

DRAFT 8/30/01

Initials _____

PERMITTEE:

Atlantic Industrial Services, Inc.
359 Cypress Road
Ocala, Florida 34472

I.D. Number: FLR 000 060 301
Used Oil Permit Number:
HOS606-0161967-002 001
Solid Waste Permit Number:

Date of Issue: ~~July 25, 2000~~
Date of Expiration: ~~July 25, 2005~~
County: Marion County
Lat/Long: 29°04'51"N / 81°59'28"W
Sect/Town/Range: 22 / 16S / 23E
Project: Used Oil and Material Processing

Facility

Attention: Mr. John Feagle, Vice President

This permit is issued under the provisions of Chapter 403.769 Florida Statutes, and Florida Administrative Code Rules (FAC) 62-4, 62-160, 62-701, 62-710 and 40 CFR 279. The above named Permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

TO OPERATE: A Used Oil and Material Processing Facility hereinafter referred to as the "Facility". The Used Oil and Material Processing Facility is located in Marion County at 359 Cypress Road, Ocala, Florida, 34472. A diagram of the site layout is included as Attachment A. The location of solid waste storage and processing is shown in Attachment B.

The facility is authorized to process used oil, non-hazardous used antifreeze contaminated with used oil, and used oil filters under this section of the permit. The facility is also authorized to manage sludges, residues, used oil filters and by-products from filters, tank bottoms and/or storage tanks which are produced by this used oil processing facility and other oily wastes generally described in Specific Condition III.1.b and in the Permit Application as incorporated below. Management and processing of used oil and oily wastes are covered by the permit conditions set forth in Part II.

Atlantic Industrial Services, Inc. **DRAFT 8/30/01**
359 Cypress Road
Ocala, Florida 34472

ID: FLR 000 060 301
Used Oil Permit Number:
HOS606-0161967-002 004
Solid waste Permit Number:

Date of Issue: July 25, 2000
Date of Expiration: July 25, 2005

The materials processing facility is authorized to consolidate and process non-hazardous petroleum-contaminated solid wastes and other solid wastes not constituting "used oil" subject to the permit conditions set forth in Part III.

check w/ permit
The Facility consists of ~~nine (9)~~ ^{three (3) + 3 @ 15K} 30,000 gallon receiving tanks for used oil; one (1) 30,000 gallon receiving tank for petroleum contact water; two (2) 30,000 gallon tanks for finished product, two (2) 30,000 gallon storage tanks for untreated industrial waste water; two (2) 30,000 gallon storage tanks for treated waste water, all located within the secondary containment unit identified in the section of the application titled "Site Information", Attachment C1, Figure 6. The area of the tank farm is ~~7,500~~ ^{10,350} square feet.

The re-refinery, processing and wastewater treatment system is situated within an enclosed building, constructed on a 6" reinforced, sealed concrete slab. The area of the processing facility is approximately 12,000 square feet.

The warehouse/drum storage, and used filter processing area is situated within an enclosed building, constructed on an 8" reinforced, sealed concrete slab that occupies approximately 13,000 square feet.

The Facility is located on approximately a 5.88-acre parcel of land owned by Atlantic Industrial Services, Inc. Atlantic Industrial Services, Inc. (AIS) is a new, used oil processing facility at this location. The Permittee will process and market used oil in accordance with the permit application.

PERMIT HISTORY:

1. Used Oil Processing Facility Permit Application submitted on December 6, 1999.
2. First Notice of Deficiency issued January 3, 2000.
3. Additional information submitted on April 17, 2000 in response to first Notice of Deficiency dated January 3, 2000.
4. Second Notice of Deficiency issued May 5, 2000.
5. Additional information submitted on May 24, 2000 in response to second Notice of Deficiency dated May 5, 2000.
6. Application to add Solid Waste to the Used Oil Facility Permit submitted on July 25, 2001.

GENERAL CONDITIONS (PURSUANT TO CHAPTER 62-4, F.A.C.):

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The Permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these permit conditions by the Permittee, its agents, employees, servants or representatives.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interest has been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal, plant life or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the Permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The Permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the Permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The Permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:

Date of Issue: ~~July 25, 2000~~
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- (a) Have access to and copy any records that must be kept under conditions of the permit;
- (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
- (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- ~~8. The Permittee shall use all reasonable efforts, including but not limited to correspondence, telephone calls, personal contacts, drafting and redrafting agreements, and payment of a fee, to obtain any access to real property necessary for work to be performed in the implementation of this permit. If necessary access cannot be obtained by the Permittee, or if obtained, is revoked by owners or entities controlling access to the properties to which access is necessary, Permittee shall notify the department within five business days of such refusal or revocation. The Department may at any time seek to obtain such access as is necessary to implement the terms of this permit. Permittee shall reimburse the Department for any damages, costs, or expenses, including expert and attorneys' fees, that the Department is ordered to pay, or that the Department incurs in connection with its efforts to obtain necessary access to said property. Permittee shall pay these sums to the Department, or arrange a payment schedule with the Department, within 30 days of demand by the Department.~~
8. If, for any reason, the Permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the Permittee shall immediately ~~notify and~~ provide the Department with the following information:
- (a) A description of and cause of non-compliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The Permittee shall be responsible for any and all damages, which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.
9. In accepting this permit, the Permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the

Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The Permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the Permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-303.500, shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-710.800 F.A.C., as applicable. The Permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department approves the transfer.
12. This permit or a copy thereof ~~shall be is required to be kept at the work site of the permitted activity for the entire period of construction or operation.~~
13. This permit also constitutes:
 - a. Determination of Best Available Control Technology (BACT);
 - b. Determination of Prevention of Significant Deterioration (PSD);
 - c. Certification of compliance with state Water Quality Standards (Section 401, PL 92-500); and
 - d. Compliance with New Source Performance Standards.
14. The Permittee shall comply with the following ~~monitoring and record-keeping requirements:~~
 - (a) Upon request, the Permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The Permittee shall hold at the facility, or other location designated by this permit, records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous

monitoring instrumentation) required by this permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.

- (c) Records of monitoring information shall include:
1. The date, exact places, and time of sampling or measurements;
 2. The person responsible for performing the sampling or measurements;
 3. The date(s) analyses were performed;
 4. The person responsible for performing the analyses;
 5. The analytical techniques or methods used;
 6. The results of such these analyses.
15. When requested by the Department, the Permittee shall within a reasonable time furnish any information required by law that is needed to determine compliance with the permit. If the Permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SPECIFIC CONDITIONS:

I. STANDARD REQUIREMENTS:

1. Rules

- a. The facility shall comply with all applicable portions of 40 CFR Part 279 and Chapters 62-701 and 62-710, Florida Administrative Code (FAC).
- b. This facility shall be constructed and operated in accordance with all applicable requirements of Chapters 62-3, 62-4, 62-330, 62-520, 62-522, 62-550, 62-701, 62-713 and 62-770, FAC, and all other applicable requirements of Department Rules.

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- c. By acceptance of this Permit, the Permittee certifies that he has read and understands the obligations imposed by the Specific and General Conditions contained herein, including the date of permit expiration and renewal deadlines. It is a violation of this permit to fail to comply with all conditions and deadlines.
- d. Nothing contained in General Condition 10 shall be deemed to waive any right Permittee has under Florida Statutes or Department rules to oppose application of any such changes to the facility if Permittee is otherwise legally entitled to do so.
2. Submittals in response to any these conditions in this permit shall be submitted as follows:
- (a) All submittals except those in response to the permit conditions of Part III – Solid Waste Processing. One (1) copy shall be submitted to:
- Department of Environmental Protection
Bureau of Solid and Hazardous Waste
Hazardous Waste Regulation Management Section
Attn: Environmental Administrator – MS 4560 4555
2600 Blair Stone Road
Tallahassee, Florida 32399-2400
- (b) All submittals in response to the permit conditions of Part III – Solid Waste Processing. One (1) copy shall be submitted to:
- Department of Environmental Protection
Central District Office
Solid Hazardous Waste Section
Attn: Solid Hazardous Waste Program Manager
3319 Maguire Boulevard
Orlando, Florida 32803-3767
3. All documents submitted pursuant to the conditions of this permit shall be accompanied by a cover letter stating: the name and date of the document submitted; the EPA ID number of the facility; the number(s) of the Specific Condition(s) affected; the permit number and project name of the permit involved.
4. All request for permit modifications shall be certified by the owner and operator and signed, sealed, and certified by a Professional Engineer registered in the State of Florida, in accordance with 471, FS. All submittals incorporating

interpretation of geological data shall be signed and sealed by a Professional Geologist registered in the State of Florida in accordance with 492, FS.

5. The Department may revoke this permit in accordance with 403.087(7), FS, or may modify this permit in accordance with 62-4.080, FAC. The filing of a request for a permit modification or the notification of planned changes or anticipated noncompliance on the part of the Permittee does not stay the applicability or enforceability of any permit condition.

6. The Permittee shall submit any substantial revisions in the permitted operation or design of this facility to the Department for approval prior to implementation. A copy of the cover letter accompanying the substantial revision and the fee shall be sent to:

Florida Department of Environmental Protection
Post Office Box 3070
Tallahassee, Florida 32315-3070

7. The Permittee shall apply for permit renewal at least 60 days before the expiration date of this permit, in accordance with the requirements of 62-4.090, FAC. A copy of the cover letter accompanying the renewal and the fee shall be sent to:

Florida Department of Environmental Protection
Post Office Box 3070
Tallahassee, Florida 32315-3070

8. The Permittee shall submit a revised "Part I" of the Application Form for a Used Oil Processing Facility Permit to the Department within 30 days of any changes in the information stated in Part I.

9. The Department may modify the conditions of this permit in accordance with 62-4.080, FAC.

10. This permit is transferable only upon Department approval in accordance with 62-4.120, FAC. The Permittee shall be liable for any noncompliance with the permitted activity until the transfer is approved by the Department.

11. The Permittee shall annually register its used oil handling activities with the Department on DEP Form 62-701.900(13), FAC, by March 1 of each year.

12. The Permittee shall maintain documentation of any shipment of used oil that is refused due to failure to meet pre-screening requirements set forth in Attachment 4 of the permit application.
13. The Permittee shall use all reasonable efforts, including but not limited to correspondence, telephone calls, personal contacts, drafting and redrafting agreements, and payment of a fee, to obtain any access to real property necessary for work to be performed in the implementation of this permit. If necessary access cannot be obtained by the Permittee, or if obtained, is revoked by owners or entities controlling access to the properties to which access is necessary, the Permittee shall notify the Department within five business days of such refusal or revocation. The Department may at any time seek to obtain such access as is necessary to implement the terms of this permit. The Permittee shall reimburse the Department for any damages, costs, or expenses, including expert and attorneys' fees, that the Department is ordered to pay, or that the Department incurs in connection with its efforts to obtain necessary access to said property. The Permittee shall pay these sums to the Department, or arrange a payment schedule with the Department, within 30 days of demand by the Department.
14. The Permittee may claim confidential any information required to be submitted by this permit in accordance with Section 403.111 and 403.73, F.S.
15. The conditions in this permit shall take precedence over the permit application documents where there are differences between these documents and the permit conditions.
- ~~3. The Permittee shall display the validated registration form and identification number in a prominent place at the facility in accordance with 62-710.500(4), F.A.C.~~
- ~~4. No later than March 1 of each year, the Permittee shall submit an annual report for the preceding calendar year to the Department on DEP form 62-701.900(14). The report shall summarize the records kept pursuant to 40 CFR 279.57(b) and Rule 62-710.510 F.A.C, Record Keeping: The records described in this paragraph shall include:
 - (a) ~~The EPA identification number, name, and address of the processor/ re-refiner;~~
 - (b) ~~The calendar year covered by the report; and~~
 - (c) ~~The quantities of used oil accepted for processing/re-refining and the manner in which the used oil is processed/re-refined, including the specific processes employed.~~~~

- ~~5. The Permittee shall operate, modify, or close the facility only pursuant to a permit issued by the Department in accordance with Rule 62-710 F.A.C.~~
- ~~6. Before closing or making any substantial modifications to the Facility, the Permittee shall submit to the Department the Used Oil Processing Facility Permit Modification Request, pursuant to Rules 62-710.800(6) and 62-4.050(6)(7).~~
- ~~(a) Pursuant to Rules 62-710.800(6) and 62-4.505(6)(7), F.A.C., a Substantial modification means a modification that is reasonably expected to lead to substantially different environmental impacts that requires a detailed review. For purposes of this subsection, an increase in storage capacity of the facility by 25% or 25,000 gallons, whichever is less is considered a substantial modification.~~
- ~~(b) Pursuant to Rules 62-4.050(4) and 62-710.800(6)(b), F.A.C., a minor modification means a modification that does not require substantial technical evaluation by the Department, does not require a new site inspection by the Department, and will not lead to substantially different environmental impacts or will lessen the impacts of the original permit. For purposes of this subsection, replacement of existing tanks with new tanks is considered a minor modification.~~
- ~~(c) Pursuant to Rule 62-710.800(6)(c), F.A.C., changes at the Facility which involve routine maintenance, such as repair of equipment, replacement of equipment with similar equipment, aesthetic changes, or minor operational changes are not considered modifications, do not have to be reported to the Department, and require no permit fee. The Permittee should contact the Department if there are questions as to whether a change would be considered routine maintenance.~~
- ~~7. Notwithstanding the provisions of Rule 62-4.050, F.A.C., the fee for a Used Oil Processor Permit Application and for a substantial modification to the permit or permit renewal application is as specified in Rule 62-710.800, F.A.C. No permit fee is required for minor modifications. Applications for renewal of permits shall be submitted to the Department at least 60 days prior to the expiration date of the existing permit in accordance with Rule 62-4.090, F.A.C.~~

II. USED OIL PROCESSING OPERATING REQUIREMENTS:

1. Pursuant to 40 CFR 279.56 (Tracking) and Rule 62-710.510(1), the Permittee must comply with the following tracking requirements: AIS shall maintain records on DEP Form 62-701.900 (13) or on substantially equivalent forms which contain at least

the same information as the Department form as indicated in Section 5, "Used Oil Tracking Plan", of the permit application.

- (a) Acceptance: Used oil processors/re-refiners must keep a record of each used oil shipment accepted for processing/re-refining. These records may take the form of a log, invoice, manifest, bill of lading or other shipping documents. Records for each shipment must include the following information:
1. The name, address and EPA identification number (if applicable) of the transporter who delivered the used oil to the processor/re-refiner, oil-burner or disposal facility;
 2. The name, address and EPA identification number (if applicable) of the generator or processor/re-refinery from whom the used oil was received for processing/re-refining;
 3. The quantities of used oil accepted and date of acceptance.
 4. Waste stream approval number and the off load tank number.
- (b) Delivery: Used oil processor/re-refiners must keep a record of each shipment of used oil that is shipped to a used oil burner, processor/re-refiner, or disposal facility. These records may take the form of a log, invoice, manifest, bill of lading or other shipping documents. Records for each shipment must include the following information:
1. The name, address and EPA identification number (if applicable) of the transporter delivering the used oil to the receiving facility;
 2. The name, address and EPA identification number (if applicable) of the oil-burner, processor/re-refinery or disposal facility receiving the shipment;
 3. The quantities of used oil shipped and date of shipment.
 4. The laboratory analytical number.
- (c) Record retention: The records described in paragraph (a) and (b) of this section must be maintained for at least three years. The records shall be kept at the permitted facility and shall be available for inspection by the Department during normal business hours.
2. Pursuant to 40 CFR 279.57, the Permittee must keep a written operating record at the Facility and maintained until closure of the Facility, which includes the following information:
- (a) Records and results of used oil analyses performed as described in the analysis plan required under 40 CFR 279.55; and as described in Attachments C5a, C5b and C5c of the permit application.

- (b) Summary reports and details of all incidents that require implementation of the contingency plan as specified in 40 CFR 279.52(b).
3. The Permittee shall maintain as part of the operating record of the Facility the inspection records and release detection monitoring records required in Rule 62-761.710 F.A.C. for aboveground storage tanks, integral piping, and process tanks.
 4. The Permittee shall maintain and operate the facility to minimize the possibility of fire, explosion, or any unplanned sudden or non-sudden release of used oil, sludges, residues or constituents to air, soil, or surface water which could threaten human health or the environment, in accordance with 40 CFR 279.52(1).
 5. Pursuant to Rule 62-710.800(3), F.A.C., aboveground storage and process tanks having a capacity greater than 550 gallons, and all integral piping shall comply with the performance standards for new tanks of Rule 62-761.500 F.A.C., for existing shop fabricated/field erected tanks of Rule 62-761.510 F.A.C. Repairs to aboveground storage and process tanks shall meet the criteria of Rule 62-761.700 F.A.C.
 6. The Permittee shall prevent the release of used oil, oily waste or oily wastewater to the environment. The secondary containment system shall be maintained in accordance with the permit application and shall comply with the requirements of 40 CFR 279.54, including the requirements set forth below:
 - (a) All new components shall have secondary containment as required by parts (b) and (c) of this condition prior to being put into service.
 - (b) The secondary containment system shall meet the requirements of 40 CFR 279.54 and shall be:
 1. Designed, installed and operated to prevent any migration of wastes or accumulated liquid to the soil, groundwater or surface waters.
 2. Capable of detecting and collecting releases and run-on until the collected material is removed.
 3. Constructed of or lined with materials compatible with the waste to be stored and have sufficient strength to sustain the stresses induced by a failure of the primary containment system as well as other stresses that may be induced by the environment.
 4. Placed on a foundation or base capable of providing support to the secondary containment system.

5. Provided with leak detection system designed and operated to detect failure of either the primary or secondary containment structures or the presence of any release within 24 hours.
6. Sloped or otherwise designed and operated to drain or remove liquids resulting from leaks, spills, or precipitation.
7. Designed and operated, to contain 110% of the capacity of the largest tank within its boundary.

(c) Ancillary equipment shall be provided with secondary containment.

PART III – SOLID WASTE PROCESSING

1. Facility Designation. In addition to the used oil activities permitted above, this facility shall be classified as a waste processing facility for the processing of non-hazardous wastes. Notwithstanding the above, nothing herein shall prohibit the Permittee from handling virgin materials or products.

a. Definitions. The following terms are defined as follows for the purposes of this permit:

(1) "Contaminated" means the presence of petroleum or petroleum products or their chemical constituents in surface water, groundwater, soil, sediment, or upon the land, in quantities or concentrations that may result in exceedances of the applicable cleanup target levels specified in 62-777, FAC, or water quality standards in 62-3, 62-302, 62-520 or 62-550, FAC, or in quantities or concentrations that may result in contaminated sediment.

(2) "Contaminated sediment" means sediment that is contaminated with petroleum or petroleum products or their chemical constituents to the extent that contamination may be harmful to human health or the environment as determined by the concentrations of the petroleum or petroleum products' contaminants of concern, actual circumstances of exposure, diversity studies, toxicity testing or other evidence of harmful effects, as applicable. (Refer to the Development and Evaluation of Sediment Quality Assessment Guidelines, Volumes 1-4, dated November 1994, for guidance on the evaluation of concentrations of petroleum products' contaminants of concern and sediment quality conditions.)

- (3) "Contaminated soil" means soil that is contaminated with petroleum or petroleum products or their chemical constituents to the extent that applicable soil cleanup target levels specified in 62-777, FAC, are exceeded.
- (4) "Contamination" refers to the definition for "contaminated."
- (5) "Facility" means all contiguous land and structures, other appurtenances, and improvements on the land used for solid waste management.
- (6) "Impervious surface" means a surface that has been constructed to prevent the discharge of contaminants into or onto the soil mantle. Asphalt pavement or concrete which has been sealed by a chemical resistant sealant, and which does not exhibit cracking, spalling, gouges, or other deficiencies, may be considered "impervious" for the purposes of this permit.
- (7) "Non-hazardous wastes" are wastes that are not included in the definition of hazardous wastes pursuant to 62-730, FAC.
- (8) "Petroleum contaminated soil" as defined in 62-713.200(6), FAC.
- (9) "Petroleum contaminated water" means water which has been contaminated as defined in Specific Condition III.1.a(1) above, exclusively by petroleum products as defined in 376.301(21), FS (1995), in quantities which may result in a violation of 62-3, FAC, water quality standards.
- (10) "Processing" means separating and consolidating the materials received based on physical characteristics and includes bulking and consolidation of materials from small containers into larger containers, and separation of liquids and solids and may include the addition of "solidification agents" as defined below. The addition of solidification agents shall not be deemed to change the chemical characteristics of the waste stream under this permit. "Processing" does not include treatment, such as the stabilization of materials by the addition of stabilization agents, or changing the chemical character, composition or concentration of the materials.
- (11) "Site" means the area of land or water within the property boundaries where one or more waste processing, resource recovery, recycling, storage or disposal areas are located.

(12) "Solidification Agents" include "oil-dri", vermiculite, clay absorbents, fly ash from coal-fired industrial boilers, and clean soil that are purchased specifically for solidification purposes. Other absorbent materials which may change the physical characteristics (e.g., solid/liquid state) purchased specifically for solidification purposes may be added to this list of solidification agents if written notice is provided to the Department.

(13) "Solid Waste Processing Area" shall include the Solids Storage Area and the Sludge Separation Area shown on Figures 11 and 12 in the permit modification application.

(14) "Stabilization Agents" include cement kiln dust, lime, or other chemical reagents whose addition may alter the chemical characteristics of the materials.

- b. The materials, which are permitted to be accepted, processed, stored or otherwise managed at the facility under Part III of this permit, are limited to the non-hazardous wastes identified below as these terms are identified in this section above:
- (1)Petroleum contaminated soil.
 - (2)Petroleum contaminated sorbent materials (e.g. pads, booms, rags, vermiculite, etc.), personal protective equipment (PPE) and petroleum contaminated debris associated with a spill such as gravel, rock, concrete, asphalt and de minimus quantities of other petroleum contaminated solid wastes.
 - (3)Petroleum tank bottom sludges from petroleum storage tank systems regulated pursuant to 62-761, FAC, non-regulated petroleum storage tank systems, pits, containment areas, sumps and tanks.
 - (4)Petroleum contaminated water as defined in this permit, Specific Condition III.1.a(9).
 - (5)Petroleum contact water (PCW) as defined in 62-740.030(1), FAC.
 - (6)Petroleum contaminated sediments, sludges and liquids that originate from oil/water separators at residential car washes, rollover car washes, and tunnel car washes as defined in 62-660.803(3), FAC.
 - (7)Empty petroleum contaminated drums, pails, gas tanks, and fuel filters not otherwise constituting "used oil".
 - (8)Non-hazardous, non-liquid waste streams generated from the on-site used oil processing and industrial wastewater pretreatment facilities.
- c. Unless specifically stated otherwise in this permit, the wastes listed in Specific Condition III.1.b. may be accepted, processed, stored and managed only if the Permittee has obtained reasonable assurance that the materials are not hazardous waste as defined in Specific Condition III.1.a(7).
- d. Wastes not specifically listed or described in Specific Condition III.1.b. shall not be managed at the facility pursuant to Part IV of the permit.
- e. Part III of the permit does not authorize the management of household hazardous wastes described in §261.4, or hazardous wastes generated by conditionally exempt hazardous waste generators regulated under §261.5 (CESQG's). However, certain mixtures of used oil and hazardous waste may

be accepted for used oil processing as identified in Specific Condition II.1 and the Department acknowledges that this condition does not apply to such used oil materials that may be lawfully accepted pursuant to Part II of this permit and applicable law.

2. Prohibitions. The prohibitions of 62-701.300, FAC, shall not be violated at this site.

3. Facility Operation Requirements.

a. The Permittee shall operate this facility in accordance with 62-701.710, FAC, the Operations Plan, other documentation supporting the permit application, and any other applicable requirements.

b. In the event that the processing equipment becomes inoperable, the Permittee shall complete repairs, or provide reserve equipment, within one week of discovery of the equipment failure. In the event that sufficient reserve equipment is not available within one week of the equipment failure, and the facility has reached its permitted storage capacity, the facility shall not accept additional waste materials until sufficient equipment is operating at the site.

c. Incompatible materials shall not be combined during receipt, storage or processing at the facility.

d. Except as described in Specific Condition III.1.a(10) above, the operations of this facility shall not alter the chemical characteristics of the solid waste materials received, processed, stored or otherwise managed by the addition of stabilization agents, or other methods, without prior Department approval. If the Permittee chooses to "stabilize" solid materials or otherwise change the chemical characteristics of the materials, a permit modification shall be required.

4. Waste Acceptance.

a. Wastes shall be accepted in accordance with the Operations Plan, the Sampling & Analysis Plan, the conditions of this permit and the information submitted in support of this permit.

b. Each solid waste stream generated by the used oil processing facility shall be sampled and analyzed for the parameters listed in Attachment C5a of the permit modification application at least annually.

c. Wastewater treatment sludge (WWTS) generated from Permittee's industrial waste pre-treatment plant sludge press and that the Permittee intends to dispose off-site with no further processing at the facility (other than mixing with soil or other material for the purpose of absorbing liquid) shall be sampled and analyzed in accordance with the requirements of Specific Conditions III.4.c(1) through (6) below. This waste characterization process will be repeated in order to adequately re-characterize the waste each time the in-feed wastewater composition changes to the degree that invalidates the established generator knowledge for this waste stream. The solid waste generated by the on-site industrial wastewater pre-treatment shall not be managed with any other waste streams prior to sampling and analysis required by Specific Condition III.4.c(1) through (6) below.

- (1) WWTS shall be sampled as follows: Permittee shall cause a qualified professional trained in sampling techniques ("sampling professional") to take a composite sample, consisting of at least six sub-samples, of WWTS contained in the dump hopper. The sample shall be taken when the dump hopper is at least half-full and be taken directly from the hopper before the waste is commingled with any other materials or waste streams. The WWTS batch shall be uniquely identified by Permittee and tracked on all chain-of-custody and other documentation concerning sampling and analysis. The sample shall be delivered to a chemical analytical laboratory for analysis. The laboratory must be a qualified laboratory and be approved for Toxicity Characteristic Leaching Procedure, EPA Method 1311 (TCLP), for all parameters listed in Table 1 of §261.24 ("toxic contaminants"). Within the sample holding time limit, the sample shall be analyzed by TCLP for all toxic contaminants.
- (2) The WWTS shall be sampled quarterly for two quarters and analyzed as described above and Permittee shall submit to the Department a laboratory report documenting the results of the sampling and analysis performed in accordance with Specific Condition III.4.c(1) above.
- (3) Thereafter, and not including any analyses performed in accordance with Specific Condition III.4.c(5) below, the WWTS shall continue to be analyzed at a minimum frequency of once per year in the same manner as described above.
- (4) Waste sludges that typically contain recoverable petroleum constituents with a composition that is not precisely known because they come from many different facilities and are derived from a variety of sources and processes; including oil/water separators, storage tank clean-outs, and residential car wash holding tanks [62-660.803(3) FAC]. Wastes

generated by the Permittee from processing used oil are also processed in these units. This waste stream shall be identified as oil-extracted sludge (OES). The generation of OES is agreed to occur at the time and point at which solid waste is removed from either process unit, and Permittee intends to dispose of the waste off-site with no further processing at the facility, other than mixing the waste with soil or other material for the purpose of liquid absorption. OES shall be sampled at a point after it is removed from either process unit and before mixing with any other material, and shall be analyzed and managed in the same manner and within the time frames specified for WWTS in Specific Conditions III.4.c(1) through (3) above. For the purposes of the sampling hereunder, an "OES batch" shall be defined as any amount over 55 gallons and less than the capacity of the unit removed on the same day.

- (5) If any of the toxic contaminant Regulatory Levels (as defined in §261.24, Table 1) are exceeded on any TCLP analysis performed in accordance with Specific Conditions III.4.c(1) through (4), then all WWTS or OES from the batch sampled must be managed in compliance with all hazardous waste requirements per 62-730, FAC. Permittee shall segregate, uniquely identify and store each WWTS and OES batch sampled in a labeled container at the facility until the analytical results are received and reviewed to determine if the waste must be managed as hazardous waste. Following the receipt of analytical results that indicate a batch of WWTS or OES exceeds any Regulatory Levels, all WWTS or OES generated subsequently, as applicable, will be accumulated in discrete batch amounts as defined in Specific Conditions III.4.c(1) and (5), and shall be managed in compliance with all hazardous waste requirements per 62-730, FAC, until and unless none of the Regulatory Levels are exceeded as determined by analysis of two consecutive batches of the applicable waste.
- (6) Permittee shall cause a sampling professional to sample each discrete batch of the following wastes at the point of generation prior to mixing with any other material; spent carbon and sand filtration media, and any other solid waste stream generated by the used oil and wastewater plants, other than the waste streams identified herein as WWTS, OES, tank bottom sludge and screen filter residue. Each sample shall be analyzed by a qualified laboratory using the TCLP procedure for all toxic contaminants. Permittee shall submit the laboratory results to the Department as soon as the data are available. If any of the toxic contaminant Regulatory Levels are exceeded for any waste, then that waste must be managed in compliance with all applicable hazardous waste requirements per 62-730, FAC.

- d. All waste solids generated from cleaning the vibratory screen filter in the used oil processing plant shall be placed in containers that are kept closed to the outside elements except when in use and labeled as "Screen Filter Residue". The containers shall be stored in an area provided with secondary containment until the contents are transferred for further. If Permittee chooses to manage either screen filter residue or tank bottom sludge without further processing, then Permittee shall make a waste determination on such materials in accordance with the analysis specified in Specific Condition III.4.c(6) above, and manage the waste in accordance with all hazardous waste requirements per 62-730, FAC, if any of the TCLP levels are exceeded.
- e. Permittee shall provide verbal notification to the Department's Hazardous Waste Regulation Section, (850) 488-0300, at least three (3) days prior to performing the sampling described in Specific Conditions III.4.c(1) through (5) above. Permittee shall allow Department representatives the opportunity to obtain a split sample at each sampling event, and allow the Department access to sample the described waste streams at any time during normal business hours. Results of all analyses performed shall be exchanged between Permittee and the Department as soon as the data is available.
- f. The Permittee shall maintain records of hazardous waste determinations from each generator for all solid waste streams (e.g. petroleum contaminated soils) received at the facility. The determinations are to be updated by the generator each time the generator's process is changed. Permittee will have the generator re-affirm at least annually, that the process has not changed and record this update in the record for that generator. If a non-hazardous determination is based on process knowledge, the Permittee shall obtain a document from the generator that contains a brief description that clearly states the generator's process and management practices that led to the non-hazardous determination. If analytical results are used to demonstrate that the waste is non-hazardous, documentation shall be in the form of results generated by a laboratory with a valid FDEP CompQAP [Table 2, 62-160.700, FAC]. The Permittee shall keep this documentation on file at the facility or corporate offices.

5. Waste Disposal.

- a. All processed materials shall be transferred, or disposed of, at an appropriately permitted disposal or treatment facility. The Permittee shall not transfer any material, processed or unprocessed, for treatment or disposal, to a facility not specifically approved for the disposal or treatment of such materials.

- b. Solid wastes produced by the on-site industrial wastewater pre-treatment system or the used oil processing system which are not soil, may be disposed of at a soil thermal treatment facility only if that facility is authorized by an alternate procedure issued pursuant to 62-713, FAC or 62-775, FAC, to accept and manage such wastes.
- c. The Permittee shall ensure that the materials which are disposed have been adequately sampled, analyzed and characterized to meet the intended disposal facilities' acceptance criteria. The outgoing materials shall be sampled and analyzed at least annually, or more frequently if required by the disposal facility.
- d. Pursuant to 62-660.803(5), FAC, contaminated liquids from car (or truck) wash oil/water separators shall be disposed of at a Department permitted wastewater treatment facility or a pre-treatment facility connected to a department-permitted wastewater treatment facility (such as the Permittee's on-site industrial wastewater pre-treatment facility). Processed solids from oil/water separator sludges shall be disposed of at a Class I or Class II solid waste landfill authorized by the Department unless laboratory analysis confirms alternative disposition is permitted under applicable law.

6. Storage of Materials.

- a. The maximum quantity of solid waste stored at the facility pursuant to Section III of this permit shall be limited to 22,468 gallons. For purposes of compliance with this permit, the following conversions shall be used:

55 gallon drum = 55 gallons
500 gallon tote = 500 gallons
15 cubic yard container = 3030 gallons
20 cubic yard container = 4040 gallons
40 cubic yard container = 8080 gallons

Storage in other containers may be acceptable with Department approval.

- b. Processed solids shall be stored in covered, lined roll-off containers or covered drums on impervious surfaces.
- c. All processed and unprocessed solid wastes shall be stored within the Solids Storage and Sludge Separation Areas shown on Figure 11 in the permit modification application.

7. Materials Processing.

- a. All materials shall be processed on impervious surfaces, or in tanks or containers.
 - b. The owner or operator shall ensure that neither liquids nor solids are discharged outside the Solids Storage and Sludge Separation Areas (Figure 11 in the permit modification application).
 - c. Solid waste materials (liquids, sludges, solids, etc.) shall not be placed on the ground, asphalt or concrete areas at the site, but shall be managed within containers (drums, vac trucks, roll-offs, etc.) and/or processing tanks.
 - d. Containers with processed waste shall be clearly labeled "Processed Solid Waste."
 - e. The owner or operator shall ensure that the Solid Waste Solidification Area drains only into a suitable container, and does not discharge onto the ground or asphalt pavement.
 - f. Equipment that is used for mixing solidification agents with the waste materials shall be decontaminated prior to removal from the Solid Waste Processing Area. The mixing activities shall be performed such that spillage of waste outside, and damage to, the storage container is prevented.
 - g. Mixing operations shall not be conducted during inclement weather.
 - h. The owner or operator shall conduct monthly inspections of the Solids Storage and Sludge Separation Areas. These inspections shall be recorded on an appropriate form, and shall document the conditions of storage containers, the pavement within the Solids Storage and Sludge Separation Areas, and the processing equipment. In the event that deficiencies are discovered (e.g. leakage), the corrective actions taken shall be noted on the inspection form.
8. Operation Plan and Operating Record. A copy of the Department approved permit, Operations Plan, construction reports and record drawings, Operations and Maintenance Manuals for the used oil processing facility and equipment, and supporting information shall be kept at the site or corporate offices at all times for reference and inspections.
9. Waste Records.

- a. The owner or operator of the waste processing facility shall maintain at the site or corporate offices, and provide to the Department upon request, the following waste records (at a minimum, the most recent three years):
- (1) The amount of waste received, stored, processed and disposed. The amount of such waste shall include: the quantities of drums received (gallons), an estimate of the percentage of solids and liquids in each drum, the quantities of bulk liquids received (gallons), the quantities of bulk solids received (tons), and the quantities of liquids (gallons) and solids (tons) disposed of, and stored onsite.
 - (2) The Waste Profile Form and associated analytical data, for each waste stream accepted at the facility.
 - (3) The pre-burn analyses, as required by 62-713, FAC, for each shipment (batch) of petroleum contaminated soil from each separate contaminated site which is received at the facility, for those materials which will be transferred to a permitted soil thermal treatment facility.
 - (4) The pre-acceptance analyses or written waste determination required by Attachment C11, Solid Waste Management Plan, of the permit application.
 - (5) Copies of any analyses required by a disposal facility as a condition of acceptance of the waste and documentation indicating the actual acceptance of the material at the disposal or treatment facility for each shipment from this permitted facility.
 - (6) Monthly Waste Inspection/Corrective Action Log (see Specific Condition III.6.h.)
 - (7) Copies of permits for the facilities that receive the processed solids from this facility.
 - (8) Incident Reports, Attachment C7, in the permit application.
- b. The following information shall be compiled monthly and a summary submitted to the Department quarterly, by January 15th, April 15th, July 15th and October 15th of each year:
- (1) A material balance including the quantities of drums received (gallons), an estimate of the percentage of solids and liquids in each drum received, the quantities of bulk liquids received (gallons), the quantities of bulk solids received (tons), and the quantities of liquids (gallons) and

solids (tons) disposed of, and the quantity of liquids, solids and unprocessed drums stored onsite.

(2) The name and location of the disposal or treatment facility for all solid wastes removed from the facility.

10. Drainage Requirements. All areas shall be cleaned at the end of each day's operation, or as needed, to prevent nuisance conditions, hazardous conditions, odor or vector problems. Floors and impervious areas shall be free of standing liquids. Except for discharges to permitted disposal facilities by approved methods, liquids shall not be discharged outside the Solid Waste Processing Area.
11. Closure Requirements. The facility owner or operator shall notify the Department of the facility's closure, no later than 180 days prior to the date when the facility is expected to close, as required by 62-701.710(3)(d), FAC. The facility shall be closed in accordance with 62-701.710(3)(d) FAC, and the Closure Plan, Attachment C9-1, of the permit application.
12. Financial Assurance. The owner or operator shall provide financial assurance for the materials processing facility in accordance with 62-701.710(4), FAC.
 - a. All costs for closure shall be adjusted and submitted annually, by the anniversary date of the permit issuance each year, to: Solid Waste Section, Department of Environmental Protection, Suite 232, 3319 Maguire Boulevard, Orlando, Florida 32803-3767. The closure cost estimates shall be signed and sealed by a registered professional engineer. The closure cost estimates shall be for the time in the operation when the closing is most expensive, and shall be based on a third-party performing the work.
 - b. Within sixty (60) days of issuance of this permit, the owner or operator shall submit initial proof of financial assurance issued in favor of the State of Florida on appropriate forms, in the amount of \$45,050. Thereafter, proof that the financial mechanism has been funded adequately in the amount of the cost estimates required by Specific Condition III.12.a shall be submitted annually to: Financial Assurance Coordinator, Solid Waste Section, Department of Environmental Protection, 2600 Blair Stone Road, MS#4565, Tallahassee, Fl. 32399-2400.
13. Facility Maintenance and Repair.
 - a. The site shall be properly maintained including maintenance of processing equipment, tanks, storage containers, containment systems, impervious surfaces and stormwater systems.

- c. In the event of damage to any portion of the site facilities, failure of any portion of the associated systems, or any reportable "incident" or "discharge" (defined in Rules 62-761.200(2) and (40), FAC) outside of the solids waste processing area, the Permittee shall immediately (within 24 hours) notify the Department of Environmental Protection explaining such occurrence and remedial measures to be taken and time needed for repairs or remediation. Written detailed notification shall be submitted to the Department within seven (7) days following the occurrence.
14. Control of Nuisance Conditions. The owner or operator shall be responsible for the control of odors and fugitive particulates arising from this operation. Such control shall minimize the creation of nuisance conditions on adjoining property. Complaints received from the general public, and confirmed by Department personnel upon site inspection, shall constitute a nuisance condition, and the Permittee must take immediate corrective action to abate the nuisance. The owner or operator shall control disease vectors so as to protect the public health and welfare.
15. Stormwater System. The site shall continue to have a stormwater management system operated and maintained in accordance with 62-330, FAC, and any other applicable Department or water management district rules.

IV. TANKS

"Tank system", for the purpose of Part IV of this permit, is defined as the storage tank(s), appurtenant equipment and secondary containment structures comprising the Permittee's used oil processing facility.

1. The Permittee shall label or mark all aboveground tanks and containers used to store or process used oil, with the words "Used Oil". [40 CFR 279.54(f)]
2. The Permittee shall inspect all regulated tank systems in accordance with procedures presented in Unit Management (Attachment C8) of the permit application.
3. The inspection records and release detection monitoring required in 62-761.600, FAC, for aboveground process and storage tanks shall be maintained in the Permittee's operating record.
4. Aboveground storage and process tanks having a capacity greater than 550 gallons shall comply with the performance standards of 62-761.500 and 62-761.510, FAC.

5. The Permittee shall prevent the release of used oil or other pollutants to the environment. The secondary containment shall be sealed, free of cracks and maintained in accordance with 62-761.500(1)(e), FAC.
6. The Permittee shall provide and maintain adequate secondary containment that shall be impervious to the types of pollutant stored in the tanks and contain at least 110 percent of the volume of the largest tank in accordance with 62-761.500, FAC.
7. Spilled or leaked waste must be removed from the secondary containment areas within three (3) days of the incident [62-761.820(1)(d), FAC]. Accumulated precipitation must be removed from the secondary containment areas within one week after a rainfall event [62-761.700(3)(a), FAC]. The above materials shall be managed in accordance with Attachment C8 of the permit application.

V. PREPAREDNESS & PREVENTION / CONTINGENCY PLAN REQUIREMENTS:

1. The Permittee must comply with General Facility Standards pursuant to 40 CFR 279.52 and Rule 62-710.800(1) as follows:
 - (a) Maintenance and operation of the facility: The facility must be maintained and operated to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of used oil or solid waste to air, soil, or surface water which could threaten human health or the environment.
 - (b) Required equipment: The facility must be equipped with the following:
 1. An internal communications or alarm system capable of providing immediate emergency instruction (voice or signal) to facility personnel;
 2. A device, such as a telephone (immediately available at the scene of operations) or a hand-held two-way radio, capable of summoning emergency assistance from local police departments, fire departments, or State or local emergency response teams;
 3. Portable fire extinguishers, fire control equipment (including special extinguishing equipment, such as that using foam, inert gas, or dry chemicals), spill control equipment and decontamination equipment, as depicted in ~~Section 7~~ "Spill Contingency Plan", Attachment C7, Appendix C, Figure 2, and;

4. Water at adequate volume and pressure to supply water hose streams, or foam producing equipment, or automatic sprinklers, or water spray systems.
 - (c) Testing and maintenance of equipment: All facility communications or alarm systems, fire protection equipment, spill control equipment, and decontamination equipment, where required, must be tested and maintained as necessary to assure its proper operation in time of emergency.
 - (d) Access to communications or alarm systems: Whenever used oil is being poured, mixed, spread, or otherwise handled, all personnel involved in the operation must have immediate access to an internal alarm or emergency communication device, either directly or through visual or voice contact with another employee. If there is ever just one employee on the premises while the facility is operating, the employee must have immediate access to a device capable of summoning external emergency assistance.
 - (e) Required aisle space: The Permittee must maintain aisle space to allow the unobstructed movement of personnel, fire protection equipment, spill control equipment, and decontamination equipment to any operational area of the facility in an emergency.
 - (f) Arrangements with local authorities: Arrangements are required to familiarize police, fire departments, local hospitals, and emergency response teams with the layout of the facility, properties of used oil handled at the facility and associated hazards, places where facility personnel would normally be working, entrances to roads inside the facility and possible evacuation routes.
2. The Permittee shall comply with the following conditions concerning the Preparedness Prevention / Contingency Plan:
 - (a) The Permittee shall immediately carry out the provisions of the "Contingency Plan", Attachment C7 Section 7 of the permit application, and follow the emergency procedures described by 40 CFR 279.52 (b) (6), whenever there is a fire, explosion, or release of used oil, oily waste, solid waste or oily wastewater which threatens or could threaten human health or the environment. The Permittee shall give proper notification if an emergency situation arises, and within 15 days must submit to the Department a written report which includes all the information required in 40 CFR 279.52 (b) (6).
 - (b) Within seven days of meeting any criteria listed in 40 CFR 279.52 (b) (4), the Permittee shall amend the plan and submit the amended plan for

Department approval. Any other changes to the plan must be submitted to the Department within seven days of the change in the plan. All amended plans must be distributed to the appropriate agencies.

- (c) The State Warning Point 24-hour emergency telephone number is (850) 413-9911. During normal business hours, the Department's Hazardous Waste Regulation Section Central District Office may be contacted at (850) 488-0300 (407) 894-7555.
3. The Permittee shall maintain reports of all releases that are reportable quantities as required by 40 CFR 302, as part of the facility's on-site operating records and as required in Appendix C7 Section 7, "Spill Contingency Plan", of the permit application. The reports shall include amount and time of release, details of corrective actions taken, and the time of the corrective actions.

PART VI - TRAINING

1. Facility personnel must successfully complete the approved training program identified in the Training Plan (Attachment 10) of the permit application. Personnel shall not work unsupervised until training has been completed.
2. The training plan must be reviewed by facility personnel at least annually. Verification of this training must be kept with the personnel training records and maintained on-site.
3. The Permittee shall maintain an updated list of personnel handling used oil and their respective job titles at the site.

VII. CLOSURE REQUIREMENTS:

1. The Closure Plan:
 - (a) The Permittee shall maintain an adequate written closure plan and it must demonstrate how the Facility will be closed in order to meet the following requirements that:
 1. There will be no need for further facility maintenance;
 2. Used oil and solid waste will not contaminate soil, surface water or groundwater;

3. All tanks, piping, secondary containment & ancillary equipment will be emptied, cleaned and decontaminated, and all materials removed and managed; and
4. Aboveground storage tanks and process tanks and all integral piping will be closed pursuant to Rule 62-761.800 F.A.C.
5. In addition, pursuant to closure requirements of 40 CFR 279.54(h), Permittees who store or process used oil in aboveground tanks must comply with the following requirements:
 - i. At closure of a tank system, the Permittee must remove or decontaminate used oil residues in tanks, contaminated containment system components, contaminated soils, and structures and equipment contaminated with used oil, and manage them as hazardous waste, unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 262.11.
 - ii. If the Permittee demonstrates that not all contaminated soils can be practicably removed or decontaminated as required in 40 CFR 279.54(h), then the Permittee must close the tank system and perform post-closure care in accordance with the closure and post-closure care requirements that apply to hazardous waste landfills as defined in 40 CFR 265.310.
- (b) The closure plan, as described in Attachment C9 Section 9, "Closure Plan" and Attachment C9-1, "Solid Waste Closure Plan" of the application, shall be updated whenever significant operational changes occur or design changes are made.
- (c) The closure plan shall be maintained with records required under Rule 62-710.510, F.A.C.
- (d) The Permittee shall submit an updated and detailed closure plan to the Department at least 60 days prior to the scheduled date of closing the facility.
- (e) Within 30 days after closing the facility, the Permittee shall submit a certification of closure completion to the Department that demonstrates that the facility was closed in substantial compliance with the detailed closure plan.
2. Containers: Pursuant to closure requirements of 40 CFR 279.54(h), Permittees who store used oil in containers must comply with the following requirements:

Atlantic Industrial Services, Inc. **DRAFT 8/30/01**
359 Cypress Road
Ocala, Florida 34472

ID: FLR 000 060 301
Used Oil Permit Number:
~~HOS606-0161967-002 004~~
Solid waste Permit Number:

Date of Issue: ~~July 25, 2000~~
Date of Expiration: ~~July 25, 2005~~

- (a) At closure, containers holding used oils or residues of used oil must be removed from the site;
- (b) The Permittee must remove or decontaminate used oil residues, contaminated containment system components, contaminated soils, and structures or equipment contaminated with used oil, and manage them as hazardous waste unless the materials are not hazardous waste as defined in 40 CFR 261 or determined, pursuant to 40 CFR 261.11.

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

Vivian F. Garfein
Director of District Management
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803

Date: _____

VFG/wmb/rts/ca

FILED AND ACKNOWLEDGMENT:
FILED, on this date, pursuant to
§ 120.52(7), Florida Statutes, with the
designated Department Clerk, Receipt of
which is hereby acknowledged.

Clerk

Date

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed before the close of business on _____ to the listed persons, by _____.

Copies furnished to:
Satish Kastury, FDEP Tallahassee
Doug Outlaw, FDEP Tallahassee
Rick Neves, FDEP Tallahassee