstract Service (CAS) #: Discharge originated from a: (Check all that apply) Railroad tankcar Other secondary containment Tank Barge, tanker ship, or other vessel Fitting or pipe connection Piping Pipeline Valve Spill bucket Drum Tank truck Dispenser Unknown Vehicle or customer vehicle Piping sump Other (specify) Aircraft Dispenser sump Cause of the discharge: (Check all that apply) Weather Collision Material failure (crack, split, etc.) Spill Human error Vehicle accident Material incompatibility Overfill Unknown Fire/explosion Improper installation Corrosion Other (specify) Vandalism Loose connection Puncture Actions taken in response to the discharge and additional comments: A site investigation was being performed by FDEP's Agency Term Contractor, Earth Systems, and the driller, Universal Engineering Sciences, on 2/21/24 to evaluate the extent of free product documented in the vicinity of the USTs. During advancement of a boring approx. 55 feet from the USTs, a gasoline product line was punctured using hand tools resulting in an estimated release of 5 - 10 gallons of unleaded gasoline. The product line was encountered at approx. 16-inches below surface in native soil. Pea gravel was not observed. The product line was deactivated immediately following the discovery and a temporary clamp was installed to prevent additional product from being released. Repairs are underway and a source removal will be completed to address the accessible impacts. For Insurance - Name of Insurance Company: Financial Responsibility Mechanism: Policy Period: Agencies notified (as applicable): State Watch Office National Response Center County Program Via email on 2/21/24 District Office Fire Department 800-424-8802 800-320-0519 To the best of my knowledge and belief, all information submitted on this form is true, accurate and complete. HENRY IZQUIERDO

Signature of Owner, Operator or Authorized Representative