

## Petroleum Cleanup Preapproval Program Services Change Order &amp; Invoice

MAR - 7 2013

CC

Work Order # 2013-16-W2644A ✓	FAC ID # 168507164 ✓	FDEP Contract # PPA007 ✓	Contractor # 00462 ✓	Invoice # 26439	Invoice Date 1/15/13	Cost Center # 37450404555 ✓
SNACK & GAS #6 ✓		10/12/12 to 08/10/13		087888/FY 12-13/JQ		
Facility Name JACKSONVILLE, DUVAL ✓		Period of Service (PoS)		PoS Extended to		Category/FY/EO
City and County						

<b>Vendor Remit Payment To:</b> Advanced Environmental Technologies, LLC ✓ P.O. Drawer 8647 Dothan, Alabama 36304 Reference # 23758.21 FEID #: 41/2025607 ✓ Agent: Angela Lawson Telephone: 863-619-9708 ext. 132	<b>BPSS #2:</b> FEB 27 2013 Florida Dept. of Environmental Protection Bureau of Petroleum Storage Systems 2600 Blair Stone Road, M.S. 4575 Tallahassee, Florida 32399-2400 Attn: BPSS Accounting	
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(1) Invoicing Point (y/p/-)	(2) Original Amount	(3) Change Amount	(4) New Total	(5) Previously Invoiced	(6) Due This Invoice	(7) Balance
1 <input type="checkbox"/> P 1st Event	\$7,622.27 ✓	(\$1,942.98) ✓	\$5,679.29 ✓	\$5,679.29 ✓	\$0.00	\$0.00
2 <input type="checkbox"/> Y 2nd Event	\$12,420.51 ✓	(\$11,623.56) ✓	\$796.95 ✓	\$0.00	\$796.95 ✓	\$0.00
3 <input type="checkbox"/> Y 3rd Event	\$13,185.81 ✓	(\$13,185.81) ✓	\$0.00	\$0.00	\$0.00	\$0.00
4 <input type="checkbox"/> 4th Event	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5 <input type="checkbox"/> 5th Event	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6 <input type="checkbox"/> 6th Event	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7 <input type="checkbox"/> Remedial Systems	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 <input type="checkbox"/> Y Final Deliverable	\$1,391.37 ✓	(\$812.99) ✓	\$578.38 ✓	\$0.00	\$578.38 ✓	\$0.00
9 <input type="checkbox"/> Retainage	\$0.00 ✓	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total</b>	<b>\$34,619.96 ✓</b>	<b>(\$27,565.34) ✓</b>	<b>\$7,054.62 ✓</b>	<b>\$5,679.29 ✓</b>	<b>\$1,375.33 ✓</b>	<b>\$0.00</b>

Signature by authorized contractor representative affirms that this invoice is submitted in accordance with the Work Order Terms & Conditions and certifies any change request.  Contractor Representative Signature	STOP CLOCK #1 Date: 2/14/13 Reason: PERMIT OBTAINED - NOON COPY IN ORDER TO PAY B-3 OF EVENT #2. EXPLANATION OK. RESTART CLOCK #1 Date: 2/14/13
FDEP/LP Use Only: Manual Invoice Corrections (if necessary) Manual Corrections Made By (print name): _____ Approved By (print contractor rep. name): _____ Date Approved: _____ Approval Method (circle one): phone fax email other _____	STOP CLOCK #2 Date: _____ Reason: _____ RESTART CLOCK #2 Date: _____
FDEP/LP Use Only: I certify, by evidence of my signature below, the above information is true and correct; the goods and services have been satisfactorily received and payment is now due. I understand that the office of the State Chief Financial Officer reserves the right to require additional documentation and/or to conduct periodic post audits of any agreements. Date Complete Invoice Received: 2/13/13 CONSTANCE C CUMMINGS, S Printed Name Date Services Rendered: 10/12/12-1/15/13 Date Services Approved: 2/14/13 Final Invoice: YES NO	2/20/13 Site Manager Signature Date 2/20/13 FDEP Manager Signature Date 3-5-13 Cost Center Administrator Signature Date Finance & Accounting Received Date

Template-060112-PPA.xlt

TRA/PT

### CONTRACTOR RELEASE OF CLAIM

This Release of Claim must be completed, signed by the Prime Preapproval Contractor ("Contractor") and submitted with the final invoice for each Petroleum Cleanup Preapproval Program work order. Invoices for final payment will not be processed until this form is accepted by the Florida Department of Environmental Protection ("Department").

I, Philip A. Holland am the/a Chief Financial Officer  
(Contractor Representative) (Title)

of ADVANCED ENVIRONMENTAL TECHNOLOGIES, LLC. and hereby acknowledge:  
(Name of Contractor)

1. That ADVANCED ENVIRONMENTAL TECHNOLOGIES entered into an agreement with the Department  
(Name of Contractor)

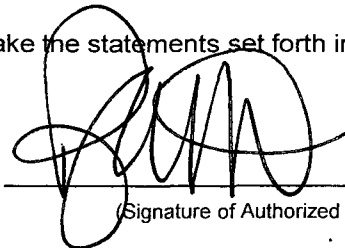
to perform certain work under work order number 2013-16-W2644A at the following real property:  
(work order number)

Facility Name: SNACK & GAS #6 FDEP Facility No.: 168507164

Facility Address: 8715 LEM TURNER RD City: JACKSONVILLE County: DUVAL

Property Owner(s) Name(s): Snack & Gas Petroleum, LLC

2. That the Contractor has completed the work in accordance with the aforementioned work order.
3. That all subcontractors and vendors have been paid for all of their costs included in all previous invoices submitted for this work order in proportion to the amount approved for payment by the Department, that prompt payment to all subcontractors and vendors for all of their costs included and approved in this final invoice is required within 7 working days from the date of receipt of payment from the Department pursuant subsections 287.0585(1) and 376.30711(5), F.S., and that the provisions of subsection 287.0585(2), F.S., pertaining to payment agreements between the Contractor and subcontractors and vendors do not apply,
4. The FDEP is not responsible for ensuring that the Contractor provides payment to all subcontractors and vendors and that subsection 287.0585(1), F.S., authorizes the Department of Legal Affairs (DLA) in the Attorney General's Office to provide legal assistance to subcontractors and vendors in proceedings brought against contractors for non-compliance with the prompt payment provisions of that section, as well as the payment of penalties and restitution for attorney's fees and related expenses of the aggrieved party or the DLA.
5. That receipt by the Contractor of the final payment under the aforementioned work order shall constitute a full release and discharge by the Contractor to the property owner of any and all claims of the Contractor against the property owner, arising out of, connected with, or resulting from, performance of the obligations of the Contractor and any subcontractors and vendors pursuant to the work order. The Contractor shall certify such release of claim to the property owner, in writing, upon request by the property owner.
6. That upon receipt by the Contractor of the final payment under the aforementioned work order, the Contractor releases the Department from any and all claims of the Contractor and indemnifies the Department against any claims from subcontractors and vendors that may arise under, or by virtue of, the work order.
7. That the person appearing is authorized to make the statements set forth in this release of claim.



(Signature of Authorized Contractor Representative)

Template-060112-PPA.xlt

2A

## Petroleum Preapproval Program Work Order

Work Order Number: 2013-16-W2644A Cost Center #: 37450404555 Category: 087888/FY 12-13/JQ  
 FDEP Facility Id #: 16/8507164 Score: 76 Contract #: PPA007  
 Site Name: SNACK & GAS #6 Eligibility: DEPT  
 Address (Street, City): 8715 LEM TURNER RD, JACKSONVILLE County: Duval  
 Contractor Name: ADVANCED ENVIRONMENTAL TECHNOLOGIES, LLC. CID #: 00462  
 Contractor Address: P. O. DRAWER 8647, DOTHAN, AL 36304 FEID #: 41-2025607  
 Contractor Representative: Heather M. Ponce Phone #: 863/619-9708  
 FDEP Site Manager: Constance C. Cummings Phone #: 904/255-7100  
 Cleanup Phase: Remedial Action  
 Cleanup Activity: PILOT TEST

## Work Order Description:

In accordance with section 376.30711(1)(b), F.S., all work, including verbal change orders (VCOs), must be preapproved by the Department prior to the work being performed or the costs being incurred.

Ref 8/31/12 prop recvd 9/5/12(in Oculus); email negotiation(in Oculus); DRF Date=12/1/88 Program=EDI Capital Equip=\$0 All sampling per sampling table and SOPs. All soil/water historical data on FDEP tables. Lab detection limits must be <SCTLs. Field notes must record each employee's on-site work hours per event. Provide 2 copies of all deliverables (One to be electronic). Perform pilot test per approved pilot test plan. Last sampling 8/31/11.

Event #1: Sample MWs 19I, 20I, 21I, 22I, 24I, 25I, 27I, 28I, 29I, 33I, 34I, 35I, 36I, 37I, 40I, 41I, 49I, 50I, 51I for BTEX/MTBE to verify that MTBE plume still defined. Int#1 is GW Samp Logs, COC, Lab Report.

Event #2: If MTBE plume has not migrated, obtain COJ-ROW permit and install MW-52I (35ft screened 30ft to 35ft) per map, and install AS 1I (45 ft screened 44ft to 45ft) per map with split spoons collected the last 10ft. Sonic rig needed due to limestone documented at 25+ft. Int#2 is Permit, Field Notes Well Logs, Boring Logs.

Event #3: Perform biosparge pilot test for (3) 10-hour days with 1 hr/day setup & breakdown (BS curtain to control offsite MTBE migration at 35 to 35ft depth). 1 month after pilot test, sample MWs 20I, 25I, 33I, 49I, 52I, PW-1903 per table. Final Del is Pilot Test Report, which will be utilized to modify flow of AS Curtain described in 6/9/11 LSRAP4.

Deliverable 1: Chain Of Custody, Groundwater Sampling Logs, Laboratory Report

Due Date 1: Dec. 10, 2012 ✓

Deliverable 2: Boring Logs, Well Logs, Field Notes (Other Report Type, Other Treatment) → PERMIT

Due Date 2: Jan. 10, 2013 ✓

Deliverable 3:

Due Date 3:

Deliverable 4:

Due Date 4:

Deliverable 5:

Due Date 5:

Deliverable 6:

Due Date 6:

Final Deliverable: PILOT TEST REPORT

Final Due Date: Feb. 11, 2013 ✓

Period of Service: Contractor Representative Signature Date

To

August 10, 2013 / /

Amount:

\$34,619.96 //

This WORK ORDER is not in effect until signed by all parties. The FDEP will not pay any amount of this WORK ORDER until the original signed copy has been returned to the FDEP. The FDEP will not pay for any portion of the scope of work that has not been performed as of the date of Invoice.

Performance of this work order shall be governed by the terms of the preapproval work order performance agreement (PPA) listed above and the additional terms and conditions on the following pages.

FDEP Site Manager:

Constance C. Cummings

Date

9/25/2012

FDEP Manager:

Brian T. Gelfer

10/1/12

Cost Center Administrator:

Joy L. Nguyen

10/5/12

Contractor Representative:

April Bussiere

10/12/12 ✓

Contractor Representative:

(second contractor signature is optional)

FDEP Use Only:

Technical review:

Initials: SH

Date: 10/1/12

Fiscal Review:

Initials: RWR

Date: 10/2/12

EDI

CAP EQ Q

IMMINENT THREAT

## Petroleum Preapproval Program Work Order Template

## First Event

Work Order #: 2013-16-W2644A

FDEP/LP Site Mgr:

CONSTANCE CUMMINGS

Cost Share Information

Facility Id #: 168507164

Site Name:

SNACK &amp; GAS #6

FDEP Share: 100.00%

Contractor #: 00462

Contractor Name:

ADVANCED ENVIRONMENTAL TECHNOLOGIES, LLC.

Applicant/Owner Share: 0.00%

Date: 01/10/13

FDEP Contract #:

PPA007

Total: 100.00%

Work Description: PERMITS AND SAMPLE ALL OFFSITE INTERMEDIATE WELLS

Template	Comments / Notes	Allowed Cost	Number of Items	Original	Change		Template Total Cost
				Item Cost	Change Amount	Change Costs	
Section A: Packaged Work Scopes							
1	Pumping Test or Multi-phase Pilot Test (using in-house personnel)	\$2,681.26		\$0.00		\$0.00	\$0.00
2	Air Sparging and/or Vapor Extraction Pilot Test (using in-house personnel)	\$2,491.81		\$0.00		\$0.00	\$0.00
3	Monthly O&M Visit	\$929.04		\$0.00		\$0.00	\$0.00
4	Monthly Telemetry Allowance (Non RAI)	\$60.00		\$0.00		\$0.00	\$0.00
5	RAI Monthly O&M Allowance - Small System	\$3,029.90		\$0.00		\$0.00	\$0.00
6	RAI Monthly O&M Allowance - Medium System	\$3,550.80		\$0.00		\$0.00	\$0.00
7	RAI Monthly O&M Allowance - Large System	\$4,180.81		\$0.00		\$0.00	\$0.00
8	RAI Supplemental O&M Monthly Allowance - Thermox/Catox Treatment	\$519.40		\$0.00		\$0.00	\$0.00
Section A Subtotals:				\$0.00		\$0.00	\$0.00
Section B: Office Activities, Part I							
1	Proposal Preparation	\$584.88	1	\$584.88		\$0.00	\$584.88
2	File Review	\$636.20		\$0.00		\$0.00	\$0.00
3	Permits	\$796.95		\$0.00		\$0.00	\$0.00
4	Site Health & Safety Plan	\$372.81		\$0.00		\$0.00	\$0.00
5	Notice of Discovery of Contamination Package (Initial or TPOC)	\$295.27		\$0.00		\$0.00	\$0.00
Section B Subtotals:				\$584.88		\$0.00	\$584.88
Section C: Field Activities							
1	Mobilization (2 person)	\$884.62	1.0	\$884.62		\$0.00	\$884.62
2	Mobilization (1 person)	\$494.33		\$0.00		\$0.00	\$0.00
3	Drilling Setup (2 person)	\$264.19		\$0.00		\$0.00	\$0.00
4	Drilling Setup (1 person)	\$160.79		\$0.00		\$0.00	\$0.00
5	SB for Soil Screening or Piezometer Install (≤ 10 ft) (2 person)	\$258.21		\$0.00		\$0.00	\$0.00
6	SB for Soil Screening or Piezometer Install (≤ 10 ft) (1 person)	\$154.82		\$0.00		\$0.00	\$0.00
7	SB for Soil Screening or Piezometer Install (> 10 ft to ≤ 30 ft) (2 person)	\$387.32		\$0.00		\$0.00	\$0.00
8	SB for Soil Screening or Piezometer Install (> 10 ft to ≤ 30 ft) (1 person)	\$232.23		\$0.00		\$0.00	\$0.00
9	SB for Soil Screening or Piezometer Install (> 30 ft) (2 person)	\$516.42		\$0.00		\$0.00	\$0.00
10	SB for Soil Screening or Piezometer Install (> 30 ft) (1 person)	\$309.64		\$0.00		\$0.00	\$0.00
11	Well Install (≤ 20 ft) (2 person)	\$528.38		\$0.00		\$0.00	\$0.00
12	Well Install (≤ 20 ft) (1 person)	\$321.59		\$0.00		\$0.00	\$0.00
13	Well Install (> 20 ft to ≤ 40 ft) (2 person)	\$792.56		\$0.00		\$0.00	\$0.00
14	Well Install (> 20 ft to ≤ 40 ft) (1 person)	\$482.38		\$0.00		\$0.00	\$0.00
15	Well Install, double cased (≤ 40 ft) (2 person)	\$1,585.13		\$0.00		\$0.00	\$0.00
16	Well Install, double cased (≤ 40 ft) (1 person)	\$964.76		\$0.00		\$0.00	\$0.00
17	Recovery or Multi-Phase Well Install (≤ 40 ft) (2 person)	\$1,040.08		\$0.00		\$0.00	\$0.00
18	Recovery or Multi-Phase Well Install (≤ 40 ft) (1 person)	\$626.51		\$0.00		\$0.00	\$0.00
19	Air Sparging/Injection Well Install (≤ 40 ft) (2 person)	\$390.03		\$0.00		\$0.00	\$0.00
20	Air Sparging/Injection Well Install (≤ 40 ft) (1 person)	\$234.94		\$0.00		\$0.00	\$0.00
21	Soil VE Well Install (≤ 40 ft) (2 person)	\$258.21		\$0.00		\$0.00	\$0.00
22	Soil VE Well Install (≤ 40 ft) (1 person)	\$154.82		\$0.00		\$0.00	\$0.00
23	Well or Piezometer Abandonment (1 person)	\$107.73		\$0.00		\$0.00	\$0.00
24	Recovery or Multi-phase Well Abandonment (1 person)	\$236.75		\$0.00		\$0.00	\$0.00
25	Well Sampling with Water Level (2 person)	\$263.77	19	\$5,011.63	(6)	(\$1,582.62)	\$3,429.01
26	Well Sampling with Water Level (1 person)	\$160.38		\$0.00		\$0.00	\$0.00
27	Water Level or Free Product Gauging (1 person)	\$24.39		\$0.00		\$0.00	\$0.00
28	Free Product Gauging & Bailing (per well) (1 person)	\$126.72		\$0.00		\$0.00	\$0.00
29	Area Survey (2 person)	\$1,056.75		\$0.00		\$0.00	\$0.00
30	Area Survey (1 person)	\$643.17		\$0.00		\$0.00	\$0.00
31	Whole Day Oversight (1 or 2 person)	\$975.73		\$0.00		\$0.00	\$0.00
32	Oversight Kit (with equipment) (1 or 2 person)	\$373.23		\$0.00		\$0.00	\$0.00
33	Oversight Allowance (no equipment) (1 or 2 person)	\$120.13		\$0.00		\$0.00	\$0.00
34	Per Diem	\$128.71		\$0.00		\$0.00	\$0.00
Section C Subtotals:				\$5,896.25		(\$1,582.62)	\$4,313.63
Section D: Other Field Work							
1	Other Field Work			\$0.00		\$0.00	\$0.00
2	Other Field Work			\$0.00		\$0.00	\$0.00
Section D Subtotals:				\$0.00		\$0.00	\$0.00
Section E: Other Equip. Rental Cost(s)							
1	Other Equipment			\$0.00		\$0.00	\$0.00
2	Other Equipment			\$0.00		\$0.00	\$0.00
Section E Subtotals:				\$0.00		\$0.00	\$0.00

PERMITS AND SAMPLE ALL OFFSITE INTERMEDIATE WELLS

Date: 01/10/13

## Petroleum Preapproval Program Work Order Template

## Second Event

Work Order #: 2013-16-W2644A  
 Facility Id #: 168507164  
 Contractor #: 00462  
 Date: 01/10/13

FDEP/LP Site Mgr:  
 Site Name:  
 Contractor Name:  
 FDEP Contract #:

CONSTANCE CUMMINGS  
 SNACK & GAS #6  
 ADVANCED ENVIRONMENTAL TECHNOLOGIES, LLC.  
 PPA007

Cost Share Information  
 FDEP Share: 100.00%  
 Applicant/Owner Share: 0.00%  
 Total: 100.00%

Work Description: INSTALL WELLS

Template		Comments / Notes	Allowed Cost	Original Number of Items	Item Cost	Change Amount	Change Costs	Template Total Cost
Section A: Packaged Work Scopes								
1	Pumping Test or Multi-phase Pilot Test (using in-house personnel)		\$2,681.26		\$0.00		\$0.00	\$0.00
2	Air Sparging and/or Vapor Extraction Pilot Test (using in-house personnel)		\$2,491.81		\$0.00		\$0.00	\$0.00
3	Monthly O&M Visit		\$929.04		\$0.00		\$0.00	\$0.00
4	Monthly Telemetry Allowance (Non RAI)		\$60.00		\$0.00		\$0.00	\$0.00
5	RAI Monthly O&M Allowance - Small System		\$3,029.90		\$0.00		\$0.00	\$0.00
6	RAI Monthly O&M Allowance - Medium System		\$3,550.80		\$0.00		\$0.00	\$0.00
7	RAI Monthly O&M Allowance - Large System		\$4,180.81		\$0.00		\$0.00	\$0.00
8	RAI Supplemental O&M Monthly Allowance - Thermo/Catox Treatment		\$519.40		\$0.00		\$0.00	\$0.00
Section A Subtotals:					\$0.00		\$0.00	\$0.00
Section B: Office Activities, Part I								
1	Proposal Preparation		\$584.88		\$0.00		\$0.00	\$0.00
2	File Review		\$636.20		\$0.00		\$0.00	\$0.00
3	Permits	COJ-ROW	\$796.95	1.0	\$796.95		\$0.00	\$796.95
4	Site Health & Safety Plan		\$372.81		\$0.00		\$0.00	\$0.00
5	Notice of Discovery of Contamination Package (Initial or TPOC)		\$295.27		\$0.00		\$0.00	\$0.00
Section B Subtotals:					\$796.95		\$0.00	\$796.95
Section C: Field Activities								
1	Mobilization (2 person)	Well install	\$884.62	1.0	\$884.62	(1.0)	(\$884.62)	\$0.00
2	Mobilization (1 person)	Obtain ROW permit	\$494.33	1.0	\$494.33	(1.0)	(\$494.33)	\$0.00
3	Drilling Setup (2 person)		\$264.19	1	\$264.19	(1)	(\$264.19)	\$0.00
4	Drilling Setup (1 person)		\$160.79		\$0.00		\$0.00	\$0.00
5	SB for Soil Screening or Piezometer Install (≤ 10 ft) (2 person)		\$258.21		\$0.00		\$0.00	\$0.00
6	SB for Soil Screening or Piezometer Install (≤ 10 ft) (1 person)		\$154.82		\$0.00		\$0.00	\$0.00
7	SB for Soil Screening or Piezometer Install (> 10 ft to ≤ 30 ft) (2 person)		\$387.32		\$0.00		\$0.00	\$0.00
8	SB for Soil Screening or Piezometer Install (> 10 ft to ≤ 30 ft) (1 person)		\$232.23		\$0.00		\$0.00	\$0.00
9	SB for Soil Screening or Piezometer Install (> 30 ft) (2 person)		\$516.42		\$0.00		\$0.00	\$0.00
10	SB for Soil Screening or Piezometer Install (> 30 ft) (1 person)		\$309.64		\$0.00		\$0.00	\$0.00
11	Well Install (≤ 20 ft) (2 person)		\$528.38		\$0.00		\$0.00	\$0.00
12	Well Install (≤ 20 ft) (1 person)		\$321.59		\$0.00		\$0.00	\$0.00
13	Well Install (> 20 ft to ≤ 40 ft) (2 person)		\$792.56		\$0.00		\$0.00	\$0.00
14	Well Install (> 20 ft to ≤ 40 ft) (1 person)		\$482.38		\$0.00		\$0.00	\$0.00
15	Well Install, double cased (≤ 40 ft) (2 person)		\$1,585.13		\$0.00		\$0.00	\$0.00
16	Well Install, double cased (≤ 40 ft) (1 person)		\$964.76		\$0.00		\$0.00	\$0.00
17	Recovery or Multi-Phase Well Install (≤ 40 ft) (2 person)		\$1,040.08		\$0.00		\$0.00	\$0.00
18	Recovery or Multi-Phase Well Install (≤ 40 ft) (1 person)		\$626.51		\$0.00		\$0.00	\$0.00
19	Air Sparging/Injection Well Install (≤ 40 ft) (2 person)		\$390.03		\$0.00		\$0.00	\$0.00
20	Air Sparging/Injection Well Install (≤ 40 ft) (1 person)		\$234.94		\$0.00		\$0.00	\$0.00
21	Soil VE Well Install (≤ 40 ft) (2 person)		\$258.21		\$0.00		\$0.00	\$0.00
22	Soil VE Well Install (≤ 40 ft) (1 person)		\$154.82		\$0.00		\$0.00	\$0.00
23	Well or Piezometer Abandonment (1 person)		\$107.73		\$0.00		\$0.00	\$0.00
24	Recovery or Multi-phase Well Abandonment (1 person)		\$236.75		\$0.00		\$0.00	\$0.00
25	Well Sampling with Water Level (2 person)		\$263.77		\$0.00		\$0.00	\$0.00
26	Well Sampling with Water Level (1 person)		\$160.38		\$0.00		\$0.00	\$0.00
27	Water Level or Free Product Gauging (1 person)		\$24.39		\$0.00		\$0.00	\$0.00
28	Free Product Gauging & Bailing (per well) (1 person)		\$126.72		\$0.00		\$0.00	\$0.00
29	Area Survey (2 person)		\$1,056.75		\$0.00		\$0.00	\$0.00
30	Area Survey (1 person)		\$643.17		\$0.00		\$0.00	\$0.00
31	Whole Day Oversight (1 or 2 person)		\$975.73		\$0.00		\$0.00	\$0.00
32	Oversight Kit (with equipment) (1 or 2 person)		\$373.23		\$0.00		\$0.00	\$0.00
33	Oversight Allowance (no equipment) (1 or 2 person)		\$120.13		\$0.00		\$0.00	\$0.00
34	Per Diem		\$128.71		\$0.00		\$0.00	\$0.00
Section C Subtotals:					\$1,643.14		(\$1,643.14)	\$0.00
Section D: Other Field Work								
1	Other Field Work	Well installs Subtask A+B	\$2,927.20		\$2,927.20	(\$2,927.20)	(\$2,927.20)	\$0.00
2	Other Field Work	1-RemWellKit@ \$648.74+0.5-MWKit@ \$690.41	\$993.95		\$993.95	(\$993.95)	(\$993.95)	\$0.00
Section D Subtotals:					\$3,921.15		(\$3,921.15)	\$0.00
Section E: Other Equip. Rental Cost(s)								
1	Other Equipment				\$0.00		\$0.00	\$0.00
2	Other Equipment				\$0.00		\$0.00	\$0.00
Section E Subtotals:					\$0.00		\$0.00	\$0.00

## Petroleum Preapproval Program Work Order Template

Second Event

INSTALL WELLS

Work Order #: 2013-16-W2644A

Facility Id #: 168507164

Site Name: SNACK &amp; GAS #6

Date: 01/10/13

Template		Comments / Notes		Allowed Cost	Original	Number of Items	Item Cost	Change Amount	Change Costs	Template Total Cost
Section F: In-house Service Cost(s)										
1	Laboratory						\$0.00		\$0.00	\$0.00
2	Drilling						\$0.00		\$0.00	\$0.00
3	Direct Push						\$0.00		\$0.00	\$0.00
4	Construction						\$0.00		\$0.00	\$0.00
5	Other						\$0.00		\$0.00	\$0.00
				Section F Subtotals:			\$0.00		\$0.00	\$0.00
Section G: Subcontractor Cost(s)		Sub Markup = 10.00%		Unit Cost				Do not include markup		
1	Laboratory (from worksheet)			\$0.00			\$0.00		\$0.00	\$0.00
2	Drilling SONIC	GW Protection		\$5,322.63			\$5,854.89	(\$5,322.63)	(\$5,854.89)	\$0.00
3		Permit cost COJ		\$185.80			\$204.38	(\$185.80)	(\$204.38)	\$0.00
4							\$0.00		\$0.00	\$0.00
5							\$0.00		\$0.00	\$0.00
6							\$0.00		\$0.00	\$0.00
7							\$0.00		\$0.00	\$0.00
8							\$0.00		\$0.00	\$0.00
9							\$0.00		\$0.00	\$0.00
10							\$0.00		\$0.00	\$0.00
				Section G Subtotals:			\$6,059.27		(\$6,059.27)	\$0.00
Section G1: Remedial System Purchase										
1	Remedial System Costs						\$0.00	Do not include markup	\$0.00	\$0.00
2	PAC Remedial System Costs						\$0.00		\$0.00	\$0.00
				Remedial System Subtotals:			\$0.00		\$0.00	\$0.00
Section H: Office Activities, Part II										
Field Work Costs (Secs C & D) =		Field Work	x Multiplier					Field Work =	(\$5,564.29)	
2	Letter or NPDES Report	\$5,564.29	20%	\$1,112.86			\$0.00		\$0.00	\$0.00
3	O&M Quarterly Report			\$308.00			\$0.00		\$0.00	\$0.00
4	O&M Annual Report			\$1,795.41			\$0.00		\$0.00	\$0.00
5	Pilot Test Plan			\$1,795.41			\$0.00		\$0.00	\$0.00
6	Pilot Test Report			\$3,312.95			\$0.00		\$0.00	\$0.00
7	Level 1 LSRAP or RAP Modification			\$796.67			\$0.00		\$0.00	\$0.00
8	Level 2 LSRAP or RAP Modification			\$1,391.37			\$0.00		\$0.00	\$0.00
9	Level 3 LSRAP or RAP Modification			\$1,528.63			\$0.00		\$0.00	\$0.00
10	Level 4 LSRAP or RAP Modification			\$2,992.72			\$0.00		\$0.00	\$0.00
11	Level 1 Remedial Action Plan			\$5,309.45			\$0.00		\$0.00	\$0.00
12	Level 2 Remedial Action Plan			\$8,770.31			\$0.00		\$0.00	\$0.00
13	As-built Drawings (P.E. red lined)			\$13,171.60			\$0.00		\$0.00	\$0.00
14	Construction Drawings and Specs			\$17,540.62			\$0.00		\$0.00	\$0.00
15	RAC Bid Package Solicitation/Evaluation			\$674.13			\$0.00		\$0.00	\$0.00
16	RA Startup Report			\$3,707.61			\$0.00		\$0.00	\$0.00
17	Soil Source Removal or Site Characterization Screening Report			\$2,091.24			\$0.00		\$0.00	\$0.00
18	Natural Attenuation Plan			\$2,604.07			\$0.00		\$0.00	\$0.00
19	Long Term Natural Attenuation Plan			\$1,929.93			\$0.00		\$0.00	\$0.00
20	Remedial Action Interim Report			\$1,178.26			\$0.00		\$0.00	\$0.00
21	General Remedial Action Report			\$308.00			\$0.00		\$0.00	\$0.00
22	NA or Post RA Monitoring Quarterly Report			\$578.38			\$0.00		\$0.00	\$0.00
23	NA or Post RA Monitoring Annual Report			\$1,178.26			\$0.00		\$0.00	\$0.00
24	Well Abandonment Report			\$578.38			\$0.00		\$0.00	\$0.00
25	Initial Map & Table Generation			\$1,445.04			\$0.00		\$0.00	\$0.00
26	Other Report Type (backup spreadsheet)			\$266.78			\$0.00		\$0.00	\$0.00
				Section H Subtotals:			\$2,032.96		\$0.00	\$0.00
							\$0.00		\$0.00	\$0.00

## Deliverables

Interim Deliverable	Due Date	Deliverable / Documentation
Interim Deliverable	01/10/13	Permit, Well Logs, Boring Logs
Final Deliverable Information (Specify only if selected for this event)		
Deliverable #	0	Pilot Test Report
Deliverable Due	02/11/13	
Period of Service to:	08/10/13	

## Cumulative Work Order Totals (less Retainage)

Invoice	Previous	This Event	Total
# 1-6 Events	\$5,679.29	\$796.95	\$6,476.24
# 7 Remedial Systems	\$0.00	\$0.00	\$0.00
# 8 Final Deliverable	\$0.00	\$0.00	\$0.00
# 9 Retainage	\$0.00	\$0.00	\$0.00
Work Order Total	\$5,679.29	\$796.95	\$6,476.24

Template-060112-PPA.xlt

## This Event Template Totals

	Original	Change	Total
Event Total:	\$12,420.51	(\$11,623.56)	\$796.95

## This Event Template Invoice Totals (less Retainage)

Invoice	Original	Change	Total
# 2 2nd Event	\$12,420.51	(\$11,623.56)	\$796.95
# 7 Remedial Systems	\$0.00	\$0.00	\$0.00
# 8 Final Deliverable	\$0.00	\$0.00	\$0.00
# 9 Retainage	\$0.00	\$0.00	\$0.00
Event Template Total	\$12,420.51	(\$11,623.56)	\$796.95

## Petroleum Preapproval Program Work Order Template

## Third Event

Work Order #: 2013-16-W2644A  
 Facility Id #: 168507164  
 Contractor #: 00462  
 Date: 01/10/13

FDEP/LP Site Mgr:  
 Site Name:  
 Contractor Name:  
 FDEP Contract #:

CONSTANCE CUMMINGS  
 SNACK & GAS #6  
 ADVANCED ENVIRONMENTAL TECHNOLOGIES, LLC.  
 PPA007

## Cost Share Information

FDEP Share: 100.00%  
 Applicant/Owner Share: 0.00%  
 Total: 100.00%

Work Description: BS PILOT TEST

		Original		Change			
Template	Comments / Notes	Allowed Cost	Number of Items	Item Cost	Change Amount	Change Costs	Template Total Cost
Section A: Packaged Work Scopes							
1	Pumping Test or Multi-phase Pilot Test (using in-house personnel)	\$2,681.26		\$0.00		\$0.00	\$0.00
2	Air Sparging and/or Vapor Extraction Pilot Test (using in-house personnel)	\$2,491.81	3.3	\$8,222.97	(3.3)	(\$8,222.97)	\$0.00
3	Monthly O&M Visit	\$929.04		\$0.00		\$0.00	\$0.00
4	Monthly Telemetry Allowance (Non RAI)	\$60.00		\$0.00		\$0.00	\$0.00
5	RAI Monthly O&M Allowance - Small System	\$3,029.90		\$0.00		\$0.00	\$0.00
6	RAI Monthly O&M Allowance - Medium System	\$3,550.80		\$0.00		\$0.00	\$0.00
7	RAI Monthly O&M Allowance - Large System	\$4,180.81		\$0.00		\$0.00	\$0.00
8	RAI Supplemental O&M Monthly Allowance - Thermax/Catox Treatment	\$519.40		\$0.00		\$0.00	\$0.00
Section A Subtotals:				\$8,222.97		(\$8,222.97)	\$0.00
Section B: Office Activities, Part I							
1	Proposal Preparation	\$584.88		\$0.00		\$0.00	\$0.00
2	File Review	\$636.20		\$0.00		\$0.00	\$0.00
3	Permits	\$796.95		\$0.00		\$0.00	\$0.00
4	Site Health & Safety Plan	\$372.81		\$0.00		\$0.00	\$0.00
5	Notice of Discovery of Contamination Package (Initial or TPOC)	\$295.27		\$0.00		\$0.00	\$0.00
Section B Subtotals:				\$0.00		\$0.00	\$0.00
Section C: Field Activities							
1	Mobilization (2 person) Pilot test & GW sampling	\$884.62	2.0	\$1,769.24	(2.0)	(\$1,769.24)	\$0.00
2	Mobilization (1 person)	\$494.33		\$0.00		\$0.00	\$0.00
3	Drilling Setup (2 person)	\$264.19		\$0.00		\$0.00	\$0.00
4	Drilling Setup (1 person)	\$160.79		\$0.00		\$0.00	\$0.00
5	SB for Soil Screening or Piezometer Install (≤ 10 ft) (2 person)	\$258.21		\$0.00		\$0.00	\$0.00
6	SB for Soil Screening or Piezometer Install (≤ 10 ft) (1 person)	\$154.82		\$0.00		\$0.00	\$0.00
7	SB for Soil Screening or Piezometer Install (> 10 ft to ≤ 30 ft) (2 person)	\$387.32		\$0.00		\$0.00	\$0.00
8	SB for Soil Screening or Piezometer Install (> 10 ft to ≤ 30 ft) (1 person)	\$232.23		\$0.00		\$0.00	\$0.00
9	SB for Soil Screening or Piezometer Install (> 30 ft) (2 person)	\$516.42		\$0.00		\$0.00	\$0.00
10	SB for Soil Screening or Piezometer Install (> 30 ft) (1 person)	\$309.64		\$0.00		\$0.00	\$0.00
11	Well Install (≤ 20 ft) (2 person)	\$528.38		\$0.00		\$0.00	\$0.00
12	Well Install (≤ 20 ft) (1 person)	\$321.59		\$0.00		\$0.00	\$0.00
13	Well Install (> 20 ft to ≤ 40 ft) (2 person)	\$792.56		\$0.00		\$0.00	\$0.00
14	Well Install (> 20 ft to ≤ 40 ft) (1 person)	\$482.38		\$0.00		\$0.00	\$0.00
15	Well Install, double cased (≤ 40 ft) (2 person)	\$1,585.13		\$0.00		\$0.00	\$0.00
16	Well Install, double cased (≤ 40 ft) (1 person)	\$964.76		\$0.00		\$0.00	\$0.00
17	Recovery or Multi-Phase Well Install (≤ 40 ft) (2 person)	\$1,040.08		\$0.00		\$0.00	\$0.00
18	Recovery or Multi-Phase Well Install (≤ 40 ft) (1 person)	\$626.51		\$0.00		\$0.00	\$0.00
19	Air Sparging/Injection Well Install (≤ 40 ft) (2 person)	\$390.03		\$0.00		\$0.00	\$0.00
20	Air Sparging/Injection Well Install (≤ 40 ft) (1 person)	\$234.94		\$0.00		\$0.00	\$0.00
21	Soil VE Well Install (≤ 40 ft) (2 person)	\$258.21		\$0.00		\$0.00	\$0.00
22	Soil VE Well Install (≤ 40 ft) (1 person)	\$154.82		\$0.00		\$0.00	\$0.00
23	Well or Piezometer Abandonment (1 person)	\$107.73		\$0.00		\$0.00	\$0.00
24	Recovery or Multi-phase Well Abandonment (1 person)	\$236.75		\$0.00		\$0.00	\$0.00
25	Well Sampling with Water Level (2 persons 201, 251, 331, 491, 521, PW-1903)	\$263.77	6	\$1,582.62	(6)	(\$1,582.62)	\$0.00
26	Well Sampling with Water Level (1 person)	\$160.38		\$0.00		\$0.00	\$0.00
27	Water Level or Free Product Gauging (1 person)	\$24.39		\$0.00		\$0.00	\$0.00
28	Free Product Gauging & Bailing (per well) (1 person)	\$126.72		\$0.00		\$0.00	\$0.00
29	Area Survey (2 person)	\$1,056.75		\$0.00		\$0.00	\$0.00
30	Area Survey (1 person)	\$643.17		\$0.00		\$0.00	\$0.00
31	Whole Day Oversight (1 or 2 person)	\$975.73		\$0.00		\$0.00	\$0.00
32	Oversight Kit (with equipment) (1 or 2 person)	\$373.23		\$0.00		\$0.00	\$0.00
33	Oversight Allowance (no equipment) (1 or 2 person)	\$120.13		\$0.00		\$0.00	\$0.00
34	Per Diem	\$128.71		\$0.00		\$0.00	\$0.00
Section C Subtotals:				\$3,351.86		(\$3,351.86)	\$0.00
Section D: Other Field Work							
1	Other Field Work			\$0.00		\$0.00	\$0.00
2	Other Field Work			\$0.00		\$0.00	\$0.00
Section D Subtotals:				\$0.00		\$0.00	\$0.00
Section E: Other Equip. Rental Cost(s)							
1	Other Equipment Pilot Test Equipment	\$500.00		\$500.00	(\$500.00)	(\$500.00)	\$0.00
2	Other Equipment			\$0.00		\$0.00	\$0.00
Section E Subtotals:				\$500.00		(\$500.00)	\$0.00



## Petroleum Preapproval Program Work Order Template

Third Event

BS PILOT TEST

Work Order #: 2013-16-W2644A

Facility Id #: 168507164

Site Name: SNACK &amp; GAS #6

Date: 01/10/13

Template	Comments / Notes	Allowed Cost	Number of Items	Original Item Cost	Change Amount	Change Costs	Template Total Cost
Section F: In-house Service Cost(s)							
1 Laboratory				\$0.00		\$0.00	\$0.00
2 Drilling				\$0.00		\$0.00	\$0.00
3 Direct Push				\$0.00		\$0.00	\$0.00
4 Construction				\$0.00		\$0.00	\$0.00
5 Other				\$0.00		\$0.00	\$0.00
Section F Subtotals:				\$0.00		\$0.00	\$0.00
Section G: Subcontractor Cost(s)		Sub Markup = 10.00%	Unit Cost		Do not include markup		
1 Laboratory (from worksheet)	ETL	\$1,009.98		\$1,110.98	(\$1,009.98)	(\$1,110.98)	\$0.00
2				\$0.00		\$0.00	\$0.00
3				\$0.00		\$0.00	\$0.00
4				\$0.00		\$0.00	\$0.00
5				\$0.00		\$0.00	\$0.00
6				\$0.00		\$0.00	\$0.00
7				\$0.00		\$0.00	\$0.00
8				\$0.00		\$0.00	\$0.00
9				\$0.00		\$0.00	\$0.00
10				\$0.00		\$0.00	\$0.00
Section G Subtotals:				\$1,110.98		(\$1,110.98)	\$0.00
Section G1: Remedial System Purchase					Do not include markup		
1 Remedial System Costs				\$0.00		\$0.00	\$0.00
2 PAC Remedial System Costs				\$0.00		\$0.00	\$0.00
Remedial System Subtotals:				\$0.00		\$0.00	\$0.00
Section H: Office Activities, Part II		Field Work x Multiplier			Field Work =	(\$3,351.86)	
1 General / SA Report	Field Work Costs (Secs C & D) =	\$3,351.86 20%		\$670.37		\$0.00	\$0.00
2 Letter or NPDES Report				\$308.00		\$0.00	\$0.00
3 O&M Quarterly Report				\$1,795.41		\$0.00	\$0.00
4 O&M Annual Report				\$3,312.95		\$0.00	\$0.00
5 Pilot Test Plan				\$796.67		\$0.00	\$0.00
6 Pilot Test Report			1	\$1,391.37	(1)	(\$1,391.37)	\$0.00
7 Level 1 LSRAP or RAP Modification				\$1,528.63		\$0.00	\$0.00
8 Level 2 LSRAP or RAP Modification				\$2,992.72		\$0.00	\$0.00
9 Level 3 LSRAP or RAP Modification				\$5,309.45		\$0.00	\$0.00
10 Level 4 LSRAP or RAP Modification				\$8,770.31		\$0.00	\$0.00
11 Level 1 Remedial Action Plan				\$13,171.60		\$0.00	\$0.00
12 Level 2 Remedial Action Plan				\$17,540.62		\$0.00	\$0.00
13 As-built Drawings (P.E. red lined)				\$674.13		\$0.00	\$0.00
14 Construction Drawings and Specs				\$3,707.61		\$0.00	\$0.00
15 RAC Bid Package Solicitation/Evaluation				\$2,091.24		\$0.00	\$0.00
16 RA Startup Report				\$2,604.07		\$0.00	\$0.00
17 Soil Source Removal or Site Characterization Screening Report				\$1,929.93		\$0.00	\$0.00
18 Natural Attenuation Plan				\$1,178.26		\$0.00	\$0.00
19 Long Term Natural Attenuation Plan				\$308.00		\$0.00	\$0.00
20 Remedial Action Interim Report				\$578.38		\$578.38	\$578.38
21 General Remedial Action Report				\$1,178.26		\$0.00	\$0.00
22 NA or Post RA Monitoring Quarterly Report				\$578.38		\$0.00	\$0.00
23 NA or Post RA Monitoring Annual Report				\$1,445.04		\$0.00	\$0.00
24 Well Abandonment Report				\$266.78		\$0.00	\$0.00
25 Initial Map & Table Generation				\$2,032.96		\$0.00	\$0.00
26 Other Report Type (backup spreadsheet)						\$0.00	\$0.00
Section H Subtotals:				\$1,391.37		(\$812.99)	\$578.38

## Deliverables

Interim Deliverable	Due Date	Deliverable / Documentation
<b>Final Deliverable Information (Specify only if selected for this event)</b>		
Deliverable #	6	Pilot Test Report
Deliverable Due	02/11/13	
Period of Service to:	08/10/13	

## This Event Template Totals

	Original	Change	Total
Event Total:	\$14,577.18	(\$13,998.80)	\$578.38

## Cumulative Work Order Totals (less Retainage)

Invoice	Previous	This Event	Total
# 1-6 Events	\$6,476.24	\$0.00	\$6,476.24
# 7 Remedial Systems	\$0.00	\$0.00	\$0.00
# 8 Final Deliverable	\$0.00	\$578.38	\$578.38
# 9 Retainage	\$0.00	\$0.00	\$0.00
Work Order Total	\$6,476.24	\$578.38	\$7,054.62

Template-060112-PPA.xlt

## This Event Template Invoice Totals (less Retainage)

Invoice	Original	Change	Total
# 3 3rd Event	\$13,185.81	(\$13,185.81)	\$0.00
# 7 Remedial Systems	\$0.00	\$0.00	\$0.00
# 8 Final Deliverable	\$1,391.37	(\$812.99)	\$578.38
# 9 Retainage	\$0.00	\$0.00	\$0.00
Event Template Total	\$14,577.18	(\$13,998.80)	\$578.38



3E/FD

This is an authorization for the costs associated with the scope of work listed below. In order for these costs to be paid, these changes will need to be incorporated into the applicable change order/invoice for the referenced work order (including copies of all applicable subcontractor & materials invoices).

AET respectfully requests to reduce the unused costs relating to the pilot test out of the work order and make the final deliverable a Remedial Action Interim Report, as requested in the DR Letter dated December 13, 2012.

<sup>1</sup> actual amount will be determined in template cost sheet during invoicing

**subtotal:** (\$12,887.82)

**subtotal (with 10% markup):**

(1,110.98)

subtotal (no markup):

**Total Authorized Costs**  
**-\$13,998.80**

Period of Service extended  
to: NU

CHAWB

Deetha Pomeroy Date: 12/21/2012

(Signature) \_\_\_\_\_ Date: 12/21/12  
(Signature) \_\_\_\_\_

Heather Posen Date: 12/21/12  
(Signature)

BC Approval Initials/Date &gt;\$100K: \_\_\_\_\_

April 12/21/12

# ENTERED

## Petroleum Preapproval Program

NOT  
DONEWork Order # 2013-16-W2644A  
FDEP ID# 168507164

Groundwater Sample Locations	Number of Events	BTEX + MTBE EPA 8021B	BTEX + MTBE EPA 8260B	PAHs EPA 8270C	PAHs EPA 8310	TRPHs FL-PRO	Lead EPA 6010B	VOAs & VOHs EPA 8021B	VOAs & VOHs EPA 8260B	EDB EPA 504	EDB EPA 8011	Chapter 62-770 Table B
MW-19I	1	1 ✓										
MW-20I	1	1 ✓										
MW-21I	1	1 ✓										
MW-22I	1	1 ✓										
MW-24I	1	1 ✓										
MW-25I	1	1 ✓										
MW-27I	1	1 ✓										
MW-28I	1	1 ✓										
MW-29I	1	1 ✓										
MW-33I	1	1 ✓										
MW-34I	1	1 ✓										
MW-35I	1	1 ✓										
MW-36I	1	1 ✓										
MW-37I	1	1 ✓										
MW-40I	1	1 ✓										
MW-41I	1	1 ✓										
MW-49I	1	1 ✓										
MW-50I	1	1 ✓										
MW-51I	1	1 ✓										
No. Samples	19	19	0	0	0	0	0	0	0	0	0	0
Cost per Sample		\$54.60	\$54.60	\$116.00	\$116.00	\$86.45	\$13.64	\$116.00	\$116.00	\$45.50	\$50.05	\$336.66
Subtotal	\$1,037.40	\$1,037.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

\$1,037.40  
Event #1

Soil /Air Sample Locations	Number of Events	BTEX + MTBE EPA 8021B	BTEX + MTBE EPA 8260B	PAHs EPA 8270C	PAHs EPA 8310	TRPHs FL-PRO	VOHs EPA 8021B	VOHs EPA 8260B	As, Cd, Cr, Pb EPA 6010B	SPLP Extraction EPA 1312	Modified EPA 18	EPA TO-3
No. Samples	0	0	0	0	0	0	0	0	0	0	0	0
Cost per Sample		\$60.51	\$60.51	\$122.84	\$122.84	\$88.72	\$72.80	\$72.80	\$63.68	\$90.99	\$113.73	\$113.73
Subtotal	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LAB	\$1,037.40											

\*\* Price based on running low level analysis. Cost reduction of \$00.00 is required for each high level analysis performed.

\*\*\* Perform SPLP only when BTEX and/or PAH has been measured above Soil Contamination Target Levels

\*\*\* Perform speciation only when TRPH has been measured above Soil Contamination Target Levels

Soil samples collected every 2' to begin at 1' BLS

Minimum Detectable Levels must be below Contamination Target Levels

6 BTEX @ 54.60 = 327.60 Reduction

1st - G1

Environmental Testing Laboratories, Inc.

**Invoice**

P.O. Box 1016  
 Thomasville, GA 31799  
 Phone # 229-228-2592  
 Fax # 229-228-2594

Date	Invoice #
10/23/2012	12-2804

Bill To
AET - Lakeland Advanced Environmental Technologies, LLC P.O. Drawer 8647 2543 Ross Clark Circle, Ste. 3 (36301) Dothan, AL 36304

P.O. No.	Terms	Project
	Net 45	

Quantity	Description	Rate	Amount
13	BTEX / MTBE for Water Sample  S AND G 6 23758.21 H PONCE SAMPLE DATE 10/18/12 141056 - 141068  Project # <u>23758.21</u> Event # <u>1</u> Dates of Service(s) <u>10/19/12 - 10/23/12</u> Approved by: <u>GD</u> Approval date: <u>10/24/12</u> * Note: Invoice is correct but wells must be missing since there were 19 on G/H <u>GD</u>	54.60  correct <u>GD</u>	709.80
		<b>Total</b>	\$709.80 ✓

Phone #	Fax #
229-228-2592	229-228-2594

**COMPLETED**OCT 24 REC'D F  
F-1