

Florida Department of Environmental Protection

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

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	DEP Form# 62-761 9(x)(2)	
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	Effective Date July 1994	
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Storage Tank Facility Registration Form

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 376.303, Florida Statutes Please review Registration Instructions before completing the form. Please check all that apply New Tanks] New Registration New Owner Facility Info Update/Correction Owner Info Update/Correction Tank Info Update/Correction A. FACILITY INFORMATION **DEP Facility ID:** 8517601 8517601 Zip: 32014 654-2364 Harry Facility Contact: Financial Responsibility: Exempt under Fla. lender NAICS Code: 44711 0 24 Hour Emergency Contact: Mr. Harry Ho oge Emergency Phone: B. RESPONSIBLE PERSON INFORMATION - Identify Individual(s) or Business(es) responsible for storage tank management, fueling operations, and/or cleanup activities at the facility location named above. Provide additional information in an attachment if necessary. Facility - Responsible Person Relation Type: Effective Date Mail address [1] Facility Account Owner (pays fees) 3 Ravinia Dr. Suite 300 10/8/08 40 Capmark City, ST. Zip: Facility Account Owner information must be provided when the Contact: facility contains active or out of service storage tanks . Harry Hodge 1654 - 2364 STCM Account Number (if known) Telephone: Facility Owner/Operator Identify other appropriate facility relationships for this party: Property Owner Storage Tank Owner Other owner, relationship type(s) Effective Date Mail address: [] Facility Owner/Operator City, ST, Zip: [] Property Owner Contact: [] Storage Tank Owner [] Other: Telephone: C. TANK/VESSEL INFORMATION - Complete one row for each storage tank or compression vessel system located at this facility. Tank ID TΛ A/U Capacity installed Content Status/Effective Date Construction Piping Monitoring 10 K U 90 LOK U LOK U 2-1-90 Certified Contractor (peforming tank installation or removal): DBPR License No.: ____NA To the best of my knowledge and belief, alkinformation submitted on this form is true, accurate, and complete. Merathon Branch Offic 2796 Overseas Hwy. Suite 364 Fort Myars-Ft. (33903) Wakethon, ftd. 33050 941-332-6578 310 365-288-2310 Merathon Branch Office Gentral District Southeast District 3319 Maguire Blvd., Suite 232 3804 Coconut Palm Orive 400 North Congress Ave., Orlando, FL 32803 Tampa, FL 33519 W Palm Beach, FL 33416 904-448-4300 407-894-7555 R13.7:4-5100 561-681-6600

PECEIVED PROTECTION REVENTAL PROTECTION

JAN 1 4 2009



January 12, 2009

Volusia County Environmental Management Department Tanks Compliance Program Manager 123 West Indiana Avenue, Room 202 Deland, Florida 32720 Attn: Michelle Leigh

Florida Department of Environmental Protection 2600 Blair Stone Road Tallahassee, Florida 32399 attn: UST Compliance Section

Subject:

Storage Tank Facility Registration Form

Express Mart #193 1560 North US Highway 1

Ormond Beach, Volusia County, Florida

FDEP Facility ID No. 648517601 ATC Project No. 45.75267.0008

Dear Ms. Leigh:

Please find attached the Storage Tank Registration Form for the above referenced site. A copy of this form was also forwarded to the Florida Department of Environmental Protection.

Please feel free to contact ATC should you have any questions regarding the information presented in this letter or require any additional information at (813) 889-8960.

Sincerely,

ATC ASSOCIATES INC.

R. Daniel Lewis, PG

Environmental Division Manager

Attachments: Storage Tank Registration Form

DECENTED

JAN 1 4 2009

WASTEWATER COMPLANCE
EVALUATION SECTION

Memorandum

Florida Department of **Environmental Protection**

M&Q 8/10/06 921 M

TO:

Lewis Cornman, Environmental Manager

THROUGH:

Grace Rivera, Environmental Manager

FROM:

George Alayoku, Environmental Specialist

DATE:

July 27, 2006

SUBJECT:

Designation of No Cleanup Required for April 7, 1989 Discharge

Express Mart #193, US 1 & I-95, Ormond Beach

Volusia County, FL

Fac. ID # 648517601; Score: 76

This is in agreement with Volusia County memo dated July 21, 2006. Based on the information provided, the contamination due to discharge dated 4/7/89 was addressed. The spill was washed off and the contaminated soil removed and disposed. Therefore, April 7, 1989 discharge should be assigned "No Cleanup Required" status. Please refer to the attached, Volusia County background information.

Schwetz, Lida

8517601

From:

McKinnie, Lynda

Sent:

Monday, July 26, 2004 1:27 PM

To:

Schwetz, Lida

Subject:

FW: 648517601- express mart 193

The 'RP' role Michelle refers to is 'clean up responsible' party. Please add to the database and give Michelle and me status when complete. STEM #5579 Thank you. Lynda

----Original Message-----

From:

Roberts, Michelle

Sent:

Monday, July 26, 2004 11:34 AM

To: Subject: McGill, Andrea; McKinnie, Lynda 648517601- express mart 193

please add as RP:

Delco Oil 927 S Clara Ave Deland, FL 32721-0086

Steve DeLuca 386-734-6654

thanks

Michelle C. Roberts FL Department of Environmental Protection Petroleum Cleanup Section 2 (850) 245-8891 fax: (850) 245-8878 Michelle.Roberts@dep.state.fl.us



Florida Department of Environmental Regulation

IN:2273120200

Twin Towers Office Bidg. • 2600 Blair Stone Road • Taliahassee, Florida 32399-2400

DER Form # 17-781 900(1)	
Form Tipe Discharge Plaporting Form	
Effective Date December 10, 1990	
DER Application No.	
(Filled in by DER)	

Discharge Reporting Form

Use this form to notify the Department of Environmental Regulation of:

- 1. Results of tank tightness testing that exceed allowable tolerances within ten days of receipt of test result.
- 2. Petroleum discharges exceeding 25 gellons on pervious surfaces as described in Section 17-761.460 F.A.C. within one working day of discovery.
- 3. Hazardous substance (CERCLA regulated), discharges exceeding applicable reportable quantities established in 17-761.460(2) F.A.C., within one working day of the discovery.
- 4. Within one working day of discovery of suspected releases confirmed by: (a) released regulated substances or pollutants discovered in the surrounding area. (b) unusual and unexplained storage system operating conditions, (c) monitoring results from a leak detection method or from a tank closure assessment that indicate a release may have occurred, or (d) manual tank gauging results for tanks of 550 gallons or less, exceeding ten gallons per weekly test or five gallons averaged over four consecutive weekly tests.

Mall to the DER District Office in your area listed on the reverse side of this form

PLEASE PRINT OR TYPE

	Complete all applicable blanks
1.	DER Facility ID Number: 648517601 2. Tank Number: 3. Date: June 19, 1996
4.	Facility Name: Fina #6681 (Truckstop)
	Facility Owner or Operator: Fina Oil and Chemical Company
	Facility Address: 1560 N. U.S. Highway 1, Ormond Beach, FL
	Telephone Number: (904) 673-4691 County: Volusia
	Mailing Address: Fina, P.O. Box 2159, Dallas, TX 75221
5.	Date of receipt of test results or discovery: June 13, 1996 (Notified VCEM 6/14/96 by Phone monthiday/year
	Method of Initial discovery. (circle one only) A. Liquid detector (automatic or manual) B. Vapor detector (automatic or manual) C. Tightness test (underground tanks only). D. Emptying and Inspection. E. Inventory control. F. Vapor or visible signs of a discharge in the vicinity. G. Closure:
7 .	Estimated number of gallons discharged:Unknown
8.	What part of storage system has leaked? (circle all that apply) A. Dispenser B. Pipe C. Fitting D. Tank E. Unknown
9 .	Type of regulated substance discharged. (circle one) A. leaded gasoline D. vehicular diesel L. used/waste oil B. unleaded gasoline F. aviation gas M. diesel C. gasohol G. jet fuel O. new/lube oil V. hazardous substance includes pesticides, ammonia, chlorine and derivatives (write in name or Chemical Abstract Service CAS number) Z. other (write in name)
10.	Cause of leak. (circle all that apply)
	A. Unknown C. Loose connection E. Puncture G. Spill I. Other (specify)
11.	Type of financial responsibility. (circle one) A. Third party insurance provided by the state insurance contractor C. Not applicable
1	B) Self-insurance pursuant to Chapter 17-769.500 F.A.C. D. None
2.	To the best of my knowledge and belief all information aubmitted on this form is true, accurate, and complete.
	GREG FERRIS GEOSOLUTIONS INC. Printed Name of Owner, Operator or Authorized Representative Signature of Owner, Operator or Authorized Representative

Pensacola, Florida 32801-5794 904-436-8300

4520 Ouk Fair Bly0 now Florida 33810-1 813 G23 5561

FLORIDA PETROLEUM LIABILITY AND RESTORATION INSURANCE PROGRAM CHECKLIST DEP Facility #: Date: Facility Name: FINA #6681 Facility Address: USI + I-95 ORMAND BEACH Contact Person/Telephone: Latitude: 09-20-03Longitude: For the items that may indicate non-compliance or gross negligence, please explain and provide supporting documentation. YES NO UNKNOWN I. Compliance with Chapter 376.3072. Florida Statutes and Rule 17-769, F.A.C. 1. Was any contamination discovered prior to January 1,1989 in accordance with Rule 17-769.400(5), F.A.C.? If yes explain. X Petroleum Liability and Restoration Insurance Program Affidavit form completed in accordance with Rule 17-769.400(2) (a), F.A.C.? If yes, give date notarized. 3. Is the site insured by the Florida Petroleum Liability Insurance Program Administrators Inc. (FPLIPA) in accordance with Rule 17-769.500(2), F.A.C.? If not, supply the carrier insured with, or other type of financial responsibility 区 4. Restoration Insurance Coverage Notice of Eligibility issued in accordance with Rule 17-769.600(5), F.A.C.? If yes, give effective date. 区 5. Has site access ever been denied in accordance with Rule 17-769.600(10) (c), 6. Has a Storage Tank Program compliance inspection ever been performed for this facility in accordance with Rule 17-761, or 17-762, F.A.C.? If yes, give the date of the most recent inspection and supply a copy. (And discharge unspection on 6-18-96 6-8-95 remerection done on 7-11-96 Has the suspected petroleum storage system component responsible for the discharge been removed from service within 3 days of discovery in accordance with Rule 17-769.600(13)(a)1., F.A.C.? If no, explain. \square 8. Have steps to obtain cleanup services been initiated within 3 days of the discharge discovery in accordance with Rule 17-769.600(13)(a) 2., F.A.C.? If no. explain. II. Information Required for Site Scoring And Ranking

9. Is there evidence of a contamination problem Chapter 376.3071, F.S.? If yes, explain in comment section.

If yes to 9, check one:	DEP Facility #: 648517601 ' Date: 0-38-96
	a. Two or more monitoring wells/boreholes show >2" free product
对	 b. Only 1 monitoring well shows >2" free product or monitoring wells show <2" free product or petroleum sheen.
	c. Monitoring wells are contaminated but contain no free product (vapors only).
	d. Soil contamination and /or recent product loss.
Check one:	Contamination Product type (Rule 17-771, F.A.C)
Ц	a. Light petroleum (kerosene, gasoline, aviation fuel, ect.)
区	b. Heavy petroleum (fuel oil, diesel or similar petroleum products)
	c. Unknown or other
Check those that appl	<u>Y:</u>
11. F	Potable water (Rule 17-771, F.A.C.)
	a. Within 1/2 mile: Large wells >100,000 gpd 1. Indicate direction:
	2. Estimate distance: b. Within 1/4 mile: Small wells <100,000 gpd (includes private wells) 1. Indicate direction: 2. Estimate distance:
	c. Surface water body used as a public water system.
	Indicate below proximity to population centers: (restaurant, shopping center, house, ect.)
	a. < 500 feet: Indicate distance: KESTAURANT, GAS STATION
Ø	b. > 500 feet: Estimated distance: MORE OF ABOVE
Please indicate how the	site scoring and ranking information was determined.
Dring Cleaned We have not g nor of an invest 4 Chemical Co. us thave blen unou least 1994.	Lip This Current discharge appears to lix a new problem. This current discharge appears to lix a new problem. The DRF, ble have no record of a tightness test being done ination aboutment, Containment, or the Unit no answer yet. In addition, we extract a copy of the annual willie leak detector test results eince at annual willie leak detector test results eince at annual management. The annual willie leak detector test results eince at annual management. The annual willie leak detector test results eince at annual management. The annual management is a superior of the annual willie leak detector test results eince at annual management. The annual management is a superior of the annual management is a superior of the annual management. The annual management is a superior of the annual management is a superior of the annual management. The annual management is a superior of the annual management is a superior of the annual management. The annual management is a superior of the annual management is a superior of the annual management is a superior of the annual management. The annual management is a superior of the annual man
DEP District:	(or) Local Program: <u>VolusiA</u> Page 2 of 2 (8/17/93)



State of Florida

Heve Stemle (305) 771-2147

Department of Environmental Regulation

Pollutant Storage Tank System per recent ob Inspection Report Form

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Facility: ID. #: 5100 648517601 County:	11x22.50	<u>_</u> m	•
raciity. 15. #: County:		-''	
Facility Name: FINA # 6681		_i_ri	
Facility Location: USI + I-95 ORMOND BEACH	ŢŘÍI	3 - 11	
Facility Contact: DELCO OIL Co Phone:	(904) 734-	6654	_ {
Owner: FINA DIL & CHEMICAL CO. Phone:	(214)-750-	2701	_
Owner Address: P.D. Box 2159 DALLAS Tx 75221	(and)	~~~~	-
Owner Address. The Box Co. T.	0 (0 (-		-
Owner Contact: DANNY KITE Owner Change Date:	10-26-84		_
Latitude: <u>29: 20:03</u> Longitude: <u>81:07:48</u>	Fac Type.	KETA	17.
Latitude	ac. Type.	7-11	<u> </u>

Tank #	Size	Contents	Date Installed	Under or Above	, Tank Type	Integral Piping	Monitoring System	Tank Status
IRI	10,200	В	2-90	u	AEM	CJ	AH	U
ari	· ce	В	"	u	AEM	CI	A H	u
3R1	11	В	4	и	AEM	CJ	AH	и
481	12,200	D	4	и	AEM	CJ	AH	и
5RI	"	. D	1,	u.	AEM	CJ	AH	α

faper work checked	oral report of dischar	egistration placard 19	5/6-1151
Comments:	Man Anna Todal and a	January Chan Davis	
	ent report of ancher	ge from they terris /	
with consultant (300 Solutions), Barred ali L	wells today - #1.	- Blog
!	V .	,	
Well had a sheen +	#2,3,74 had approx 5	each of pare, anexs	
Droduct, (6-13-4	71 shown #2 100 43	100 cm 4 200 1 43	= deopenaro
} ' ·	sterface River - per goo sol	' \ (0	O#1 poheen > diese
Seed results of annue	etest on un lue leak deter	ctor. / 80 may 0	OH4 & Oligen
Inspection Type	: (Choose One)	Site Information: (All that apply)
Routine	Discharge (DRF)	Near Public Wells	Repaired
☐ Installation	Closure	(Contaminated	Upgraded m
Abandoned	Reinspection	Complaint	Both UST & AST
		Acid Tanks	Hazardous Materials
DER District o	r Local Program U	Olypia	S.T.E.
Emma Jean Ro		GREG FERT	
Inspector N	lame (Print):	Contact Name	e (Print)는 그 문
D'mano Jean 2	Amendoon 6-18-96	(green Verry	6718,960
Inspector's S	Signature & Date	Contact's Sign	ature & Date

Weed to have tightness test done on voystem. voiturated, us unaled to verify
Tile DRF-24 Mr. (Recd 6-19-96)

Unitegrity of containment areas



Name: FINA # 6681
Facility I.D#: 648517601
Date: 6-18-96

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

	COMPLIANCE INSPECTION FORM		(स्थार)	1/9 A.F	14/2 / 27
		Yes	No	Unk	N/A
Ī.	REGISTRATION/NOTIFICATION: Comments:	<u></u>			4.
_					
	1. Facility has registered all applicable tanks on site; 62-761.400	. /			
	2. Current registration placard is properly displayed; 62-761.410 (6)		1		
	Proper notification has been made for the following; 62-761.450:				
	3. Proper closure (30 days prior); (1) (a)				<i>V</i> .
erroren errore	4. Change of ownership (30 days after); (1) (b)			*	1
	5. Upgrading, replacement or installation (10 days prior); (1) (c)	**			0
	6. Change of tank status (in service/out of service), (within 30 days); (1) (d)				
	7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)	•			
	8. Change of method of financial responsibility (within 30 days); (3)				
	9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)	:			
II.	RECORDS KEEPING: Comments:				
	10. All records were maintained for two (2) years and were available for inspection within		V		
	five (5) working days; 62-761.710 (1)				
	11. Some, but not all records were maintained for two (2) years and were available for	· <u>//</u>			
	inspection within five (5) working days; 62-761.710 (1)				
	1 - 2				
III.	REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments: #12,16,18,20 4 21 GAR CU	10014	4110	4	
111.	Charling your discound.	NULO	الالالو	OK.HA	00.
	Proper reporting requirements have been met for the following; 62-761.460:	7/////			
	12. Results of tightness test; (1)	535	V		,,,,,,,,,
	13. Any spill, overfill, or other discharge within one working day of discovery; (2)	IV			
	14. Suspected releases within one working day of discovery; (3) (a), (b)				
	15. Confirmed releases (positive responses of a release detection device) within one	·V			
	working day of discovery; (3) (c)				
	The owner or the operator of the system which has discharged has:				
	16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; 700, or properly		V		
	closed it; :820 (1)				
	17. Removed any regulated substances from the system; 62-761.820 (1)				V
	18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6)	~ 	V_		
	19. Had repairs or replacements performed by a certified contractor; 489.105 (3)	~~			V
	20. Had tightness test performed by registered tank tester, 62-761,200	···	V.		
	21. Begun initial corrective actions for a release; 62-761.820 (2)	·			
<u>V.</u>	INVENTORY REQUIREMENTS: Comments:	-			
	22. All inventory requirements maintained in accordance with 62-761.720 (1)				
	23. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1)				
1	PERFORMANCE CHANG A PROCESSION CONTROL OF CONTROL CONT				
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments:				
ļ		<i>\</i>			mm
	Storage tank criteria; 62-761.500, .520 and .550: 24. Facility meets applicable storage tank standards; (1) doi:10.3157/km 10.0157/km 24				
	5.7 W ***********************************				-, ,
					\boldsymbol{Y}
X 2 7 10 4 10 10 10 10 10 10 10 10 10 10 10 10 10	26 Tonk(a) equipped with spill containment: (5)/h) 111 • 111 • 11 • 11 • 11				515800000000000000000000000000000000000
Street Section Street	26. Tank(s) equipped with spill containment; (5) (b) (1) (1) (1) (1) (26) (27) (27) (27) (27) (27) (27) (27) (27				



ne: FINA # 6681
Facility I.D.#: 648517601
Date: 6-18-96

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

v	DEDECOMANCE STANDARDS CATHODYS PROTECTION. Coming		110		
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued:				
	D: :	<i>///////</i>			
	Piping criteria; 62-761.500: 29: New piping has secondary containment; (2) 29:				
	3.00.000000000000000000000000000000000				
Section of the	30. Dispensers are upgraded with properly installed and maintained liners; (6) 30.	-			
100 m 2 N	31 Facility meets construction upgrading schedule; 62-761.510 (6) 31.	mm	,,,,,,,,	,,,,,,,,,	<i>,,,,,,,</i>
Tarking re	Cathodic Protection/Certified Contractors/Tightness Testing				
	32. Cathodic protection system provides continuous protection; 62-761:730 (1)-(4) 32.			9.9500	
	33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9) 33.			0.0000000000000000000000000000000000000	
	34. Test performed by a D.P.Rregistered tester; 62-761.740				
<u>VI.</u>	RELEASE DETECTION/MONITORING WELLS: Comments:				
<u></u>					
	35. New petroleum or hazardous substance storage tanks provided with an approved release 35.				
	detection system upon installation; 62-761:600 (3)	7//////			
: Discourant autoriti	36. All release detection systems meet general release standards; 62-761.600 36.	1/			
	37. Release detection systems are monitored for a discharge at least every 30 days; 62-761.600 (5) 37.				7
2.6.0 (40)	38. Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1) 38.		*******		99.003 000 0 9003
	39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2) 39.				1/
A	An approved release detection system is provided for:				
	40. Existing hazardous substance storage tanks; 62-761.560 40.				
ASADILLALBI	' · · · 41. Existing vehicular fuel storage tanks; 62-761.610 41.	7	3.7548884275°C		
	42. Other existing regulated substance storage tanks; 62-761.620 42.	<u> </u>			
	43. Integral piping provided with secondary containment; 62-761.630 43.				
	44. Integral piping without secondary containment; 62-761-640 (8).				
era Argentalenda Maria.		***********	2000	7001.000.000001.001.901.40	
		•	_		
VII.	OUT-OF-SERVICE STATUS: Comments:				
<u>VII.</u>					
<u>VII.</u>	45. Storage systems have been emptied of regulated substances; 62-761:200 (26) 45.				
VII.	45. Storage systems have been emptied of regulated substances; 62-761:200 (26) 45. Out-of-Service storage tank systems have; 62-761.800:				
VII.	45. Storage systems have been emptied of regulated substances; 62-761:200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (i) (a) (l) 46.				
VII.	45. Storage systems have been emptied of regulated substances; 62-761:200 (26) 45. Out-of-Service storage tank systems have; 62-761.800:				
VII.	45. Storage systems have been emptied of regulated substances; 62-761-200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; ((1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2)				
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; ((1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) 47.				
YII.	45. Storage systems have been emptied of regulated substances; 62-761-200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; ((1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2)				
YII.	45. Storage systems have been emptied of regulated substances; 62-761-200 (26) Out-of-Service storage tank systems have: 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment/secured; (1) (b) 48.				
YII.	45. Storage systems have been emptied of regulated substances; 62-761-200 (26) Out-of-Service storage tank systems have, 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (d) 51. Been out-of-service for no more than two years; (1) (d)				
	45. Storage systems have been emptied of regulated substances; 62-761-200 (26) Out-of-Service storage tank systems have, 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (d) 51. Been out-of-service for no more than two years; (1) (d)				
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	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; ((1) (a) (1) 46. 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 48. 49. Been upgraded or replaced before returning to service; (1) (c) 49. 50. Been tested tight before returning to service; (1) (d) 51. Been out-of-service for no more than two years; (1) (d) 51. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 52.				
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STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION POLLUTANT STORAGE TANK SYSTEM. INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF FRINTED: 07/11/96

FACILITY ID #: 648517601 COUNTY: VOLUSIA FACILITY NAME: FINA #6681 FACILITY LOCATION: US 1 & I-95, ORMOND BEACH FACILITY CONTACT: DELCO OIL CO PHONE: (904) 734-6654 OWNER: FINA DIL & CHEMICAL CO PHONE: (214) 750-2374 OWNER ADDRESS: PO BOX 2159, DALLAS, TX, 75221-0000 OWNER CHANGE DATE: 10/26/84 OWNER CONTACT: DANNY R KITE LONGITUDE: 81-07-48 LATITUDE: 29-20-03 FAC TYPE: RETAIL STATION LAST UST COMPLIANCE DATE: 05/19/94 LAST AST COMPLIANCE DATE: 00/00/00 CONTAMINATION DATA AVAILABLE: EDI OTHER INSTALL UNDER OR MONITORING TANK TANK INTEGRAL TANK # CONTENT DATE ABOVE TYFE PIPING SYSTEM STAT SIZE 1 6000 В 06/67 U AC BH В 1R1 10000 В 02/90 U AE C AH U 6000 06/67 U AC BH 02/90 2R1 10000 В AE AΗ 6000 06/67 U AC BH 3R1 10000 В 02/90 U AE AH 11 4 6000 06/67 U AC BH 4R1 02/90 U AH 12000 D AE U 3 12000 D 06/81 U AC ΕH В 5R1 02/90 U 12000 D AE AΗ U - _12000 06/81 U AC BH B 06/67 Υ all 5 sump/manholes lifted for access. All 5 wystems have Red Jackets - Din Mon. 7-8- I was told US 1 ther Mr. Deluca - wystem was struck by lightness & wans toked gilbarco Tank Monitor à , PPM Series Red Gacket 000 sunpo Electronico - 2 systemo. Do not appear to be on. Per Mr. Mehta-they revertouce the Gilbarco system. At they Blds. have a problem they call office. When asked how they know if there is a problem? What there is a problem at the primps. There are no alarmo. Still do not law car as Account. Still do not law copy of results This side plusted in of in line leave detected annual test the 2 sides may be TYlockey Mes Mehta connected somehow?? INSPECTION TYPE (ALL THAT APPLY) SITE INFORMATION (ALL THAT APPLY) ROUTINE DISCHARGE REPAIRED NEAR PUB WELL INSTALL CLOSURE CONTAMINATED UPGRADED ABANDONED REINSPECT COMPLAINT UST & AST ACID TANKS HAZARD MAT DEP DISTRICT OR LOCAL PROGRAM: CONTACT NAME (FRINT) Thanule. INSPECTOR NAME (PRINT) Edmondson 7-11-96 CNSPERIOR'S SIGNATURE & DATE took Copy of too office CONTACT'S SIGNATURE & DATE

Carroll & Georgia Triantefyllou on site

STATE OF FLORIDA DEPAK. MENT OF ENVIRONMENTAL PROTUTION POLLUTANT STORAGE TANK SYSTEM INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 DF 2 PRINTED: 03/02/95

FACILITY 1D #: 648517601 COUNTY: VOLUSIA FACILITY NAME: FINA #6681 FACILITY LOCATION: US 1 & I-95, ORMOND BCH FACILITY CONTACT: DELCO OIL CO PHONE: (904) 734-6654 FINA OIL & CHEMICAL CO PHONE: (214) 750-2374: OWNER ADDRESS: PO BOX 215% DALLAS, TX, 75221-0000 OWNER CONTACT: DANNY R KI OWNER CHANGE DATE: 10/26/84 LATITUDE: 29-20-03 LONG TUDE: 81-07-48 FAC TYPE: RETAIL STATION LAST UST COMPLIANCE DATE: 05/19/94 LAST AST COMPLIANCE DATE: 00/00/00 CONTAMINATION DATA AVAILABLE: INSTALL UNDER OR TANK INTEGRAL MONITORING TANK ABOVE TYPE PIPING SYSTEM STAT CONTENT DATE TANK # SIZE 8000 06/67 АC $_{\mathrm{B}}$ U 02/90 10000 AE AH 11 181-4... 6000 06/67 AC ii 02/90 10000 AE AH 281 -.3 6000 44 06767 AC Fire U 3R1-10000 02/90 AE AH 6000 06/67 AC BH D 02/90 AE AΗ 12000 U 12000 D 06/81 AC ВН 02/90 D AE AH 5R1 -12000 1.1 12000 06/81 AC SH 8 550 06767 U Γ В Monitoring well records available (8 m.w's) Inventory records available. Need to viscoid stickereactings for water waskey. RADER Proof of financial responsibility - FLIRP 9-15-94609-15-95 Annual in line leak detector test results - need copy of results monitoring well vieadings - low Current registration places don site Ozyppm O28ppm SITE INFORMATION (ALL THAT APPLY) INSPECTION TYPE (ALL THAT APPLY) ___ REPAIRED X ROUTINE DISCHARGE NEAR PUB WELL INSTALL ___ CLOSURE ___ CONTAMINATED ___ UPGRADED ___COMPLAINT ___ UST & AST REINSPECT ABANDUNED ACID TANKS HAZARD MAT Dolusia DEP DISTRICT OR LOCAL PROGRAM: INSPECTOR NAME (PRINT) CONTACT Emma Joan Edmondoon NSPECTOR'S SIGNATURE & DATE





Name: FINA # 668

Date: ____6-8-9S

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

	As Ot Flow.	Yes	No	Unk	N/A
1	REGISTRATION/NOTIFICATION: Comments:				
<u>-!:</u>	ALCIONIANION/NOTIFICATION.				
* 4.00 4.0	1. Facility has registered all applicable tanks on site; 17-761.400		ngi.		
	2. Current registration placard is properly displayed; 17-761.410(6) 2.	V			
	Proper notification has been made for the following; 17-761.450:	<i>777777</i>	///////	(//////	//////
	3. Proper closure (30 days prior); (1) (a)	Take !		3	13
	4. Change of ownership (30 days after); (1) (b)				
	5. Upgrading, replacement or installation (10 days prior); (1) (c)	经常营	開設に	5 - 1	
	6. Change of tank status (in service/out of service), (within 30 days); (1) (d) 6.				
	7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)				
	8. Change of method of financial responsibility (within 30 days); (3) 8.				
	9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)	线影	3.7		
<u>II.</u> ·	RECORD KEEPING: Comments:				
		T			-
	10. All records were maintained for two (2) years and were available for inspection within five 10.	mm		mm	, ,,,,,,,,,
	(5) working days; 17-761.710 (1)	ШШ	ШШ	ШШ	HHHH
	11. Some but not all records were maintained for two (2) years and were available for inspection 11.		ווווווו	<i></i>	777777
	within five (5) working days; 17-761.710 (1)	ШШ	ШШ	<u> </u>	ШШ
111	DEDODTING /DISCULADOF DESDONSE /DEDAIDS. Comments:	-			
111.	REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments:	.		-	
	Proper reporting requirements been met for the following; 17-761.460:	<i>///////</i>	///////	(//////	7/////
	. 12. Results of tightness test; (1)	3	шш	m_{m}	
,	13. Any spill, overfill, or other discharge within one working day of discovery; (2)			e3;	\dashv
	14. Suspected releases within one working day of discovery; (3) (a), (b)	10.14.74		\$ 40g	
•	15. Confirmed releases (positive response of a release detection device) within one working day of 15.				
	discovery; (3) (c)	///////	7777777	(//////	7///17
	The owner or the operator of the system which has discharged has:	//////	///////	(//////	//////
****	16. Taken it out-of-service; 17-761.700 (1), had it repaired or replaced, 700, or properly closed		Self-1877	35 T	
	it; 820 (1)	7777777	7/////	7//////	///////
	17. Removed any regulated substances from the system; 17-761.820 (1) 17.				
	18. Tightness tested all repaired components before placing them back in service; 17-761.700 (6)	30	(2) (-1)	記憶を	
	19. Had repairs or replacements performed by a certified contractor; 489.105 (3)19.				
	20. Had tightness tests performed by registered tank tester; 17-76 1.200	N. 18.5	1	1,016	10. 1 14. 1
	21. Begun initial corrective actions for a release; 17-761.820 (2) 21.				
<u>IV.</u>	INVENTORY REQUIREMENTS: Comments:				
ا الحد عي ع		 /	·		
***	22. All inventory requirements maintained in accordance with 17-761.720 (1)				
	23. Some, but not all inventory requirements maintained in accordance with 17-761.720 (1) 23.		<u></u>		
					
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION Comments:				
و مراجعه	ON 12 Feb. 12 701 500 500 and 550	ותותות	ותוווו	מחווו	777777
12	Storage tank criteria; 17-761.500, .520 and .550:		шШ	шШ	ишЦ
	24. Facility meets applicable storage tank standards; (1) 24.	3,45			-A
1. 1.	25. Systems meet siting requirements; (4) 26. Tank(s) equipped with spill containment; (5) (h)			5 , 13 1	\prec
. • • • • •	20. Tain(a) equipped with opin containment (4) (2)	/		5.35	
	28. Facility meets construction upgrading schedule; 17-761.510 28.		اــــــا		





UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

Name: FINA #6681	
Facility ID #: 448517601	
Date: 6-8-95	

`	STATE	COMPLIANCE INSPECTION FORM				
	OF FLOW		Yes	No	Unk	N/A
<u>V.</u>	PERFORMA	NCE STANDARDS/CATHODIC PROTECTION Continued			1.	<i> </i>
		a; 17-761.500:	<i> </i>			<i>VIIII</i>
	29.	New piping has secondary containment; (2)	. B	100	\$ 17 T. S.	
	30.	Dispensers are upgraded with properly installed and maintained liners; (6) 30.		. 6 1 19 3		1
<u> 1990</u>		Facility meets construction upgrading schedule; 17-761:510 (6)	Y	,,,,,,,,	min	,,,,,,,,
	and sente in management of the second	tection/Certified Contractors /Tightness Testing	ШШ	ШШ	ЩЩ	үшу
	Court of the contract of Early Statement on	Cathodic protection system provides continuous protection, 17-761.730 (1)-(4)		가 있는	ras Est	
	and the same of th	PSSSC conducted all storage tank repairs, installations or removals; 17-761.740 (1)-(9) 33. Test performed by a D.P.Rregistered tester: 17-761.740	*:		7.7.7	1
الاستان.	34.	Test performed by a D.P.Rregistered tester; 17-761.740	_			
<u>VI.</u>	RELEASE D	ETECTION/MONITORING WELLS Comments: Dad in One Ocal obtactor	Est.	ries	ulte	2
	05.		1 (24.5)	Marie e	I	T-0-6
1.00	35.	New petroleum or hazardous substance storage tanks provided with an approved release detection 35, system upon installation; 17-761.600 (3)	ПИН	mm	mini	mim
	36.	All release detection systems meet general release standards; 17-761.600	uniii	ушш	ИШИ	
• • •	37.	Release detection systems are monitored for a discharge at least every 30 days; 17-761.600 (5) 37.	4			-
	38.	Groundwater monitoring wells are properly sampled and meet the requirements of 17-761.640 (1) 38.	1			
	39.	Vapor monitoring wells are properly sampled and meet the requirements of 17-761.640 (2)				
المدر بيضي		d release detection system is provided for:	7777777	777777		1111111
	40.	Existing hazardous substance storage tanks, 17-761.560 40.				0
	41.	Existing vehicular fuel storage tanks; 17-761.610 41.				
	42.	Other existing regulated substance storage tanks; 17-761.620 42.				0
	43.	Integral piping provided with secondary containment; 17-761.630 43.	<u></u>			1
	44	Integral piping without secondary containment; 17-761.640 (8)			V	
1/0	OUT OF SE	DUICE CTATUS. Comments.				
VII.	<u>001-0F-SE</u>	RVICE STATUS Comments:				
	45.	Storage systems have been emptied of regulated substances; 17-761.200 (26)		-1.		
	Out-of-Serv	ce storage tank systems have; 17-761.800:		///////		//////
.32	46.	Corrosion protection properly maintained; (1) (a) (1) 46.			3.0	
	47.	Release detection system monitored for evidence of a discharge at least every six months; 47.				Ц
,		(1) (a) (2)			ШШ	/// ///
<u> </u>	48.	Vent lines open, ancillary equipment secured; (1) (b) 48.	. , .	1,111		
	49.	Been upgraded or replaced before returning to service; (1) (c) 49.				1
	أسف عملانك فلاملوانه الددادات	Been tested tight before returning to service; (1) (c)				
	51.	Been out-of-service for no more than two years; (1) (d) 51.			1.17.1	
	52. 53.	Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 52. Proper closure for an unmaintained tank; (2) 53.	;			H
	54.	Hadra closure assessment properly performed: (3)				
		Tiad a closure assessment property performed, (o)				
VIII.	VARIANCE	Comments:				
	55.	Facility applied for Alternate Procedure (Explain in comment) 17.761.850 55.				V

Other Comments:

56. Any other violations noted during inspection (Explain in comments)



County of Volusia

Environmental Management
123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904) 736-5927 • 254-4612 • 423-3303
Suncom 377-5927 • Fax 822-5727

July 1, 1996

Mr. Lewis Cornman
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RE: FPLRIP Package

FINA #6681 US1 & I-95

Ormond Beach, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517601

Dear Mr. Cornman:

Please find enclosed, as applicable, a copy of the Discharge Reporting Form, a FPLRIP Compliance Checklist, and a recent compliance inspection.

If you have any questions about this letter, please contact me at Suncom 377-5927, extension 2295.

Very truly yours,

Eimna Jean Edmondson

Emma Jean Edmondson Environmental Specialist

EJE/eje/wp/tank/p0796006/TK411.SHL

cc: Martha M. Carroll, FDEP Central District



PAGE:

• 1

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION POLLUTANT STORAGE TANK SYSTEM INSPECTION REPORT FORM - COVER PAGE

PRINTED: 04/28/9 FACILITY ID 4: 648517401 COUNTY: VOLUSIA FACILITY NAME: FINA #2681 FACILITY LOCATION: US 1 & 1-95, ORMOND BEACH FACILITY CONTACT: DELCO OIL CO PHONE: (904) 734-6654 OWNER: FINA OIL & CHEMICAL CO PHONE: (214) 750-2374 OWNER ADDRESS: PD BOX 2159, DALLAS, TX, 75221-0000 OWNER CONTACT: DIANE M COMBS OWNER CHANGE DATE: 10/26/84 LONGITUDE: 81-07-48 LATITUDE: 29-20-03 FAC TYPE: RETAIL STATION LAST UST COMPLIANCE DATE: 05/19/94 LAST AST COMPLIANCE DATE: 00/00/00 CONTAMINATION DATA AVAILABLE: EDI OTHER MONITORING TANK INSTALL ' UNDER OR TANK INTEGRAL SIZE CONTENT DATE PIPING ABOVE TYPE SYSTEM 6000 В 06/67 AC BH 10000 02/90 1R1 8 U . AE \mathbf{C} : AH U. В 2 .: 6000 .06/67 BH. AC **2R1** C I: 10000 В 02/90 AE AH U C | BH: 4000 A 06/67 11 AC 02/90 10000 B. 3R1 C i AH AE 6000 06/67 AC BH 0 0 C 4R1 12000 02/90 AE AH 12000 C .06/81 Ц AC BH 5R1 12000 AE C. D 02/90 U AH 12000 D. 06/81 AC C BH 550 06/67 U. Mornitoring celled were bailed - 4 in front were Clear I'm back incede to fren - other 3 had Ft mointary records - available. the & con Morntours well record - Gesteck - avenague (Problem & June 1855 - DAF Proof of Financial Respon - 3 rucia 5-15-97 to freed + the line seas detections
(Legistration classes - 57 site

A runal in law least detect or testo - close 2-596-04 (2 new and when watered + Tested 7-31-97 5k) Mis force 3 had sceed INSPECTION TYPE (ALL PHAT APPLY) SITE INFORMATION (ALL THAT APPLY) ROUTINE NEAR PUB WELL REPAIRED _ DISCHARGE INSTALL UPGRADED CLOSURE CONTAMINATED ABANDONED UST & AST REINSPECT ___ COMPLAINT HAZARD MAT _ ACID TANKS DEP DISTRICT OR LOCAL PROGRAM: Uslucia INSPECTOR NAME (PRINT minal ban Edmondot INSPECTOR'S SIGNATURE & DATE

A DE REPORT OF SHAPPING A



Florida Department of Environmental Regulation

Twin Towers Office Blag. • 2000 Blair Stone Road • Talianassee, Florida 32399-2400

Dia co-	17-761-900/21	
	Storage Tank Registration Form	_
EARCHING !	December 10, 1990	
01A 400	Genon No	

FEB 11 1996

Storage Tank Registration Form

. 252	Ξ¦f.	j.	.							•
40-	P	lease F	int or	Type - Re	eyiew Instru	ictions Befor	re Completi	ng Form	· •	;
Anne Singlaid	icuper:		851	7601		2 F	acility Type: _	A !	i 1 1	<u> </u>
3 New Registration	_	New O	71	$\overline{}$	Facility Revisio		(s) Revision	– , i.		
4. County and Code					-			- ;		
4. County and Code	UI LEILIN	(S) locali					/			
5. Facility Name:	Fin	#668	1					~~. · ~	·	 :
Tank(s) Address:	្រ ្ធ s	#1 an	d I-9	5					-	<u> </u>
City/State/Zip:	Orm	ond Be	ech,	FL 320	74		<u></u>		· • • • • • • • • • • • • • • • • • • •	<u> </u>
Contact Person:	Joh	n Redw	ne				Telephone	904	734-6654	
6. Financial Respons	ibility T	ype:					· · ·		98_	
		· ·							R	一一一
7a. Tank(s) Owner:	D	elco C	1, I	Nc.	-				2元 元	
Owner Mailing Ad					······································				A P	70≤ :
Cny/State/Zip:		eLand,	1. 1					:	2: 3	5
Contact Person:	!	!	1				Telephon	- / 904	734-6654	
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7h Nov. Owner Cons	1 Ch		1 by	11. ok	1110 de	Tul		_ : /	12	71.9>
7b New Owner Signa	TAI OCI	ange Da	17 41 (\mathcal{A}	/ 12000			_ ′	! <i></i>	
		;	1						:	
8. Location (optional)	اضا		1		gitude:°_		Section		מותצת	Range
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	mplet	itude: _	Ine R	Lon	nk At This	• •	Codes - S			Range
	mplet	itude:	Ine R	Lon	nk At This	• •	Codes - S		ctions)	Range
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Co	mplet	itude: _	Ine Formation	Lon Dr Each Te	r tanks in use	; 9 - 19 for tan	Codes - S	ee Instru	ctions)	
Co	mplet	itude: _	Ine Fo	Lon Dr Each Te	r tanks in use	; 9 - 19 for tan	Codes - S	ee Instru	ctions)	
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9 10	mplet	itude: _	Ine Fo	Lon Dr Each Te	r tanks in use	9 - 19 for tan	Codes - S	ee Instru	ctions)	
Co	mplet	e One	Ine Formation	Lon Dr Each Te	r tanks in use	9 - 19 for tan	Codes - Siks out of use	ee Instru	ctions)	19
9 10	Certif	e One	Ine For	Lon Dr Each Te	r tanks in use	9 - 19 for tan	Codes - Siks out of use	ee Instru	ctions)	19
9 10 20. *For new tank inst	Certif	e One	ine For Complete 12	Longer Each Teach	r tanks in use	9 - 19 for tan	Codes - Siks out of use	ee Instru	ctions)	19
9 10 20. *For new tank inst	Certif	e One	ine For Complete 12	Longer Each Teach	r tanks in use	9 - 19 for tan	codes - Siks out of use	ee Instru	ctions)	19
9 10 20. *For new tank instantions to the period of the period and the period of the	Certification	e One	12	Longer Each Teach	r tanks in use	9 - 19 for tan	codes - Siks out of use	ee Instru	ctions)	ense Number
9 10 20. *For new tank instantions to the period of the period and the period of the	Certifical allation needs of the contract of t	e One	ine Formalist Inches	Longer Each Teach	mitted on this	DPR# Department	ks out of use	ee Instru	Regulation Lice	ense Number

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION POLLUTANT STORAGE TANK SYSTEM

INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2 PRINTED: 04/28/97

FACILITY ID #: 648517801 COUNTY: VOLUSIA FACILITY NAME: FINA #6681 FACILITY LOCATION: US 1 & I-95, ORMOND BEACH FACILITY CONTACT: DELCO OIL CO PHONE: (904) 734-6654 OWNER: FINA OIL & CHEMICAL CO PHONE: (214) 750-2374 UWNER ADDRESS: PD BOX 2159, DALLAS, TX, 75221-0000 OWNER CONTACT: DIANE M COMBS OWNER CHANGE DATE: 10/26/84 LATITUDE: 29-20-03 LONGITUDE:81-07-48 FAC TYPE: RETAIL STATION LAST UST COMPLIANCE DATE: 05/19/94 LAST AST COMPLIANCE DATE:00/00/00 CONTAMINATION DATA AVAILABLE: EDI OTHER INTEGRAL INSTALL UNDER OR TANK MONITORING TANK TANK # SIZE CONTENT PIPING DATE ABOVE TYPE SYSTEM 6000 i 8 06/67 U AC BH В 1R1 10000 02/90 B AE AH U. 6000° Б 06/67 AC BH В 2R1 10000 B AH 02/90. AE ⊖ģġ. 6000 A 96/67 AC 02/90 3R1 10000 В AE TAH U 6000 А BH: 06/67 AC 4R1 D 12000 i 02/90 AΕ AH. 12000 D .06/81 U AC BH 5R1 12000 D 02/90 U AE AH 12000 \mathbf{p} 06/81 U AC BH 06/67 Montoning wells were pailed - 4 in front were Clear I in Cack while to over - other 3 had Ft I mentary records - available Monitoring well needed - Gotech averable (Problem & Gunettotis-DNF Proof of 9 inancial Respon - 3 price 5-15-97 to thest of the line Real actices Registration classes - on site A much in - Con lead detect or toto -done 12-5-96- OR (2 new ones were in talked - Tarted 731-97 5/2) INSPECTION TYPE (ALL THAT APPLY) SITE INFORMATION (ALL THAT APPLY) __ NEAR PUB WELL ROUTINE DISCHARGE REPAIRED INSTALL __ CONTAMINATED __ UPGRADED CLOSURE ABANDONED REINSPECT __ COMPLAINT UST & AST _ ACID TANKS HAZARD MAT DEP DISTRICT OR LOCAL PROGRAM: Uslusia INSPECTOR NAME (PRINT) Emmalkan Edwarded 8-7-97 INSPECTOR'S SIGNATURE & DATE

Stationary Tank Registration/Notification Form

Form 17-1.218(2)



				.' (
	Peteon, Inc. \$ 681			(Make corrections to name and addresses here)
	·			
	PET CON #681			1. Facility/Addressee name:
	US 1 & I-95	CL 7207"		
	ORMOND BEACH	FL 32074	•	Facility address.
	FACILITY LOCATION			Mailing address:
יטי ד':	ESS: US 1 & I=95 \ Naiional, Gardens	3ス07年 FL 90909)	
. '	Use this form to comply with the following requi			
	Stationary Tank Rule Chapter 17-61, Florida Adm			
	Each owner or operator shall register the following with to a All existing facilities by December 31, 1984 (Question big All new storage systems or facilities at least 10 days p	ns 1 19)	01102	Agency Use Only
	stallation of tanks except in the cases of emergancy rep		AGR19	4030000 DORO80194030
l	c. A non-pollutant containing installation which is to be ity, at least 10 days prior to the placement of pollute			- · · · · · · · · · · · · · · · · · · ·
١.	(Questions 1 19)		\	
'	 Each owner or operator shall notify the department of the a. All storage systems within 10 days of abandonment. (Q. 	uestions 1 12, 16, 20)		
L	 Facility sale within 10 days of sale. Notice shall be ma swer questions 1.7, and 11. Question 7 about the new 	owner)	igwedge	
:	 Retrofitting within 10 days of completion, (Questions You may notify the department of a change of operator.) 			
4 5 6	Federal Employment Identification (number used to file IR County Code (see enclosed letter) Operator of facility Pat Con Que	251760/ (S forms) _ 5-9 -	1868	
7	Effective date (only for change of operator):	EDN PROTO FINOL	Co N V	Telephone number
	Address Pro Box 2159 Dallas Tixo	s 25221	3 /	
	Contact person _ Sela Brance			Telephone number: 1 2/4 7:50 - 2400
	Effective date (only for change of owner)			
8	How many tanks at this location have an individual storage (capacity of greater than	550 gallons	
	UndergroundAbove			2) Township 14 Range 32 805.
9.	Facility location. Latitude	·	Section	
^	This information is listed on property deeds, and in the offic			
U.	Sketch the facility on a separate page showing the APPROX A. Draw a line from tank to dispenser to show which are co B. Label each tank as Tank 1, Tank 2, etc.	nnected by piping.		
	C. Write the date and your facility number, if known, or na D. Keep a copy of your sketch.	me and address exactly	as it appears	above.
	REFER TO TANKS BY THESE LAE DESCRIBE PIPING BY TH			
1	TO THE BEST OF MY KNOWLEDGE TO BELIEF ALL I	NFORMATION SUBM	PO / 1	HIS FORM IS TRUE, ACCURATE, AND COMPLETE
	Mane of owner, operator or authorized representati		Signature	of owner, operator or authorized representative
	11	OF THIS FORM FOR		

DER Stationary Tank Registration

2600 Blair Stone Road

Tallahassee, Florida 32301

Room 603

MAIL TO:

INSTRUCTIONS: Use one row across for each tank counted in question 8. The tank number must agree with the number on the sketch of your facility:

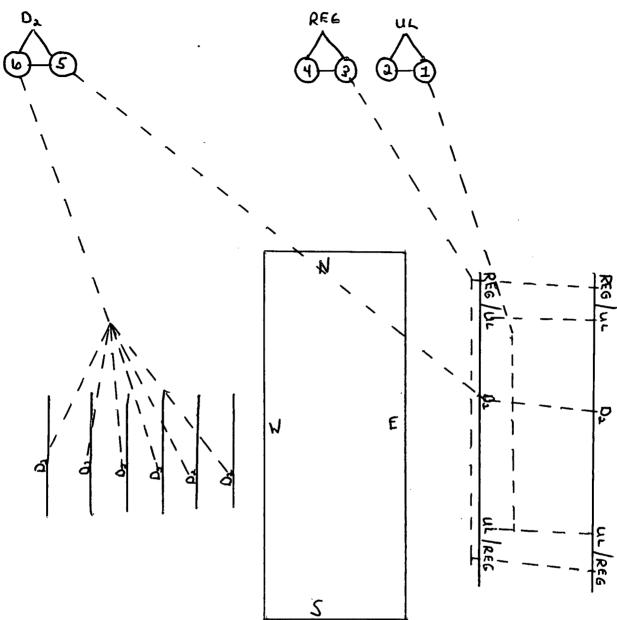
A new tank installed where a registered tank was removed should be given the number of the removed tank with an R and a number added. Example:

Tank 3R1 is first replacement for tank 3. It is in the same place where tank 3 was. Tank 3R2 is the second replacement for tank 3. Attach extra pages if necessary. Write your facility number, if known, or name and address, exactly as it appears on the front of the form, on all extra pages.

Tank cont	List 14	List 17U UNDERground ¹ Underground tank:	Tanks ABO	List 17A VEground Tanks nd tank:	List 18		List 19	List 20 Tank disposal method
		ENTER THE LETT	ERS WHICH APPLY	TO EACH TANK	IN THE BOXES ABO	VE. WRITE ALL TH	AT APPLY.	
		·						
6	12,000	Dirock D	7	u		°C	N Y	
کے	12,000	Bresse D	Ż	Ц	<u> </u>	C,	T Y	
4	6,000	Router A	X	И	C	C	NY	
3	6,000	Ragadist A	4	14	C	C	# Y	
/	6,000	interded B	<u>,</u>	4	<u>C</u>	<u> </u>	A Y	
Tank umber	Tank Size in Gallons	Tank Contents (see List 14 below)	Tank Installation Date. Month/Year (put X if unknown)	Underground or Aboveground Tank (write U or A)	Tank Construction Specifics (see List 17U or 17A below)	Integral Piping System Construction Specifics (see List 18 below)	Monitoring System Type (see List 19)	Tank Disposal Method (see List 20)
(12)	(13)	(14)	(15)	(16)	(17)	(18)	, (19)	(20)

List 14	List 17U UNDERground Tanks	List 17A ABOVEground Tanks	List 18	List 19	List 20
Tank contents are:	Underground tank:	Aboveground tank:	Integral Piping System has:	Monitoring system is:	Tank disposal method
A. leaded gasoline. B. unleaded gasoline. C. Alcohol enriched gasoline. D. diesel fuel. E. aviation fuel. Z. other.	A. has overfill protection. B. is interior lined. C. is painted/asphalted steel. D. is of unknown type. E. is fiberglass type. F. is fiberglass-clad steel. G. is sacrificial anode type. H. is impressed current type. I. is double walled. J. is concrete. K. is in secondary containment. N. is or has none of the above.	O. has overfill protection. P. is surrounded by impervious dike. Q. is surrounded by earth dike. R. rests on an inpervious base. S. rests on a earth/gravel base. T. has interior lined bottom. U. is cathodically protected. V. is built of/coated with corrosion resistant materals. W. is supported above the soil. Z. is or has none of the above.	A. no parts in contact with the soil. Parts contacting the soil which are: B. unprotected metal. C. built of corrosion resistant materials. D. corroson resistant coated. E. cathodically protected. F. double-walled. G. within a secondary containment. H. interior lined. M. none of the above.	A. automatically sampled well(s). B. manually sampled well(s). C. groundwater monitoring plan. D. SPCC plan. E. well/detector in secondary containment. F. in-ground detector. G. within walls of double-walled tank. H. continuous in piping. I. not required. N. none of the above.	A. Filling. B. Removal. C. Retrofitting. F. Other.

PETGON INC #6F1 U.S. I + I-95 Ormand Beh, FLA



JUI &

State of Florida

Department of Environmental Regulation

Motor Fuel Tank Registration

1987-1988

May 23 1988

This is to certify that the below named facility at the location listed _____a.onary itanks has petroleum tanks registered with the Florida Department of Environmental Regulation

OWNER:

FINA OIL & CHEMICAL

P O BOX 75285

TAMPA

33675

FL

FACILITY:

FINA #403 6681 219

US [1 [&]I -95]

ORMOND BCH

32074

FL

EXPIRES JUNE 30, 1988

This placard must be placed out of the weather and in plain view of inspectors entering the facility.

A FEE OF \$150.00 HAS BEEN PAID TO REGISTER 6 TANKS

Dale Twachtmann, Secretary
Department of Environmental Regulation

648517601-28406-081187-1013

Stationary Tank Registration/Notification Form

Form 17-1.218(2)
BY Revisces



FinaServe Peter-Inc.#681

PET CON #681 US 1 & I-95 ORMOND BEACH

FL 32074

to name and addresses here)

Bureau of

Waste Management Stationary Tanks

FACILITY LOCATION

DDRE/SS: US 1 & I-95

32014

_FL_00000

Use this form to comply with the following requirements of the Stationary Tank Rule Chapter 17-61, Florida Administrative Code.

- Each owner or operator shall register the following with the department:

 a. All existing facilities by December 31, 1984. (Questions 1, 19)

 b. All new storage systems or facilities at least 10 days prior to the start of installation of tanks except in the cases of emergancy replacement. (Questions
- ity, at least 10 days prior to the placement of pollutants in such a facility (Questions 1 19)
- 2. Each owner or operator shall notify the department of the following
 - All storage systems within 10 days of abandonment (Questions 1-12, 16, 20)
 Facility sale within 10 days of sale. Notice shall be made by the seller. (An
 - ewer questions 1.7; and 11. Question 7 about the new owner) c. Retrofitting within 10 days of completion, (Questions 1.19). You may notify the department of a change of operator. (Questions 1.6)

01102 Agency Use Only

AGR194030000 DOR080194030

	PLEASE PRINT OR TYPE
2	Facility number (DER will provide this number) 648517601 3 Date October 26,1984
4	Federal Employment Identification (number used to file IRS forms) 57-1868 990
5	County Code (see enclosed letter) 64
	Operator of facility Pateon Durc, Finaserve
Ŭ	Effective date (only for change of operator): N/A Telephone number (904) 672, 9135
7	Company/Person owning tanks and piping American Petropina Co il Farcas Filla Oil & Chem.
′	Address P.O. Box 2159 Dallas Types 75121
	Contact person Sund Brawer Telephone number: 1 2/4) 750 - 2400
_	Effective date (only for change of owner) N/A
8	How many tanks at this location have an individual storage capacity of greater than 550 gallons and store vehicular fue: made from petroleum?
	UndergroundAboveground
9	Facility location. Latitude Longitude: Section
	This information is listed on property deeds, and in the offices of the property appraiser and tax assessor.
0.	Sketch the facility on a separate page showing the APPROXIMATE location of buildings, tanks, and dispensers.
	A. Draw a line from tank to dispenser to show which are connected by piping. B. Label each tank as Tank 1, Tank 2, etc.
	C. Write the date and your facility number, if known, or name and address exactly as it appears above.
	D. Keep a copy of your sketch.
	REFER TO TANKS BY THESE LABELS IN ANY COMMUNICATION WITH THE DEPARTMENT. DESCRIBE PIPING BY THE NUMBER OF THE TANK IT IS ATTACHED TO.
1	TO THE BEST OF MY KNOWLEDGE AND BELIEF ALL INFORMATION SUBMITTED ON THIS FORM IS TRUE, ACCURATE, AND COMPLETE
•	TO THE SECOND PROPERTY AND COMPLETE ALL INFORMATION SUBMITTED ON THIS FORM IS THE ACCOUNT.
	Fiva oil echang (C& Whiller - 5000 FT)
	Name of owner, operator or authorized representative Signature of owner contraction at thorized tepresentative
	NOV 15 1984 KEEP A COPY OF THIS FORM FOR YOUR RECORDS
	WASTE MAIL TO: DER Stationary Tank Registration CCT 2 1986
	2600 Blair Stone Road

Room 603

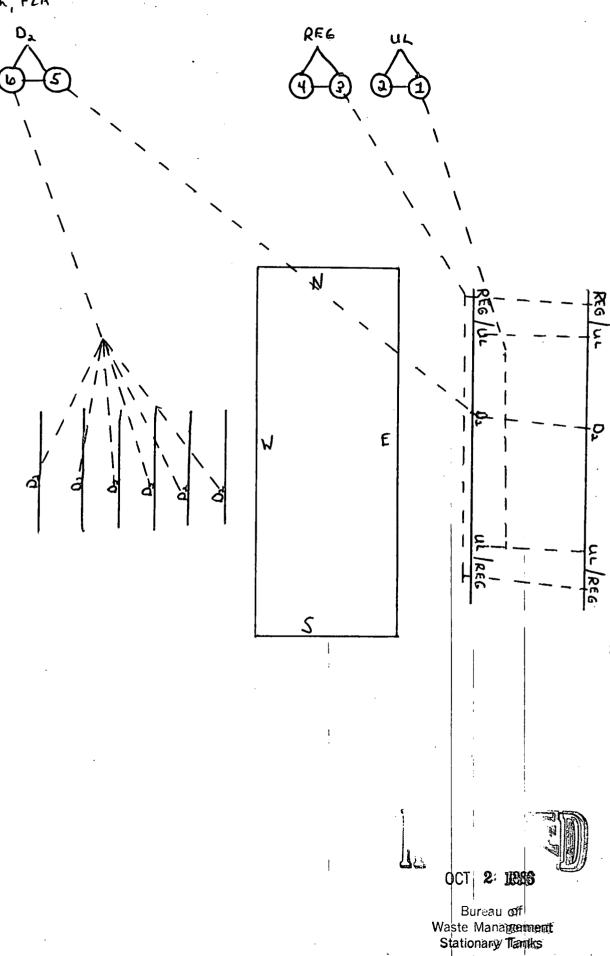
Tallahassee, Florida 32301

INSTRUCTIONS: Use one row across for each tank counted in question 8. The tank number must agree with the number on the sketch of your facility. A new tank installed where a registered tank was removed should be given the number of the removed tank with an R and a number added. Example Tank 3R1 is first replacement for tank 3. It is in the same place where tank 3 was. Tank 3R2 is the second replacement for tank 3. Attach extra pages if necessary. Write your facility number, if known, or name and address, exactly as it appears on the front of the form, on all extra pages.

(12) Tank Number	(13) Tank Size in Gallons	(14) Tank Contents (see List 14 below)	(15) Tank Installation Date, Month/Year (put X if unknown)	(16) Underground or Aboveground Tank (write U or A)	(17) Tank Construction Specifics (see List 17U or 17A below)	(18) Integral Piping System Construction Specifics (see List 18 below)	, (19) Monitoring System Type (see List 19)	(20) Tank Disposal Method (see List 20)
	6,000	Ewiter Jeal B	7 6/67	U	C	C	MY	
2	6.000	butter ted B	y 6/67	4	E	С	#Y	
3	6,000	Regular A	76/67	u	C	C	# Y	
4	6,000	Property A	× 6/67	u	C	C	NY	
5	12,000	Bresse D	748D	4	C	<u> </u>	A Y	
6	12,000	Dirock D	46/810	u	C	C	N Y	
				,				
			<u> </u>					
	<u> </u>	<u> </u>	<u></u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

ENTER THE LETTERS WHICH APPLY TO EACH TANK IN THE BOXES ABOVE. WRITE ALL THAT APPLY.

List 14 List 17U UNDERground Tanks A leaded gasoline. A. leaded gasoline. B. unleaded gasoline. C. Alcohol-enriched-gasoline. C. d.cohol-enriched-gasoline. D. diesel fuel. D. is of unknown type. E. is fiberglass type. F. is fiberglass-clad steel. G. is sacrificial anode type. H. is impressed current type. L. is. double-walled. J. is concrete. K. is in secondary containment. N. is or has none of the above. List 17A ABOVEground Tanks Integral Piping System has: Monitoring system is: A. automatically sampled well(s). B. manually sampled well(s). C. corroson resistant coated. E. cathodically protected. F. in-ground detector. G						
A. has overfill protection. B. unleaded gasoline. B. interior lined. C.—Alcohol-enriched-gasoline. D. diesel fuel. D. is of unknown type. E. is fiberglass-clad steel. G. is sacrificial anode type. H. is impressed current type. L. is double_walled. J. is coholerent. K. is in secondary containment. N. is or has none of the above. A. has overfill protection. B. is interior lined. D. has overfill protection. P. is surrounded by impervious dike. D. is of unknown type. E. is fiberglass-clad steel. G. is sacrificial anode type. H. is impressed current type. L. is_double_walled. J. is_concrete. K. is in secondary containment. N. is or has none of the above. A. no parts in contact with the soil. Parts contacting the soil which are: B. unprotected metal. C. built of corrosion resistant materials. D. corroson resistant coated. E. cathodically protected. V. is built of/coated with corrosion resistant materials. U. is cathodically protected. V. is built of/coated with corrosion resistant materials. C. built of corrosion resistant coated. E. cathodically protected. F. double-walled. C. within walls of double-walled tank. E. cathodically protected. F. double-walled. C. within walls of double-walled tank. E. cathodically protected. F. double-walled. C. within a secondary containment. E. well/detector in secondary containment. E. cathodically protected. F. double-walled. C. within walls of double-walled tank. E. cathodically protected. F. double-walled. C. within a secondary containment. E. well/detector in secondary containment. E. cathodically protected. F. double-walled. E. cathodically sampled well(s). E. groundwater monitoring plan. E. well/detector in secondary containment. F. in-ground detector. F. in-ground detector. F. in-ground detector. F. double-walled. F. in-ground detector. F. double-walled. F. double-walled. F. in-ground detector. F.	List 14	· · ·	-	List 18	List 19	List 20
B. is interior lined. C.—Alcohol-enriched-gasoline. D. diesel fuel. D. is of unknown type. E. is fiberglass type. F. is fiberglass-clad steel. G. is sacrificial anode type. H. is impressed current type. L. is_double_walled. J. is concrete. K. is in secondary containment. N. is or has none of the above. B. is interior lined. C.—is_painted/asphalted steel. D. is of unknown type. E. is fiberglass type. F. is fiberglass type. C. is sacrificial anode type. H. is impressed current type. J. is concrete. K. is in secondary containment. N. is or has none of the above. B. manually sampled well(s), C. groundwater monitoring plan. D. SPCC plan, E. well/detector in secondary containment. F. in-ground detector. G. within walls of double-walled tank. H. continuous in piping. I. not required. N. none of the above. B. manually sampled well(s), C. groundwater monitoring plan. D. SPCC plan, E. well/detector in secondary containment. F. in-ground detector. G. within walls of double-walled tank. H. continuous in piping. I. not required. N. none of the above.	Tank contents are:	Underground tank:	Aboveground tank:	Integral Piping System has:	Monitoring system is:	Tank disposal method.
	B. unleaded gasoline. C. Alcohol-enriched gasoline. D. diesel fuel. D. Walation [34]. L. Walation [34]	B. is interior linedC.—is painted/asphalted steel. D. is of unknown type. E. is fiberglass type F. is fiberglass-clad steel. G. is sacrificial anode type. H. is impressed current type. I.—is_double_walled. J. is concrete, K. is in secondary containment.	P. is surrounded by impervious dike. Q. is surrounded by earth dike. R. rests on an inpervious base. S. rests on a earth/gravel base. T. has interior lined bottom. U. is cathodically protected. V. is built of/coated with corrosion resistant materals. W. is supported above the soil.	soil, Parts contacting the soil which are: B. unprotected metal. C. built of corrosion resistant materials. D. corroson resistant coated. E. cathodically protected. F. double-walled. G. within a secondary containment. H. interior lined.	 B. manually sampled well(s). C. groundwater monitoring plan. D. SPCC plan. E. well/detector in secondary containment. F. in-ground detector. G. within walls of double-walled tank. H. continuous in piping. I. not required. 	B. Removal, C. Retrofitting.



Stationary Tank Registration/Notffication Form Form 17-1.218(2) SOLID WASTE SUBSECTION 143-6681-1. Facility/Addressee name #681 US 1 & I-95 BY GRMOND BEACH Facility address Mailing actoress FACILITY LOCATION DDRESS: US 1 & I-95 32079 Use this form to comply with the following requirements of the FL 00000 POMAL Stationary Tank Rule Chapter 17:61, Florida Administrative Code. Each owner or operator shall register the following with the department. 01102 Agency Use Only All existing facilities by December 31, 1984 (Questions 1, 19) All new storage systems or facilities at least 10 days prior to the start of installation of tanks except in the cases of emergancy replacement. (Questions DOR080194030 AGR194030000 1 191 A non-pollutant containing installation which is to be converted to a facil ity at least 10 days prior to the placement of pollutants in such a facility (Questions 1 19) Each owner or operator shall notify the department of the following a All storage systems, within 10 days of abandonment. (Questions 1, 12, 16, 20) Facility sale within 10 days of sale. Notice shall be made by the seller. (An wer questions 1.7 and 11. Question 7 about the new owner.)
Retrofitting within 10 days of completion, (Questions 1.19) You may notify the department of a change of operator. (Questions 1-6) PLEASE PRINT OR TYPE 648517601 3 Date Facility number (DER will provide this number) Federal Employment Identification (number used to file IRS forms). County Code (see enclosed letter) FinaServe Operator of tacilin - Pat Cort - 240 Effective date (only for change of operator) . Telephone-number-American Petropinateon Teraa-Fina Company/Person owning tanks and piping. Fors Town RO. Box John Brewer FIELD ENGINEER - DANNY KITE Telephone number: 1 24 Contact person . How many tanks at this location have an individual storage capacity of greater than 550 gallons and store vehicular fue: made from petroleum? Underground : . Aboveground 0 Facility location Latitude _ Longitude : This information is listed on property deeds, and in the offices of the property appraiser and tax assessor. 10. Sketch the facility on a separate page showing the APPROXIMATE location of buildings, tanks, and dispensers Draw a line from tank to dispenser to show which are connected by piping B. Label each tank as Tank 1, Tank 2, etc. Write the date and your facility number, if known, or name and address exactly as it appears above. Keep a copy of your sketch REFER TO TANKS BY THESE LABELS IN ANY COMMUNICATION WITH THE DEPARTMENT DESCRIBE PIPING BY THE NUMBER OF THE TANK IT IS ATTACHED TO 11 TO THE BEST OF MY KNOWLEDGE AND BELIEF ALL INFORMATION SUBMITTED ON THIS FORM IS TRUE ACCURATE, AND COMPLETE Name of owner, operator or authorized representative Signature of owner, operator or authorized representative NOV 15 1934 KEEP A COPY OF THIS FORM FOR YOUR RECORDS

MAIL TO: DER Stationary Tank Registration 2600 Blair Stone Road

Tallahassee, Florida 32301

Room 603

SER FORM DELENGE LAW IS IN

SUBSECTION

INSTRUCTIONS: Use one row across for each tank counted in question 8. The tank number must agree with the number on the sketch of your facility:

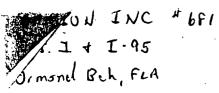
A new tank installed where a registered tank was removed should be given the number of the removed tank with an R and a number added. Example:

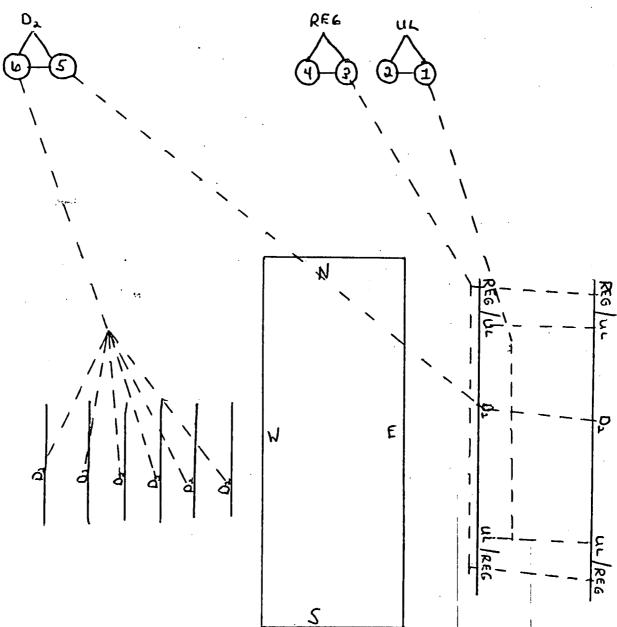
Tank 3R1 is first replacement for tank 3. It is in the same place where tank 3 was. Tank 3R2 is the second replacement for tank 3. Attach extra pages if necessary. Write your facility number, if known, or name and address, exactly as it appears on the front of the form, on all extra pages.

(12) Tank Number	(13) Tank Size in Gallons	(14) Tank Contents (see List 14 below)	(15) Tank Installation Date, Month/Year (put X if unknown)	(16) Underground or Aboveground Tank (write U or A)	(17) Tank Construction Specifics (see List 17U or 17A below)	(18) Integral Piping System Construction Specifics (see List 18 below)	, (19) Monitoring System Type (see List 19)	(20) Tank Disposal Method (see List 20)
/	6,000	Exitended B	y 6/67	U	U	C	B AHY	
2	6,000	butter ded B	y 6/67	4	E	C	BAHY	
.3	6.000	Ragular A	76/67	u	C	C	BAHY	
Ÿ	6,000	Present A	× 6/67	u	C	C	BNHY	<u></u>
5	12,000	Bressé D	76/RD	4	C	C,	BAHY	
6	12,000	Dirset D	44/80	u	C.	<u> </u>	BNHY	
		·						
							·	

ENTER THE LETTERS WHICH APPLY TO EACH TANK IN THE BOXES ABOVE. WRITE ALL THAT APPLY.

List 14	List 17U UNDERground Tanks	List 17A ABOVEground Tanks	List-18	List 19	List 20
Tank contents are:	Underground tank:	Aboveground tank:	Integral Piping System has:	Monitoring system is:	Tank disposal method.
A. leaded gasoline. B. unleaded gasoline. C. Atcohol enriched gasoline. D. diesel fuel. E. aviation fuel. Z. other.	A. has overfill protection. B. is interior linedCis painted/asphalted steel. D. is of unknown type. E. is fiberglass type. F. is fiberglass-clad steel. G. is sacrificial anode type. H. is impressed current type. I. is double walled. J. is concrete. K. is in secondary containment. N. is or has none of the above.	O. has overfill protection. P. is surrounded by impervious dike. Q. is surrounded by earth dike. R. rests on an inpervious base. S. rests on a earth/gravel base. T. has interior lined bottom. U. is cathodically protected. V. is built of/coated with corrosion resistant materals. W. is supported above the soil. Z. is or has none of the above.	A. no parts in contact with the soil. Parts contacting the soil which are: B. unprotected metal. C. built of corrosion resistant materials. D. corrosion resistant coated. E. cathodically protected. F. double-walled. G. within a secondary containment. H. interior lined. M. none of the above.	A. automatically sampled well(s). B. manually sampled well(s). C. groundwater monitoring plan. D. SPCC plan. E. well/detector in secondary containment. F. in-ground detector. G. within walls of double-walled tank. H. continuous in piping. I. not required. N. none of the above.	A. Filling. B. Removal. C. Retrofitting. F. Other.





		* ***					•			
, <u>E</u> .	DAT	A CiDeparement	of Environme STORAGE TANI Form 17-1.2	K NOTIFICA				REC	EIVE	ر ا
•	·	16 1990 PI	EASE PRINT	OR TYPE				? 1 D .	E/.R.	
(1)	DER faci	ility/number (if	$known) = 6^{\circ}$	1851760	<u>/</u>	2) Co	unty 6	CEEB F	tolen in	339
(3)	This Book	ormation is:	original	data i	revisio	on $\underline{\nu}$		STORA	GE TANK	(
(4)	Facility	y type (see code	list (4) or	back)				NEGUL	ATION	
(5)		name Fina					- 1	1.		٠.
<u></u>	Street a	address/city/sta	te/zip <u>156</u>	0 N. U.	S. 1,	OV	MOV	nd be	ach	3
(6)	Operator	: Fina Ser	ve		Tele	phone	<u> </u>	<u>\</u>		
	Mailing	address/city/st	ate/zip		_ 			1		•
	New Oper	ator date (only	for change	of Operat	or) _	/_	/_		· .	
(7)	Company	Person owning t	ank(s) and i	piping F	ina C	Dil e	che	un ea	1	
		address/city/st							2 33	173
		Person Dam	. 1)				•	•	8-55	15
	New Owne	er date (only fo	or change of	Owner)		/_	/_			
(8)	Location	(optional):	Latitude	° ' ' '	• Lor	gitu	de	°'_	# .	
		Section	Townsi	nip	F	Range				
(9)	Do you h	nave any DER nor ibstances at you	n-registered or facility?	abovegrou Yes	ind tar	nks he	olding	any o	f	
	PLEASI	E FILL OUT ONE I	INE FOR EACH	H TANK WIT	TH CODE	ES LI	STED C	N BACK		
Fill	out colu	umns (10) throug	th (17) for tooks of	tanks in u	ise, ar	nd (1	0) thr	ough (19)	
(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	
1	6 K	A	6/67		1.	7	B	9	2/90	,
2	6 K	В	0/67				B	0	2/90	ļ
3	6K	\mathcal{B}	6/67				B	9	2/90	
4	6K	\mathcal{B}	6/67 .				B	13	2/90	
5	12K	D	6/81			<u> </u>	B	8	3/90	
6	12K	D	6/87				B	10	3/90	
7	550	<u></u>	9/67				B	3	3/90	
To t	the best is true	See Me of my knowledge e, accurate and	Shee and belief complete.	F FOV all infor	<i>he</i> cmation	CO '	Tau mitted	US = lonth	is	•
Print	name ar au	nd title of owner thorized person	er, operator	or	Sign	natur	e		ate	

DER Form 17-1.218(5) 10/31/85 (1/2)

NOTE: PUT'X IF ANSWER IS UNKNOWN. This form may be reproduced. For each tank, whether in use or out of. use, use one row across. Use more than one letter per column, if applicable. When a mixture of several . hazardous substances is stored in one tank, enter the name of the substance of greatest quantity. Provide a sketch of tank location in reference to a stationary structure. The tank number on the sketch must agree of the with the number on the form. Attach extra pages if necessary and write your facility number, if known, or name and address, exactly as it appears on the form.

INFORMATION CODE LIST

List (4)	<u>List (10)</u>	<u>List (11)</u>	<u>List (12)</u>	<u>List (13)</u>	<u>List (14)</u>
Facility Typ o	Tank Number	Tank Size. Gallona.	Tank Content	Tank Installation Date. Month/Year	Underground Tanks
E. industri F. federal G. state go H. local go I. collecti K. bulk che L. chemical M. agricult	e roleum storad al plant. government (vernment. vernment. on station. mical storage user facili ural facilit	give GSA#). e. ty.	A. leaded gasoline. B. unleaded gasoline. C. unleaded gasohol. O. vehicular diesel. E. aviation fuel. F. aviation gas. G. jet fuel. H. concrete. I. sand. J. empty. K. kerosene. L. used (waste) oil.		A. has overfill protection. B. is interior lined. C. is painted/asphalted steel D. is of unknown type. E. is fiberglass type. F. is fiberglass clad steel. G. is sacrificial anode type. H. is impressed current type. I. is double walled. J. is concrete. K. in secondary containment. L. is other type (specify).
	on Indian l er facility.		M. diesel (boilers &N. leaded gasohol.O. new oil.V. hazardous substance		

List (15)

U. 201 00 200 ...

Integral Piping System has:

A. no parts in contact with the soil.

Parts contacting the soil which are:

B. unprotected metal.

C. built of corrosion resistant materials. E. well/detector in secodary

D. corrosion resistant coated.

E. cathodically protected.

F. double walled.

G. within a secondary containment.

H. interior lined.

List (18) List (19)

Date of Last Use. Gallons Left Month/Year

List (16) List (17)

Monitoring System is:

A. sutomatically sampled well(s). Petroleum Tanks:

chemical abstract service (CAS) number.

B. manually sampled well(s).

C. groundwater monitoring plan.

D. SPCC plan.

W. water.

Z. other (specify).

containment.

F. inground detector.

G. within walls of doublewalled

H. continuous in piping.

I. not required.

Tank Status

A. filled. B. removed.

C. retrofitted.

F. abandoned.

Hazardous Substance Tanks: P. permanently out of use.

T. temporarily out of use.

V. brought into use after

5/8/86.

KEEP A COPY OF THIS FORM AND SKETCH FOR YOUR FILES

2/2

Department of Environmental Regulation FEDERAL/STATE STORAGE TANK NOTIFICATION FORM Form 17-1.218(5)

	PLEASE PRINT OR TYPE									
(1)	DER facility number (if known) 648517601 (2) County code									
(3)	This information is: original data revision									
(4)	4) Facility type (see code list (4) on back)									
	Facility name									
	Street address/city/state/zip									
(6)	Operator Telephone # ()	7								
100	Operator Telephone # () Mailing address/city/state/zip									
<u> </u>	New Operator date (only for change of Operator)//									
L		_								
(7)	Company/Person owning tank(s) and piping									
	Company address/city/state/zip	{								
	Contact Person Telephone # ()									
	New Owner date (only for change of Owner)/									
(8)	Location (optional): Latitude Longitude ""									
	Section Township Range									
(9)	Do you have any DER non-registered aboveground tanks holding any of these substances at your facility? Yes No									
	PLEASE FILL OUT ONE LINE FOR EACH TANK WITH CODES LISTED ON BACK									
Fill	out columns (10) through (17) for tanks in use, and (10) through (19)									
	for tanks out of use									
(10	(11) (12) (13) (14) (15) (16) (17) (18) (19)								
	10K B 2/90 A E C AH NOW	_								
2	10K B 2/90 A E CAH New	_								
3	10K B 2/90 A E C AH New									
4	12K D 2/90. A E C AH New									
5	12K D 190 AE CAH NEW									
		\neg								
for	he best of my knowledge and belief all information submitted on this is true, accurate and complete.									
Do	MNY K. KITE-FIELD Engineer Stanny Mills 1-30	40								
Orin	name and fitte of owner, operator or Signature Date									

authorized person

NOTE: PUT X IF ANSWER IS UNKNOWN. This form may be reproduced. For each tank, whether in use or out of use, use one row across. Use more than one letter per column, if applicable. When a mixture of several hazardous substances is stored in one tank, enter the name of the substance of greatest quantity. Provide a sketch of tank location in reference to a stationary structure. The tank number on the sketch must agree with the number on the form. Attach extra pages if necessary and write your facility number, if known, or name and address, exactly as it appears on the form.

INFORMATION CODE LIST

List (4)	List (10)	List (11)	<u>List (12)</u>	<u>List (13)</u>	<u>List (14)</u>
Facility Type	Tank Number	Tank Size. Gallona.	Tank Content	Tank Installation Date. Month/Year	Underground Tanks
E. industri F. federal G. state go H. local go I. collecti K. bulk cher L. chemical M. agricult N. facility	e. roleum storaç al plant. government (overnment.	give GSA#). e. ty. y. and.	A. leaded gasoline. 8. unleaded gasoline. C. unleaded gasohol. D. vehicular diesel. E. aviation fuel. F. aviation gas. G. jet fuel. H. concrete. I. sand. J. empty. K. kerosene. L. used (waste) oil. M. diesel (boilers & N. leaded gasohol. D. new oil. V. hazardous substance	generators)	

<u>List (15)</u>	<u>List (16)</u>	<u>List (17)</u>		
Integral Piping System has:	Monitoring System is:	Tank Status		
A. no parts in contact with the soil.	A. autometically sampled well(s). 8. manually sampled well(s).			
Parts contacting the sail which are:	C. groundwater monitoring plan.	8. removed.		
B. unprotected metal.	D. SPCC plan.	C. retrofitted.		
C. built of corrosion resistant materials.D. corrosion resistant coated.	E. well/detector in secodary containment.	F. abandoned.		
E. cathodically protected.	F. inground detector.	Hazardous Substance Tanks:		
F. double walled.	G. within walls of doublewalled	P. permanently out of use.		
G. within a secondary containment.	tank.	T. temporarily out of use.		
H. interior lined.	H. continuous in piping. I. not required.	V. brought into use after 5/8/86.		

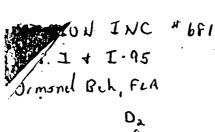
W. water.

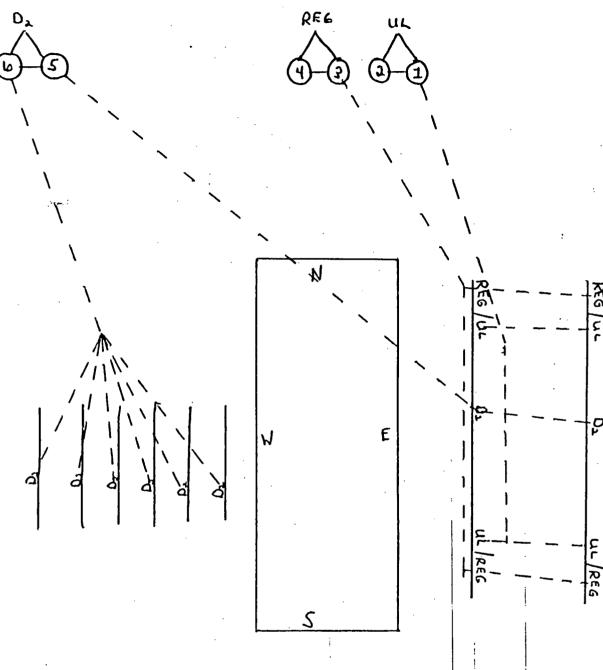
Z. other (specify).

List (18) List (19)

Gallons Left Date of Last Use. Month/Year

KEEP A COPY OF THIS FORM AND SKETCH FOR YOUR FILES





DEPARTMENT OF ENVIRONMENTAL REGULATION STATIONARY TANK INVENTORY SYSTEM

FACILITY/OWNER/TANK INFORMATION REPORT

CNTY/FAC # FACILITY DATA ********* *************************				OWNER DATA ***********************************				*********				
**IANK L			,		CONSTRI C	JCTION F	PIPING SYS	MONITOR SYS	DISPOSAL B	LAST USED 01/90	TANK 1 REP'D BY	NUMBERS REPLACE
	261 FINA # 1820 C TITUSV (813)2	6635 HENEY HWY ILLE	₫-ウ⁵μ ³²⁷	780-6022	FIN PO DAI	BOX 2159 LAS 25,1561-22	CHEMICAL C	TX 75221 50-3374		STATUS: OPEN ENTERED: O5-: TYPE: A W LAT/LONG: 28 FINANCIAL RES	30-85 33:27 / 80:	49:22
	SECTIO	N: TOWN	SHIP:	RANGE:	,		anny R	Rite		TIMANOTAL RE		
TANK #	GALLONS 6000	INSTALLED XX/69	CONTENTS	POSITION U	CONSTRU ACG	ICTION F	PIPING SYS	MONITOR SYS	DISPOSAL B	LAST USED 09/89	TANK N REP'D BY	REPLACE
1R1	8000	10/89	A	U	AI		F	EGH	U	00/00		
2 2R1	6000 8000	XX/69 - 10/89	A B	U U	ACG AI		C	B EGH	В	09/89		
3	6000	XX/69	Č	Ü	ACG		C	В	B	09/89		
3R 1	8000	10/89	В	Ū.	AI		F	EGH	Ü	05,05		
4	6000	XX/69	Č	Ü	ACG		C	В	В	09/89		
5	550	XX/69	Z	U	С		С	I	В	09/89		
42/85112	174 FINA # I-75 & OCALA (0+9)2 OPER:	SR 326 48-3305 904 BILL SPEAR	FL 326 -373-670 FINA-Thorn SHIP:	de NASOI/CE). , CON (30) (30)	BOX 2159 LAS 05)561-22 TACT: BE		TX 75221 0-2374		STATUS: OPEN ENTERED: TYPE: A LAT/LONG: 29: FINANCIAL RES	REGULA 16:01 / 82: PONSIBLE PA	11:40
					nc.	•	- , ,	•			TANK N	-
TANK #		INSTALLED		POSITION . U		ICTION P	PIPING SYS	MONITOR SYS		LAST USED	REP'D BY	REPLACES
1 2	4000	XX/66 XX/66	. A	, u	CG CG		Y V	Ī	8 8			
3	4000	XX/66	B	Ü	CG		Y	Ī	В			
4	4000	XX/66	В	ŭ	CG		Y	i	B			
5	550	XX/66	Z	Ü	CG		Y	Ī	В			
6	8000	01/86	Α	U	AG		С	ВН	U			
7	8000	01/86	В	U	AG		С	BH·	U	,		
8	8000	01/86	D	U	AG		С	ВН	U			
9	8000	01/86	В	U	AG		С	ВН	. U			
64/85176	O1 FINA #0 US 1 & ORMOND	I-95	; FL 320	74	PO	A OIL & BOX 2159 LAS		O TX 75221 ,		STATUS: OPEN ENTERED: TYPE:	REGULA	TED
	(813)2 OPER: -	48 5505 904 FINA SERVE N: 021 TOWN	1-734-66 SEICO O	54	(36) CON	5)561-22 TACT: BE	77-214-75	2374		LAT/LONG: 29: FINANCIAL RES		

No TANK Changes