USED OIL PROCESSING FACILITY PERMIT APPLICATION CHECKLIST Rule 62-710 F.A.C.

Facility Nam Date of Subn	e <u>Atlantic Industrial</u> nittal <u>12/29/2006</u>	<u>Seatercog</u> Perm Perm	it Application Num it Reviewer's Name	ber <u>16/967-1-</u> - <u>R. Prosto</u>	<u>10</u> -004
Page/ Paragraph	Review Item	Reference	Complete? Y/N or N/A	Comments	
	Part I A. General Information	1			
	New Renewal X Modification Date old permit expires Revision Number (date) (1) (1/30) Date current operation began: Facility name: Affender In EPA identification number: FLR Facility location or street address: 35 Facility mailing address: 35 9 C Contact person information: 50 f Operator's name and information: A	07 dustnid Servicos 000 060 301 Sq Cyfsreis Road ybreis Road, 00 HEdelings Heantic Industry	ala, FL 3447	٤.	
•	Legal structure: corporation (state of corporation individual (name and address of partnership (name and address of other (specified) if assumed name, county/state of Site ownership status	n: FL) of each owner) of each owner) f name registration		<u>-</u>	
	Professional Engineer information: (n a. certification of secondary com integrity, (structural strength), ar tanks, process tanks, and contain b. certification of leak detection. c. certification of any substantial d. certification of closure plan. e. certification of tank design for f. recertification of any of the ab	ame, registration number, add tainment adequacy (capacity), nd underground process piping ter storage construction modifications. new or additional tanks ove	ress) Temothy structural Cg g for storage	W. Rundolph	, Florida 39617

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Page/	Review Item	Reference	Complete?	Comments	
Paragraph		•	Y/N or N/A		

1. HW generator status: is generator CESQG	
2. Applicable EPA HW codes: 3000 DOOL FOOL FOOL DOOR DOOR DOOR DOOR DOOR DOOR	
3. Brief description of facility operation: 11 Hachment C3 nature of business: Used Oil Broccessor, Solid water fracesser activities to be conducted: transfor operation of Industrial water water, pet relean number of employees: 35 Attachment Number 2	m contact water
4. Process flow description:	
Site map showing legal boundaries of facility which includes: $\gamma \in S$ a. access control (fences, gates) $\gamma \in S$ b. buildings and other structures $\gamma \in S$ c. tanks and containers $\gamma \in S$ d. loading/unloading areas e. drainage or flood control barriers f. runoff control system (or refer to stormwater permit)	
Attachment Number Cy	
 5. a. Analysis Plan. The Plan Includes: i. sampling plan ii. fingerprint analysis on incoming shipments iii. representative analysis on outgoing shipment (metal/halogen) Attachment Number b. Sludge/Residue/Byproduct Management: The plan includes: i. characterization analysis ii. frequency of sludge removal Attachment Number C. Tracking Plan: The plan includes: i. name/address/EPA ID of transporter AIS contline record thus information ii. origin/destination/quantities/dates of all incoming and outgoing shipments XIS contline record thus information 	
6. Preparedness and Prevention Plan: The plan includes:	
a. communications/alarm system b. ER communication device c. Fire/Spill Control equipment d. Water at adequate volume/pressure c.emergency equipment testing/maintenance	

Page/ Paragraph	Review Item	Reference	Complete? Y/N or N/A	Comments		
	g.proper aisle space for containers/e h. arrangements with local authorities	quipment s				
	j. primary/supporting authorities k. State ER teams/contractors/suppli	ers v			• •	
	 documentation of any refusal m. corrective actions for spills/leaks Attachment Number CC 		. •	•		
	7 Contingency Blan and Emercancy Pr	andures: The plan inc	hidana			· ·
	7. Contingency Fian and Emergency Fian and Emergenc	ocedures; The plan life	iuuesz:		-	
	b emergency response arrangements					
	c. names/addresses/phone numbers of	f PICs	• •			
	d.PIC procedure to activate plan	· · ·				
	e. inventory/location of emergency ec	uipment				
	f. containers/tanks available to hold re	eleases V.				
	g. how equipment replaced/cleaned χ	/				
	h. evacuation plan 🔶	· ·				
	i. copies maintained at facility					
	j. amendments when needed					
	k. incident reporting	· .				
	Attachment Number		• .			
	8. Unit Management: The plan includes	:		······································		
	"Used Oil" labeling documentation	• ·	• •	•		
	a. For containers:					•
	1.) adequate aisle space	/1 · ·	101			
	11. adequate secondary containment	(design, capacity, sp	ecs) C			
	(iii) inspections				,	
	iv. corrective actions					
	D. FOI tanks:					
	1. All aboveground storage and pi	denda for Novy Storage	illi: Tomla Savatama) V CS			
•	62 762 510 (Performance Stan	dards for Existing Sho	n Fahricated Tank System	a)		
	62-762.570 (Performance Stan	dards for Existing Fiel	d-Frected Tank Systems)	5)		
	62-762.600 (General Release)	Detection Standarde)	a-motion rank bystems)			
	62-762.700 Repairs to Storage	Tank System	•			

Page 3 of 5

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Page/ Paragraph	Review Item	Reference	Complete? Y/N or N/A	Comments	-
	ii. All underground sto	rage and process tanks comply wi	th:		
,	62-761.500 (Perior	nance Standards for New Storage	Tank Systems)	loum	
	. 02-701.520 (Perior	Storage Systems: Non-vehicular f	g reuoicum and reuo. fiels)	ICUIII	
	62-761 600 (Genera	Release Detection Standards)			
	62-761.620 (Releas	se Detection Standards for Other 1	Regulated Substance T	anks)	· .
	62-761.630 (Releas	e Detection Standards for Integral	Piping)	,	•
	62-761.700 (Repair	s to Storage Tank Systems)		·	
	iii. Storage and proces	s tank closure plan which complie	es with:		
	62-761.800 (Under	ground Storage Tank Systems: Ou	it-of-Service and		
•	Closure	e Requirements)			
	62-762.800 (Above	ground Storage Tank Systems: Of	ut-of-Service and		
	iv Storage and process	e Requirements)	lan complian with		
	62-761 600 (Under	roround Storage Tank Systems: G	eneral Release		
•	Detect	ion Standards)	·		
•	62-762.600 (Above	eground Storage Tank Systems: G	eneral Release		
	Detecti	ion Standards)			
	c. A plan for removal of rel	leased material and accumulated p	recipitation from		
	secondary containment				
	Attachment Number				
	9. Closure Plan The plan inc	ludes:			,
	a. closure schedule	C ⁺ ⁽²⁾		· · ·	
	b. listing of tanks, containe	ers, pipes, equipment that will be o	cleaned/closed \checkmark \Rightarrow	.13.2.1	
	c. procedures for decontan	nination of tanks, containers, equip	pment and other proces	ss area v o v - 1	
	d. listing and justification	of sampling methods (including f	# of samples), sampling	SV G.Z.	
	parameters, and analytic	righting and dispessed of righting	w-846 or equivalent.	- A	
	from clean-up and close	$\frac{112}{3}$ $\frac{111}{3}$ $\frac{111}{3}$	is and residues general	ea	
	f description of character	rization and disposal of solid wast	es generated from clea	ก-แก	
	and closure activities.			ar up	
	g. description of soil sampli	ing near secondary containment.	- 4.1		
	i. description of how, if s	soil is contaminated, the groundwa	ater will be sampled.	<u>~4.6</u>	
•	(ii. description of how, if	groundwater is contaminated, the	facility will meet closs	ure	
	requirements of 40 CF.	R 265.310, Closure and Post-Clos	sure Permit		
	Attachment Number Co				
	<u> </u>				· · · · · · · · · · · · · · · · · · ·
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Page/ Paragraph	Review Item	Reference	Complete? Y/N or N/A	Comments	
	 10. Employee Training Pr a. documents describ with all state and fe b. method of docume use emergency equidescription of how applicable regulation Attachment Number 214 	ogram: The program includes: ing the methods and/or materials use deral rules and regulations. $\lambda \leq$ ntation used to demonstrate that emp <u>ipment</u> . employee education program is upo ons or facility operations.	d to familiarize employ محمد المعمد loyees have been traine lated to address changes	d to	
	Part II - Certification (Certifica 1. Facility Operator Certifica 2. Facility Owner Certifica 3. Land Owner Certification 4. Professional Engineer C	tions must contain the original signal ication [Form 62-710.901(a)] tion [Form 62-710.901(b)] on [Form 62-710.901(c)] ertification [Form 62-710.901(d)] S	tures - no copies) Seal affixed		
	(11.) Closure Cost Estimate	Form: <u>6.2-7</u> 10.701(7)			

12. Financial Assurance Form: 62000000

Revision 0 September 1, 2006

Atlantic Industrial Services, Inc. 359 Cypress Road Ocala, Florida 34472

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I.D. Number: FLR 000 060 301 Permit/Cert Number: 161967-HO-004 Expiration Date: April 22, 2012

	Tank		10.00 10 0	
Tank	Capacity	Tank Contents	Tank	Used Oil
Number	Gallons		Number	Gallons
36	6,000	Low Flash recovery	27	6000
37	1,000	Processor	28	1000
38	5,027	Condensor Tank	29	5027
39	6,000	Low Flash recovery	30	6000
40	6,000	Fuel Oil Mineral oil	31	6000
41	6,000	Low Flash recovery	32	6000
42		No Tank		
43		No Tank		
44	2,700	Fuel Oil	33	2700
45	2,700	Fuel Oil	34	2700
46	13,000	Fuel Oil	35	13000
47	1,200	Diesel Fuel		
48	200	Gasoline		
49	1,100	Offroad Diesel Fuel		
50	159,000	Used Oil	36	159000
51	159,000	Industrial Wastewater		
52	9,400	Stormwater		
53	14,100	Stormwater		
54		No Tank		
55		No Tank		
56	200	Condensor Tank	37	200
57	300	Knockout Tank - Used Oil	38	300
58	500	Knockout Tank - Used Oil	39	500
59	200	Knockout Tank - Used Oil	40	200
60	200	Knockout Tank - Used Oil	41	200
61	200	Knockout Tank - Used Oil	42	200
62	800	Knockout Tank - Used Oil	43	800
63	5,027	Condensor	44	5,027
Note: * - Estimated maximum volume based upon exterior				
dimensions o	or unit.		Total	931582

Closure Cost Estimate Summary - Industrial Water Services

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Tank Description	Assembly/Line	Quantity	Unit	Unit Cost	Local Cost Factor	Total
Decon Tanka	22 17 0802					18,240
Chose Regulated Tanks	01957 3106%	500	Hour	\$41.70	\$0.81	\$16.888-50
High Pressure Wash	01957 3106%	500		φ41.70	φ 0.0 Ι	<u>410.000.00</u>
Sludge/Wash Loading	33 19 0101	14	Fach	\$365.59	\$0.81	\$4.145.79
110.000 Gallons	02083 6152		20017	4000100	4 0101	•
5,000 gallon tanker						
Transport to Treatment Facility	33 19 0207	1.400	Miles	\$1.81	\$0.81	\$2,052.54
100 Miles Round Trip	02083 7304	.,		•	·	
·		556,000				98,000
Treatment (OW) Liquid Disposal	33 19 7103	491,803	Gallons	\$0.22	\$0.81	_ \$87,639. 33
Diesel Tank # 21 (for Hot Oil Heater)		7,840	Gallons	\$0.00	\$0.81	\$0.00
Liquid = 90% of Total Volume	2560 8031					
		Ca 200				36450
Disposal Sludges	33 19 7265	-54,645	Gallons	\$0.75	\$0.81	\$ 33,196.7 2
Diesel Tank # 21 (for Hot Oil Heater)		7,840	Gallons	\$0.00	\$0.81	\$0.00
Sludges ≈ 10% of Total Volume	13278 1213					
Sample Analysis						
Soils (Closure Plan 11 Samples)		11	Each	\$300.00	\$0.81	\$2,673.00
Sludges (1 Sample)		50'4	Each	\$300.00	\$0.81	\$12,150.00 16 200
Washwater/Contact Water		5,0' 4	Each	\$300.00	\$0.81	\$12,150.00 /6 2-00
Closure Plan, 1 Sample in Each Tank						
Decon Containment	33 17 0823	500	Hour	\$41.70	\$0.81	\$16,888.50
by High Pressure Wash	01957 3106					
Total (10,000 Square Feet)						71800

SUBTOTAL

Supervision and Administration (S&A) - 10%

SUBTOTAL with S&A

Contingency - 10%

TOTAL CLOSING

75 \$187,784.38 +1635 \$18,778.44 \$206,562.81 249,810

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\$20,656.28

\$227,219.10 \$250,050