

Department of Environmental Protection

Lawton Chiles Governor Southwest District 3804 Coconut Palm Drive Tampa, Florida 33619

Virginia B. Wetherell Secretary

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

MAY 0 2 1995

Mr. Tim Hagan, President Tim's Oil Recovery, Ltd./ HOWCO Environmental Services, Ltd. 843 43rd Street South St. Petersburg, Florida 33711

RE: Permit Renewal, Tim's Oil Recovery/HOWCO Environmental Services Used Oil Recycling Facility
Permit No.: S052-189707, Pinellas County

Dear Mr. Hagan:

A review of Department files indicates that the above referenced permit expires on December 21, 1995.

Florida Administrative Code Rule 62-4.540(13) states, "A permittee's use of a general permit is limited to five years. However, the permittee may request continued use of the general permit by notifying the Department pursuant to Rule 62-4.530(1). However, the permittee shall give notice of continued use of a general permit thirty days before it expires."

Due to the complexities involved in designing, constructing and operating a solid waste management facility, and the possibility that standards and/or regulations applicable to your facility may have changed, preparation of a complete permit application can be a rather involved and time consuming process.

Therefore, the Department recommends that if you have not already done so, you begin the preparation of your application for permit renewal for the above referenced facility. Also, since permit fees have changed, you should contact this office prior to submittal of your application to assure that the current fee is included.

Should you have any questions or require any assistance, please do not hesitate to contact Stephanie Hinson or Susan Pelz at (813)744-6100, ext. 374 or 386.

Sincerely,

Steven G. Morgan

Compliance/Enforcement Supervisor Division of Waste Management

cc: Robert Butera Susan Pelz



State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

	For Routing To Other Than The Addresses
То:	Location:
To:	Location:
То:	Location:
From:	Date:

Interoffice Memorandum

TO:

Rick Garrity

Clabe Polk

Victor San Agustin, P.E.

Kim Ford, P.E.

FROM:

Ernest Weeks, Engineer Parn-40

DATE:

December 21, 1990

SUBJECT:

Tim's Oil Recovery, LTD/HOWCO Environmental Services, LTD

Used Oil Recycling Facility General Permit

SO52-189707, Pinellas County

This general permit allows the operation of a used oil recycling facility at 4320 - 8th Avenue South in St. Petersburg, Pinellas County, Florida. The proposed used oil recycling activities appear to meet the requirements of FDER's rules.

I recommend this general permit based on a site inspection and an evaluation of both the application and related information.

EGW/ab Attachment



Florida Department of Environmental Regulation

Southwest District ● 4520 Oak Fair Boulevard ● Tampa, Florida 33610-7347 ● 813-623-5561

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary Dr. Richard Garrity, Deputy Assistant Secretary

Mr. Tim Hagan, President Tim's Oil Recovery, Ltd/ HOWCO Environmental Services, Ltd. 843 - 43rd Street South St. Petersburg, Florida 33711

DEC 2 1 1990

Tim's Oil Recovery, LTD/HOWCO Environmental Services, Ltd

Used Oil Recycling Facility General Permit

General Permit No.: S052-189707, Pinellas County

Dear Mr. Hagan:

This letter acknowledges receipt of your Notice of Intent to use a General Permit for the subject project.

The notice was received by our office on November 30, 1990.

The proposed used oil recycling operation appears to qualify you to use the general permit for a Solid Waste Used Oil Recycling Facility pursuant to your submittal.

Please be advised that the general permit is subject to the requirements as specified in Sections 17-4.540 and 17-710.800, Florida Administrative Code.

Please be advised that the activity must conform to the description contained in your Notice of Intent to use a General Permit and that any deviation therefrom will subject the permittee to enforcement action and possible penalties.

Sincerely,

Richard D. Garrity, Ph.D. Deputy Assistant Secretary

Southwest District

RDG/eawb Attachment

Raoul Clarke, DER Tallahassee

Ernest Weeks, DER Tampa Steve Morgan, DER Tampa

17-4.540 General Conditions for All General Permits.

(1) The terms, conditions, requirements, limitations, and restrictions set forth in this Part are "general permit conditions" and are binding upon the permittee. The

conditions are enforceable under Chapter 403, F.S.

- (2) The general permit is valid only for the specific activity indicated. Any deviation from the specified activity and the conditions for undertaking that activity shall constitute a violation of the permit. The permittee is placed on notice that violation of the permit may result in suspension or revocation of the permittee's use of the general permit and may cause the Department to begin legal proceedings.

(3) The general permit does not convey any vested rights or any exclusive privileges. It does not authorize any injury to public or private property nor any invasion of personal rights. It does not authorize any infringement of federal, state or local laws or regulations. It does not eliminate the necessity for obtaining any other federal, state or local permits that may be required, or allow the permittee to violate

any more stringent standards established by federal or local law.

(4) The general permit does not relieve the permittee from liability and penalties when the construction or operation of the permitted activity causes harm or injury to human health or welfare; causes harm or injury to animal, plant or aquatic life; or causes harm or injury to property. It does not allow the permittee to cause pollution in contravention of Florida Statutes and Department rules.

(5) The general permit conveys no title to land or water, nor does it constitute State recognition or acknowledgement of title. It does not constitute authority for reclamation of submerged lands. Only the Board of Trustees of the Internal

Improvement Trust Fund may express State opinion as to title.

(6) No general permit shall authorize the use of state owned land without the prior consent of the Board of Trustees of the Internal Improvement Trust Fund

pursuant to Section 253.77, F.S.

(7) The general permit may be modified, suspended or revoked in accordance with Chapter 120, Florida Statutes, if the Secretary determines that there has been a violation of any of the terms or conditions of the permit, there has been a violation of state water quality standards or state air quality standards, or the permittee has submitted false, incomplete or inaccurate data or information.

(8) The general permit shall not be transferred to a third party except pursuant

to Fla. Admin. Code Rule 17-4.120.

(9) The general permit authorizes construction and where applicable operation of

the permitted facility.

(10) The permittee agrees in using the general permit to make every reasonable effort to conduct the specific activity or construction authorized by the general permit in a manner that will minimize any adverse effects on adjacent property or on public use of the adjacent property, where applicable, and on the environment, including fish, wildlife, natural resources of the area, water quality or air quality.

(11) The permittee agrees in using the general permit to allow a duly authorized representative of the Department access to the permitted facility or activity at reasonable times to inspect and test upon presentation of credentials or other documents as may be required by law to determine compliance with the permit and

the Department rules.

(12) The permittee agrees to maintain any permitted facility, or activity in good condition and in accordance with the plans submitted to the department under Rule

17-4.530(1).

(13) A permittee's use of a general permit is limited to five years. However, the permittee may request continued use of the general permit by notifying the Department pursuant to Rule 17-4.530(1). However, the permittee shall give notice of continued use of a general permit thirty days before it expires.

Specific Authority: 403.814(1), F.S.

Law Implemented: 253.123, 253.124, 403.061, 403.087, 403.088, 403.702-403.73,

403.814, 403.851-403.864, F.S.

History: New 7-8-82. Amended 8-31-88. Previously numbered as 17-5.54.

APPL RECVD:07/19/90 TYPE CODE:SO SUBCODE:15 LAST UPDATE: 08/17/90 DER OFFICE RECVD: TPA DER OFFICE TRANSFER TO: ____ APPLICATION COMPLETE: 07/19/90 DER PROCESSOR: WEEKS APPL STATUS: DE DATE: 03/17/90 (ACTIVE/DENIED/WITHDRAWN/EXEMPT/ISSUED/GENERAL) RELIEF: (SSAC/EXEMPTIONS/VARIANCE) DISTRICT: 40 COUNTY: 52 (Y/N) N MANUAL TRACKING (Y/N) N OGC HEARING REQUESTED LAT/LONG: 27.45.47/82.41.32 (Y/N) N PUBLIC NOTICE REQD? BASIN-SEQMENT:__. (Y/N) N GOV BODY LOCAL APPROVAL READ? PROJECT SOURCE NAME: TIM'S OIL RECOVERY, LTD. STREET: 4320 STH AVE. S. CITY: ST. PETERSBURG STATE: FL ZIP: 33711 PHONE: _____ APPLICATION NAME: HOWCO ENVIRONMENTAL SERVICES, LTD. STREET: 843 43R0 ST. S. CITY: ST. PE STATE: FL ZIP: 33711 PHONE: 813-327-8467 CITY: ST. PETERSBURG AGENT NAME: STREET: _____ CITY:____ STATE: ZIP: PHONE: - FEE #1 DATE PAID: 07/19/90 AMOUNT PAID: 00025 RECEIPT NUMBER: 00159935 B DATE APPLICANT INFORMED OF NEED FOR PUBLIC NOTICE - - - _ /_/__C DATE DER SENT DNR APPLICATION/SENT DNR INTENT - - - - - _ /_/___/__ D DATE DER REG. COMMENTS FROM GOV. BODY FOR LOCAL APP. -. G DATE FIELD REPORT WAS REQ--REC - - - - - - - - - - -H DATE DNR REVIEW WAS COMPLETED -------I DATE APPLICATION WAS COMPLETE - - - - - - - - - - - - 07/19/90 J DATE GOVERNING BODY PROVIDED COMMENTS OR OBJECTIONS -- // /
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M DATE PROOF OF PUBLICATION OF PUBLIC NOTICE RECEIVED -- // //

N WAIVER DATE BEGIN--END (DAY 90) -------

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COMMENTS:



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

DER Form # 17-710.900(5)
Form Title Used Oil Recycling Facility Gen. Perm. Notification
Effective Date January 17, 1990
DER Application No(Filled in by DER)

Used Oil Recycling Facility General Permit Notiforail

5055-189707

JOHN Tampa
Pursuant to Rule 17-710.800, Florida Administrative Code, the owners or operators of a used oil recycling database District Office of the Department and to the Used Oil Coodinator in Tallahassee at the address above. A fee of \$25.00 shall also be submitted.
1. Status of operation: Existing X Proposed
2. Type of notification: Operation X Closure Modification
3. Date of beginning operation July 1, 1990
4. a. Facility name: Tim's Oil Recovery, LTD/Howco Environmental Services, LTD
b. Facility Used Oil Registration Number 50010-UD
c. Facility telephone number: (813) 327-8467
d. Facility location:
Street address (main entrance): 4320 8th Avenue, South
City St. Petersburg , County Pinerias , Zip Code, Zip Code
Section
Latitude
Latitude, Longitude
e. Name of Facility Owner or Operator: Tim's Oil Recovery, LTD/Howco Environmental Services, LTD
f. Address of Facility Owner or Operator: 843 43rd Street South
City St. Petersburg State FL Zip Code 33711
g. Telephone number of Facility Owner or Operator: (<u>813</u>) <u>327-8467</u>
5. a. Name of Property Owner (if different than facility owner or operator):
b. Address of Property Owner:
City State Zip Code
c. Telephone number of Property Owner: ()
Attach a description of how the state and federal used oil management requirements of Rule 17-710, F.A.C. and 40 CFR Part 26 will be met.
7. Attach a descrition and general layout of the facility and equipment.
8. Attach a description of the operation of the facility including how and where the used oil will be tested, stored and processe

9. Attach the Closure Plan for the facility. This plan must demonstrate that:

3. All soils will be free of oil, and equipment will be emptied and cleaned or dismantled.

1. There will be no need for further facility maintenance; 2. Used oil will not contaminate surface or ground water; and

Department and to the Used Oil Coordinator in Tallahassee.

Any modifications to this plan must be submitted to Waste Program Administrator at the appropriate District Office of the

DER Form #	17-710.900(5)
Form Title Used	Oil Recycling Facility Gen. Perm. Notification
Effective Date	January 17, 1990
DER Application	No(Filled in by DER)

10. Certification

To the best of my-knowledge and belief, I certify the information provided in this notification is true, accurate, and correct.

I agree that any duly authorized representative of the department may at any reasonable time enter and inspect, for the purpose of ascertaining the state of compliance with the law or rules and regulations of the department, the property, premises, or place, identified on this form.

epon en antonocit

Tim Hagan

Name of Authorized Agent

Signature of Authorized Agent

11-20-90

Date



D.E.R.

Southwest District Tampa

November 20, 1990

Mr. Ernest Weeks
Florida Department of
Environmental Regulation
Southwest District
4520 Oak Fair Blvd.
Tampa, FL 33610

Dear Ernie:

I have enclosed our application for the general permit for recycling. Please find the following additional items:

- Fee of \$25.00
- Pictures of the cleaned area as you requested.
- Final wash rack inspection report including approval of the repair and repair methods plus inspection of the corner area.

Per our most recent meeting the above information completes the requirements necessary to issue our general permit. We look forward to receiving it in due course.

Sincerely,

HOWCO ENVIRONMENTAL SERVICES, LTD/TIM'S OIL RECOVERY, LTD

William N. Church, Jr. General Manager

WNC:rsb

Enclosures

cc: T. Hagan

J. Dingfelder



D.E.R.

OCT 25 1990

SOUTHWEST DISTRICT TAMPA

October 24, 1990

Mr. Ernie Weeks
Florida Department of
Environmental Regulation
Southwest District
4520 Oak Fair Blvd.
Tampa, FL 33610

Dear Ernie:

Please find attached a copy of the scope of work from Cocoa Masonry. As we discussed their repair plan differs from our P.E.'s recommendation. We obviously feel that Cocoa's plan is more appropriate since they poured the pad in the first place and are experts in this field.

We will proceed as discussed in both the repair and additional inspection of the pad.

Sincerely,

HOWCO ENVIRONMENTAL SERVICES, LTD.

William N. Church, Jr.

General Manager

WNC:rsb

Enclosure

Date of Acceptance: -

Proposal

Cocoa Masonry of Pinellas County, Inc. 5055 Ulmerton Road Clearwater, FL 34620 3) 573-3717 CIW. - (813) 223-7025 TI

	Clearwater (813) 573-3717 CLW	, FL 34620 (813) 223-7025 TPA			
PROPOSAL SUBMITTED TO	(2.0) 0.0 0.0	PHONE	DAYE		
Tim's Oil			10/23/	90	
STREET STREET		JOB NAME			
		SLAB REPAIR JOB LOCATION			
ČÍTÝ, ŠTATE AND ZIP CODE		St. Pete., FI	<u>'</u>		
ARCHITECT	DATE OF PLANS	Due Lubus sa		JOB PHONE	
We propose to furnish mater: following scope of work: 1. Remove damaged concrete 2. Replace pour strip w/300 3. Cut expansion joint bets 4. Fill expansion joint w/5 5. Remove and replace mason	between two exis 00 psi concrete. ween existing sla 5ikador #5100 epo	ting slabs. b and new pour		the	
	PRICE:		JS 50% Taxes, in PLUS 6% Overhea JS 10% Profit		
## #rapase hereby to furnish SEE ABOVE Payment to be made as follows:			dollars (\$		
Invoices received by 25th or	f the month to be	paid by follow	wing 10th.		
All material is guaranteed to be as specified. All work to manner according to stendard practices. Any alteration of tools involving extra costs will be executed only upon a extra charge over and above the estimate. All agreements or delays beyond our control. Owner to carry firs, tornad Our workers are fully covered by Workmen's Compensation	or deviation from above specifica- witten orders, and will become an contingent upon strikes, accidents to and other necessary insurance.	Authorized Signature Harold Note: This p	Crott proposal may be accepted within 30	days.	
Acceptance of Broposti — The and conditions are satisfactory and are hereby a to do the work as specified. Payment will be made	ccepted. You are authorized	Signature			



October 17, 1990

Mr. Ernest Weeks
Florida Department of
Environmental Regulation
Southwest District
4520 Oak Fair Blvd.
Tampa, FL 33610

D. E. R.

OCT 23 1990

SOUTHWEST DISTRICT

Dear Ernie:

Per our conversation last week, please find the letter from Shields E. Clark, P.E. We have contracted a cement company and are in the process of having them complete the work as directed.

Please grant our permit on the basis of this letter, Mr. Clark's report and the fact that we certify that we are having the work completed.

I have taken the liberty of having this letter notarized due to the urgency of the time constraints. The hard copy will follow.

Sincerely,

HOWCO ENVIRONMENTAL SERVICES, LTD.

William N. Church, Jr.

General Manager

WNC:rsb

Sworn and subscribed before me on this 17th day of October, 1990

Notary Public

MOTARY PUBLIC, State of Florida at Large My Commission Expires August 28, 1994

INSPECTION REPORT WASH RACK TIM'S OIL RECOVERY 843 - 43RD STREET ST. PETERSBURG, FL OCTOBER 15, 1990.

D. E. R.

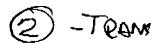
OCT 23 1990

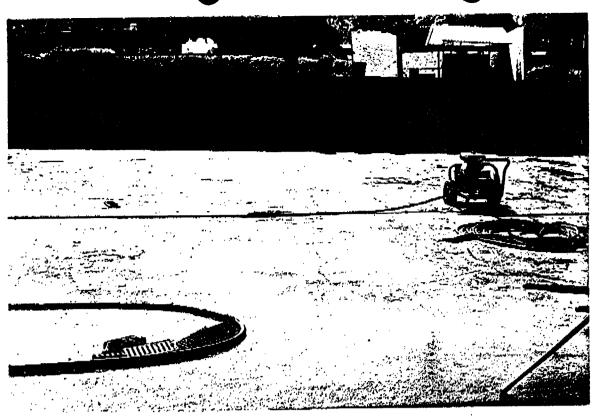
SOUTHWEST DISTRIC TAMPA

Prepared by
Shields E. Clark

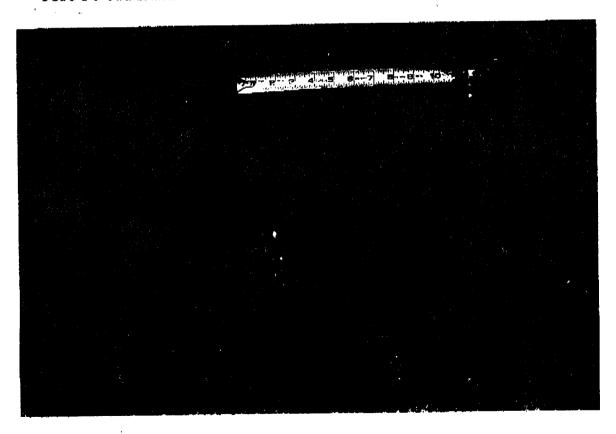
225 - 78th Avenue NE
St. Petersburg FL 33702







PHOTOGRAPH 1 - From shell Driveway, looking South - Original Wash Rack.



PHOTOGRAPH 2 - CLOSE - UP - ORIGINAL WASH RACK.

ONBACKOF

SHIELDS E. CLARK, P. E.

225 - 78th Avenue N. E.
St. Petersburg, FL 33702
A. C. 813 - 527-6429
FAX 813 - 525-8417

October 14, 1990

MR. TIM HAGAN, PRESIDENT TIM'S OIL RECOVERY, INC 843 - 43RD STREET SOUTH ST. PETERSBURG, FL 33711

RE: (1) INSPECTION MADE 10/13/90 OF THE CONCRETE PAVEMENT OF THE WASH RACK OF TIM'S OIL RECOVERY, LTD/HOWCO ENVIROMENTAL SERVICES LTD - St. Petersburg, Pinellas County, FL.

RE: (2) LETTER REPORT SUBMITTED SEPTEMBER 4, 1990.

The inspection of October 14, 1990 was made in the company of Mr. R. J. "Dick" King, your Operations Manager. In confirming the techniques of the concrete construction, it was discovered that in the original construction, concrete compressive strengths of 3,750 psi were utilized rather than the 3,000 psi which was assumed in the Reference (2).

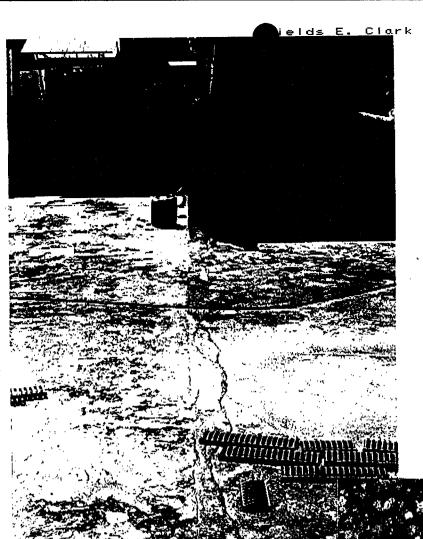
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PIGHT STUFF
FACING PHOTOS

MAN ALL



PHOTOGRAPH 3 -CONCRETE BLOCK WALL-ORIGINAL WASH RACK TO THE LEFT 1988 Addition TO THE RIGHT.

PHOTOGRAPH 4 - Close - Ur - Note Puddles of Water.

PAGED P.

Concrete Pavement Inspection - 2 - October 14, 1990

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The "spider-web cracks" are on the surface only. When failure occurs, this will be the first area to spall.

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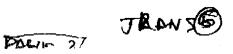
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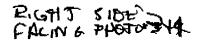
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It is suggested that a flexible pavement be utilized for the repair of the pavement shown in Photographs 3 & 4. It is suggested that a saw-cut be made 12 inches west of the line of the east face of the concrete block wall. With a jack hammer break up a one inch depth of the concrete for one half of the width. The other half of the width would be broken up for a depth of two inches.

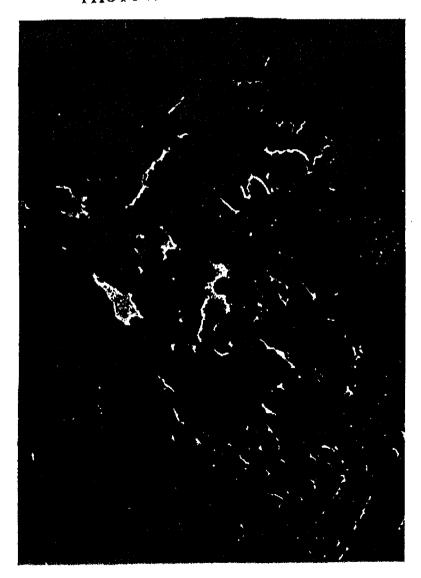
Clean out the loose concrete, fill in any voids which might exist in the concrete blocks using the PC - 3 mixture. Apply a light tack coat using an RC 2







PHOTOGRAPH 5 - Truck Wash Rack looking at Sludge Storage Tanks.

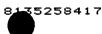


PHOTOGRAPH 6 - AT BASE OF 15,000 GALLON TANK.
NOTE BEAD OF WATER IN FOREGROUND ACROSS CRACK.

ON BACK OF

TRANS 7





Concrete Pavement Inspection - 3 - October 14, 1990

asphalt. Fill the portion with the one inch depth with PC-3; Fill the two inch depth with PC-1. Compact both areas thoroughly. Screed off so that the surface of the asphalt is flush with the existing concrete surface. (The PC-3 is a sand asphalt mixture: The PC-1 has aggregate and is a heavy duty pavement.)

Each time that you clean the surface for inspection, examine the condition for possible spalling. When the spalling reaches such a condition that the cleanup becomes difficult, then and only then consider replacing with the best looking of your test flexible pavements.

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15,000 gallons

= 2,000 cubic feet.

Assuming a specific gravity of 95%

Product is:

= 118,750 pounds

Tank weighs

= 9,553 pounds

Total Weight

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Assuming that Shims (to balance tank) have

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= 223 lbs/sq in.

THE MAXIMUM LOAD IMPOSED BY THE "HEAVY" TRUCK

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The crack shown on photograph 6 is also caused by temperature. Because it is shielded by the tanks the crack is barely noticeable.

Should you have questions or comments please call at 813 -527-6429.

FOUNG PHOTOS 546 TRANS 8

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-WE DISCUSSED NOW FOR A CONSENT EVERUR

- " TO REMOVE & CHEM UNDER ROLL-OFFS ON PAROS AREA

- " TO INSTALL BERM AROUND INFLATABLE TANK

- BIL CHURCH HAS ADRECTO TO INSTALL GUMEN'S AT THE SITE.

-MR. LHUPCH WILL SURMIT DETAILS (SIGNED 4 SEPHER BY A P.C.) OF THE MEN PROPOSED REPAIR METHOD FOR EXISTING CRACKS IN PAVOD ADMA.

- MR. CHIRCH WILL PERMUT & CLEAR UNDER POLL OFFI OF PAVED ARON TO LOOK FOR CARLES

FU-APPLY IN THE NORR FUTURE.



DATE:

Florida Department of Environmental Regulation

Southwest District ● 4520 Oak Fair Boulevard ● Tampa, Florida 33610-7347 ● 813-623-5561

Bob Martinez, Governor

10-22-90

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary
Dr. Richard Garrity, Deputy Assistant Secretary

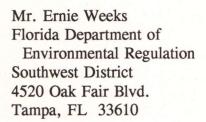
TIME: 10:00		
SUBJECT: Howlo Usa	0 OIL 6.P.	
	ATTENDEES	
Name	Affiliation	Telephone
Victor San Agustin Gibet Dembeell Bill Church	FDER FDER Thurs	(813) 623-5561 x-399 x-390 X-373 (813) 89 323-0818

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October 19, 1990, 4:45 P.M.



Dear Ernie:

Per our conversation this afternoon, I am temporarily withdrawing our permit application to allow sufficient time, over and above the statutory 30 day response time to fulfill your requirements in accessing the status of our facility at 843 43rd Street, South, St. Petersburg, FL. I anticipate, again based on your visit this morning that we will resolve this assessment within the next 15 days.

I look forward to meeting with you and your group on Monday morning, October 22, 1990.

Sincerely,

HOWCO ENVIRONMENTAL SERVICES, LTD.

William N. Church, Jr.

General Manager

WNC:rsb



FACSIMILE COMMUNICATION



October 19, 1990, 4:45 P.M.

Mr. Ernie Weeks
Florida Department of
Environmental Regulation
Southwest District
4520 Oak Fair Blvd.
Tampa, FL 33610

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General Manager

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FACSIMILE COMMUNICATION

FROM: Bill Church
TO: Engie Weeks
DER, Janpa
NUMBER OF PAGES (Including this cover note):
If you do not receive any of the pages or if you have any other inquiries regarding this transaction:
Facsimile number 813-323-2249
DATE: 10/17
Comments





October 17, 1990

Mr. Ernest Weeks Florida Department of Environmental Regulation Southwest District 4520 Oak Fair Blvd, Tampa, FL 33610

Dear Ernie:

Per our conversation last week, please find the letter from Shields E. Clark, P.E. We have contracted a cement company and are in the process of having them complete the work as directed.

Please grant our permit on the basis of this letter, Mr. Clark's report and the fact that we certify that we are having the work completed.

I have taken the liberty of having this letter notarized due to the urgency of the time constraints. The hard copy will follow.

Sincerely,

HOWCO ENVIRONMENTAL SERVICES, LTD.

William N. Church, Jr.

General Manager

WNC:rsb

Sworn and subscribed before me on this 17th day of October, 1990

Notary Public

NOTARY PUBLIC, State of Florida at Large My Commission Expires August 28, 1994



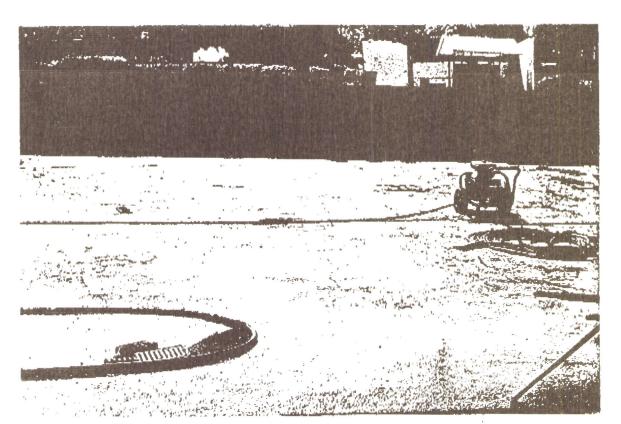
INSPECTION REPORT WASH RACK TIM'S OIL RECOVERY 843 - 43RD STREET ST. PETERSBURG, FL OCTOBER 15, 1990.

Prepared by Shields E. Clark 225 - 78th Avenue NB St. Petersburg FL 33702

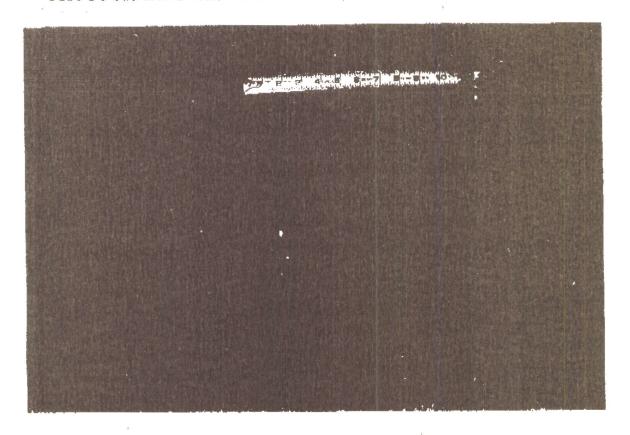




elds E. Clark



PHOTOGRAPH 1 - FROM SHELL DRIVEWAY, LOOKING SOUTH - ORIGINAL WASH RACK.



PHOTOGRAPH 2 - CLOSE - UF - ORIGINAL WASH RACK.



5258417

P. 04

SHIELDS E. CLARK, P. E.

225 - 78th Avenue N. E. St. Petersburg, FL 33702 A. C. 813 - 527-6429 FAX 813 - 525-8417

October 14, 1990

Mr. Tim Hagan, President Tim's Oil Recovery, Inc 843 - 43rd Street South St. Petersburg, FL 33711

Re: (1) Inspection made 10/13/90 of the Concrete Pavement of the wash rack of Tim's Oil Recovery, LTD/HOWCO Environmental Services LTD - St. Petersburg, Pinellas County, FL.

RE: (2) LETTER REPORT SUBMITTED SEPTEMBER 4, 1990.

The inspection of October 14, 1990 was made in the company of Mr. R. J. "Dick" King, your Operations Manager. In confirming the techniques of the concrete construction, it was discovered that in the original construction, concrete compressive strengths of 3,750 psi were utilized rather than the 3,000 psi which was assumed in the Reference (2).

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PLGALT SLUE FACING PHOTOR



PHOTOGRAPH 3 Concrete Block WallOriginal Wash Rack
to the left
1988 Addition
to the right.

PHOTOGRAPH 4 - CLOSE - Ur - NOTE PUDDLES OF WATER.

PAGED P.

CONCRETE PAVEMENT INSPECTION - 2 - OCTOBER 14, 1990

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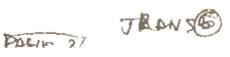
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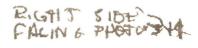
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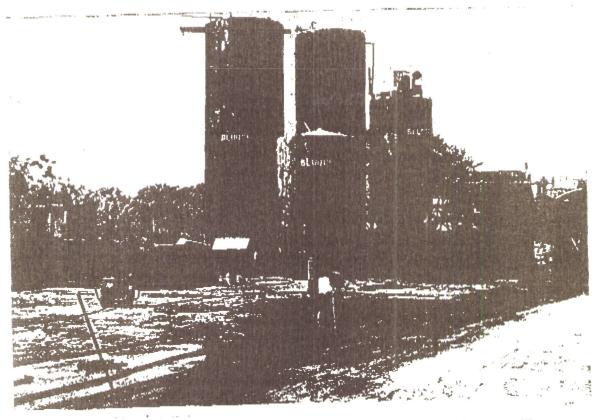
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PHOTOGRAPH 5 - Truck Wash Rack Looking at Sludge Storage Tanks.



PHOTOGRAPH 6 - AT BASE OF 15,000 GALLON TANK.
NOTE BEAD OF WATER IN FOREGROUND ACROSS CRACK.

TRANS

Concrete Pavement Inspection - 3 - October 14, 1990

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should you have questions or comments please call at 813 -527-6429.

FAGING PLUTOS 546 TRANS 8



D. E. R.

SEP 2 4 1990

SOUTHWEST DISTRICT

September 19, 1990

Mr. Ernest Weeks
Florida Dept. of Environmental Regulation
Southwest District
4520 Oak Fair Blvd.
Tampa, Florida 33610

Dear Mr. Weeks:

Please find enclosed the information as requested in Dr. Garrity's letter of August 17th, 1990 (copy enclosed).

As you can see by the letter from Shields E. Clark, P.E. and the test results from Norris and Samon your concerns in terms #1 and #2 have been satisfied. On that basis, please find enclosed our check for \$25.00 for our Used Oil Recycling Permit. Please issue accordingly.

Sincerely,

HOWCO ENVIRONMENTAL SERVICES, LTD.

William N. Church, Jr.

General Manager

WNC:rsb

Enclosures



SHIELDS E. CLARK, P. E.

225 - 78th Avenue N. E.
St. Petersburg, FL 33702
A. C. 813 - 527 - 6429
FAX 813 - 525 - 8417

September 4, 1990

D. E. R.

Mr. Tim Hagan, President Tim's Oil Recovery, Inc 843 - 43rd Street So. St. Petersburg, FL, 33711 SEP 2 4 1990

SOUTHWEST DISTRICT

Re: Letter from DER dated August 17, 1990 concerning Tim's Oil Recovery, Ltd./HOWCO Environmental Service's Ltd. Used Oil Recycling Facility / General Permit Denial Pinellas County, S052 - 183846.

On August 31, 1990, I made an inspection of your installation with you and several of your personnel. I have examined the plans prepared by Edifice Corp of St. Petesburg, Fl. and from a structural standpoint find them to be satisfactory.

From the indicated date of 3/21/88 I would assume that the project was approved by SWFMD. Do you have the SWFWMD permit number?

In my inspection I found that the total installation (both Tim's Oil Recovery and HOWCO Environmental Services) is placed approximately three feet above the surrounding public streets. Each specific operation is additionally safeguarded by earthen dikes, covered with asphalt pavement which are approximately two feet above the yard grade.

I have tracked the surface water path of flow which operates during periods of rainfall and find that Oil Separator Tanks are placed strategically throughout the operating field. At the final Oil Separator located near the corner of Ninth Avenue South and 44th Street South, I suggest that this tank be inspected and pumped out every week and following each heavy rain.

In specific answer to Question 1 of the DER letter of August 17, 1990: All of the travelways including the travelway outside of the truck wash facility are constructed with oyster shell. In most cases this oyster

DER LETTER OF AUGUST 17, 1990 - 2 - 9/4/90

shell is 12 inches thick or greater. Compacted Oyster shell base is assigned a runoff coefficient of 80%, which means that only 20% of the rainfall enters the soil. The maintenance program presently in use calls for the removal of 2 inches of the shell on a monthly basis. This contaminated shell is transported to the Pinellas County Waste Facility in North St. Petersburg Digging down, two inches into the shell you find the characteristic white of oyster shell. The displaced shell is replaced with fresh oyster shell.

In specific answer to Question 2: The slab in the truck wash portion of the facility is reinforced concrete with 3000 pound concrete, with adequate haunches on the perimeters. I could find no load on the site which would be capable of fracturing the slab. The only likely cracks would be from expansion or contraction. I would suggest that at the time of the next cleanup, that a steam cleaning operation be employed which would allow us to examine for expansion cracks. Any cracks found would in most cases be sealed with a surface sealant.

Incidentally, this floor is poured with an one percent grade, which allows flow of the water and deposition of the sludge on the slab. This is part of the designed cleaning system.

It is my understanding that water samples have been obtained from the several monitoring wells. If any of the results show unsatifactory conditions I will be glad to work with your Staff and your Architect in the installation of corrective procedures.

Respectfully submitted

Shields E. Clark

Engineer, FL Regn 6826

Surveyor, FL Regn 1433

Tim's Oil Recovery, Ltd.

843 43rd Street South St. Petersburg, FL

33711

Edifice Corp. 567 Central Ave. St. Petersburg, FL

33701



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Petro Tite TIM'S OIL COMPANY 843 - 43rd st so. ST. PETERSBURG, FLORIDA (813) 327-8467 1 LOCATION: 2 OWNER: TIM'S OIL COMPANY TIM HAGEN OWNER TIM HAGEN DER TEST 5 TEST REQUESTED BY 6 SPECIAL INSTRUCTIONS: 7 CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME _____ GREG HILE - NORRIS & SAMON PUMP SERVICE, INC.

SUMP

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9 MAKE AND TYPE OF PUMP OR DISPENSERS

YES

SEP 24 1990

D. E. R.

SOUTHWEST DISTRICT TAMPA

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Southwest District • 4520 Oak Fair Boulevard • Tampa, Florida 33610-7347 • 813-623-5561

Bob Martinez Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary Dr. Richard Garrity, Deputy Assistant Secretary

AUG 1 7 1990

CERTIFIED MAIL RETURN RECEIPT REQUESTED D. E. R.

Mr. Tim Hagan, President Tim's Oil Recovery, Ltd.

843 43rd Street South

St. Petersburg, Florida 33711

Pinellas County, SO52-183846

Tim's Oil Recovery, Ltd./HOWCO Environmental Services, Ltd, Used Oil Recycling Facility General Permit Denial

Dear Mr. Hagan:

This is to notify you that you do not qualify to use the general permit for a Used Oil Recycling Facility pursuant to your notice received by our office on July 19, 1990. The general permit requirements are specified in Rules 17-4.540 and 17-710.800, Florida Administrative Code, and your submittal does not qualify for the following reason(s):

Reasonable assurance has not been provided to indicate that the facility will be operated and maintained in accordance with the requirements of FAC Rule 17-710.800. The required information that needs to be submitted is:

- A recent inspection by Department personnel revealed used oil being discharged outside of the containment area adjacent to your truck wash facility. Our concern is that this oil may leach down into the groundwater beneath your site. Please provide proof that adequate cleanup measures (or an underlaying liner) are used to prevent this oil from reaching the groundwater.
- 2. The containment area in the truck wash portion of your facility also contains an oily waste sludge and appeared to have been constructed of concrete and subjected to frequent heavy loads. The Department is concerned that, over time, the heavy loads used in this containment area may have violated the integrity of both this containment area and the underlaying drainage pipes leaving this containment area, thus causing seepage of waste oil into the groundwater under the site. Please provide copies of the design drawings for this containment area, along with a certification (by a professional engineer) that the integrity of both this containment area and the underlaying drainage pipes leaving this containment area are intact.

Mr. Tim Hagan, President Tim's Oil Recovery, Ltd./ HOWCO Environmental Services, Ltd,

Page Two

Upon supervisory review of your completed general permit submittal, reasonable assurances concerning the above items were determined to be necessary in order to process your application for a general permit. We regret any inconvenience this may cause you.

Any proposed used oil recycling facility which does not meet the requirements for a general permit shall require a standard solid waste disposal site permit from the Department, or upon resolution of the above discrepancies, again notify the Department of your intent to use the general permit.

Persons whose substantial interests are affected by this permit have a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing) on it. The petition must conform to the requirements of Chapters 17-103 and 28-5.201, F.A.C., and must be filed (received) in the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee 32399, within fourteen (14) days of receipt of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes. This permit is final and effective on the date filed with the Clerk of the Department unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition and conforms to Rule 17-103.070, F.A.C. Upon timely filing of a petition or a request for an extension of time this permit will not be effective until further Order of the Department.

When the Order (Permit) is final, any party to the Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date the Final Order is filed with the Clerk of the Department.

Sincerely,

Richard D. Garrity, Ph.D. Deputy Assistant Secretary

Southwest District

RDG/egwb Attachments

Rauol Clark, DER Tallahassee CC:

> Ernest Weeks, DER Tampa Steve Morgan, DER Tampa



Southwest District ● 4520 Oak Fair Boulevard ● Tampa, Florida 33610-7347 ● 813-623-5561

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary

Dr. Richard Garrity, Deputy Assistant Secretary

AUG 1 7 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Tim Hagan, President Tim's Oil Recovery, Ltd. 843 43rd Street South St. Petersburg, Florida 33711

> Re: Tim's Oil Recovery, Ltd./HOWCO Environmental Services, Ltd, Used Oil Recycling Facility General Permit Denial Pinellas County, SO52-183846

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Mr. Tim Hagan, President Tim's Oil Recovery, Ltd./ HOWCO Environmental Services, Ltd,

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Sincerely,

Richard D. Garrity, Ph.D. Deputy Assistant Secretary

Southwest District

RDG/egwb Attachments

cc: Rauol Clark, DER Tallahassee

Ernest Weeks, DER Tampa Steve Morgan, DER Tampa



State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

(6)	For Routing To Other Than	The Addressee
To:		Location:
To:		Location:
To:		Location:
From:		Date:

Interoffice Memorandum

TO:

Rick Garrity

THRU:

Clabe Polk

Victor San Aguștin, P.E.

Kim Ford, P.E.

FROM:

Ernest Weeks

DATE:

August 16, 1990

SUBJECT:

Tim's Oil Recovery, LTD/HOWCO Environmental Services, LTD

Used Oil Recycling Facility General Permit Denial

SO52-183846, Pinellas County

This general permit would allow the operation of a used oil recycling facility at 4320 - 8th Avenue South in St. Petersburg, Pinellas County, Florida. The proposed used oil recycling activities do not meet the requirements of FDER's rules.

I recommend this general permit be denied based on a site inspection and the reasons outlined in the denial letter.

EGW/ab



Southwest District • 4520 Oak Fair Boulevard • Tampa, Florida 33610-7347 • 813-623-5561

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary Richard Garrity, Deputy Assistant Secretary

DATE:	8/21/90		
TIME:	11:00		
STERRECT:	re: Howco		,

ATTENDEES

Name	Affiliation	Telebuoue
Both Knauss	FOER	813/623-5561
Victor San Agustin	FPER	213/623-556/
Mike Eals	Penedlas Co Solidur	isk 892-7565
Jayce M Gibbs	Pinellas Cty ENV. MNGMT	
CLABE R. POLK	FRER	8/3/693-556/
Norton Chail	FDER	813/623/5561 ext 357
Mary L. M. Auliffe	11 - Touks Program	11 tx+ 367
ERNEST WEEKS	Foer	11 6-399
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	ALCO CONTRACTOR CONTRA	

7/23/90 Pinellus (o. - Howce / I'm Oit Recovery (2 diff Co. under some ownership/location) - seperate by settling (to semove water)
- sells to burners (on spec + off spec - recovery truch have calib kield lesters ("snifters") - receive 99° from unto shaps * don't take from industrial clients; home owner drop of - bunker -- smug spots - farmers -- py perovery trucks - dead have flash tower - will room ... - take studge from oi /water seperaleurs (the sludge is ligh in metals-normally but. - do cleur up - un test for sample - run EP tex if L.F wast - 9/25 /41 effective for running TCLP test - inh waste not dif as his waste RCRA A recover / resell BTU - "daisys" from tunk of bugs - used to dispense bugs into digestor franc tant - franctionating column PRP (pt. 10). Party For Soichen Mine Site are cleaning up this site for air strippers

CTASE OF PLORFDA Department of sealth and Rehabilitative Services

PINELIAS COUNTY FUELIC HEALTH DEVIT

300 3100 Pt. No. Suite 601 St. For Grg, Th. 33713

> TEL: (813) 321-5998 FAX: (813) 323-7890

CALE;	AUGUST 15, 1990
TOTAL PAGES:	(including this court should
DELIVER TO:	FORES WAS ARRESTED
CAX #:	(8/3) 272 - 22.79
FROM:	PEDEC VICEN PLANT
PHONE:	(13) 321-5498 MA (0/3) 300 0780
NOTES:	Machine Company (2)
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	the second of the parameter of the param

Andrew as County Public Health Unit



August 9, 1990

Mr. Charles Selle, Safety Director RE: FAC ID# 528624557 Time Oil "ecovery-HOWCO 843 43 treet So. St. P. Sburg, FL 33711

Tims Oil Recovery 843 43rd Street S. St. Petersburg. FL

Mr. Selle:

was July 19, 19 an inspection was conducted at the above facility to desermine compliance with Florida Administrative Code (FAC). Chapter 17-61. Stationary Tanks. The following violations of the Code were noted.

- The Storage Tank Notification form needs to be filled out bd re-submitted to provide correct information as follows: covide proper codes for the diesel tank, eliminate MAN-SAS wells and GW MON plan, and DET in SEC. containment, since you have none of these. Alternately, you may wish to submir a groundwater monitoring plan.
- Since the piping is underground, you need to install monitor wells to provide a means of detecting a leak in the piping Submit documentation for the piping as well.
- Submit NFPA 329 tests for the new diesel tank.
- Submit documentation that the older tanks were both properly disposed when they were removed in 1987.
- Submit documentation that the new tank complies with NFPA 30 requirements (the hatch is not secure and the vent device may not be acceptable).
- Monthly or daily inspections need to be kept in a log for inspection.
- Provide maintenance records, repairs and results of any NEGE tank testing,
- The physical inventory of the diesel tank is not being ker properly. Please initiate a program to check and recor water on a daily basis, and to provide a 5 or 6 day avof the gains or losses for the diesel fuel tank. Pleasfollow the example inventory sheet enclosed. If the 5 day average of the gains or losses exceeds 50 gallons, the an investigation must be undertaken to determine the cass



ENVIRONMENTAL HEALTH 300 PLAZA WEST 3151 380 AVENUE N. Sv. Phyenseurg, PL 33713 (813) 893-2213

ENVIRONMENTAL ENGINEERING 300 PLAKE BATT 300 Slav Strang M. SUTTR 601 St. Patriciause, F1. 3377 (ELS) 321-5998

NURSING MOMES 300 PLANA WEST SISI SED AVENUE N. Surr 200 (813) 893-2396



August 5: 2000 Page 3

- S. Cubmit any test records, design specifications, and certifications for the bases and containment ped beneath and around the tank, to this office. There is only an acphait bern around the tank which is considered to be pervious to fuels. Further, the bern appears not to be properly bended to the cement block wall. Submit documentation that the practices.
- 10. The drainage from the containment area passes to the adjacent tank farm. Frovide calculations demonstrating the the volume of the oily waste water treatment containment area is adequate to contain the equivalent rainfall from a law hour. 25-year storm event which would fill each containment area with storm-water, and also including the requirement of 110% capacity of the largest tank within the containment areas. It is our understanding than all Jealmage passes beneath the pavement to the oily waste tank area.
 - .. Provide details on the drainage system.
 - Sliminate the storage of oil in the containment area for waste water tanks. This is not a storage area and may be no violation of Pinellas County Air Quality order as well
- entrainment area around the diesel tank.
- id. The placard denoted 1993 as the code for the diesel of the submit rationale for this code.
- 19. Demonstrate that the diesel tank conforms to all means of API, and UL standards, as wells as assess
- it is fuel dispenser is located adjacent to a storm deals: covide details on this drain, especially the ultimate discharge point, if any.

Please submit the above information to our office by August 2. 1996. The monitoring wells should be installed no later than September 15, 1990.

Sincerely.

Asthur L. Caden

Solladant Storage Tanks Program

ALC/ (w) enclosures

Outher Kaden

Mary McAuliffe, Dept. of Environmental Regulation Eric Fermin, Pinelias County Air Quality

Facility # Date 6 7-19-90



Department of Environmental Regulation Inspection Form — Aboveground Tank Section

		TO A THE ADMINISTRATION OF THE PROPERTY OF THE		
Į.	ż	GISTRATION/NCTIFICATION:	Was No	Unk N/A
		Facility has properly registered all applicable banks on she? 17-61 050(1)(a) Man. Sam. Willo are.	1 X	
		Current Registration placerd is properly displayed? 376.303(1)(b), FS. Mort proper. Thetele.	2 7	
		Proper notification has been made for the following: 17-61,050(1)(b)	3 0	
		Proper notification has been made for the following: 17-61,050(1)(b) 4. abandonment 61 SUltanit Mon plan.	a X	-
		5. facility sale		
		6 retroliting tank #3 - 1987 New	A.	₩
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		8 discharges for new tank _ see (terr (54)	162	
		a monitoring response no munitoring of tank	arminnetour	
		The second of the of the	* 1	
1		STATUS:	of sale free size control and the discount	
		lank Designated Out of Service: 17-61.050(3)(b)1.	101	
		11. inventory — monitoring records kept or;	11	X
		12 secured against tampering	12	1x
		THE THE THE THE THE THE THE THE THE THE		I
	()	ERATION AND MAINTENANCE:	The state of the s	The second second
		The schedule for retrofitting has been met? 17-61.060(1)(c) & 2.	13	X
		14 presencered ranks new trenk construction applie - 1987 installation	14	X
		15 haid erected tanks	15	X
		16. piping	10	X
		is NACE Criteria RP-01-69 met for tanks in contact with soil? 17-61.060(1)(b)3.	17	TX
		18. sacrificial anodes system		X
		19. impressed current system	40	X
	6 7	Have monthly visual inspections been performed 17-61.060(1)(d) 21 exterior of tanks 22 impervious containment area Nexuelts	20 X	
		21 exterior of tanks 5 nod to record the	21	g 1 - miles -
		22. Impervious containment area) Alkullo	200	+
10-10-1	(max 1)			
W.	1. 1	UENTORY REQUIREMENTS:	and some control parts of any	Tay the auditorial
	21	Inventory records maintained? 17-61.050(4Xa)2.	23 💉	
		24. water	(2) X	
		25 product	25 X	
		26 meter readings	28	
	2:	Inventory reconciliation is performed? 17-61.050(4)(c)2.b.	(7) X	Factor of Alberta Above
		28. each 5 consecutive readings needs to do or provide proof to PCPHV	(B) (X)	10000
		29. once a week	29	TX
		30. alternate procedures	30	-
	3 .	Significant loss/gain investigation? 17-61,050(4)(c)3.	31	V V
			3.2	9 -
		32 Interior examinations 33. have repairs been made?	5	0
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Inspection Form — Aboveground Tank Section

	The street of th	The second of the second	Offi
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	· MacCode Light About the company of		Yes No Unk
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	37 retrotiting records		06
	SE maintenance exame negretare on Lind by A		37
	35 repairs please provide record	ed to be keyt separated,	(38)
	10. available within 2 working days	¢.	(a) (b)
	Proper response to discharge of pollutants? 17-61.050(4)(b))		100
	12. containing		41
	3 removing, and		42
	4 abasing		13
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	underground diping		48 X
	retoring system requirements for field erected tanks are being		62
	network of menitoring wells	Complied W(07 17-61,060(2)(b)(3	43 X
	r laterior painting		49,
	SPCC plan		80
	approved groundwater monitoring plan		01
1100,000	. Calhodic protection in accordance with NACE RP-01-69		52
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I. COM	TRUCTION STANDARDS FOR NEW FACILITIES 1987	The second secon	No. of the Control of
a lay	the aboveground tanks muet API (NFPA, and UL standards? 1	17-61 C60(1)(a), 17-61,060/19/b)	The second second
55. (so the integral piping meet the standards? 17-61,080(3)(b) & 8(c	0).	CH CH
	acoveground piping		(2) X X
5	underground piping (in contact with ground) 🧳	MUST DEMONSTRATE 58-61 Acceptability	36 X
59. C	is the containment area meet the standards? 17-060.(1)(b).		4 4
£	volume piping passess thro c	ement floor to earth.	30
5	impervious material oshphalt on bermo	- This must be shown to	**
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State of Florida Department of Environmental Regulation

Pollutant Storage Tank System Inspection Report Form

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D.E.R.

AUG 1 4 1990

SOUTHWEST DISTRICT

August 2, 1990

Mr. Ernest Weeks Florida Dept. of Environmental Regulations 4520 Oak Fair Blvd. Tampa, Florida 33610-7347

Dear Mr. Weeks:

In further clarification of our system for compliance with 40 CFR 266. Specifically:

- 266.43 (4) Off specification oil is invoiced with an unique invoice number, our EPA number, the customers EPA number, ship to, bill to, quantity, unit, price, date and statement of EPA regulation. (Please see enclosed sample.)
- 266.43 (5) We require all off specification oil customers to submit a letter stating they have an EPA #, notified the EPA and are in compliance with applicable EPA regulations. (Please see enclosed sample.)

Sincerely,

HOWCO ENVIRONMENTAL SERVICES, LTD.

William N. Church, Jr.

General Manager

WNC:rsb

Enclosures

INVOICE

HOWCO ENVIRONMENTAL SERVICES, LTD. TIM'S OIL RECOVERY. LTD 843 - 43ŔD ST SOUTH

ST. PETERSBURG, FL 33711

(813)323-0818/327-8467 EPA # 108304379

SOLD TO: CUSTOMER NO. 249 AJAX PAVING IND. . INC. - PLANT 3 909C TAMIAMI TRAIL

PORT CHARLOTTE, FLORIDA

33953

EPA # 982165730

DATE: 06/19/90

INVOICE #: 6162

2% 30, NET 45 TERMS: T2 TERRITORY: Y SALESMAN:

P.O. NUMBER: 14303

SHIP TO: PLANT 3, PALMETTO ON 6/18/90 SEE B/L # 5210

EXTENSION QUANTITY PRICE

REPROCESSED USED OIL (OFF SPECIFICATION)

DESCRIPTION

6709 GL

. 35

2,348.15

D.E.R. wood

NO. 1 A WOOD

SOUTHWEST D'A

THIS USED OIL IS SUBJECT TO EPA REGULATION UNDER 40 CFR, PART 266

PLEASE MAKE CHECK PAYABLE TO HOWCO ENVIRONMENTAL SERVICES, LTD

SALES TAX

0.00

TOTAL DUE

FOR PROPER CREDIT PLEASE RETURN YELLOW REMITTANCE COPY WITH PAYMENT

INVOICE

HOWCO ENVIRONMENTAL SERVICES, LTD.

TIM'S OIL RECOVERY, LTD

843 - 43RD ST SOUTH

ST. PETERSBURG, FL 33711

DATE: 06/19/90 INVOICE #: 6162

2% 30. NET 45 TERMS:

T2 TERRITORY: Y SALESMAN:

P.O. NUMBER: 14303

(813)323-0818/327-8467

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AJAX PAVING IND. . INC. - PLANT 3

909C TAMIAMI TRAIL

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PLANT 3. PALMETTO

ON 6/18/90

SEE B/L # 5210

REPROCESSED USED OIL

DESCRIPTION

(OFF SPECIFICATION)

QUANTITY

6709 GL .35

PRICE

2,348.15

EXTENSION

THIS USED OIL IS SUBJECT TO EPA REGULATION UNDER 40 CFR, PART 266

PLEASE MAKE CHECK PAYABLE TO HOWCO ENVIRONMENTAL SERVICES, LTD.

SALES TAX

0.00

TOTAL DUE

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

Twin Towers Office Building 2500 Blair Stone Road Tallahassee Florida 32399-2400 THE OF ROSE

BOB MARTINE2 GOVERNOR

DALE TWACHTMANN SECRETARY

February 6, 1987

PEGINANTA || FEB 17 1986 ||

AJAX PAVERO HELISIMAN

MAIN OFFILE

Mr. Steven Marks Operation Manager Ajax Paving Industries of Florida 909C Tamiami Trail Port Charlotte, Florida 33952

Dear Mr. Marks:

The Hazardous Waste Management Program has reviewed your application for a hazardous waste EPA I.D. Number as a Off Specification Used Oil Fuel Burner. Based on the information received you have been issued the following identification number for the facility located at Rt A Cook Brown Road, Punta Gorda, Florida 33950:

FLD 98-175-4948.

Florida Administrative Code Rule 17-30 requires all generators of hazardous waste and all hazardous waste treatment, storage, or disposal facilities to file annual report of their hazardous waste activities with the DER. You are required to comply with this rule concerning the filing of an annual report by March 1 for the preceding calendar year. Additionally, all hazardous waste generators and facilities that are not subject to the annual report requirement but maintain an EPA/DER identification number are required to verify their status annually. This includes small quantity generators, generators that beneficially reuse or recycle all their waste, or generators and facilities either not handling waste during the reporting year or qualifying for another exemption. The annual report forms will be sent by the Department to the contact person at the address identified on the notification form.

If any of the information on the Hazardous Waste Activity form changes, please notify us in writing at the letterhead address. If I can be of further assistance, please call 904/488-0300.

Sincerely,

Maybin Simfukwe Hazardous Waste Section

MS/dc

cc: Rick Stross - DER/Ft. Myers

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Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

DER Form #_	17-710.900(5)
Form Title Use	d Oil Recycling Facility Gen. Perm. Notification
Effective Date	January 17, 1990
DER Applicati	on No(Filled in by DER)

Used Oil Recycling Facility General Permit Notification 5052-183846

Pursuant to Rule 17-710.800, Florida Administrative Code, the owners or operators of a used oil recycling facility shall submit the following information to the Waste Program Administrator at the appropriate District Office of the Department and to the Used Oil Coordinator in Tallahassee at the address above. A fee of \$25.00 shall also be submitted. 1. Status of operation: Existing X Proposed ___ 2. Type of notification: Operation \overline{X} Closure $\overline{\square}$ Modification $\overline{\square}$ 3. Date of beginning operation July 1, 1990 4. a. Facility name: Tim's Oil Recovery, LTD/Howco Environmental Services, LTD 50010-UD b. Facility Used Oil Registration Number __ c. Facility telephone number: (813) 327-8467 d. Facility location: Street address (main entrance): 4320 8th Avenue, South _____, Zip Code __33711 St. Petersburg ____, Range <u>16</u> E _____ . Township ___ $10\frac{1}{2} - 27$ Section __ 82: 41: 32 27: 45: 47 _____, Longitude __ Latitude _ e. Name of Facility Owner or Operator: Tim's Oil Recovery, LTD/Howco Environmental Services, LTD f. Address of Facility Owner or Operator: 843 43rd Street, South Florida _ State _ City St. Petersburg g. Telephone number of Facility Owner or Operator: (813) 327-8467 5. a. Name of Property Owner (if different than facility owner or operator): b. Address of Property Owner: _____ _____ State _____ Zip Code _____ c. Telephone number of Property Owner: (_____) ____ 6. Attach a description of how the state and federal used oil management requirements of Rule 17-710, F.A.C. and 40 CFR Part 266 will be met.

- 7. Attach a descrition and general layout of the facility and equipment.
- 8. Attach a description of the operation of the facility including how and where the used oil will be tested, stored and processed.
- 9. Attach the Closure Plan for the facility. This plan must demonstrate that:
 - 1. There will be no need for further facility maintenance;
 - 2. Used oil will not contaminate surface or ground water; and
 - 3. All soils will be free of oil, and equipment will be emptied and cleaned or dismantled.

Any modifications to this plan must be submitted to Waste Program Administrator at the appropriate District Office of the Department and to the Used Oil Coordinator in Tallahassee.



D. E. R.

JUL 1 9 1990

SOUTHWEST DISTRICT TAMPA

July 19, 1990

Mr. Richard D. Garrity, Ph.D.
Deputy Assistant Secretary
Florida Dept. of Environmental Regulation
4520 Oak Fair Blvd.
Tampa, Florida 33610-7347

Dear Dr. Garrity:

In response to your letter received 7/16/90, I have resubmitted our application based on my interpretation of your letter. Please find a copy enclosed.

In further clarification:

- Item #6 was overlooked and is enclosed.
- Section 2.1 is complete, copy enclosed.

I hope this resubmission meets you information requirements.

Sincerely,

HOWCO ENVIRONMENTAL SERVICES, LTD.

William N. Church, Jr.

General Manager

WNC:rsb

Enclosures: Copy of letter dated July 13, 1990

Copy of completed closure plan, section 2.1

Procedure Pursuant to Rule 17-710 FAC and 40 CFR Part 266

Used Oil Recycling Facility General Permit Notification

Check for \$25.00

cc: Tim Hagan, President, Howco Environmental Services, LTD/Tim's Oil Recovery, LTD

Ernest Weeks, DER Tampa

Procedure Pursuant to Rule 17-710 FAC and 40 CFR Part 266

Howco Environmental Services, LTD/Tim's Oil Recovery, LTD operates an oil recycling facility licensed by the city of St. Petersburg, Florida and additionally operates under state of Florida, Department of Environmental Regulations, registration numbers, 50367-UO, 50010-UO, 50366-UO, and 50119-UO. This covers registration as a collector, transporter, merchant and recycling facility.

There are two basic mechanisms to obtain used petroleum products. Howco Environmental Services, LTD operates contractual arrangements with large industrial clients. Tim's Oil Recovery, LTD operates as a pick-up and collection service for smaller commercial clients (i.e. gas stations, oil dealerships).

The actual oil plant process is best described as being divided into four separate areas. These areas are initial approval of the oil for recycling, incoming testing and transportation, oil plant processing and final testing for resale.

Initial Approval Of The Oil For Recycling

Prior to approval for recycling, all candidate oil streams are sampled by our sales representatives and submitted to Howco Environmental Services, LTD for analytical testing. At this time a sales representative also obtains any appropriate MSDS sheets, any additional process information and has the customer fill out a generator profile sheet detailing the actual conditions of his spent petroleum products. If a recent certified laboratory analysis is available, this is submitted to us. If this certified laboratory analysis is more than one year old or is not available the sample submitted is tested at our facility for acceptability of recycling. The obtained information from the potential client, along with our in-house laboratory analysis is used to determine several important items. First, is the oil stream hazardous or non-hazardous, based upon halogenation. Secondly, can it be successfully recycled within the ability of our treatment process. In addition the information is used to determine any other special conditions involving this particular oil stream.

Incoming Testing And Transportation

If the oil stream is shown to be acceptable for recycling in our facility the sales representative

creates a contract detailing the terms and conditions for doing business with the individual client. The key issues here are a clause in the contract which states, Should the waste petroleum material prove to be off-specification, (off-specification means not as represented by the sample) then the customer agrees to cover additional charges for the recycling of that stream. The main concern here is that the spent petroleum products we ultimately receive conform to the initial sample as represented by the customer. If it does not and initial incoming testing shows the material to be hazardous we will dispose of the waste as hazardous and will charge the customer accordingly. It should be obvious that we do not have the capabilities of processing any hazardous material at our facility. If a waste stream should prove to be hazardous incoming, we will either return it immediately to the customer, charging him for transportation, or ship the waste stream to a licensed hazardous waste disposal facility.

The spent petroleum products once approved, are transported either through our carrier, which are licensed accordingly, or transportation is arranged by the customer. If the recyclable oil is transported through our carrier, the salesman fills out the proper paperwork which is then routed through the transportation department to arrange for pick-up. Of main importance on the transportation paperwork, are the details directing the driver to the actual containers in which the spent petroleum products are held. This is to insure that our drivers do not pick-up anything that has not been profiled and found to be acceptable for recycling at our facility. When the spent petroleum is picked up a manifest is filled out detailing the type of waste (i.e. fuel oil, diesel, fuel oil & water, bunker or gasoline) and the quantity of the material is recorded. The customer signs the manifest and is given a copy for his records. The driver returns to our facility with the waste stream and turns in the manifest and other appropriate paperwork to the transportation office. A sample is then taken of the material, identified properly and sent to the laboratory for possible analysis.

The testing of incoming material is performed in two different ways. An ongoing monitoring program of existing streams is conducted to insure continued compliance by our customers with additional testing scheduled on a periodic basis to reconfirm all initial analytical parameters. New waste streams are monitored more frequently until confidence in the customers compliance is obtained.

Oil Processing

Incoming oils are segregated as to industrial or crankcase types. Typically, pure crankcase oils can merely be heated, filtered and allowed to cool to remove excess water and impurities. This material is then available for testing and sale as recycled oil.

Industrial type of oils which are emulsified with high quantities of water and/or other impurities are processed by mixing to approximately 30,000 gallon batches, treated with demulsifying agents. These demulsifying agents vary and the one to use is determined by laboratory bench testing. The oils once treated with the demulsifiers are filtered and allowed to cool for the removal of excess water. Excess water at this point can simply be removed by allowing the oil streams to sit and the water pumped off the bottom of the storage tanks and sent to the water

plant for processing. Any sludges obtained in the treatment of the oil products are sent to our sludge facility for dewatering having the petroleum fractions removed and that material made available for landfill.

Testing Of Reprocessed Oil

All reprocessed oil batches are sampled and tested for compliance with EPA specified parameters. The oil is then segregated as to on and off-specification oils and made available to sales for use as recycled fuel.

All analytical results are documented and retained in a log with all samples and outgoing batches and shipments given unique numbers. It is possible to trace the material at any point in time.

Resale

All customers for reprocessed oil, both on-specification and off-specification are required to have a current permit from the DER. That permit is required to be submitted to us by copy and kept on file by us as our safeguard against selling to unpermitted facilities

6-1-90

oil6.1



Southwest District • 4520 Oak Fair Boulevard • Tampa, Florida 33610-7347 • 813-623-5561

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary Dr. Richard Garrity, Deputy Assistant Secretary

JUL 1 3 1990

CERTIFIED MAIL RETURN RECEIPT REQUESTED



Mr. Tim Hagan, President Tim's Oil Recovery, Ltd. 843 43rd Street South St. Petersburg, Florida 33711

Tim's Oil Recovery, Ltd./HOWCO Environmental Services, Ltd, Used Oil Recycling Facility General Permit Denial Pinellas County, SO52-182978

Dear Mr. Hagan:

This is to notify you that you do not qualify to use the general permit for a Used Oil Recycling Facility pursuant to your notice received by our office on July 2, 1990. The general permit requirements are specified in Rules 17-4.540 and 17-710.800, Florida Administrative Code, and your submittal does not quality for the following reason(s):

Reasonable assurance has not been provided to indicate that the facility will be operated and maintained in accordance with the requirements of FAC Rule 17-710.800. The required information that needs to be submitted is:

- Your application for a used oil recycling facility was received unsigned and not dated. Please resubmit the 1. enclosed application, along with the required \$25.00 processing fee, to remedy this oversight.
- Provide a description of how the State and Federal Used Oil Management requirements of Rule 17-710, FAC and 40 CFR 2. Part 266 will be met, pursuant to Item #6 of the "Used Oil Recycling Facility General Permit Notification".
- Section "2.1" of your June 1990 "Hazardous Waste Transfer Facility Closure Plan" appears to be incomplete. Please 3. provide a completed copy of this section.
- Please complete the enclosed DER Form #17-710.900(1) and return it to the Tallahassee address listed on the back of 4. the form.

Mr. Tim Hagan, President Tim's Oil Recovery, Ltd./ HOWCO Environmental Services, Ltd, FUL 1 3 1990 Page Two

Any proposed used oil recycling facility which does not meet the requirements for a general permit shall require a standard solid waste disposal site permit from the Department, or upon resolution of the above discrepancies, again notify the Department of your intent to use the general permit.

Persons whose substantial interests are affected by this permit have a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing) on it. The petition must conform to the requirements of Chapters 17-103 and 28-5.201, F.A.C., and must be filed (received) in the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee 32399, within fourteen (14) days of receipt of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes. This permit is final and effective on the date filed with the Clerk of the Department unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition and conforms to Rule 17-103.070, F.A.C. Upon timely filing of a petition or a request for an extension of time this permit will not be effective until further Order of the Department.

When the Order (Permit) is final, any party to the Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date the Final Order is filed with the Clerk of the Department.

Richard D. Garrity, Ph. D. Deputy Assistant Secretary Southwest District

RDG/egwb Attachments

cc: Rauol Clark, DER Tallahassee Ernest Weeks, DER Tampa Steve Morgan, DER Tampa



Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form #_	17-710.900(5)
Form Title Use	d Oil Recycling Facility Gen. Perm. Notification
Effective Date	January 17, 1990
DER Application	on No(Filled in by DER)

Used Oil Recycling Facility General Permit Notification

	Pursuant to Rule 17-710.800, Florida Administrative Code, the owners or operators of a used oil recycling facility shall submit the
	wing information to the Waste Program Administrator at the appropriate district Office of the Department and to the
dina	ator in Tallahassee at the address above. A fee of \$25.00 shall also be submitted.
1.	$U \in \mathcal{A}$
2.	Status of operation: Existing X Proposed Type of notification: Operation X Closure Modification Date of beginning operation July 1, 1990
2	Date of beginning operation July 1, 1990
1	a. Facility name:Tim's Oil Recovery, LTD/Howco Environmental Services, LTD Southwest Diero.
٦,	b. Facility Used Oil Registration Number 50010-UD
	c. Facility telephone number: (813) 327–8467
	d. Facility location:
	Street address (main entrance): 4320 8th Avenue, South
	Street address (main entrance):
	City, County, Zip Code
	Section $10\frac{1}{2} - 27$, Township $31 S$, Range $16 E$
	Latitude 27: 45: 47, Longitude 82: 41: 32
	e. Name of Facility Owner or Operator: Tim's Oil Recovery, LTD/Howco Environmental Services, LTD
	f. Address of Facility Owner or Operator: 843 43rd Street, South
	City St. Petersburg State Florida Zip Code 33711
	g. Telephone number of Facility Owner or Operator: (<u>813</u>) <u>327-8467</u>
5.	. a. Name of Property Owner (if different than facility owner or operator):
	b. Address of Property Owner:
	City
	c. Telephone number of Property Owner: ()
_	. Attach a description of how the state and federal used oil management requirements of Rule 17-710, F.A.C. and 40 CFR Part 266
Ь.	will be met.
	. Attach a descrition and general layout of the facility and equipment.
8.	. Attach a description of the operation of the facility including how and where the used oil will be tested, stored and processed.
9.	. Attach the Closure Plan for the facility. This plan must demonstrate that:
	 There will be no need for further facility maintenance; Used oil will not contaminate surface or ground water; and All soils will be free of oil, and equipment will be emptied and cleaned or dismantled.
	Any modifications to this plan must be submitted to Waste Program Administrator at the appropriate District Office of the

Department and to the Used Oil Coordinator in Tallahassee.

, 	
Form Title Used Oil Recept	
Effective Date January 17, 1990	
DER Application No(Filled in by DEI	31

10. Certification

To the best of my knowledge and belief, I certify the information provided in this notification is true, accurate, and correct.

I agree that any duly authorized representative of the department may at any reasonable time enter and inspect, for the purpose of ascertaining the state of compliance with the law or rules and regulations of the department, the property, premises, or place, identified on this form.

Tim Hagan, President

Name of Authorized Agent

Signature of Aluthorized Agent

7/18/90

Date



Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

Ac	17-710.900(1) for Registration Used Oil Collection &
orm Tide Re	cycling Facilities & Transporters
	January 17, 1990

Application for Registration Used Oil Collection and Recycling Facilities and Transporters

For registration period July 1, 1990 through June 30, 1991



	Please Print	or type Form		
1.	Business Name: Tim's Oil Recovery, LTD/Howco Env	v. Services, LTD	FEID No. FLD 108-	304–379
	DBA(Doing Business As): Same			327-8467
	Mailing Address: 843 43rd Street, South			
	City: St. Petersburg State:	Plorida	Zip:33711	
	Street Address: Same			
	City: Same County:Pinellas	State: Flor	ida Zip:	33711
	Latitude/Longitude: $\frac{27}{3}$: $\frac{45}{3}$: $\frac{47}{3}$: $\frac{82}{3}$: $\frac{41}{3}$: $\frac{3}{3}$: (This information may be found on property deeds or determined)	$\frac{32}{2}$:, Section $\frac{10\frac{1}{2}-2}{2}$	7 Township 31 E	Range 16 E
2.	Facility Owner Name:Tim's Oil Recovery, LTD Address:843 43rd Street, South		Telephone No.: (813)	327-8467
	City, State & Zip: St. Petersburg, Florida 3371	11		
3.	Name of person operating facility: (if different than owner)			
	Name:	Telephone I	No.: ()	
4.	Registration Status New Application Renewal	5. Type of Registration - (c		
	Registration/Certification No.: 50010 -UO	X Collection Facility	Transporter HRec	ycling Facility
6.	Fees - Pay \$25 for each type of registration required	\$ 25.00	U. For Departm	nent Use Only
	Collection facility fee Transporter fee	\$ 25.00	Date:	
	Recycling facility fee	\$ 25.00	L 1 9 Check # Rec'd By:	
	TOTAL FEES (Make check payable to	\$ 75.00	Rec'd By:	
	Florida Department of Environmental Regulation)	SUUTHY	AMPA	
	CERTIFICATION	l.	AMPA	
7a.	General Certification to be signed by all Registrants:			rect
	To the best of my knowledge and belief I certify the information	provided in this application i	\ .	
	Tim Hagan, President	n tagon 1	nes -	7/18/90
	Name of Authorized Person (Print or Type)	Signature of Authorized P	erson	Date
7b.	Specific Certification to be Signed by all Used Oil Transporters e	xcept those exempted by 17	7-710.600(1)(a)-(c):	
	I certify as a used oil transporter that the training program and finance	ial responsibility required und	er Section 17-710.600, Flo	rida Administrative
	Code is in place, current and being adhered to. If any modification explained in the attachments to this registration form. Evidence of fine	strated by the attached Us	sed Oil Transporter	
	Certificate of Liability Insurance, DER form 17-710.900(4).	1/	0	7/10/00
		m tog un	Thes -	7/18/90 Date
	Name of Authorized Person (Print or Type)	Signature of Authorized P	612011	Date

HAZARDOUS WASTE TRANSFER FACILITY CLOSURE PLAN

D. E. R.

JUL 1 9 1990

SOUTHWEST DISTRICT TAMPA

prepared by:

HOWCO Environmental Services, LTD/ Tim's Oil Recovery, LTD 843 43rd Street, South St. Petersburg, FL 33711

EPA ID# FLD 152764767 - HOWCO EPA ID# FLD 108304379 - Tim's

TABLE OF CONTENTS

- 1.0 Introduction
 - 1.1 The Company
 - 1.2 Description of Transfer Facility
 - 1.3 Standard Operating Procedures
- 2.0 Closure Performance Standard
 - 2.1 Minimum Maintenance
 - 2.2 Waste Characterization
 - 2.3 Post-Closure Monitoring
- 3.0 Final Closure Plan
 - 3.1 Disposal/Decontamination of Facility
 - 3.2 Notification/Certification of Closure
 - 3.3 Closure Schedule (90 days)

Appendix A Pertinent Permits/Licenses/Certficates

SECTION 1

1.1 The Company

HOWCO Environmental Services, LTD (HOWCO) is a wholly-owned subsidiary of Hagan Holding Company, a Florida-based firm staffed with multi-disciplined professionals dedicated to improving the environment.

Through harmony with our sister company. Tim's Oil Recovery, Ltd., we offer over 20 years of environmental experience providing site remediation, used-oil reclamation, industrial waste processing, and emergency spill response services.

HOWCO's primary goal is to effectively minimize impairment of public health and environment by providing complete affordability and often profitable avenues for proper, safe and legal recovery and disposal of wastes.

HOWCO is a solid, growing company meeting the environmental needs of Florida.

HOWCO Environmental Services and Tim's Oil Recovery Service has been providing environmental clean--up services for over 20 years in Florida.

HOWCO Environmental capabilities include the following:

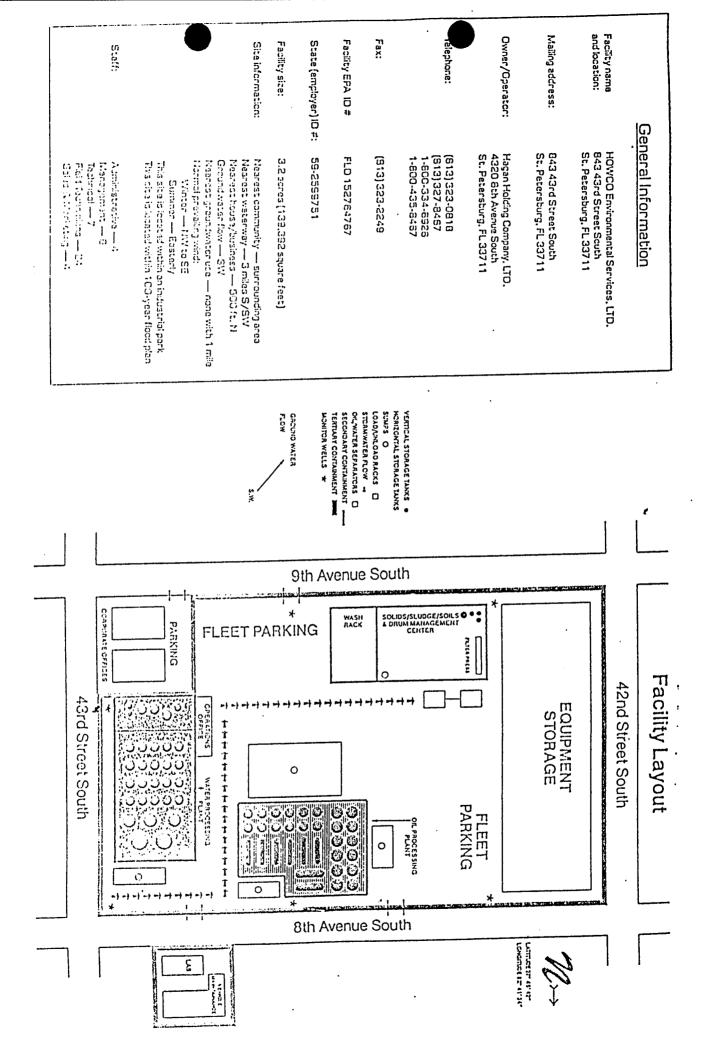
- I. Industrial wastewater treatment
- 2. Industrial sludge solidification/stabilization
- 3. Used oil reclamation
- 4. Petroleum constaminated soil treatment
- 5. Analytical service
- 6. Waste surveys
- 7. Emergency spill response
- 8. Fleet and field equipment
- g. Biotechnology

1.2 Description of Transfer Facility

HOWCO Environmental Services operates an Industrial Waste Treatment Facility in St. Petersburg, Florida. All applicable Permits, Licenses, and Certificates are contained in Appendix A.

HOWCO's Hazardous Waste Transfer Facility is composed of a bermed asphalt containment area capable of storing 88 drums safely. HOWCO's above-ground tank farm can store and segregate up to 10,000 gallons of hazardous waste. All these storage areas are located on contiguous sites and are addressed in HOWCO; Spill Prevention Containment and Countermeasure (SPCC) and Contingency Plan. The Facility Layout is depicted in Figure 1.

All hazardous waste stored on-site is removed within 10 days. Any residual material in the tanks are flushed clean and processed through HOWCO's Industrial Waste Treatment Facility.



HOWCO Environmental Services, LTD. (HOWCO) operates 24 hours per day seven days per week on an as-needed or emergency basis. 7:00 a.m. to 5:00 p.m. Monday thru Saturday, are normal working HOWCO receives waste oils, hours for receiving materials. industrial wastewater, industrial sludges, industrial solids, petroleum contaminated oil and analytical samples at Petersburg facility.

The process begins with prequalification of wastewaters (Figure 2) in accordance with all EPA, FDER and local laws and HOWCO has adopted the following waste profile regulations. procedures:

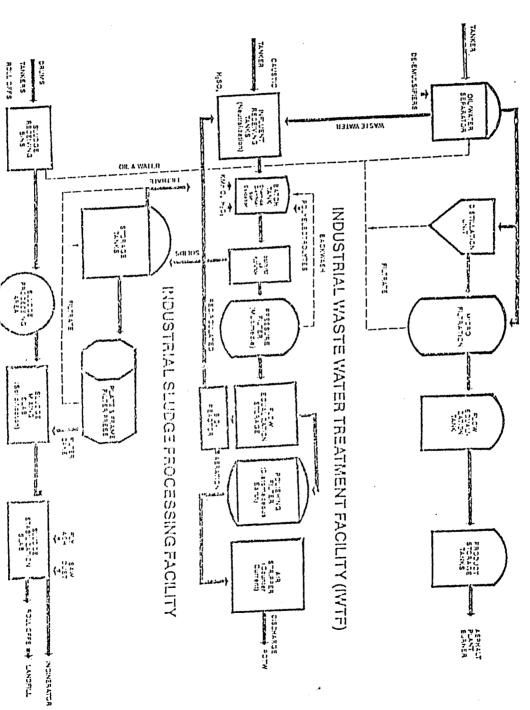
A. HOWCO obtains a detailed physical description of the waste stream from the generator including Material Safety Data Sheets. This is documented on our Waste Profile

B. Generators are asked to prequalify their shipments... This can be effected in two ways: (1) A sample of the material is forwarded to HOWCO for performance of Hazardous Characteristics Testing and Treatment Feasibilities Studies, or (2) Satisfactory analytical data from a certified lab must be submitted.

C. Once the determination has been made regarding acceptance of the material, HOWCO will assign a Tracking Code number identifying the waste stream and the generator. generator is contacted to schedule transportation. If HOWCO is to transport, our drivers will physically inspect the material and monitor the material for halogens before pumping. Upon arrival at HOWCO, a core sample of the waste must meet the prequalifying sample characteristics and/or the analytical data originally supplied. If the generator is transporting or has arranged independent transportation, the truck is stopped at the gate for representative sampling for matching with the original profile. problems, the waste is received into the facility and directed to its appropriate storage area to await its turn in processing.

HOWCO WASTE-PROCESSING FLOW SCHEMATIC

OIL PROCESSING / RECLAMATION FACILITY



- 2. Manifest System(upon receipt of the waste)
 - A. HOWCO signs and dates each copy of the manifest and/or bill of lading to certify that the waste described by the manifest and/or bill of lading has been received.
 - B. Notes on the manifast and/or bill of lading and a discrepancy report will be filed internally to indicate significant discrepancies in the shipment.
 - C. Copy #3 is given to the generator after we certify receipt by the transporter.
 - D. Copy #2 is kept by HOWCO.
 - E. Original is returned after processing and certification to the generator.

HOWCO reserves the right to reject and return all wastes that are improperly packaged, do not match the waste profile or are suspect in any way.

- 3. Operating records. HOWCO maintains a written record at the facility which includes all wastes received or shipped in or out of the facility. Receiving/shipping information includes:
 - A. Generator, transporter and driver.
 - B. Job number, bill of lading number, manifest number and tracking code number.
 - C. Quantity, type and condition of waste and receiving area number.

The outgoing product information includes customer and location, transporter, driver, bill of lading number, date of shipment, total gallonage and batch number.

Other operating records include results of waste analysis, record of all incidents that require implementation of emergency contingency plan, records and results of inspections, monitoring or testing conducted, and records of notice to generators.

4. Security

A. Signs with the legend "danger--unauthorized personnel keep out" are posted around the facility and at each entrance to the facility.

B. The entire facility is surrounded by a seven foot chain link fence.

C. The gates are kept closed except when traffic is entering or leaving the facility.

D. Centrally monitored electronic security devices including remote cameras, are implemented and in operation during periods when the facility is unmanned.

5. General inspections.

A. HOWCO's staff Safety Officer provides daily plant and vehicle inspections. Malfunctions, equipment and structure deterioration, operator error, discharges, etc., are all handled according to written schedule.

B. A remedial work order program is in place to ensure all malfunctions. Deteriorations, operational errors and discharges are corrected in an appropriate time frame to assure that they do not project a threat to public health, safety, welfare or the environment.

C. Records of all inspections are maintained at the facility.

D. A written inspection plan is available at the facility.

E. A drug screening program is implemented and includes operators of all company equipment.

- 6. Personnel training. All HOWCO employees are required to attend peridoic OSHA and American Red Cross training programs which are given at the facility. All drivers and equipment operators are required to attend D.O.T. courses and are reviewed by our Safety Officer regularly. In addition, all technical personnel (depending upon job classification) are required to obtain certification and periodic upgrading in their respective discipline. Training is provided by institutions qualified to offer certified CEU credits. These institutions and courses include but are not limited to:
 - (1) University of Florida (TREEO)
 - a. Hazardous Waste Identification
 - b. Hazardous Materials Chemistry
 - c. Compliments with Florida's Hazardous Waste Regulations.

(2) Valencia Community College

a. Hazardous Waste Management Compliance

(3) Texas A & M University

a. Hazardous Materials Emergency Response

b. Emergency truck and railcar roll-over

c. Emergency response to open waste spill

- (4) University of Wisconsin

 a. Technologies to Reclaim Waste Contaminated Soils

 (5) University of Toledo

 a. Industrial Wastewater Pretreatment

 (6) J. J. Keller & Associates

 a. Fleet safety compliance
 b. Hazardous Materials Transportation

 (7) Clean Harbours of Maine

 a. Hazardous Waste Management
- 7. Spill Prevention Control and Countermeasures (SPCC), emergency procedures and prevention.

A. A written SPCC plan is promulgated and is available for inspection at the facility.

B. A written contingency plan is available for review and has been submitted to local police, fire department, hospitals and civil emergency preparedness.

C. The facility has the following emergency procedures in place.

(1) A 12" containment berm surrounds the entire inner perimeter of the facility.

(2) The facility is graded to slope gradually from north to southwest to a graded containment area.

(3) Communications and alarm system capable of providing emergency instruction are in place.

(4) Portable fire extinguishers, fire control equipment, spill control equipment and high/low level alarms for bulk tanks are in place.

(5) Adequate aisle space is maintained for unobstructed movement of personnel and equipment.

(6) The local police and fire departments have been familiarized with HOWCO's facility.

(7) No open flames are allowed. Smoking is allowed in designated areas only. Static grounding is in place.

8. Management of bulk oil storage tanks

A. All tanks are above ground.

B. All tanks have secondary containment.

C. All tanks are established on steel reinforced concrete pads.

D. All tanks are labeled for identification.

E. Tanks'levels are monitored by either high level

alarm or daily manual monitoring.

F. Storage tanks are inspected daily; problems are addressed immediately.

Health and Safety, employee health and safety is a paramount HOWCO has established a Corporate Safety concern at HOWCO. Policy to protect all personnel and surrounding environment during operation and remediation activities satisfying all OSHA requirements. A site health and safety plan (HASP) is required for all field remediation activities to minimize the risk of injury or illness from on-site activities. Specific concern in this plan and policy is to minimize chemical and physical hazard exposures during various phases of the clean-up project. intent is to carry out these duties to the degree that injuries, occupational illnesses, and unwarranted property losses are prevented while ensuing compliance with applicable laws and Emphasis is placed on individual awareness, regulations. personal protective equipment and emergency response.

HOWCO conducts medical and drug monitoring of all operational personnel prior to employment and on an annual basis. Medical monitoring and consists of a periodic baseline medical examination providing a history of previous exposure and general health status for early identification of advanced health effects.

SECTION 2

2.1 Minimum Maintenance

All hazardous waste is stored in bermed areas for a maximum of 10 days and inspected daily. All contained rainwater is collected and processed through Howco's Industrial Waste Treatment Facility. All berms, dedicated sumps, and contoured drainage areas are addressed in Howco's SPCC and Contingency Plan and inspected annually by a Professional Engineer for structural integrity. All containment structures are designed for a 20 year life with minimum maintenance. All hazardous waste is stored on impermeable surfaces with secondary containment minimizing any threat to public health and the environment.

A Contingency Plan for Hazardous Materials is contained in the SPCC Plan addressing Emergency Preparedness, Evacuation Routes, Inspection Schedules, Maintenance Requirements, and Spill Control Stations. Since all hazardous waste is transferred within 10 days, minimum maintenance is required for container management.

All hazardous waste drums are identified, characterized, labeled, segregated, and are maintained closed prior to storage on-site, minimizing any chance of leaching or combining incompatible materials.

2.2 Waste Chaacterization

HOWCO Environmental Services provices site surveys to locate and identify potential sources of contamination and to ascertains if additional waste sources are present. All wastes will be sampled in accordance with OSHA/EPA sampling protocol pursuant to HOWCO's approved Quality Assurance Project Plan. All waste containers will be properly labeled and the samples transported to HOWCO's Analytical Laboratory for waste characterization and treatability testing prior to transportation. All materials will be evaluated for hazardous waste characteristics as summarized by Table 2-1 and Figure 2-2.

All wastes processed by HOWCO require a completed Waste Material Profile Sheet (Exhibit 2-1) signed by the generator with supportive documentation (i.e. Material Safety Data Sheets, Product Bulletins, Process Description or Analysis.) prior to transportation.

All hazardous material stored at HOWCO's transfer facility will be profiled, characterized, labeled, segregated and inspected periodically. This ensures maximum protection of human health and environment. HOWCO will not except any unknowns, radioactive, pathogenic or explosive waste. Therefore, at time of closing all waste has been identified and will be transported for final disposal within 10 days. If necessary, HOWCO's Analytical Laboratory can provide sampling and analytical service to certify the storage site is clean of any hazardous residual. All storage areas will be triple rinse steam cleaned collecting all rinsate and processing through HOWCO's Industrial Waste Treatment Facility.

HOWCO Environmental Services, LTD. operates an analytical laboratory staffed with certified chemists and technicians. HOWCO's lab is for service to its client base and used for data required by HOWCO for its own QA/QC.

Samples submitted to the lab are accompanied by Waste Profile Sheets and Material Safety Data Sheets. Analytical results from certified independent laboratories will be accepted at

HOWCO's discretion. HOWCO's analytical capabilities include, but are not limited to, heavy metals by atomic absorption, EP toxicity, C.O.D., reactivity, corrosivity, ignitability (flash), oil and grease, suspended solids, total halogens (residual chlorine) by bomb calorimeter, distillations, viscosity, API/gravity, BS & W, surphur BTU/LB value. HOWCO's lab also performs treatment feasibility studies on new and exotic waste streams and have implemented a research and development program for waste treating, neutralizing, processing and waste reduction studies.

HOWCO also has a new Gas Chromadograph on order which will broaden its laboratory capabilities in many ways.

HOWCO's laboratory personnel perform samplings and pull core samples of all materials entering HOWCO's gates. Wastes which do not match the original waste characterization are considered suspect and are rejected unless the generator agrees to immediate additional testing for acceptance determination.

HOWCO's laboratory maintains a Quality Assurance/Quality Control (QA/QC) program in order to maintain a highlevel of performance. HOWCO's QA/QC manual follows the guidelines of the Environmental Protection Agency's Handbook for Analytical Quality Control in Water and Wastewater Laboratories, March 1979.

HOWCO also subcontracts services, on an as-needed basis, from environmental laboratories materials.

SECTION 3

3.0 Final Closure Plan

HOWCO has the financial reserves to guarantee closure of the transfer facility. Wastes stored on site will be primarily:

Flammable Liquids (Bulk storage 10,000 gallons and drums)

2. Corrosives (drums)

3. Hazardous Waste Solids (Toxic Metals/Compounds).
Only during emergency situations will compressed gas cylinders or reactives be stored on-site and then only with notification to FDER. The maximum inventory of hazardous waste could only be 10,000 gallon of flammable liquids, and 88 drums of various hazardous waste.

Maximum Closure Costs is estimated to by 50,000 dollars in cluding all waste disposal and analytical.

3.1 Disposal/Decontamination of Facility

When it is apparent that closure of the transfer facility is approaching, necessary preparations will be made for an orderly transition from "active" site operations made to "closure" of the site. Closure of the Transfer Facility will require two independent activities: 1) Closure at Drum Storage Pad

2) Closure of above-ground storage tank (10,000)gallons) Final closure of this site is not expected until 2010.

Upon decision of closure, all waste will be removed within 10 days and disposed at a licensed facility and the storage areas decontaminated by steam cleaning and processing waste water through the Industrial Treatment Plant. A copy of this Closure Plan will be maintained on-site at all times during the active life of transfer facility.

3.2 Notification/Certification of Closure

Under normal conditions, closure of facility can be anticipated to allow for 90 day notice to all regulatory agencies in order to conduct a gradual controlled closure. No wastes will be further accepted and all wastes presently onsite will be transported offsite to a licensed/permitted tanks, and process facility within 10 days. All buildings, regulated waste will contained equipment which once decontaminated and moth-balled within 30 days of commencement of Materials will be considered decontaminated based on washwater analysis and inspection by an independent Registered Engineer.

3.3 Closure Schedule

A 90 day notice of closure will be issued in writing to the Florida Department of Environmental Regulation with any modifications to this Plan. Final monitoring of the facility groundwater wells will take place during this 90 day notice period. If monitor wells are clean there should be no need for Post-Monitoring.

Within 10 days of initiation of closure all hazardous waste will have been removed from the site, within 30 days of initiation of closure all storage areas will be washed and clean, analyzed, and certified clean and closed with written certification to FDER.

Appendix A

AGORD. CERTI	FICATE OF	IN	SURAN	CE	ISSUE DATE (MM/DD/YY) 6/25/90
ROGER BOUCHARD INSURAN		NO	RIGHTS UPON THE	CERTIFICATE HO	TTER OF INFORMATION ONLY AND CONFERS DLDER, THIS CERTIFICATE DOES NOT AMEND, FFORDED BY THE POLICIES BELOW
101 Starcrest Dr, PO E CLEARWATER, FL 34618	30X 0090		C	OMPANIES AI	FORDING COVERAGE
813-447-6481			PANY A		
CODE SUB		CON	PANY -	<u>ational Uni</u>	on Fire Ins (AIG)
Tims Oil Recovery, Ltd	&HOWCO	COM	PANY O	lorida Cons	truction Commerce
Environmental Services 843 43rd St.		LETI	ER C	loyds	(RBH)
St. Petersburg		LETT	PANY D	JDDEN & ACC	POLLUTION INCL
FL 3	3711	CON	PANY ER E UN	NDER STATE	FORM MCS-90
PERIOD INDICATED, NOTWITHSTAN	DING ANY REQUIREMENT. TE SSUED OR MAY PERTAIN, THE	RM O	R CONDITION OF JRANCE AFFORDI	ANY CONTRACT ED BY THE POLICE	T
GENERAL LIABILITY A X COMMERCIAL GENERAL LIABILITY	C1541 02 26DA		DATE (MM/DD/YY)	DATE (MM/DD/YY)	CENERAL ACCREGATE \$ 1000
CLAIMS MADE X OCCUR. OWNER'S & CONTRACTOR'S PROT	02047 02 20NA		7/02/89	7/02/90	PRODUCTS-COMP/OPS ACCREGATE \$ 1000 PERSONAL & ADVERTISING INJURY \$ 1000 EACH OCCURRENCE \$ 1000 FIRE DAMAGE (Any one fire) \$ 50 MEDICAL EXPENSE (Any one person) \$ 5
AUTOMOBRE LIABRITY A X ANY AUTO ALL OWNED AUTOS X SCHEDULED AUTOS X HIRED AUTOS NON-OWNED AUTOS GARAGE LIABILITY A X \$1000 PD DED	CA5410225R*		7/10/89		COMBINED SINCLE LIMIT 1,000, BOOILY INJURY (Per person) BOOILY INJURY (Per accident) PROPERTY DAMAGE
EXCESS LIABILITY OTHER THAN UMBRELLA FORM					OCCUPRENCE \$
WORKER'S COMPENSATION					STATUTORY
B EMPLOYERS' LIADILITY	12495-001		1/01/90	12/31/90	\$ 100 (EACH ACCIDENT) \$ 500 (DISEASE-POLICYLIMIT) \$ 100 (DISEASE-EACHEMPLOYEE)
C PHYSICAL DAMAGE COVERAGE	WO1045/89		7/10/89	7/10/90	
\$1000 Ded SpecPer. DESCRIPTION OF OPERATIONS/LOCATIONS/VE	\$1000 DED. COLL.				
CANCELLATION CERTIFICATE HOLDER CANCELLATION SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF. THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 10 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL MPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES					
			OPIESO REPRESENTA		uchard 868892000
ACORD 25-S (3/88)			· · · · (\) · · ·		© ACORD CORPORATION 1988



Florida Department of Environmental Regulation Twin Towers Office Bidg. • 2600 Biale Stone Road • Tallahassee, Florida 32399-2400



DER FORM #.	17-710.00	94)		
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Electro Data	January 1	7, 1940		
1 .				
DER ADDIEN	⇔ Νδ			
		(Fales)	a by Olfo	

Used Oil Transporter Certificate of Liability Insurance

National Union. Fire Ins. (AIG), (the "Insurer"	, 70 Pine Street, New York, N.Y. 10270
(Name of insurer)	(Address of Insurer) dily injury and property damage for sudden accidental occurrences
). 843 43rd Street, St. Petersburg, FL 33711
(Name of Insured) 5,0010, tro	(Address of Insured) in connection with the Insured's obligation to
whose used oil registration number is	in connection with the insured's obligation to
demonstrate financial responsibility under Florida Administrativ	e Code Rule 17-710.600(d).
This insurance is primary and the company shall be liable	for amounts up to \$ 1.000.000 less a deductible or reten-
	delense costs. If a deductible or retention applies, its amount may
not exceed 10% of the equity of the insured. The coverage is	provided under policy numberCA5410225R,
issued on The expiral	lon date of said policy is 07/10/91
or the annual renewal date is	(Dato)
(Date) This insurance is excess and the company shall not be lie	able for amounts in excess of \$ N/A
for each accident in excess of the underlying limit of \$	for each accident, exclusive of legal defense
costs. The coverage is provided under policy number	, issued on
The expiration date of said policy is(Date)	or the annual renewal date is
(Date)	(Date)
The Insurer further certifies the following with respect to the ins	urance described in Paragraph 1:
by the insured for any such payment made by the Insurer.	eductible applicable to the policy, with a right of reimbursement
 Whenever requested by the Secretary (or designee) of the Flor agrees to furnish to the Department a signed duplicate origin 	rida Department of Environmental Regulation (FDEA), the Insurer hal of the policy and all endorsements.
d. Cancellation of the insurance, whether by the insurer or the ins	ured or by any other termination of the insurance (e.g., expiration, says after the expiration of thirty-five (35) days after a copy of such
 The insurer shall not be liable for the payment of any judgment cidente which occur after the termination of the insurance des the insurer for the payment of any such judgment or judgment is in effect. 	nt or judgments against the Insured for claims resulting from ac- cribed herein, but such termination shall not affect the liability of s resulting from accidents which occur during the time the policy
I hereby certify that the Insurer is licensed to transact the bust profus lines insurer, in one or more States including Florida.	ness of insurance, or eligible to provide insurance as an excess
Roger D. Briday 2	Authorized Representative of
(Signature of Authorized Representative of Insurer)	
ger 0. Bouchard 263309575	National Union Fire Insurance Co.
name) (Social Security Number)	(Name of Insurer) P.O. Box (6090, Clearwater, FL. 34618
CEO (Title)	(Address of Representative)
\···-/	

Southeast District 1900 S. Congress Ave., Suite A West Patric Beach, Florida 33400 407-954-9668

PERMITS



Be it known that

Tim's Oil Recovery, Inc.

also known as

is hereby registered as a used oil

Transporter, Collection Facility and Recycling Facility

in compliance with Florida Administrative Code Rule 17-710

_19 89. This registration will expire June 30, 19 90. The Department of Environmental Regulation hereby issues registration number ... July - day of__



Be it known that

Tim's Oil Recovery, Ltd.

also known as

is bèreby registered as a used oil

Collection Facility

in compliance with Florida Administrative Code Rule 17-710

19 89 This registration will expire June 30, 19 90 The Department of Environmental Regulation bereby issues registration number ____50366-00_ July day of __



Be it known that

Tim's Oil Recovery, Ltd.

also known as

is bereby registered as a used oil

Collection Facility

in compliance with Florida Administrative Gode Rule 17-710

The Department of Environmental Regulation beveby issues registration number 50367-110 on the 1st day of July 1989. This registration will expire June 30, 1990

STATE OF FLORIDA

DEPARTMENT OF REVENUE

Nº 11049

DEALER'S LICENSE

Special Fuels

This license must be displayed in open view at all times at the DEALER'S office or principal place of business.

2 - 21Tallahassee, Florida,

19_84

Having furnished application and surety bond and paying the required fee as provided by the provisions of Chapter 206, Florida Statutes,

TIM'S OIL RECOVERY, INC.

FLORIDA ST. PETERSBURG, whose office or principal place of business is

is hereby issued this license as a Dealer in Special Fuels, in the State of Florida. This license is NOT TRANSFERABLE but will continue in full force and effect until cancelled or revoked as

DEPARTMENT OF REVENUE

This license must be returned to the Department of Revenue when the licensee terminates his operation as a Dealer.

Executive Director

SCAMILL.



BROWARD COUNTY ENVIRONMENTAL QUALITY CONTROL BOARD 500 S.W. 14th Court Fort Lauderdale, Florida 33315 (305) 765-4900 STATE OF THE STATE

License To Haul Industrial Sludge

OWNER/AGENT: Tim Hagan, President

Tim's Oil Recovery Ltd 4320 8th Avenue, South

St. Petersburg, Florida 33711

Phone: 1-800-435-8467

FACILITY NAME/ADDRESS Same

This license is issued under the provisions of the Code of Regulations of Broward County Environmental Quality Control Board, hereinafter called the Code. The above-named applicant, hereinafter called licensee, is hereby authorized to perform the work or operate the facility shown on the approved drawing(s), plans, documents, and specifications submitted by applicant and made a part hereof and described specifically below. If no objection to this license is received within 14 days you will be deemed to have accepted it and all the attached terms and conditions.

	VEHICLES LICENSED: EQCE STICKER NUKBER	STATE/LICENSE PLATE NO.	VEHICLE CAPACITY GALLORS	TYPE OF SLUDGE	DISPOSAL SITE, RECTCLER TRANSFER STATION
		Florida			· ·
	i37	BG342T	8400 gals	Waste Oil, Petroleum	HOWCO Environmental Services
:	i101	BG343T	8400 gals	Contaminated Waters,	843 43rd St., South St. Petersburg
	i140	BM868J	8400 gals	Industrial Wastewater	Fl. 33711 (813) 323-0818
	i328	BJ902A	9000 gals		•
•	i329	BJ900A	9000 gals		
•	i330 *	BJ901A	9000 gals		
	i331	AF436J	8400 gals		

Expiration date: 2/20/91

Issued this 20th day of February, 1989 Broward County Environmental Quality Control Board

50-PC 429-D

Prepared by Glenn Halustrom

Victor N. Howard, PE Pollution Control Officer

Page 1 of 3

c:\wpdoc6\hagan.lic



Be it known that

Howco Environmental Services, Inc.

also known as

is bereby registered as a used oil

Transporter, Collection Facility and Recycling Facility

The Department of Environmental Regulation bereby issues registration number _ in compliance with Florida Administrative Code Rule 17-710

19 89. This registration will expire June 30, 19 90. July 1st __ day of__



Be it known that

Howco Environmental Services, Inc. also known as

is hereby registered as a used oil

Transporter, Collection Facility and Recycling Facility

50119 -UO The Department of Environmental Regulation bereby issues registration number _ in compliance with Florida Administrative Code Rule 17-710

__19_89_. This registration will expire June 30, 19_90_ - day of July, on the 1st

11/20/89 REGISTRATION DATE

DR-11 R 1/89

CERTIFICATE OF REGISTRATION DEPARTMENT OF REVENUE State of Florida

THIS CERTIFICATE IS NONTRANSFERABLE 491985

Issued Pursuant to Chapter 212, Florida Statutes

CERTIFICATE NUMBER

62-15-147286-51

09/01/89 OPENING DATE

REFER TO THIS NUMBER WHEN REPORTING TAX

MAILING ADDRESS

THIS CERTIFIES THAT

HOWCO ENVIRONMENTAL SERVICES LTD

HAGAN ARTHUR T. 843 43RD STREET SOUTH ST PETERSBURG

HOWCO ENVIRONMENTAL SERVICES LTD

843 43RD STREET. SOUTH

ST PETERSBURG

HAGAN ARTHUR T.

B

FL: 33711-0000

FL 33711-0000

IS HEREBY AUTHORIZED AND EMPOWERED TO COLLECT SALES AND USE TAXES FOR THE STATE OF FLORIDA

THIS CERTIFICATE MUST BE POSTED IN A CONSPICUOUS PLACE

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

July 3, 1986

Mr. David J. Racine Tims Oil Recovery, Inc. 4320 8th Avenue South St. Petersburg, Florida 33711

RE: Facility ID No.: FLD 108 304 379

Dear Mr. Racine:

Based on information supplied by you, we have processed and accepted at the state level your request for the facility identified with the above identification number to receive the indicated change in classification under RCRA:

Add as off-specification used oil fuel (other marketer).

By copy of this letter, we are advising EPA of the change in your status. Please notify us in writing if there is any further change in your operations which would again affect your status. Your EPA ID number is not being cancelled.

Sincerely,

Maybin Simfukwe

Hazardous Waste Section

MS/1s

cc: Nell Keever - EPA/Region IV Dale Stitik - DER/Tampa RETURN RECEIP REQUESTED



CITY OF ST. PETERSBURG

April 8, 1986

Mr. Tim Hagan
President
Howco Environmental Services, Inc.
4320 - 8th Avenue South
St. Petersburg, FL 33711

Re: Pretreatment Wastewater Discharge Permit No. SPFL-5093-86-32

Dear Mr. Hagan:

The City is pleased to enclose your discharge permit dated April 21.

1986 , to discharge 10,000 , gallons of wastewater per day into the City of St. Petersburg's sewer lines.

Sincerely,

Clenn Greer, P.E. Assistant Director Public Utilities

GG:dmd Enc.



Florida Department of Environmental Regulation

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Bob Martinez, Governor Dale Twachtmann, Secretary John Shearer, Assistant Secretary

07-12-88

TIM HAGAN
HOWCO ENVIRONMENTAL SER INC
843 43RD ST S
ST PETERSBURG FL 33711

RE: Facility ID # FLD152764767

Based on information supplied by you, we have processed and accepted at the state level your request for the facility identified with the above ID number to receive the following status change under RCRA:

Your facility status has been changed to the following:

Generator.
Transporter.

We are advising EPA of this change. Please notify us if there is any further change in your operations which would affect your status.

Sincerely,

Mlchael X. Redig

Environmental Supervisor II Hazardous Waste Section

CC: Ann Cole - EPA/Region IV Armando Gonzalez - DER/Tampa

GMS-ID # 4052P00632

4 100 Bak

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32301-8241



BOB GRAHAM GOVERNOR VICTORIA J. TSCHINKEL SECRETARY

May 1, 1986

Mr. A. T. Hagan President Tims Oil Recovery Inc. 4320 8th Avenue South St. Petersburg, Florida 33711

Dear Mr. Hagan:

The Hazardous Waste Management Program has reviewed your application for a hazardous waste EPA I.D. Number as a specification used oil fuel marketer. Based on the information received you have been issued the following identification number for the facility as addressed above:

FLD 108.304 379.

Sincerely,

Maybin Simfukwe

Hazardous Waste Section

MS/1s

cc: Dale Stitik - DER/Tampa

Protecting Florida and Your Quality of Life

ARTHENT OF BOLID WASTE M 2100 110TH AVENUE NOATH DT. PETERSBURG, FLORIDA 33702. PHONE (413) 425-1545

CAMPILITAMAS

GHAALEI E, NAINEY, MAININAN ALDAGE ANÇEN, VICE-CHAINIAN JAIN CHEILUT, JN, LAALAAA INEEN TAAD LAUCE TYNGALL

P.O. BOX 21823 DT. PETERSBURG, FLORIDA 33742-1823

Harch 10, 1986

Arthur T. Hagan Tim's Oll Recovery, Inc. 1320 8th Avenue South St. Petersburg, FL

Re: Polymeria Material

Dear Hr. Hagan:

This is to confirm receipt of the DER Letter approving your material for disposal at our facility. It is requested that you advise this office twenty-four hours prior to each delivery.



METROPOLITAN DADE COUNTY, FLORIDA ENVIRONMENTAL RESOURCES MANAGEMENT SUITE 1310 111 N.W. 1st STREET MIAMI, FLORIDA 33128-1971 (305) 375-3376

POLLUTION CONTROL FACILITY

ANNUAL OPERATING PERMIT

PERMITTEE:

Richard King Tim's Oil Recovery, Ltd. 843 43rd Street South St. Petersburg, FL 33711 Permit No.:

W089-186-000

Source Name:

Tim's Oil Recovery, Ltd.

Location:

Same

St. Petersburg, FL

This permit is issued under the provisions of Chapter 24, Metropolitan Dade County Code (Dade County Pollution Control Ordinance). The above named permittee, is hereby authorized to operate as a Liquid Waste Transportation business from the above named location, and with the equipment bearing the following identifying stickers:

W089-186-001 through W089-186-004

Subject to general conditions one (1) through eight (8) and specific conditions A through

E
listed on the reverse side of this permit.

April 1, 1989

This Permit, issued in Dade County, Florida, shall be valid from _

through March 31, 1990

Metropolitan Dade County Department of Environmental Resources Management

Fur John W. Renfrow, P.E., Director



CITY OF ST. PETERSBURG

September 10, 1987

Mr. Timothy Hagan President Howco Environmental Services, Inc. 4320 8th Avenue South St. Petersburg, Florida 33711

RE: SPFL-5093-86-32, Expansion of Permissable Discharge Volume.

Dear Tim:

This letter serves as a formal authorization for an increase in Howco's treated wastewater to the sanitary sewer. As has been previously verbally authorized, Howco may discharge up to twenty gallons per minute (28,000 gallons per day).

Also as was previously discussed, at this volume, Howco will need to start addressing additional treatment methods to reduce the levels of COD, BOD, TOC, total halogens and priority pollutants along with phenol.

Howco's permit is due to be renewed in December, 1987. With this letter, I am extending Howco's permit until April, 1988. Hopefully, this will give Howco a chance to forecast its future growth, volume discharge and treatment scheme.

. Should you have any questions, feel free to call.

Sincerely,

Nancy Neely

Industrial Pretreatment Coordinator Water Quality Assessment Division

NN:1h

PERMITTEE: Howco Environmental Services, Inc. PERMIT NO.: SPFL-5093-86-32 4320 - 8th Avenue South St. Petersburg, Florida 33711

ATTACHMENT B - SPECIFIC CONDITIONS

- 1. Analysis for monitoring requirements shall be performed by a laboratory approved by the Department of Health and Rehabilitative Services to conduct analysis pursuant to Section 403.863 F.S., the State Water Supply Laboratory Certification Program or by a lab approved by the Florida Department of Environmental Regulations or approved or certified by a comparable regulatory agency.
- 2. Sample monitoring and analytical results are to be based upon a batch representative sample taken on the treated wastewater discharged to the sanitary sewer.

Analytical results are to be summarized and submitted within 45 days of sampling. All monitoring data can be assembled and reported on the attached Non-Residential Self-Monitoring Summary Report form.

- 3. A copy of all analytical results required by Florida Regulatory Agents on received waste oil which is to be reclaimed or/and treated shall be submitted with the monthly self-monitory report.
- 4. A daily log, such as the attached, shall be kept on site and a copy of the information shall be submitted on a monthly basis to Glenn Greer, Assistant Director, Public Utilities, City of St. Petersburg, Post Office Box 2842, St. Petersburg, Florida 33731 and a copy is also to be included with the self-monitoring report sent to Nancy Neely at same address. The daily log, at a minimum, shall contain information on number and volume of batches of wastewater discharged to the sanitary sewer.
- Discharged treated wastewater flow shall be restricted to 10 gal./ minute.
- 6. If an adverse toxic impact is observed at the receiving sewage treatment plant, site discharge operation shall be halted immediately and the discharge acceptance re-evaluated.
- 7. The discharged wastewater is to be monitored for the following parameters.

Parameter*	Concentration in mg/l Daily Maximum	Monitoring/ Reporting <u>Frequency</u>
pH Biochemical Oxygen Demand, 5 day (BOD ₅)	≥ 5.5; <u><</u> 10.0	lx/mo.
Chemical Oxygen Demand (COD) Total Organic Carbon (TOC)		11
Total Halogens	.•	n
Copper, Total (Cu)	4.5	11 21
Cadmium, Total (Cd)	1.2	11
Chromium, Total (Cr)	7.0	, , , , , , , , , , , , , , , , , , ,

PERMITTEE: Howco Environmental Services, Inc.

PERMIT NO.: SPFL-5093-86-32

ATTACHMENT B - SPECIFIC CONDITIONS (continued)

Page 2

Parameter*	Concentration in mg/l Daily Maximum	Monitoring/ Reporting Frequency
Zinc, Total (Zn) Lead, Total (Pb) Nickel, Total (Ni) Arsenic, Total (As) Oil and Grease Phenol Priority Pollutant Scan** Ethylene Dibromide (EDB) Volatiles and Base/Neutrals	4.2 0.7 4.1 2.1 100 5.0	lx/mo. " " " " " " 1x/2 yrs. lx/year 4x/year

- 8. If any conditions of the permit are violated, a written report shall be submitted within (5) days upon discovery of said violation(s) outlining the violation(s), date of violation(s), proposed action that will correct the violation and compliance time schedule.
- * If analysis on the received oil to be treated indicates concentrations lower than the above, not to exceed limits on the treated wastewater, then Howco will not be required to conduct analysis for those particular parameters on the wastewater.
- ** Scan is to be conducted on a representative grab sample after batch treatment. Submittal of scan is due November, 1987.



State of Florida DEPARTMENT OF ENVIRONMENTAL REGULATION

	For Routing To Other Than	n The Addressee
То:		Location:
То:		Location:
To:		Location:
From:		Date:

Interoffice Memorandum

TO:

Rick Garrity

Clabe Polk 7/13/90

Victor San Agustin, P.E. Conference

Kim Ford, P.E.

FROM:

Ernest Weeks, Engineer By

DATE:

July 11, 1990

SUBJECT: Tim's Oil Recovery, Ltd./HOWCO Environmental Services,

Ltd, Used Oil Recycling Facility General Permit Denial

SO52-182978, Pinellas County

This general permit applicant wants to operate a used oil recycling facility at 4320 8th Avenue South, on the west side of 43rd Street, in St. Petersburg, Pinellas County, Florida.

I recommend this general permit be denied, due to lack of reasonable assurance indicating the facility will be operated and maintained in accordance with the specific requirements of FAC Rule 17-710.800 outlined in the denial letter.

EGW/ab Attachments



Florida Department of Environmental Regulation

Southwest District ● 4520 Oak Fair Boulevard ● Tampa, Florida 33610-7347 ● 813-623-5561

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary
Dr. Richard Garrity, Deputy Assistant Secretary

JUL 1 3 1990

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Tim Hagan, President Tim's Oil Recovery, Ltd. 843 43rd Street South St. Petersburg, Florida 33711

> Re: Tim's Oil Recovery, Ltd./HOWCO Environmental Services, Ltd, Used Oil Recycling Facility General Permit Denial Pinellas County, SO52-182978

Dear Mr. Hagan:

This is to notify you that you do not qualify to use the general permit for a Used Oil Recycling Facility pursuant to your notice received by our office on July 2, 1990. The general permit requirements are specified in Rules 17-4.540 and 17-710.800, Florida Administrative Code, and your submittal does not quality for the following reason(s):

Reasonable assurance has not been provided to indicate that the facility will be operated and maintained in accordance with the requirements of FAC Rule 17-710.800. The required information that needs to be submitted is:

- 1. Your application for a used oil recycling facility was received unsigned and not dated. Please resubmit the enclosed application, along with the required \$25.00 processing fee, to remedy this oversight.
- 2. Provide a description of how the State and Federal Used Oil Management requirements of Rule 17-710, FAC and 40 CFR Part 266 will be met, pursuant to Item #6 of the "Used Oil Recycling Facility General Permit Notification".
- 3. Section "2.1" of your June 1990 "Hazardous Waste Transfer Facility Closure Plan" appears to be incomplete. Please provide a completed copy of this section.
- 4. Please complete the enclosed DER Form #17-710.900(1) and return it to the Tallahassee address listed on the back of the form.

Mr. Tim Hagan, Presedent Tim's Oil Recovery, Ltd./ HOWCO Environmental Services, Ltd,



Any proposed used oil recycling facility which does not meet the requirements for a general permit shall require a standard solid waste disposal site permit from the Department, or upon resolution of the above discrepancies, again notify the Department of your intent to use the general permit.

Persons whose substantial interests are affected by this permit have a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing) on it. The petition must conform to the requirements of Chapters 17-103 and 28-5.201, F.A.C., and must be filed (received) in the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee 32399, within fourteen (14) days of receipt of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes. This permit is final and effective on the date filed with the Clerk of the Department unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition and conforms to Rule 17-103.070, F.A.C. Upon timely filing of a petition or a request for an extension of time this permit will not be effective until further Order of the Department.

When the Order (Permit) is final, any party to the Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date the Final Order is filed with the Clerk of the Department.

Sincerely, Warrie

Richard D. Garrity, Ph. D. Deputy Assistant Secretary

Southwest District

RDG/egwb Attachments

cc: Rauol Clark, DER Tallahassee

Ernest Weeks, DER Tampa Steve Morgan, DER Tampa



DER	Form #_ 17-710.900(5)
Form	Tibe Used Oil Recycling Facility Gen. Perm. Notification
Effects	we Data January 17, 1990
DER	Application No
	(Feed in by DER)

Used Oil Recycling Facility General Permit Notification

Pursuant to Rule 17-710.800, Florida Administrative Code, the owners or operators of a used oil recycling facility shall submit the following information to the Waste Program Administrator at the appropriate District Office of the Department and to the Used Oil Coordinator in Tallahassee at the address above. A fee of \$25.00 shall also be submitted.

1	Status of operation: Existing 🖾 Proposed 🗀	
	. Type of notification: Operation Closure Modification	
3	Date of beginning operationJuly 1, 1981	
4	a. Facility name: Tim s.Oil Recovery, LTD/HOWCO Environmental Services, LTD	
	b. Facility Used Oil Registration Number50010_UD	
	c. Facility telephone number: (813) 327-8467	
	d. Facility location:	
	Street address (main entrance): 4320 8th Avenue, South	
	City St. Petersburg , County Pinellas , Zip Code 33711	
	Section	
	Latitude, Longitude	
	e. Name of Facility Owner or Operator:Tim's Oil Recovery, LTD/HOWCO Environmental Services, LTD	TD
	f. Address of Facility Owner or Operator: 843 43rd Street, South	
	City St. Petersburg State Florida Zip Code 33711	
	g. Telephone number of Facility Owner or Operator: (<u>813</u>) <u>327–8467</u>	
5.	a. Name of Property Owner (if different than facility owner or operator):	
	b. Address of Property Owner:	
	City	
	c. Telephone number of Property Owner: ()	
6.	Attach a description of how the state and federal used oil management requirements of Rule 17-710, F.A.C. and 40 CFR Part 2 will be met.	:66
7.	Attach a description and general layout of the facility and equipment.	tow site
3.	Attach a description of the operation of the facility including how and where the used oil will be tested, stored and processe	ed.
).	Attach the Closure Plan for the facility. This plan must demonstrate that:	
	1. There will be no need for further facility maintenance; 2. Used oil will not contaminate surface or ground water; and 3. All soils will be free of oil, and equipment will be emptied and cleaned or dismantled.	
	Any modifications to this plan must be submitted to Waste Program Administrator at the appropriate District Office of the Department and to the Used Oil Coordinator in Tallahassee.	he

DER Form & 17-710.900(5)
Form Title Used Oil Recycling Facility Gen. Perm. Notification
Effective Cate January 17, 1990
DER Application No

4	Λ	Certification	
ı	v.	Cermicanon	ı

To the best of my knowledge and belief, I certify the information provided in this notification is true, accurate, and correct.

I agree that any duly authorized representative of the Department may at any reasonable time enter and inspect, for the purpose of ascertaining the state of compliance with the law or rules and regulations of the Department, the property, premises, or place, identified on this form.

Name of Authorized Agent	Signature of Authorized Agent	Date