Post Remediation Monitoring Report (2nd Half, 3rd Year) and No Further Action Proposal

Johnson & Johnson #6

2627 SE County Road 255
Lee, Madison County, Florida
FDEP Facility # 40/8510684

Submitted to:
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Florida Department of Environmental Protection
Regulated Storage Tanks Section - Northeast District
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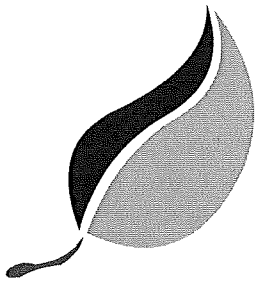
Submitted by:



FORTIS
ENVIRONMENTAL GROUP

PO Box 12998
Tallahassee, Florida 32317

October 2012

Statement of Professional Review and Certification

This Post Remediation Monitoring Report and No Further Action Proposal has been prepared exclusively for the Johnson & Johnson #6 site located at 2627 SE County Road 255 in Lee, Madison County, Florida (Facility Identification No. 40 8510684). I have prepared this report in accordance with commonly accepted procedures consistent with applicable standards of practice. Data provided in this report represents current and past site conditions and should not be applied to any other site or facility.

Signature: _____

Date: 10-30-12

Pamela Jackson
Florida Professional Geologist No. 2108

Working for:
FORTIS Environmental Group, LLC
P.O BOX 12998
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1.0 INTRODUCTION

1.1 SITE INFORMATION

The site was an active fueling facility and convenience store dispensing gasoline and diesel fuel from 1975 until early 2010. The facility is currently closed. Fuel was stored in four above ground storage tanks installed in 1975. Petroleum contamination was discovered at the site in January 2001 during a piping and dispenser upgrade. An additional discharge was discovered during an inspection in July 2002. Various phases of assessment activities were conducted at the site from 2001 through 2006. The horizontal extent of the petroleum plume was assessed and off site impacts were discovered during the assessments. A limited source removal was also conducted in the vicinity of the gasoline pumps.

In January 2008, FDEP approved a Remedial Action Plan (RAP) calling for the installation of multi-use chambered wells that could be utilized for chemical injection and both vapor and groundwater extraction. The complex lithology at the referenced site determined the selection of this cost-effective remedial option. The lithology consists of inter-bedded silty to clayey sand from land surface to approximately 30 feet below land surface (bls) with weathered limestone identified at varying depths from 21 feet to 58 feet bls.

In February 2008, 24 Permeable Barrier Treatment Partition (PBTP) wells were installed at the site, as shown on Figure 1. On June 12 through June 20, 2008, approximately 935 gallons of calcium peroxide solution (CPS) were injected in the 25 lower and 14 middle reaction chambers, which equates to 36,465 gallons of CPS applied site-wide. Approximately three months following the injection treatment, a short term SVE remedial event was performed. These activities are summarized in the Remedial Action Startup Reported dated September 2008 and the Semi-Annual Monitoring Report submitted January 2009. A second remediation event injection was conducted in June and July 2009. This event included injection of 5.3% aqueous solution CPS and a two-week long SVE remedial event. Details of the second remediation event can be found in Fortis' Quarterly Monitoring Report dated August 4, 2009. In May 2011, Fortis personnel conducted a third CPS injection. During the 3rd injection, CPS was injected directly into select aquifer points using a direct push rig rather than the existing PBTP. This allowed more targeted application. Post 3rd injection sampling was conducted one month post-injection, after which the semiannual sampling schedule resumed. The following two semi-annual sampling events, however, did not indicate sufficient downward trends to bring the site to closure in a reasonable timeframe.

1.2 SCOPE OF WORK

This Post Remediation Monitoring Report (PRMR) and No Further Action Proposal (NFAP) has been prepared to summarize the most recent groundwater sampling event, historical soil and groundwater information, and to present a path to site closure.

2.0 FACILITY DESCRIPTION AND ASSESSMENT HISTORY

Table A Facility Location and Description Summary		
Item	**Description/Value**	**Report Reference**
Facility Location	The Johnson & Johnson #6 facility (Site) is located on the east side of State Road (SR) 255 just north of the I-10 and SR-255 intersection, Lee, Madison County, Florida.	**Figures 1 and 2**
Facility Type	This site formerly operated as a convenience store providing unleaded gasoline and vehicular diesel.	**SAR, 1/18/02 2H3Y PRM, 5/22/12**
Facility Status	The site is currently an inactive gas station with four (4) 5,000-gallon aboveground storage tanks (AST). Three (3) of the ASTs contained unleaded gasoline with one (1) ASTs contained vehicular diesel. Historical information indicates that leaded fuel was stored at one time.	**SAR, 1/18/02 2H3Y PRM, 5/22/12**
Surrounding Area	The site is bounded by private property (pasture and woods) to the north and east, by CR 255 to the west, and by an abandoned barn and Interstate I-10 to the south. Residences are scattered through the area.	**Site Visit, Figure 1**
Surface Waters	There are several small ponds and sinks located within ½ mile of the subject property. The closest is located 0.1 miles to the east.	**Site Visit, Figure 1**
Potable Water Supplies/Groundwater Usage	There are no public wells within ½ mile or private wells within ¼ mile of the facility. The site is located in a G-2 aquifer and in an area of high recharge permeability.	**FDEP Scoring Review (5/23/11); FDOH Potable Well Survey (4/12/11)**
Fuels Stored at Site	Current: None Past: Leaded and Unleaded Gasoline, Vehicular Diesel	**SAR, 1/18/02 2H3Y PRM, 5/22/12**
Site Priority Ranking	10	**FDEP Scoring Review (5/23/11)**
Site Utilities	Overhead: electric and telephone Underground: fuel piping, water, telephone	**Figure 2**

Table B Facility History Summary		
Item	**Description/Value**	**Report Reference**
Petroleum Storage System History	The ASTs were installed in July 1975. They remain at the site, currently out of service.	**SAR, 1/18/02** **2H3Y PRM, 5/22/12**
Detection of Contaminants	A Discharge Reporting Form (DRF) was filed in late 1988 regarding a petroleum spill of approximately 50 gallons. FDEP issued a No Further Action (NFA) with respect to this discharge. In November and December 2000, Environmental Consulting Technology, Inc. (ECT) conducted dispenser and piping closure assessment activities. During the course of this upgrade, a release of petroleum contamination was identified below the southwestern gasoline dispenser. On March 20, 2001, a DRF was submitted to the FDEP in response to the Closure Assessment Report findings. On February 20, 2002, an Incident Notification Form (INF) was issued to the FDEP regarding the possible release of petroleum products. A compliance inspection noted several deficiencies with the gasoline and diesel fuel dispensers.	**Discharge Report Forms (12/22/88, 3/20/01)** **Incident Notification Form (2/20/02)**
Start of Site Assessment	Contamination of the facility was initially documented in December 1988 followed by a NFA. Additional site assessment activities were initiated in December 2000 due petroleum impacted soil being detected during system upgrades and in July 2002 due to compliance deficiencies with the dispensers.	**SAR, 1/18/02** **SARA, 2/2/02** **SSAR, 3/1/03**
Extent of Site Assessment	Both soil and groundwater plumes have been defined at the site.	**Figures 3A through 3E and Figures 6 through 13**

Table B Facility History Summary		
Free Product	Free phase petroleum product has not been detected at this site.	**SAR, 1/18/02** **2H3Y PRM, 5/22/12**
Initial Remedial Action	During system upgrades, approximately 20 cubic yards of petroleum impacted soil consisting of a 4 foot by 4 foot by 21 foot deep excavation was conducted in the area immediately under the effected dispenser. In February 2008, 24 PBTP wells were installed at the site followed by the injection of 36,465 gallons of CPS. Approximately three months following the injection treatment, a short term SVE remedial event was performed. A second injection event using the PBTP was conducted in June and July 2009. This event included injection of 5.3% aqueous solution CPS and a two-week long SVE remedial event. A 3rd injection was conducted in 2011 during which CPS was injected directly into select aquifer points using a direct push rig rather than the existing PBTP.	**SSAR, 3/1/03** **RASR, 9/10/08** **SAMR, 2/5/09** **QPRM, 8/4/09** **2H3Y PRM, 5/22/12**

Table C Site Characteristics Summary		
Item	**Description/Value**	**Report Reference**
Geologic Profile	Subsurface lithology of the subject facility consist varying thicknesses of inter-bedded silty to clayey sand from surface to approximately 30 feet bls, where weathered limestone was encountered at varying depths to at least 58 feet bls. At the vertical extent well (DW-I) location a very hard dense dry limestone was encountered at approximately 60-feet bls to approximately 74-feet bls, where it became fractured-and weathered bearing groundwater to 78-feet bls.	**SAR, 1/18/02** **SARA, 2/2/02** **SSAR, 3/1/03)**
Groundwater Classification Type	G-II Aquifer	**FDEP Scoring Review (5/23/11)**
Groundwater Flow Direction	Northeast	**2H3Y PRM, 5/22/12**
Hydraulic Gradient	Horizontal gradient: 0.00381 ft/ft (site average for 5/1/2012) Vertical gradient: 0.000459 ft/ft downward (average 2010-2012, MW-10/DW-2)	**Figure 5, Table 2 – Appendix A**
Estimated Hydraulic Conductivity	30 gpd/ft^2	**RAP, 10/13/06**
Estimated Porosity	0.25	**RAP, 10/13/06**
Average Depth to Water Table (2001-2012)	45.73 feet (shallow water table)	**Table 2 – Appendix A**
Range of Water Table Fluctuation	15 feet	**Table 2 – Appendix A**
Shallow Surficial Aquifer Thickness	~12 feet	**RAP, 10/13/06**

3.0 ASSESSMENT SUMMARY

3.1 SOIL CONTAMINATION SUMMARY

Historical soil screening and analytical data identified the soil contamination to be in the vicinity of the unleaded fuel dispenser island location. Soil samples collected from SB-7 (@ 19-21.5 ft bls on 8/25/01), SB-9 (@ 22.5-25 ft bls on 8/25/01), SB-10 (@ 27.5-30 ft bls and 30-32.5 ft bls on 8/25/01) and SB-14 (@24-26 ft bls on 11/01/01), reported soil petroleum constituents of concern concentrations exceeding the FDEP's Soil Cleanup Target Level (SCTL) for Leachability Based on Groundwater Criteria. The aforementioned soil analytical data indicates source soil contamination under the existing unleaded fuel dispenser island location.

In order to determine if soil concentrations remained above SCTL, Fortis personnel collected two soil samples from the vicinity of SB-14 (SB-14R) in September 2010. VOC concentrations detected in soil boring SB-14R ranged from 0.6 parts per million (ppm) to 53.2 ppm. Typically, concentrations above 10 ppm are considered contaminated. Concentrations above 10 ppm were observed from 26 feet bls to 24 feet bls and at 40 feet bls. Analytical soil samples were collected from 28 feet bls and 40 feet bls in boring SB-14R. Benzene and xylenes concentrations above SCTL were detected in the sample collected at 28 feet bls. Benzene concentrations above SCTL were detected in the sample collected at 40 feet bls.

Due to the benzene and xylenes exceedances, each the two SB-14R soil samples were also subjected to Synthetic Precipitation Leaching Procedure (SPLP) and analyzed for BTEXM. Both soil samples failed SPLP and indicated that leaching to groundwater is taking place.

In addition, localized soil contamination was defined around the AST system and diesel dispenser island. The historical field data suggests the soil contamination is very localized (SB-12: 18 to 20 ft bls, SB-20: 8 to 12' ft bls, and SB-22: 18 to 20 ft bls) in the immediate area.

Figures 3A through **3E** illustrate the OVA screening data contour at ten (10) ft interval depths. **Figure 4** presents the analytical soil data. The historical soil screening summary, soil analytical results, and leachability soil data are included in **Appendix A**, **Tables 1, 2,** and **3**, respectively.

3.2 FREE PHASE PETROLEUM PRODUCT SUMMARY

Free phase petroleum product was not detected in any soil boring or monitor well at this site.

3.3 GROUNDWATER CONTAMINATION SUMMARY

The two most recent groundwater monitoring events were conducted in May and October 2012. The May 2012 sampling event was summarized in a SemiAnnual Monitoring Report submitted to FDEP in May 2012. On June 15, 2012, Fortis personnel mobilized to the site and collected a groundwater sample from the downgradient offsite well, MW-16, to ensure that petroleum impacts did not extend beyond the property boundary. Petroleum constituents were below GCTL in the sample collected from MW-16. Updated figures incorporating this additional data are presented in this report, along with the October 2012 sampling data.

3.3.1 Groundwater Depth/Flow Measurements – October 15, 2012

Fortis personnel mobilized to the referenced site to gauge depth to water in select monitor wells. The depth to water within the surficial aquifer ranged from 40.83 to 42.31 feet below top of casing (BTOC). The flow direction within the shallow aquifer is consistently toward the northeast. Groundwater contour maps for both the May and October 2012 events are presented in **Figures 5A** and **5B**. Monitor well construction details are provided in **Appendix A, Table 4.** The current and historical depth to water and groundwater elevations are presented in **Appendix A, Table 5**.

3.3.2 Groundwater Analytical Summary – Two Year Summary

April 2011 (Baseline): The following petroleum constituents were detected in site groundwater samples: benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether (MTBE), naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, acenaphthene, fluorene, phenanthrene, and TRPH. Detected concentrations of acenaphthene, fluorene, and phenanthrene did not exceed applicable GCTLs in any site groundwater sample.

Petroleum constituent and injection parameter concentrations exceeding GCTLs were detected in the groundwater samples collected from all monitor wells sampled for petroleum constituents (MW-3, MW-8, MW-10, and DW-2). The contaminant concentrations detected in these groundwater samples ranged as follows:

- Benzene (GCTL 1 ug/L): 3.6 to 910 micrograms per liter (ug/L)
- Toluene (GCTL 30 ug/L): 0.55 to 79 ug/L
- Ethylbenzene (GCTL 30 ug/L): 0.57 to 490 ug/L
- Total Xylenes (GCTL 20 ug/L): 2.3 to 750 ug/L
- MTBE (GCTL 20 ug/L): 1.9 to 28 ug/L
- Naphthalene (GCTL 14 ug/L): 1.7 to 450 ug/L
- 1-Methylnaphthalene (GCTL 28 ug/L): 53 to 270 ug/L
- 2-Methylnaphthalene (GCTL 28 ug/L): 52 to 490 ug/L
- TRPH (GCTL 5,000 ug/L): 4,100 and 6,900 ug/L

November 2011: The following petroleum constituents were detected in site groundwater samples at concentrations in excess of FDEP GCTLs: benzene, toluene, ethylbenzene, xylenes, MTBE, naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, and TRPH. Acenaphthene, fluorene, and phenanthrene were also detected but concentrations did not exceed applicable GCTLs.

The contaminant concentrations detected in these groundwater samples ranged as follows:

- Benzene (GCTL 1 ug/L): 1.1 to 1300 ug/L
- Toluene (GCTL 30 ug/L): 0.32 to 280 ug/L
- Ethylbenzene (GCTL 30 ug/L): 1.6 to 1200 ug/L

- Total Xylenes (GCTL 20 ug/L): 4.7 to 2900 ug/L
- MTBE (GCTL 20 ug/L): 2.5 to 37 ug/L
- Naphthalene (GCTL 14 ug/L): 1.8 to 540 ug/L
- 1-Methylnaphthalene (GCTL 28 ug/L): 27 to 160 ug/L
- 2-Methylnaphthalene (GCTL 28 ug/L): 15 to 250 ug/L
- TRPH (GCTL 5,000 ug/L): 3,100 to 16,000 ug/L

TRPH was also detected in the samples collected from both MW-8 and MW-10. The TRPH data, however, is questionable due to quality control issues noted at the lab. Because the re-extraction was run out of hold time, however, this data can only be used as screening data.

May/June 2012: The following petroleum constituents were detected in site groundwater samples at concentrations in excess of FDEP GCTLs: benzene, toluene, ethylbenzene, xylenes, MTBE, naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene. TRPH, acenaphthene, anthracene, fluorene, and phenanthrene were also detected but concentrations did not exceed applicable GCTLs.

The contaminant concentrations detected in these groundwater samples ranged as follows:

- Benzene (GCTL 1 ug/L): 3.1 to 470 ug/L
- Toluene (GCTL 30 ug/L): 0.42 to 120 ug/L
- Ethylbenzene (GCTL 30 ug/L): 1.1 to 710 ug/L
- Total Xylenes (GCTL 20 ug/L): 2.7 to 2800 ug/L
- MTBE (GCTL 20 ug/L): 15 to 21 ug/L
- Naphthalene (GCTL 14 ug/L): 1.2 to 480 ug/L
- 1-Methylnaphthalene (GCTL 28 ug/L): 19 to 150 ug/L
- 2-Methylnaphthalene (GCTL 28 ug/L): 11 to 230 ug/L

October 2012: The following petroleum constituents were detected in site groundwater samples at concentrations in excess of FDEP GCTLs in October 2012: benzene, ethylbenzene, xylenes, naphthalene, 1-methylnaphthalene, 2-methylnaphthalene, and TRPH. Toluene, MTBE, acenaphthene, chrysene, dibenz(a,h)anthracene, fluorene, phenanthrene, and pyrene were also detected but concentrations did not exceed applicable GCTLs.

The contaminant concentrations detected in the October 2012 groundwater samples ranged as follows:

- Benzene (GCTL 1 ug/L): 65 to 120 ug/L
- Ethylbenzene (GCTL 30 ug/L): 77 to 230 ug/L
- Total Xylenes (GCTL 20 ug/L): 170 to 780 ug/L
- Naphthalene (GCTL 14 ug/L): 0.7 to 190 ug/L
- 1-Methylnaphthalene (GCTL 28 ug/L): 4 to 110 ug/L
- 2-Methylnaphthalene (GCTL 28 ug/L): 0.14 to 110 ug/L

- TRPH (GCTL 5,000 ug/L) 1,300 to 6,800 ug/L

The groundwater analytical results for all events are summarized in **Appendix A, Tables 6A and 6B**. Groundwater contaminant distribution maps for the May and October 2012 events are provided as **Figures 6 through 10**. Field documentation for the October event is provided in **Appendix B**. Groundwater analytical reports for June and October 2012 are provided in **Appendix C**.

3.3.3 Injection Monitoring Parameters – October 2012

Injection monitoring parameters such as ammonia, nitrate, nitrite, iron, total dissolved solids, and pH have been monitored at this site. Currently, only ammonia and total iron concentrations are present above regulatory standards. During the October 2012 sampling events, all sampled monitor wells were analyzed for pH. Additionally, monitor well samples MW-1A, MW-2, MW-3, MW-8, and MW-12 were analyzed for ammonia. Monitor well samples MW-2, MW-3, and MW-12 were also analyzed for iron.

Neither ammonia nor iron were detected in the upgradient monitor well MW-2. Detected ammonia concentrations in the remaining wells ranged from 2,600 to 11,000 ug/L. The regulatory limit for ammonia in groundwater is 2,800 ug/L and was exceeded in the groundwater samples collected from MW-3, MW-8, and MW-12 Total iron concentrations in monitor well samples MW-3 and MW-12 were 2,200 ug/L and 5,800 ug/L, respectively. The regulatory limit for iron is 300 and was exceeded in the samples collected from MW-3 and MW-12. Final pH measured in groundwater at the site ranged from 6.93 to 7.90 standard units. No pH values were outside the acceptable range of 6.5 to 8.5 standard units.

3.3.4 Groundwater Contaminant Trends

Review of groundwater contaminant levels over the past year indicate a current downward trend in contaminant concentration. Review of contaminant data since commencement of remediation activities also indicates an overall downward trend. This downward trend is generally slight, however, and there are frequent large fluctuations in contaminant levels within the key wells.

The groundwater plume has remained generally stable with respect to horizontal distribution. The contaminant plume is restricted to the subject property. Some downward migration of the contamination plume has been observed, however current contaminant trends in the petroleum impacted vertical extent well (DW-2) are downward.

Groundwater contaminant trend charts for key site monitor wells are presented in **Appendix D**.

4.0 NO FURTHER ACTION PROPOSAL

Comparison of the current site status, the contaminant trends in groundwater, and the soil assessment data, indicate this site meets the requirements of Chapter 62-770.680(2) Risk Management Option II – No Further Action (NFA) with institutional and engineering controls. The requirements for this NFA option are summarized below:

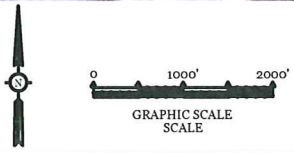
- Free product is not present
- Soil contamination is confined to the subject property boundaries
- Soil contamination does not exceed residential SCTL
- Soil contamination does exceed leachability SCTL, therefore an engineering control will be required to prevent infiltration of surface water
- Groundwater contamination is confined to the subject property boundaries
- The groundwater plume approximately ¼ acre
- Two years of monitoring data indicate the contaminant groundwater plume is stable and is not expanding offsite

If this NFA proposal is approved, the following actions will be conducted at the J&J #6 site:

- All injection chambers and all monitor wells located within the soil contaminant plume area, as shown on **Figure 4**, will need to be abandoned. These include injection chambers 2, 4, 8, 16-18, 20, 21, and 23; monitor wells MW-1, MW-1A, MW-4, MW-8, MW-10, DW-1, and DW-2; and observation wells OW-1 through OW-3.
- Impermeable concrete cover will be placed over the identified soil contaminant plume shown in **Figure 4**. The concrete cover – the selected engineering control – will be maintained in good condition (i.e. no cracking, no utility installation, etc). Photographic proof that the engineering control is being maintained will be periodically submitted to FDEP.
- A restrictive covenant will be placed on J&J #6 property title. This covenant will list the engineering control requirements as well as prevent the installation of drinking water wells on the property.

A copy of a letter provided by the real property owner, agreeing to this course of action and the subsequent restrictions on property use is provided in **Appendix E**.

FIGURES



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I-10 & SR 255
LEE, FLORIDA
MADISON COUNTY
FDEP FAC. ID NO.: 40 8510684

SITE LOCATION MAP

FIGURE
1
PROJECT
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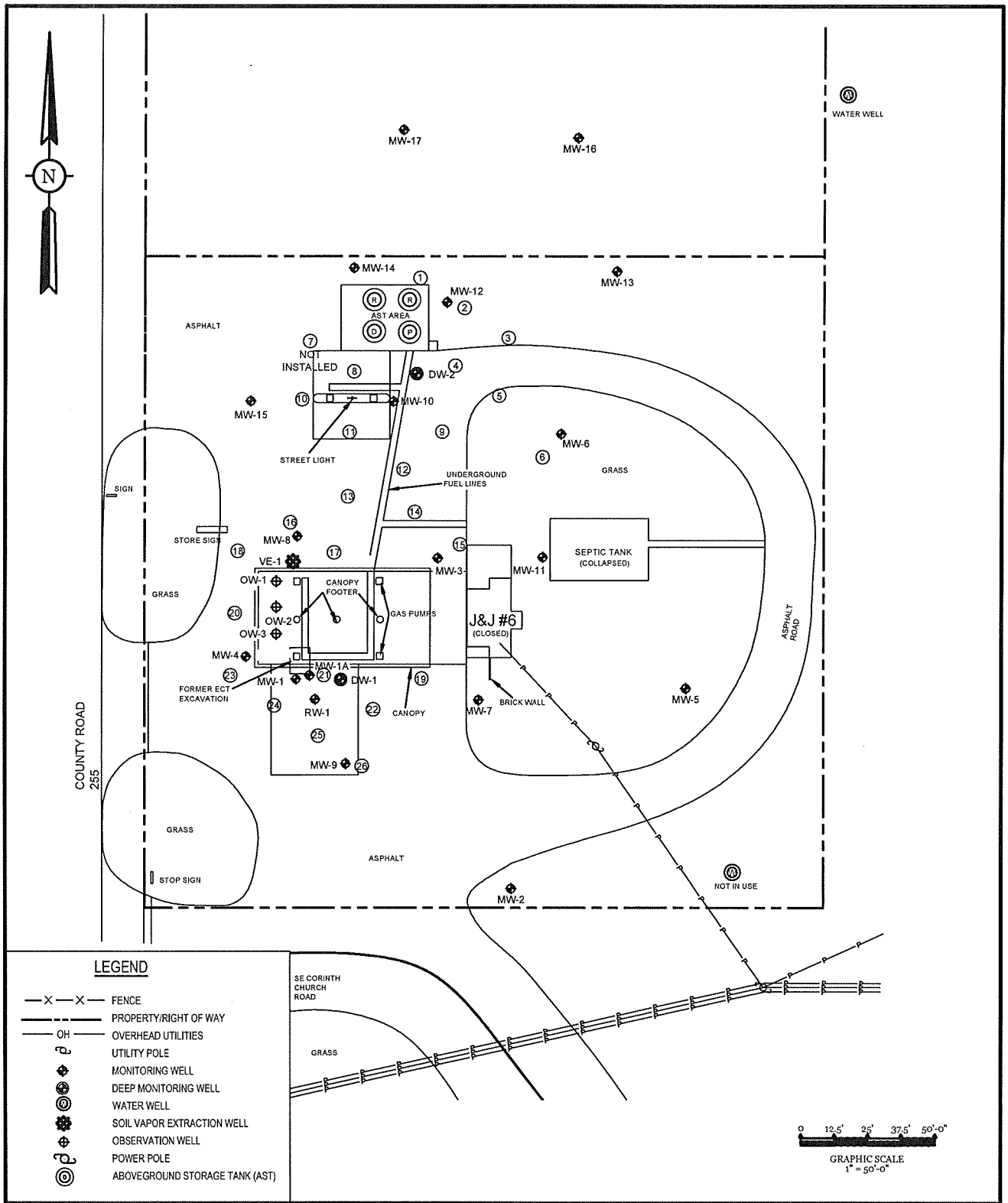

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SITE MAP WITH MONITOR WELL AND INJECTION CHAMBERS

FIGURE
2
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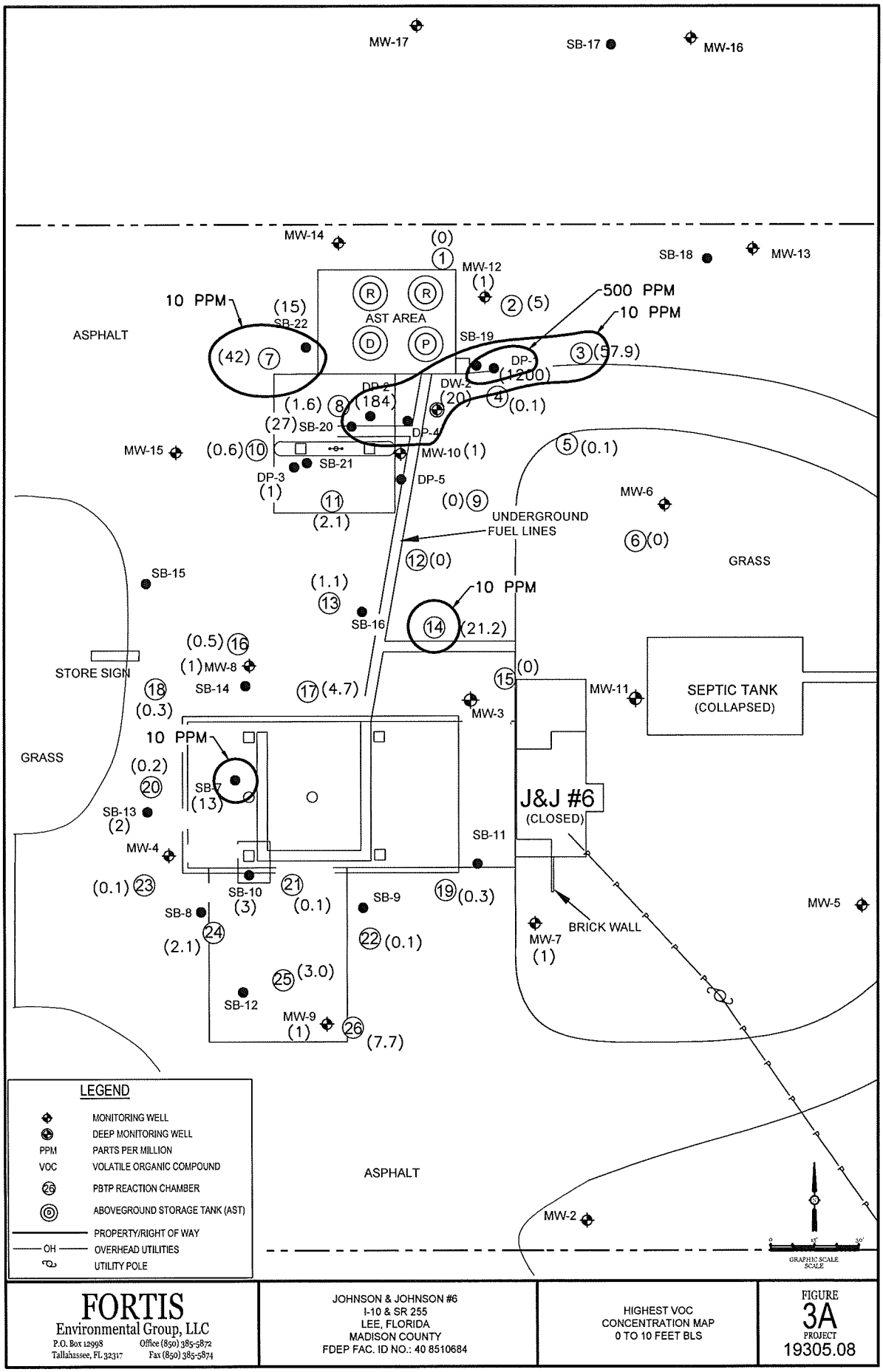
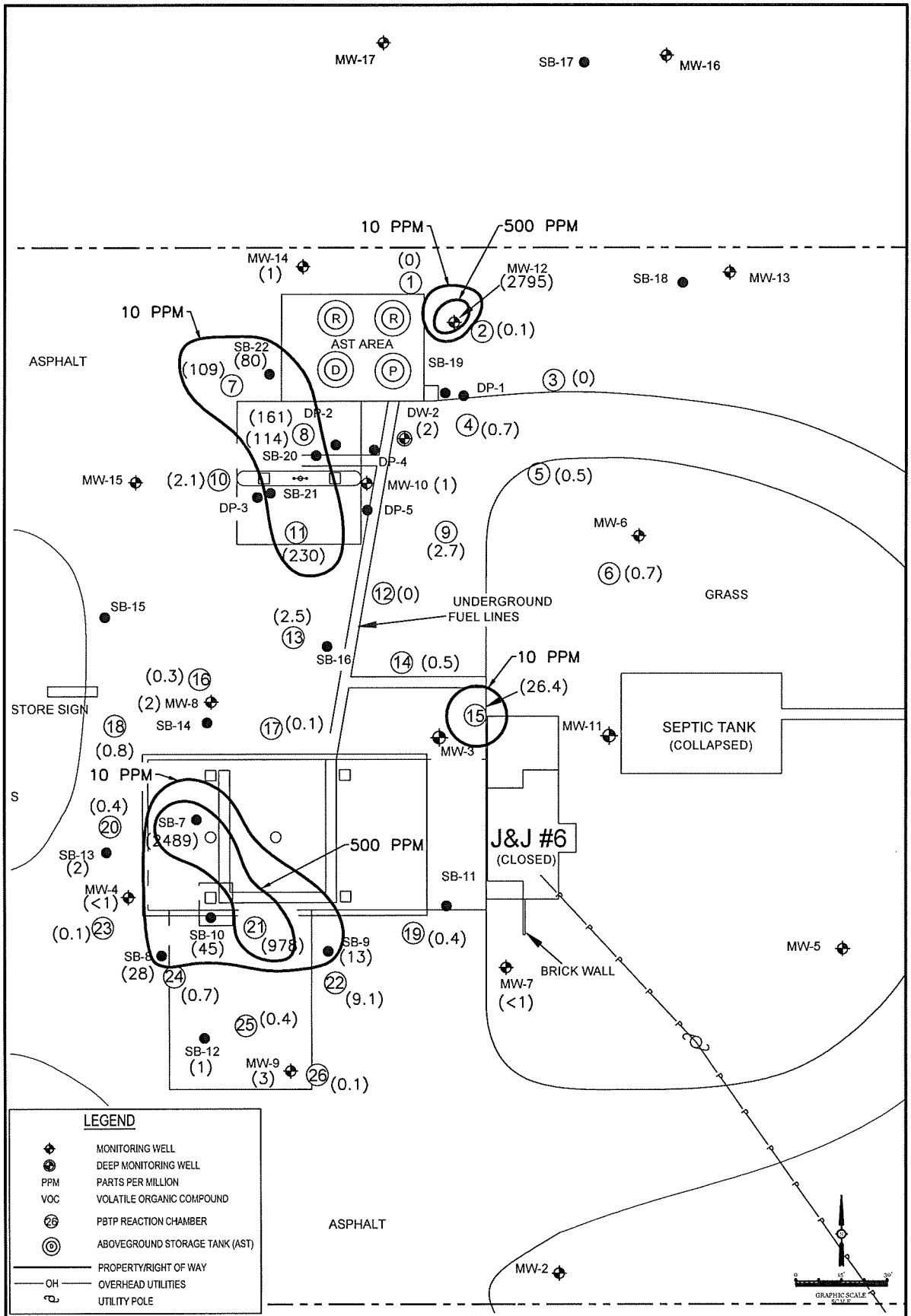


FORTIS Environmental Group, LLC P.O. Box 12998 Office (850) 385-5872 Tallahassee, FL 32317 Fax (850) 385-5874	JOHNSON & JOHNSON #6 I-10 & SR 255 LEE, FLORIDA MADISON COUNTY FDEP FAC. ID NO.: 40 8510684	HIGHEST VOC CONCENTRATION MAP 0 TO 10 FEET BLS	FIGURE 3A PROJECT 19305.08



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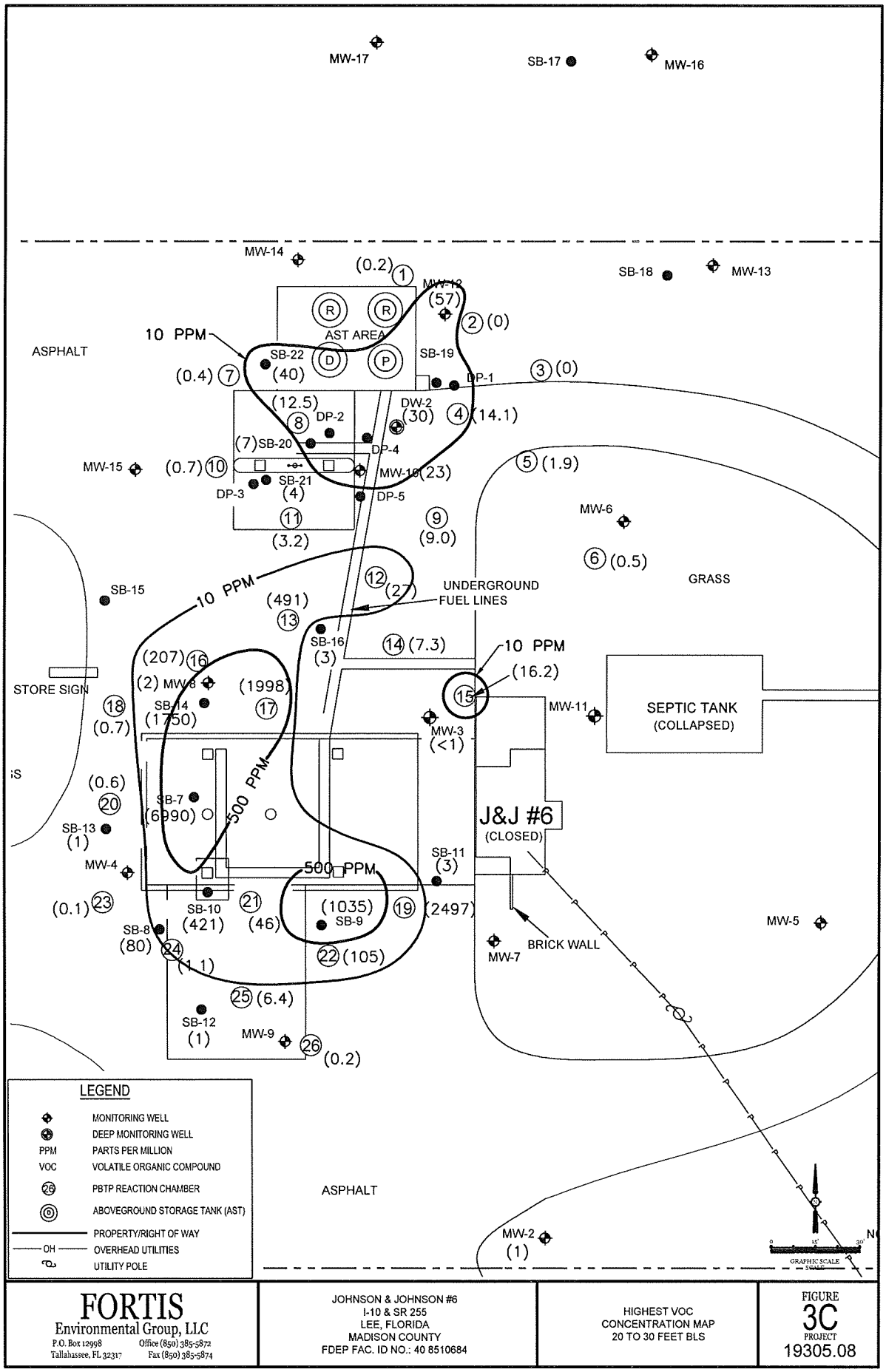
HIGHEST VOC
CONCENTRATION MAP
10 TO 20 FEET BLS

FIGURE
3B
PROJECT
19305.08



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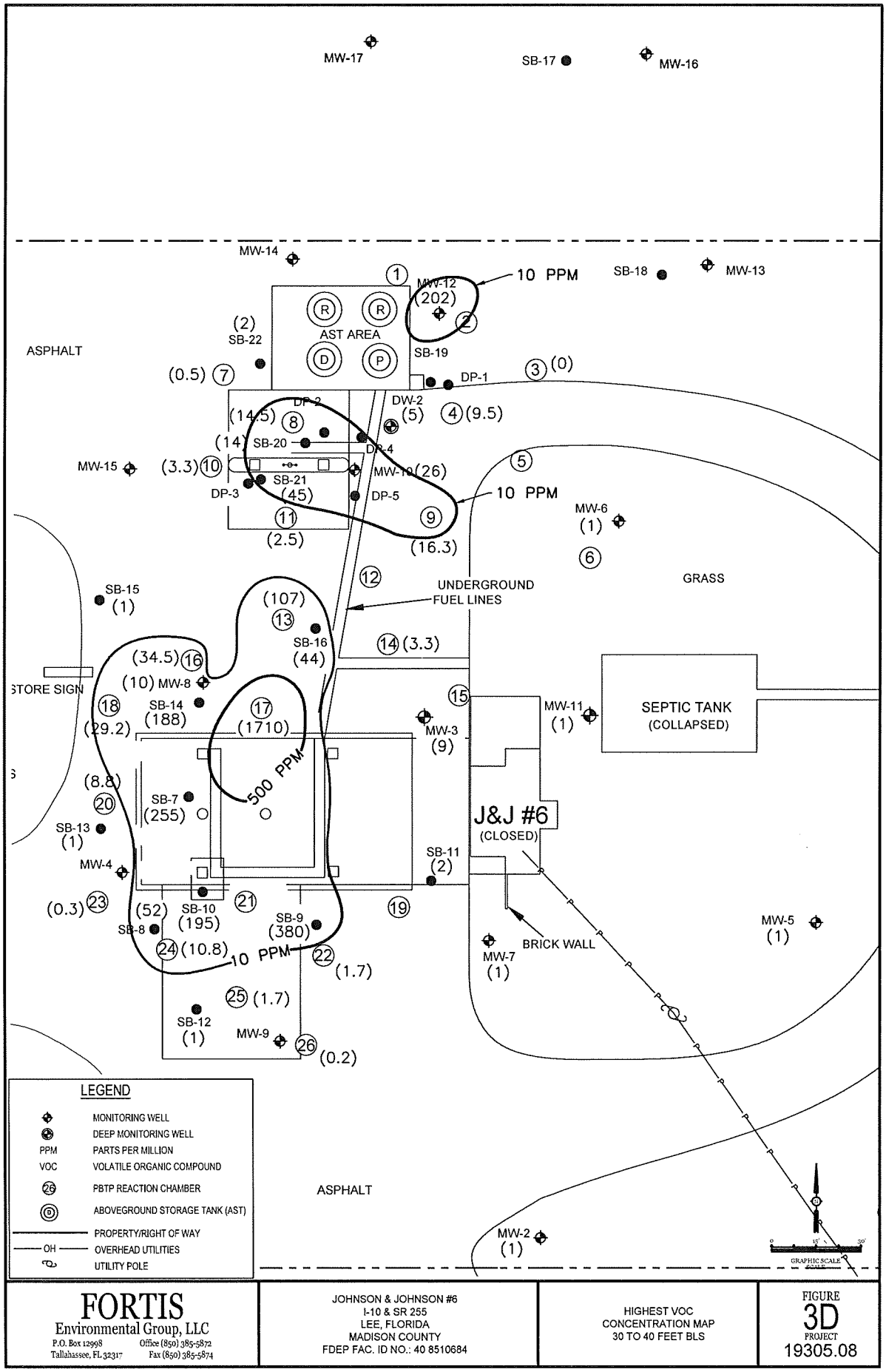

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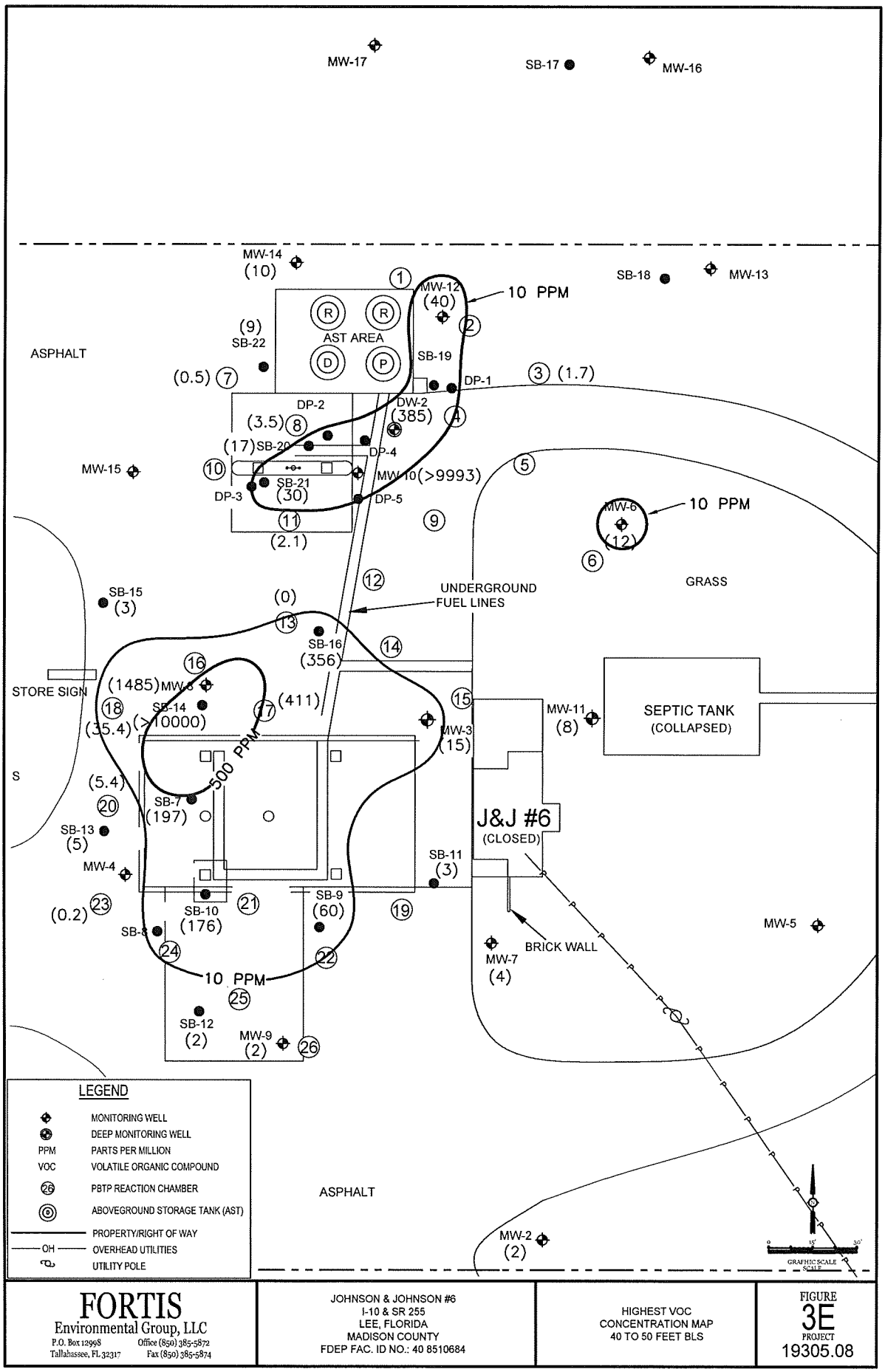

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HIGHEST VOC
CONCENTRATION MAP
40 TO 50 FEET BLS

FIGURE
3E
PROJECT
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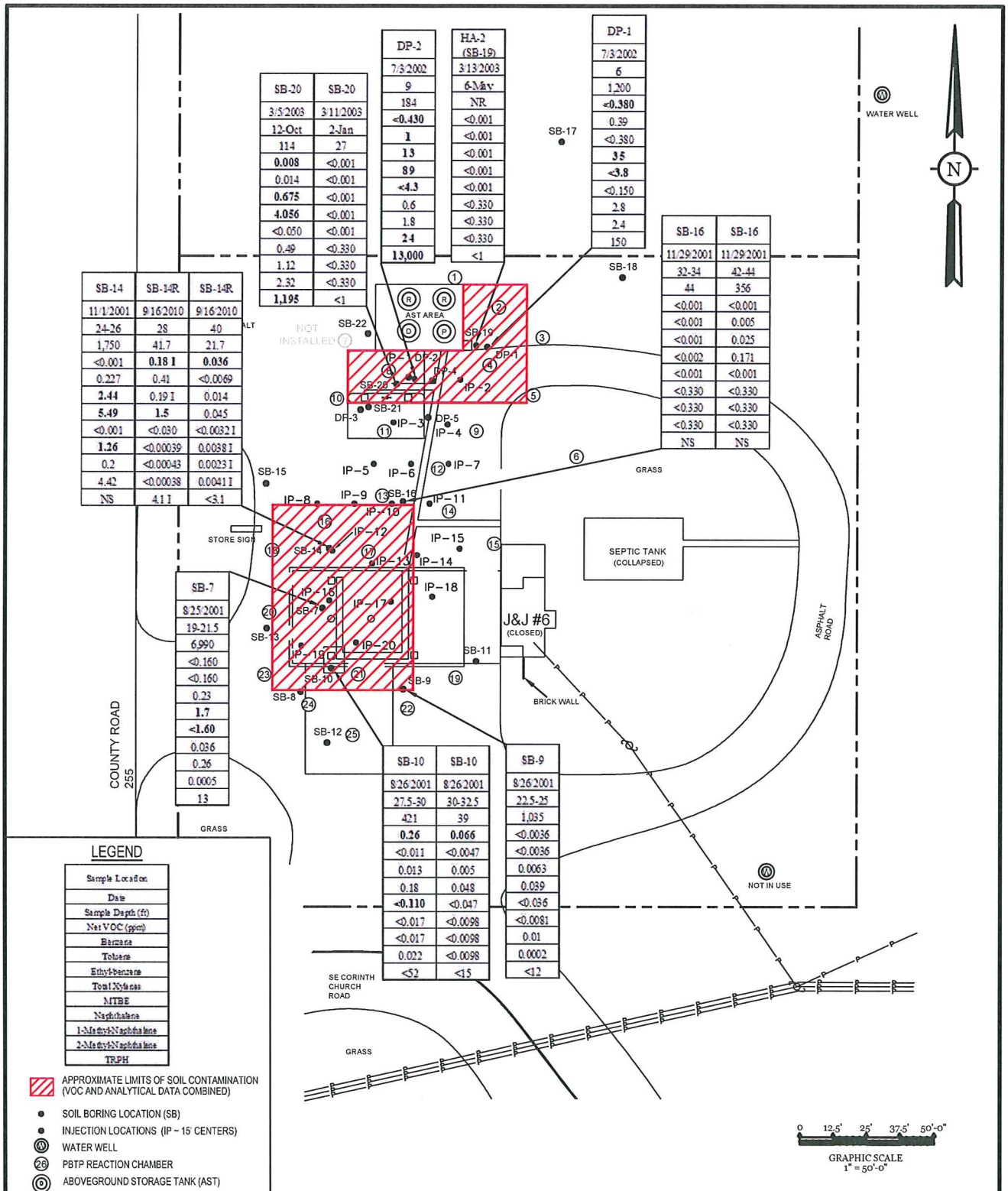

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SOIL CONTAMINATION DISTRIBUTION MAP
2001-2010

FIGURE
4
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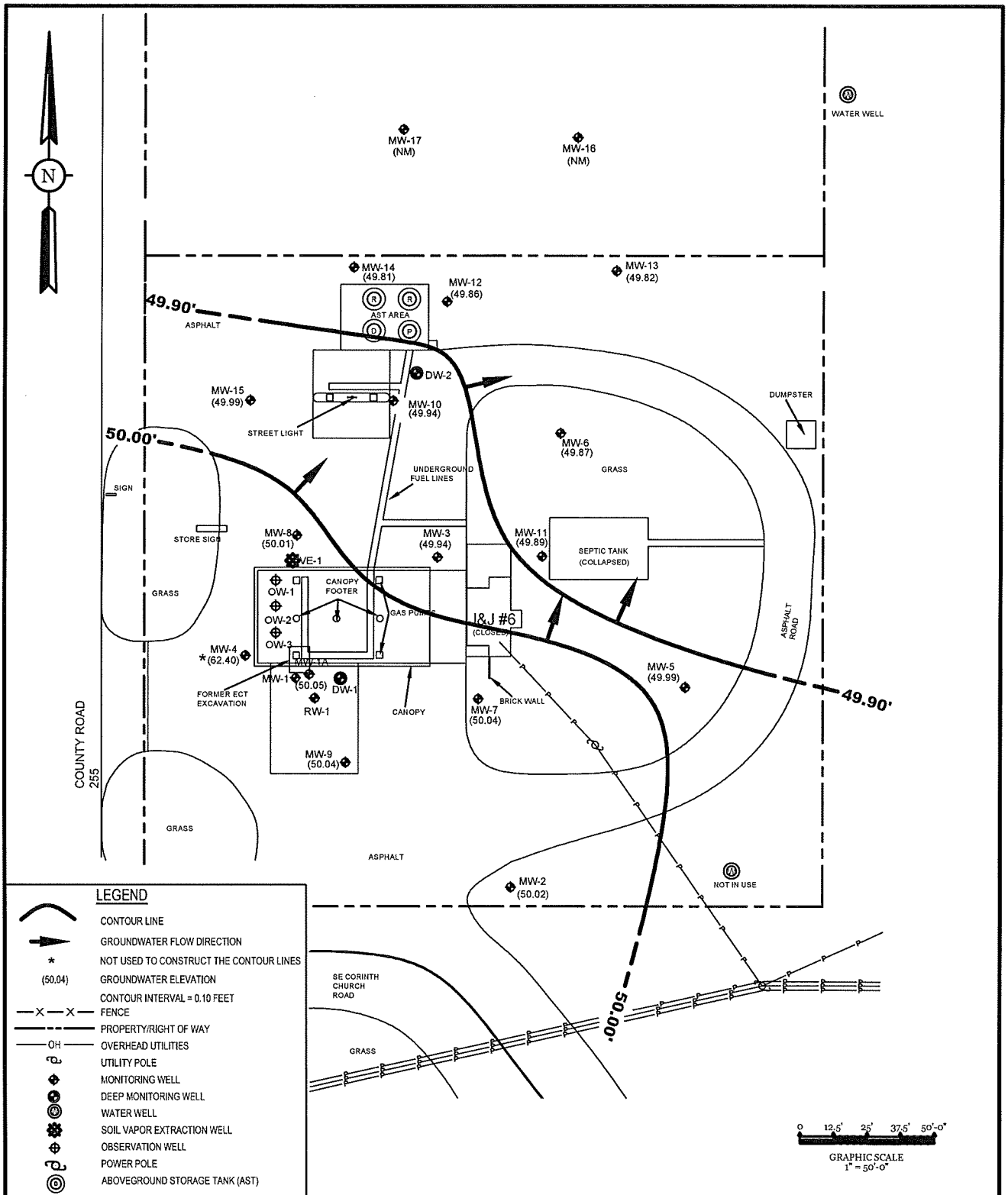

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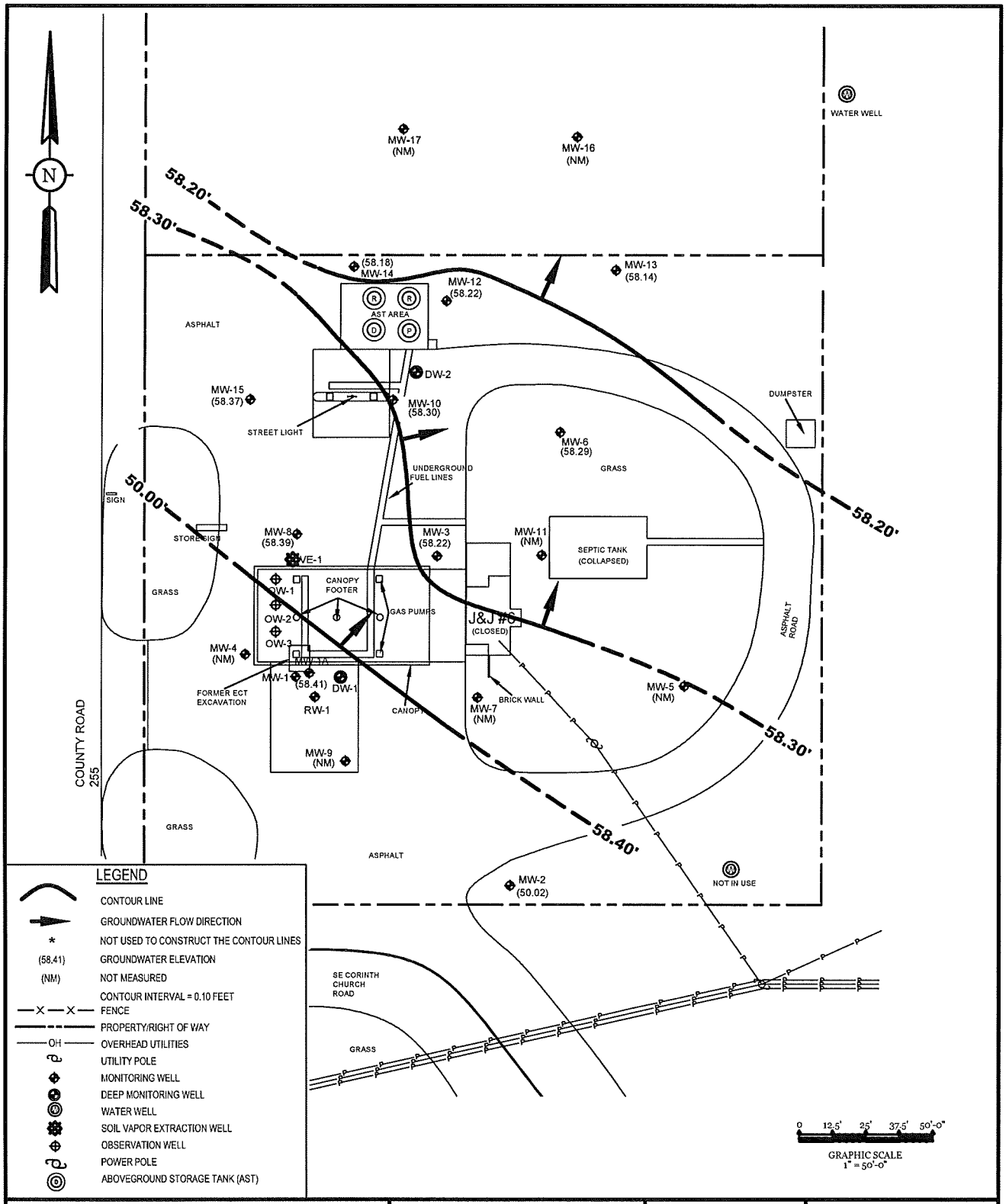
WATER TABLE
CONTOUR AND FLOW
MAY 1, 2012

FIGURE
5A
PROJECT
19305.08



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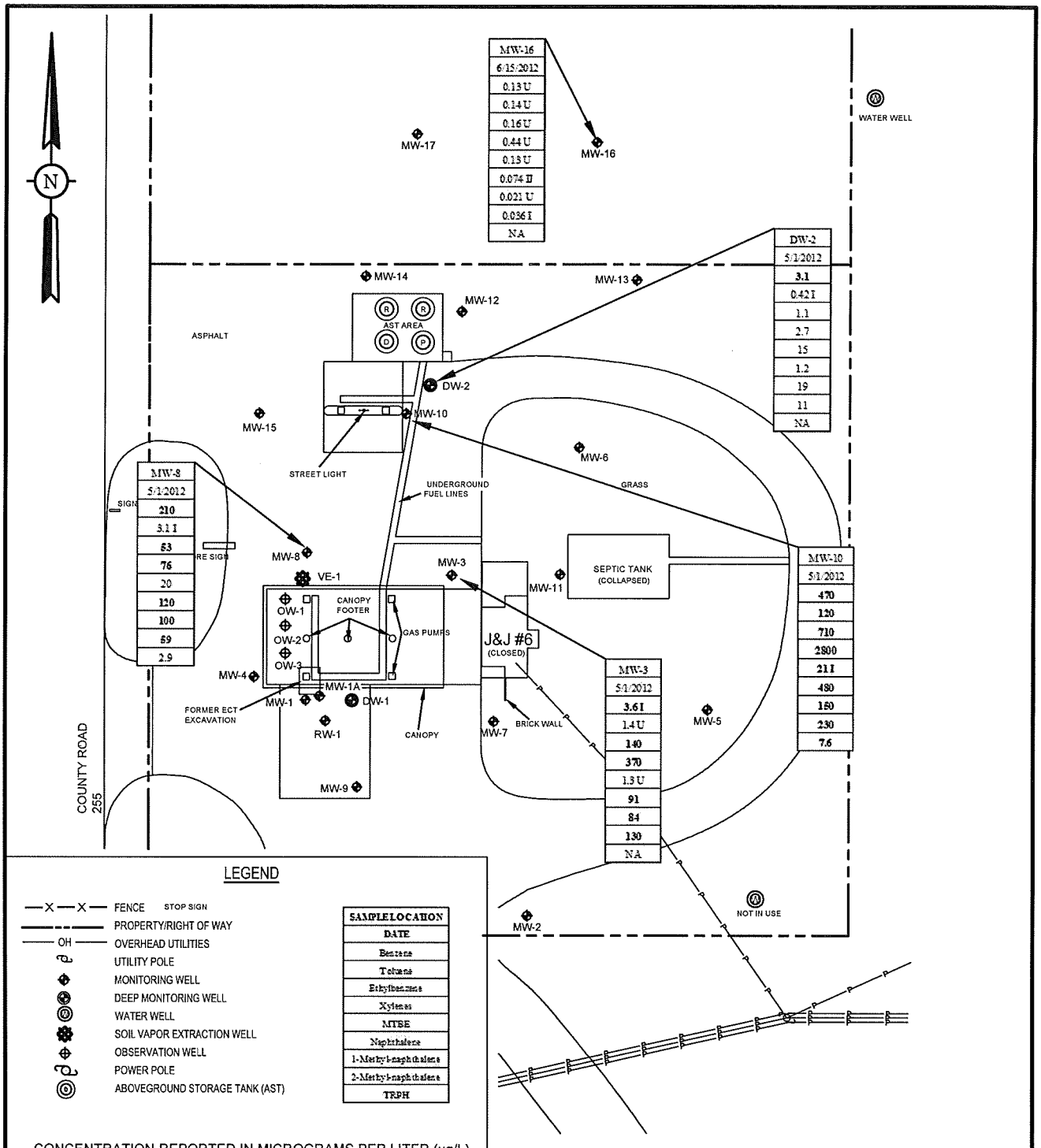
JOHNSON & JOHNSON #6
I-10 & SR 255
LEE, FLORIDA
MADISON COUNTY
FDEP FAC. ID NO.: 40 8510684

WATER TABLE
CONTOUR AND FLOW
OCTOBER 15, 2012

FIGURE
5B
PROJECT
19305.08



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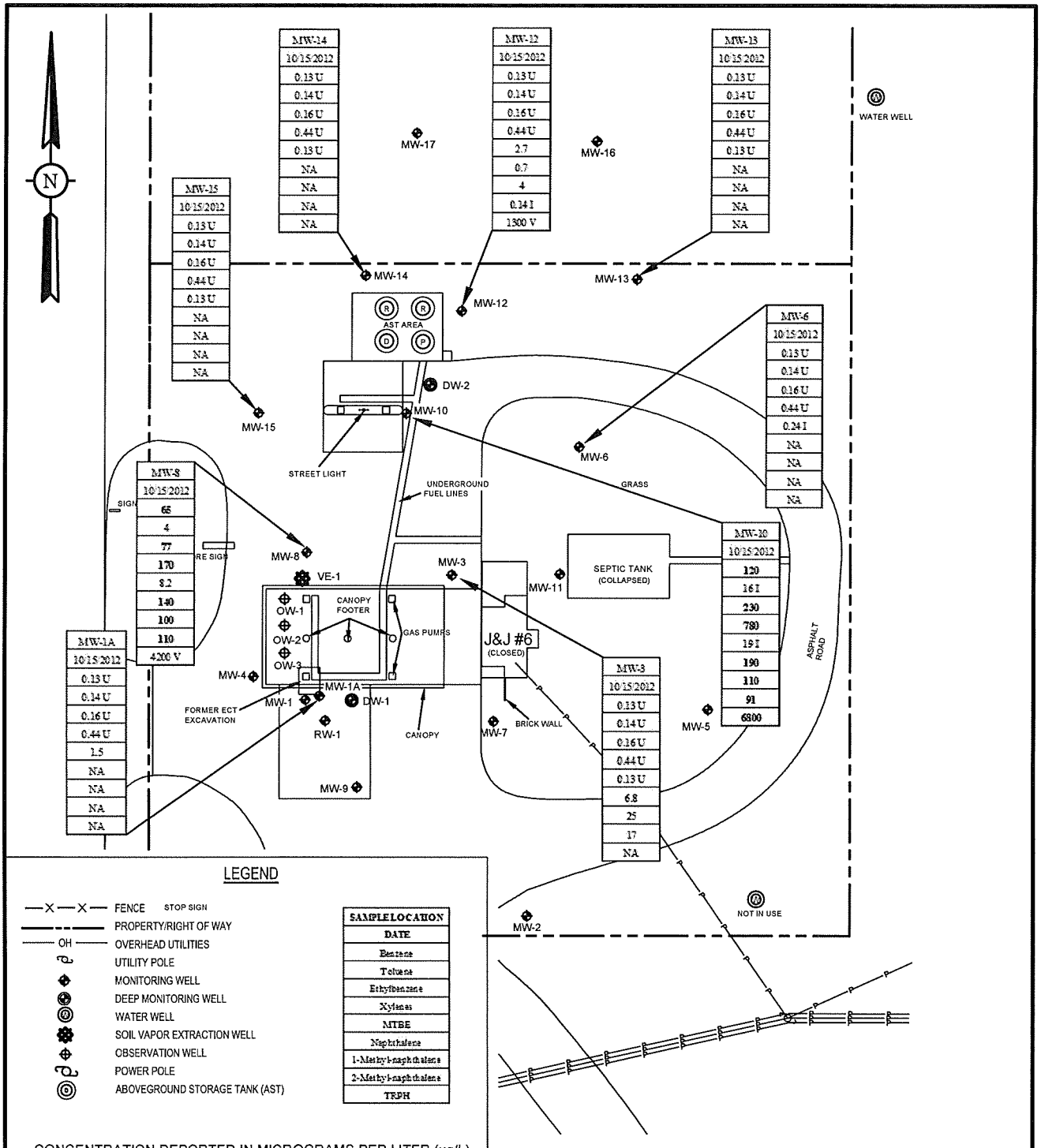
MADISON COUNTY
FDEP FAC. ID NO.: 40 8510684

GROUNDWATER CONTAMINATION DISTRIBUTION MAP
MAY AND JUNE 2012

FIGURE
6A
PROJECT
19305.08



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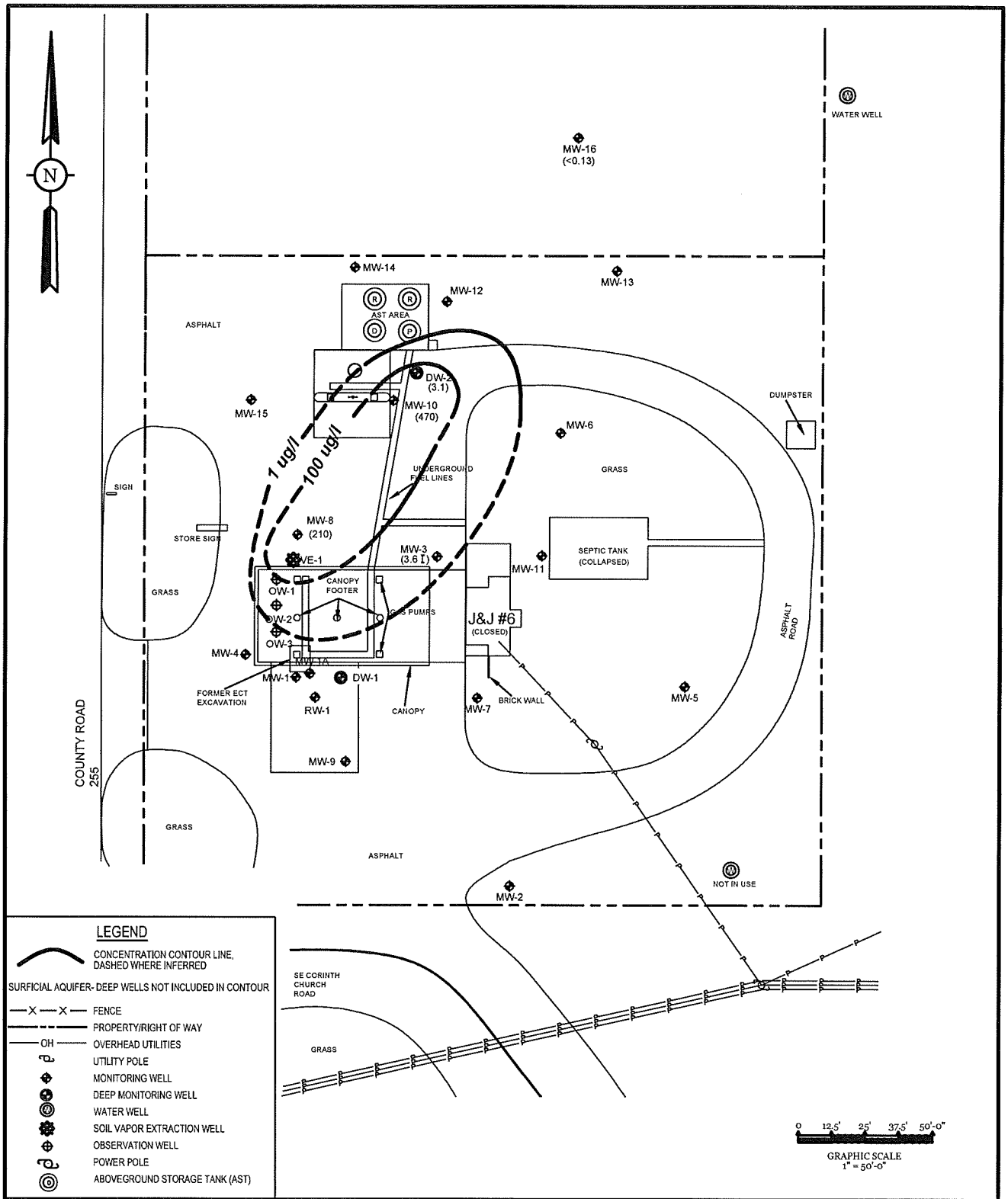
FDEP FAC. ID NO.: 40 8510684

GROUNDWATER CONTAMINATION DISTRIBUTION MAP
OCTOBER 2012

FIGURE
6B
PROJECT
19305.08



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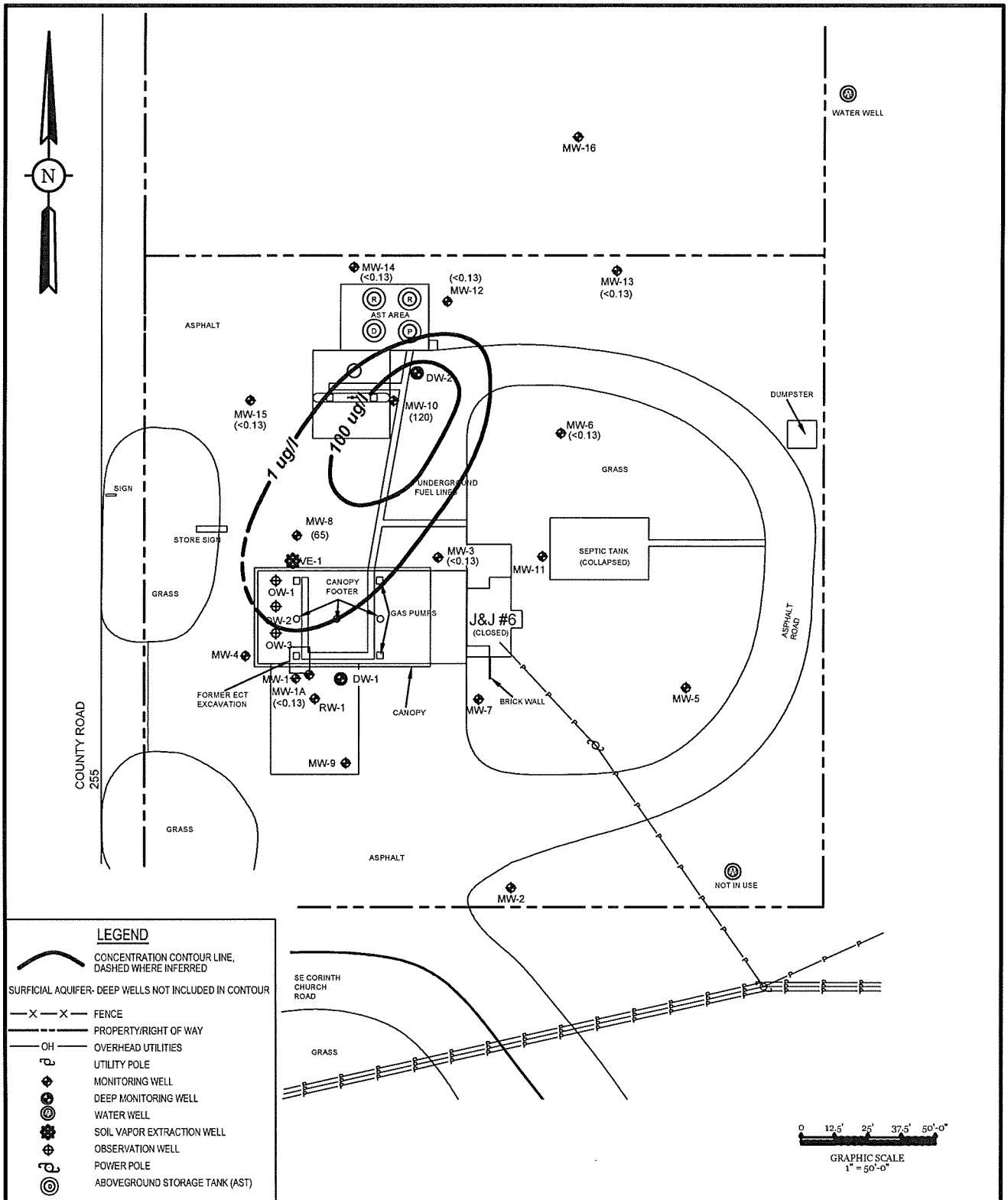
MADISON COUNTY
FDEP FAC. ID NO.: 40 8510684

BENZENE
ISOCONCENTRATION
MAP
MAY AND JUNE 2012

FIGURE
7A
PROJECT
19305.08



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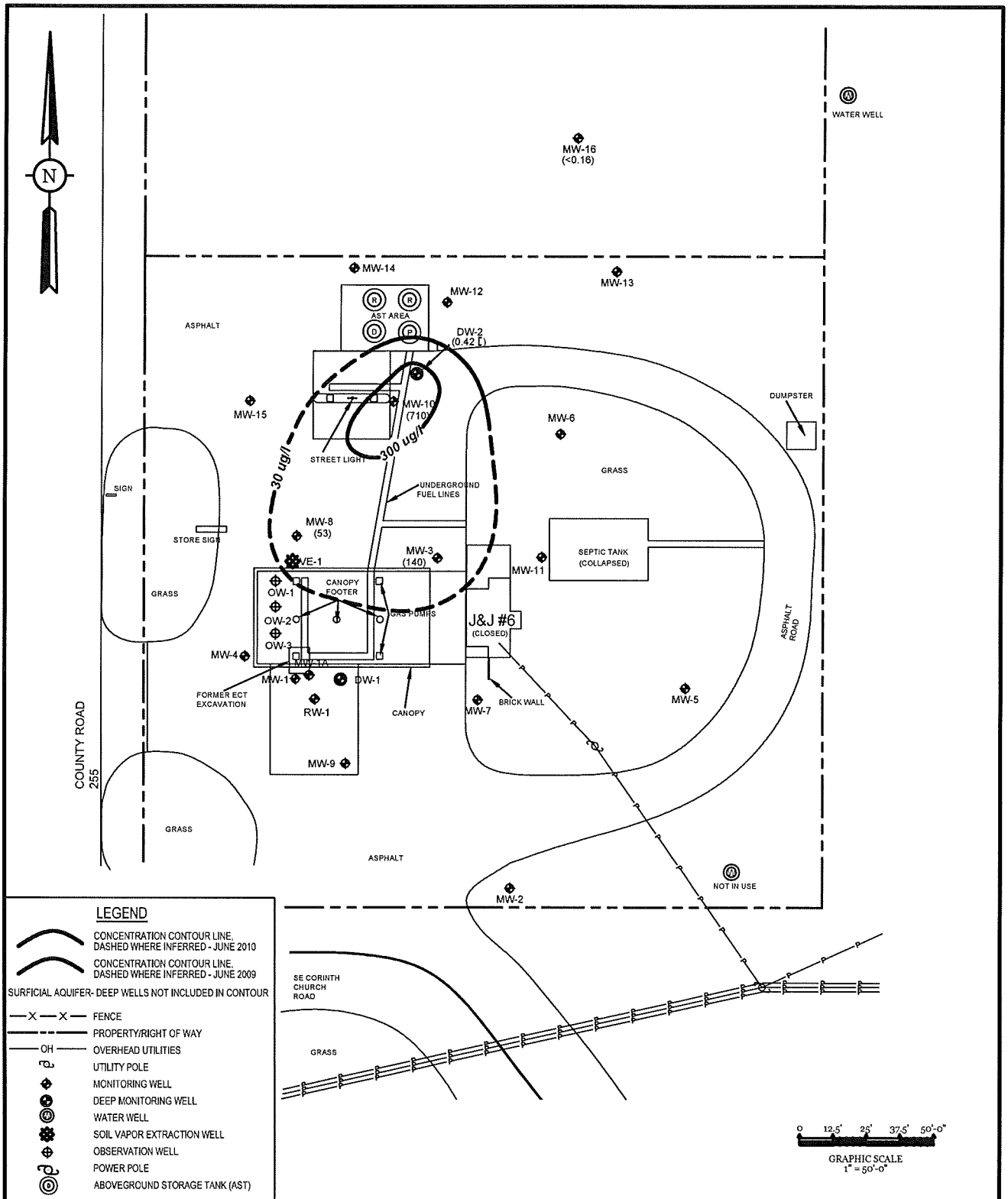
JOHNSON & JOHNSON #6
I-10 & SR 255
LEE, FLORIDA
MADISON COUNTY
FDEP FAC. ID NO.: 40 8510684

BENZENE
ISOCONCENTRATION
MAP
OCTOBER 2012

FIGURE
7B
PROJECT
19305.08



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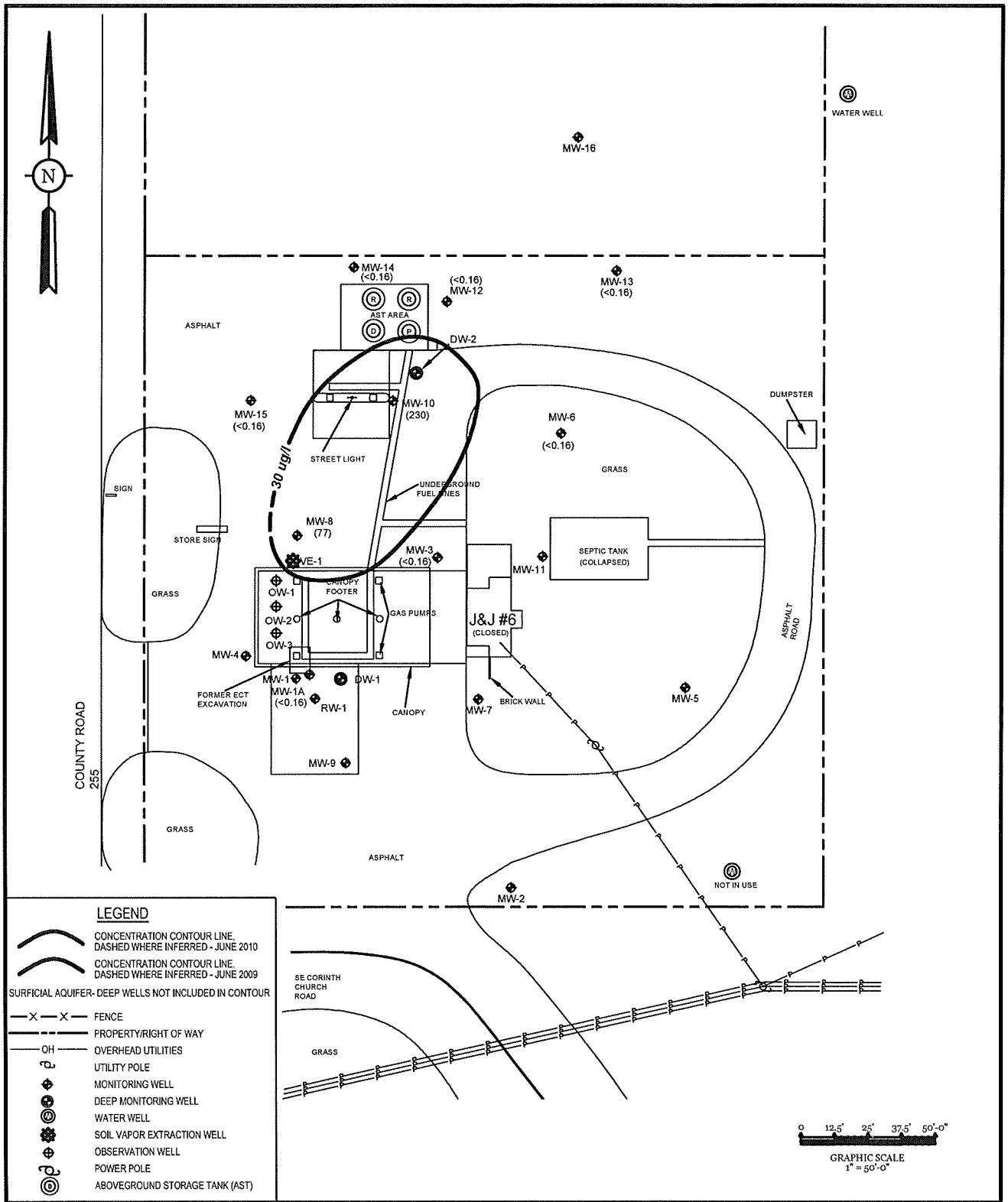
LEE, FLORIDA
MADISON COUNTY
FDEP FAC. ID NO.: 40 8510684

ETHYLBENZENE
ISOCONCENTRATION
MAP
MAY AND JUNE 2012

FIGURE
8A
PROJECT
19305.08



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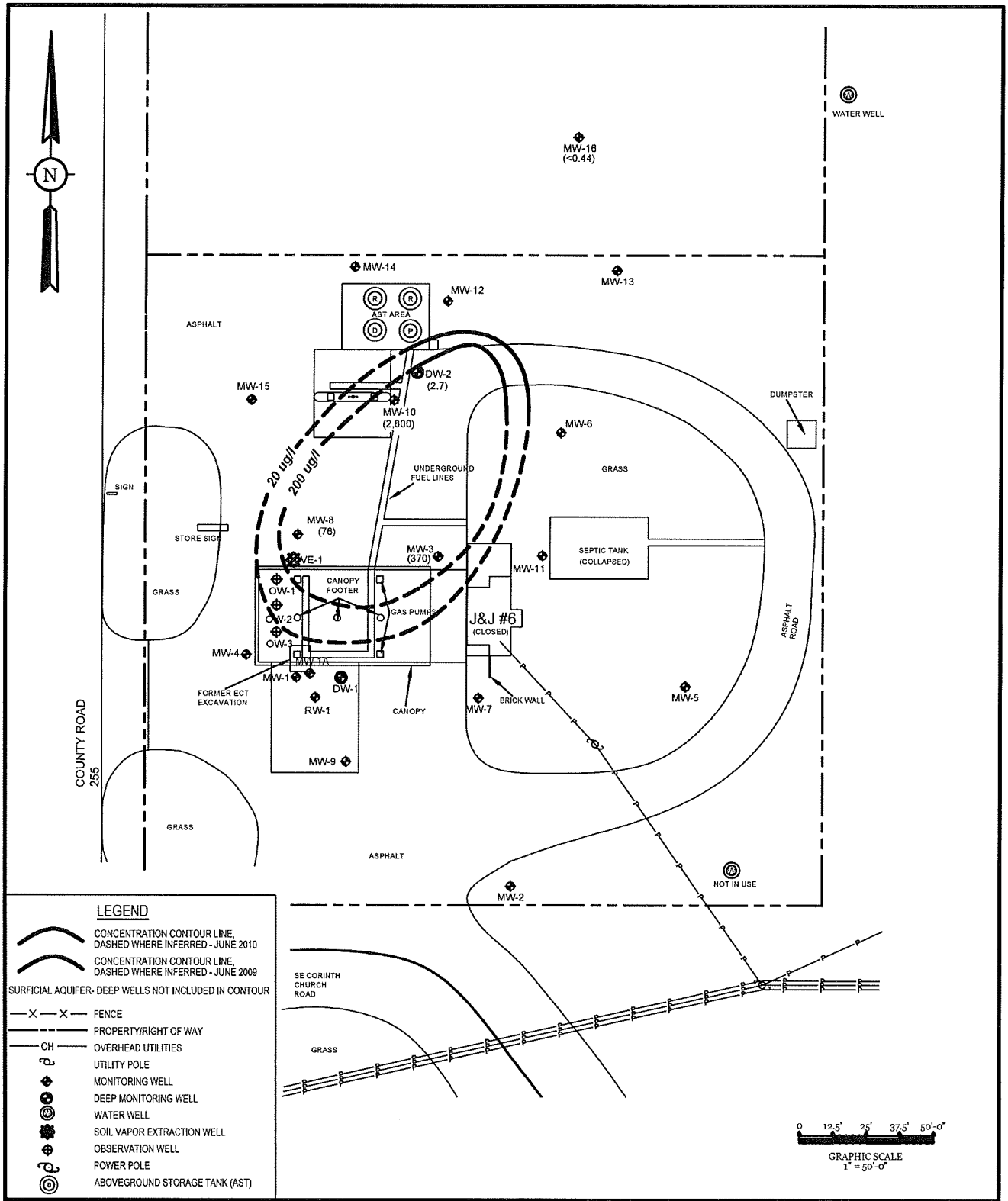
ETHYLBENZENE
ISOCONCENTRATION
MAP
OCTOBER 2012

FIGURE
8B
PROJECT
19305.08



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LEE, FLORIDA
MADISON COUNTY
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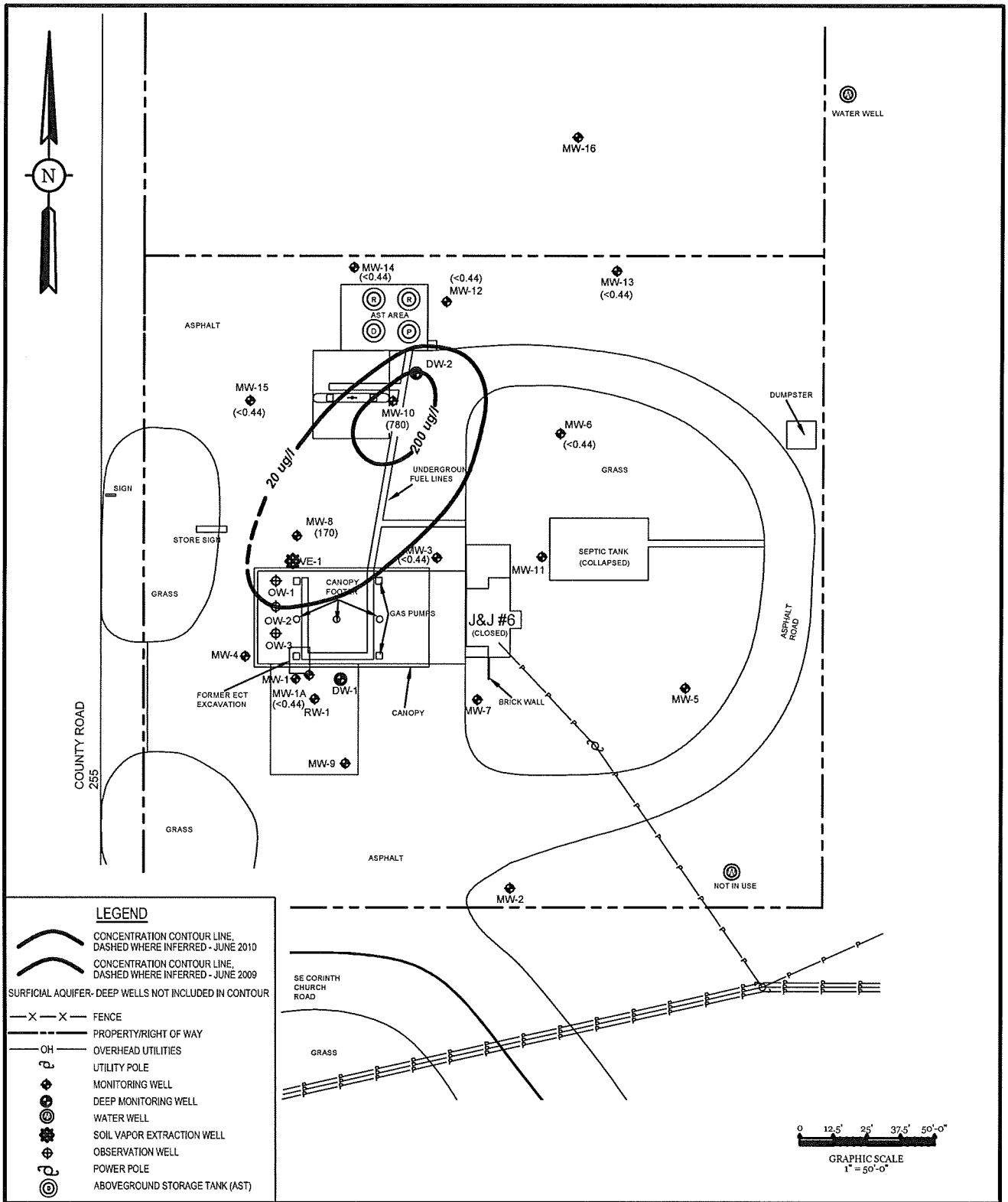
XYLENES
ISOCONCENTRATION
MAP
APRIL AND JUNE 2012

FIGURE
9A
PROJECT
19305.08



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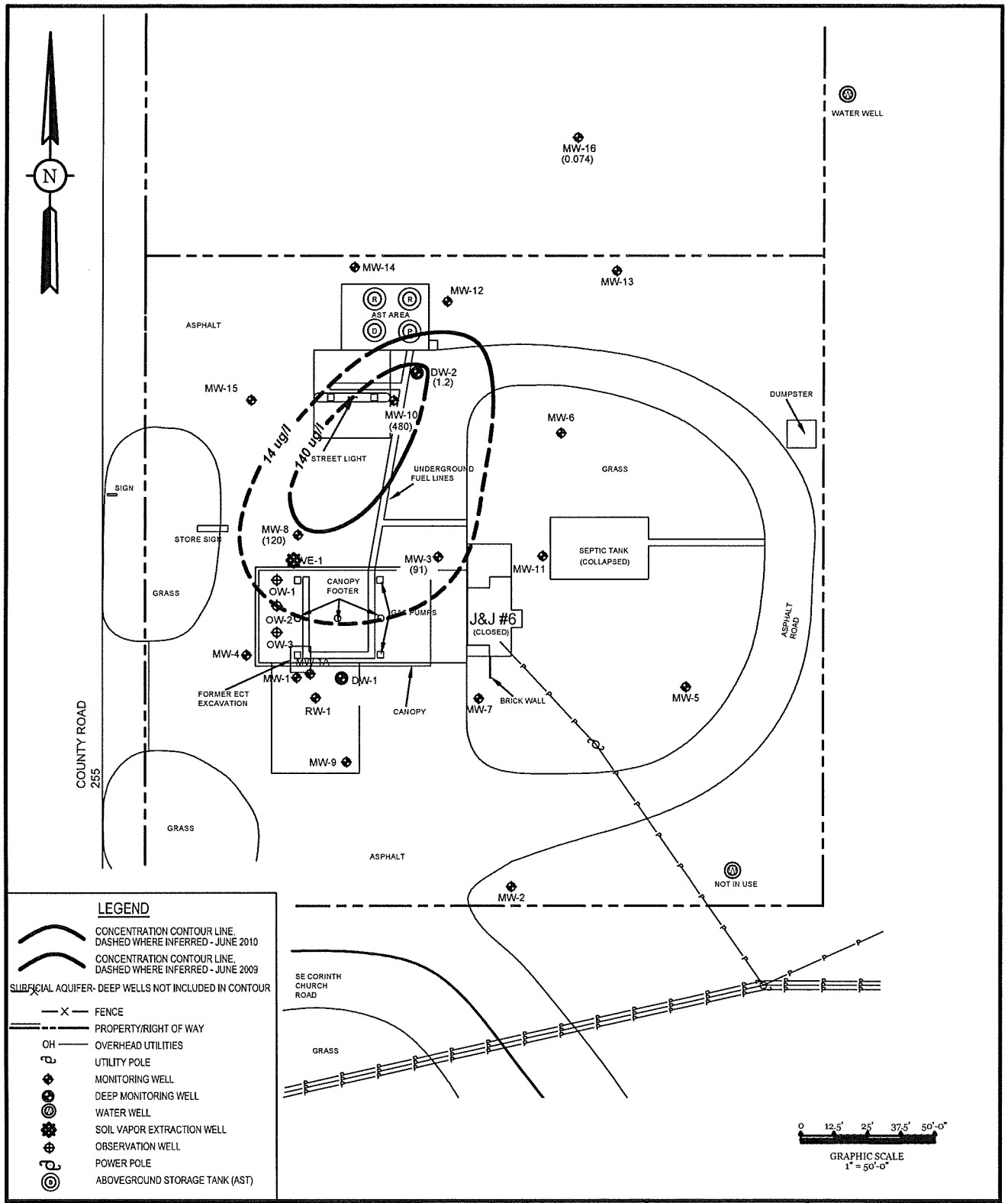
I-10 & SR 255
LEE, FLORIDA
MADISON COUNTY
FDEP FAC. ID NO.: 40 8510684

XYLENES
ISOCONCENTRATION
MAP
OCTOBER 2012

FIGURE
9B
PROJECT
19305.08



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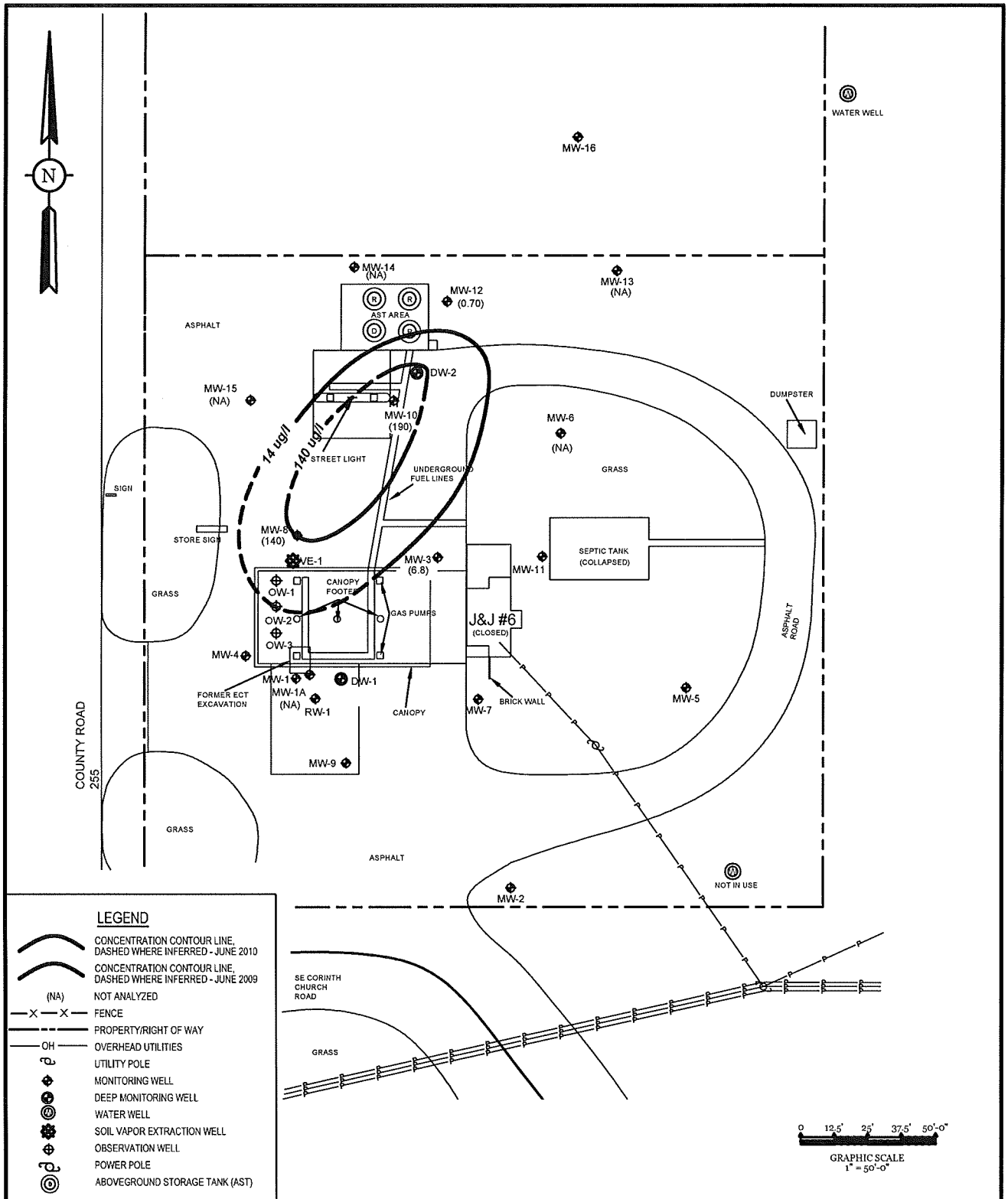
JOHNSON & JOHNSON #6
I-10 & SR 255
LEE, FLORIDA
MADISON COUNTY
FDEP FAC. ID NO.: 40 8510684

NAPHTHALENE
ISOCONCENTRATION
MAP
MAY AND JUNE 2012

FIGURE
10A
PROJECT
19305.08



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JOHNSON & JOHNSON #6
I-10 & SR 255
LEE, FLORIDA
MADISON COUNTY
FDEP FAC. ID NO.: 40 8510684

NAPHTHALENE ISOCONCENTRATION MAP
OCTOBER 2012

FIGURE
10B
PROJECT
19305.08

Appendix A

Assessment Data Tables

TABLE 1: SOIL SCREENING

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID #: 40 8510684

NS = Not Sampled
NR = No Response
ppm = part per million
ft = feet
ft bls = feet below land surface

SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-7	8/25/2001	47	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6.5	NR	NR	NR	
			6.5-9	NR	NR	NR	
			9-11.5	13	NR	13	
			11.5-14	1	NR	1	
			14-16.5	400	8	392	
			16.5-19	2500	11	2489	
			19-21.5	7000	10	6990	Sample Collected for Lab Analysis
			21.5-24	225	7	218	
			24-26.5	300	6	294	
			26.5-29	325	7	318	
			29-32.5	110	2	108	
			32.5-35	65	1	64	
			35-37.5	260	5	255	
			37.5-40				Lost Sample
			40-42.5				Lost Sample
			42.5-45	180	3	177	
			45-47.5	115	5	110	
			47.5-50	205	8	197	
SB-8	8/25/2001	29	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6.5	NR	NR	NR	
			6.5-9	NR	NR	NR	
			9-11.5	NR	NR	NR	
			11.5-14	1	NR	1	
			14-16.5				No Recovery
			16.5-19	NR	NR	NR	
			19-21.5	28	NR	28	
			21.5-24	26	NR	26	
			24-26.5	74	4	70	
			26.5-29	80	NR	80	
			29-31.5	55	3	52	
			31.5-34	16	NR	16	
SB-9	8/26/2001	49	0-2.5	NR	NR	NR	
			2.5-5	NR	NR	NR	
			5-7.5	NR	NR	NR	
			7.5-10	NR	NR	NR	
			10-12.5				Sample Lost Getting Sleeve Out
			12.5-15	NR	NR	NR	
			15-17.5	12	NR	12	

TABLE 1: SOIL SCREENING

Facility Name: Johnson & Johnson #6
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Lee, Florida
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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-9			17.5-20	13	NR	13	
			20.22.5	130	NR	130	
			22.5-25	1035	NR	1035	Sample Collected for Lab Analysis
			25-27.5	320	NR	320	
			27.5-30	310	9	301	
			30-32.5	390	10	380	
			32.5-35	50	25	25	
			35-37.5	29	9	20	
			37.5-40	41	25	16	
			40-42.5	49	25	24	
			42.5-45	48	9	39	
			45-47.5	79	32	47	
			47.5-50	110	50	60	
SB-10	8/26/2001		0-2.5	3	NR	3	
			2.5-5	3	NR	3	
			5-7.5	2	NR	2	
			7.5-10	2	NR	2	
			10-12.5	2	NR	2	
			12.5-15	2	NR	2	
			15-17.5	3	NR	3	
			17.5-20	45	NR	45	
			20.22.5	150	NR	150	
			22.5-25	44	NR	44	
			25-27.5	24	12	12	
			27.5-30	440	19	421	Sample Collected for Lab Analysis
			30-32.5	59	20	39	Sample Collected for Lab Analysis
			32.5-35	225	30	195	
			35-37.5	225	49	176	
			37.5-40				Sample Lost Getting Sleeve Out
			40-42.5				Sample Lost Getting Sleeve Out
			42.5-45	225	49	176	
			45-47.5				(EOB)
MW-2	10/30/2001	50	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	

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Facility Name: Johnson & Johnson #6
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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-2			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	1	1	<1	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	1	NR	1	
			40-42	1	NR	1	
			42-44	NR	NR	NR	
			44-46	NR	NR	NR	
			46-48	1	NR	1	
			48-50	1	1	<1	
			50-52	1	NR	1	
			52-54	1	NR	1	
			54-56	2	NR	2	
			56-58	NR	NR	NR	
MW-3	10/30/2001	50	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	1	1	<1	
			28-30	1	1	<1	
			30-32	2	2	<1	
			32-34	6	5	1	
			34-36	9	4	5	
			36-38	17	8	9	
			38-40	9	3	6	
			40-42	17	8	9	

TABLE 1: SOIL SCREENING

Facility Name: Johnson & Johnson #6
I-10 and CR 255
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Madison County
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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-3			42-44	20	5	15	
			44-46	15	8	7	
			46-48	9	6	3	
			48-50	9	6	3	
			50-52	28	20	8	
			52-54	40	25	15	
			54-56	32	18	14	
			56-58	18	12	6	
SB-11	10/31/2001	50	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	1	NR	1	
			22-24	4	1	3	
			24-26	1	1	<1	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	2	NR	2	
			40-42	NR	NR	NR	
			42-44	7	5	2	
			44-46	3	3	<1	
			46-48	20	20	<1	
			48-50	7	4	3	
			50-52	8	1	7	
			52-54	6	2	4	
			54-56	55	45	10	
SB-12	10/31/2001	44	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	

TABLE 1: SOIL SCREENING

Facility Name: Johnson & Johnson #6
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Lee, Florida
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NR = No Response
ppm = part per million
ft = feet
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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-12			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	1	NR	1	
			20-22	1	NR	1	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	NR	NR	NR	
			40-42	1	NR	1	
			42-44	NR	NR	NR	
			44-46	2	NR	2	
			46-48	1	1	<1	
			48-50	1	NR	1	
			50-52	NR	NR	NR	
			52-54	NR	NR	NR	
			54-56	NR	NR	NR	
SB-13	11/1/2001	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	2	NR	2	
			10-12	1	NR	1	
			12-14	NR	NR	NR	
			14-16	1	NR	1	
			16-18	2	NR	2	
			18-20	3	1	2	
			20-22	2	NR	2	
			22-24	1	NR	1	
			24-26	NR	NR	NR	
			26-28	2	1	1	
			28-30	4	4	<1	
			30-32	7	7	<1	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	

TABLE 1: SOIL SCREENING

Facility Name: Johnson & Johnson #6
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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-13			36-38	1	NR	1	
			38-40	2	2	<1	
			40-42	2	1	1	
			42-44	6	3	3	
			44-46	15	15	<1	
			46-48	15	10	5	
			48-50	8	4	4	
			50-52	3	2	1	
			52-54	7	2	5	
			54-56	9	4	5	
SB-14	11/1/2001	44	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	4	NR	4	
			22-24	3	NR	3	
			24-26	1750	NR	1750	Sample Collected for Lab Analysis
			26-28	30	NR	30	
			28-30	30	NR	30	
			30-32	2	NR	2	
			32-34	2	NR	2	
			34-36	NR	NR	NR	
			36-38	23	23	<1	
			38-40	200	12	188	
			40-42	>10000	NR	>10000	
			42-44	2000	20	1980	
			44-46	400	12	388	
			46-48	220	20	200	
			48-50	270	15	255	
			50-52	240	100	140	
MW-4	11/1/2001	50	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	

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Facility Name: Johnson & Johnson #6
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BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-4			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	1	1	<1	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	NR	NR	NR	
			40-42	NR	NR	NR	
			42-44	NR	NR	NR	
			44-46	NR	NR	NR	
			46-48	NR	NR	NR	
			48-50	NR	NR	NR	
			50-52	NR	NR	NR	
			52-54	NR	NR	NR	
			54-56	NR	NR	NR	
			56-58	NR	NR	NR	
MW-5	11/1/2001	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	1	NR	1	
			32-34	NR	NR	NR	

TABLE 1: SOIL SCREENING

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
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ppm = part per million
ft = feet
ft bls = feet below land surface

SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-5			34-36	1	1	<1	
			36-38	NR	NR	NR	
			38-40	NR	NR	NR	
			40-42	NR	NR	NR	
			42-44	NR	NR	NR	
			44-46	NR	NR	NR	
			46-48	NR	NR	NR	
			48-50	NR	NR	NR	
			50-52	NR	NR	NR	
			52-54	NR	NR	NR	
			54-56	NR	NR	NR	
			56-58	NR	NR	NR	
DW-1	11/1/2001	48	50-52	6	5	1	
			52-54	8	3	5	
			54-56	4	4	<1	
			56-58	3	2	1	
			58-60	3	1	2	
			60-62	2	2	<1	
			62-64	2	2	<1	
			64-66	NR	NR	NR	
			66-68	NR	NR	NR	
			68-70	NR	NR	NR	
			70-72	NR	NR	NR	
			72-74	NR	NR	NR	
			74-76	NR	NR	NR	
			76-78	NR	NR	NR	
SB-15	11/29/2001	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-15			30-32	NR	NR	NR	
			32-34	3	2	1	
			34-36	2	2	<1	
			36-38	1	1	<1	
			38-40	10	9	1	
			40-42	11	11	<1	
			42-44	7	7	<1	
			44-46	1	NR	1	
			46-48	NR	NR	NR	
			48-50	6	3	3	
			50-52	4	2	2	
SB-16	11/29/2001	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	3	2	1	
			26-28	7	5	2	
			28-30	5	2	3	
			30-32	7	7	<1	
			32-34	70	26	44	Sample Collected for Lab Analysis
			34-36	16	16	<1	
			36-38	40	40	<1	
			38-40	15	15	<1	
			40-42	30	5	25	
			42-44	370	14	356	Sample Collected for Lab Analysis
			44-46	25	16	9	
			46-48	220	26	194	
			48-50	240	240	<1	
			50-52	>1000	440	>560	
MW-6	11/29/2001	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-6			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	1	NR	1	
			36-38	NR	NR	NR	
			38-40	2	2	<1	
			40-42	14	2	12	
			42-44	2	1	1	
			44-46	2	NR	2	
			46-48	13	9	4	
			48-50	4	3	1	
			50-52	4	4	<1	
			52-54	8	8	<1	
			54-56	6	6	<1	
			56-58	9	8	1	
MW-7	12/19/2001	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	1	NR	1	
			8-10	NR	NR	NR	
			10-12	1	1	<1	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-7			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	1	NR	1	
			38-40	3	2	1	
			40-42	9	7	2	
			42-44	10	10	<1	
			44-46	8	4	4	
			46-48	9	5	4	
			48-50	10	6	4	
			50-52	10	4	6	
			52-54	11	11	<1	
			54-56	19	13	6	
			56-58	8	6	2	
MW-8	7/1/2002	49	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	1	NR	1	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	1	NR	1	
			16-18	4	2	2	
			18-20	1	NR	1	
			20-22	1	NR	1	
			22-24	2	1	1	
			24-26	1	NR	1	
			26-28	NR	NR	NR	
			28-30	2	NR	2	
			30-32	6	NR	6	
			32-34	10	1	9	
			34-36	6	NR	6	
			36-38	6	4	2	
			38-40	14	4	10	
			40-42	21	3	18	
			42-44	40	4	36	
			44-46	22	NR	22	
			46-48	50	15	35	
			48-50	1500	15	1485	
			50-52	280	200	80	
			52-54	190	110	80	
			54-56	300	115	185	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-8			56-58	200	100	100	
MW-9	7/2/2002	49	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	1	NR	1	
			10-12	1	NR	1	
			12-14	NR	NR	NR	
			14-16	1	NR	1	
			16-18	3	NR	3	
			18-20	2	NR	2	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	NR	NR	NR	
			40-42	NR	NR	NR	
			42-44	NR	NR	NR	
			44-46	1	NR	1	
			46-48	4	2	2	
			48-50	1	NR	1	
			50-52	1	NR	1	
			52-54	1	NR	1	
			54-56	4	2	2	
			56-58	8	4	4	
MW-10	7/1/2002	50	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	1	NR	1	
			8-10	1	NR	1	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	1	NR	1	
			16-18	1	NR	1	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-10			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	6	2	4	
			28-30	40	17	23	
			30-32	25	15	10	
			32-34	50	24	26	
			34-36	38	13	25	
			36-38	24	15	9	
			38-40	12	8	4	
			40-42	12	10	2	
			42-44	25	12	13	
			44-46	35	12	23	
			46-48	50	25	25	
			48-50	>10000	7	>9993	
			50-52	>10000	25	>9975	
			52-54	190	160	30	
			54-56	400	160	240	
			56-58	260	100	160	
MW-11	7/2/2002	52	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	1	NR	1	
			36-38	NR	NR	NR	
			38-40	1	NR	1	
			40-42	4	NR	4	
			42-44	14	6	8	
			44-46	3	1	2	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-11			46-48	5	2	3	
			48-50	4	2	2	
			50-52	3	2	1	
			52-54	5	2	3	
			54-56	5	2	3	
			56-58	1	NR	1	
DP-1	7/3/2002	NA	0-1	NR	NR	NR	
			1-2	NR	NR	NR	
			2-3	NR	NR	NR	
			3-4	NR	NR	NR	
			4-5	NR	NR	NR	
			5-6	1200	NR	1200	Sample Collected for Lab Analysis
			6-7	300	NR	300	
			7-8	255	NR	255	
			8-9	175	NR	175	
			9-10	2	1	1	
DP-2	7/3/2002	NA	0-1	NR	NR	NR	
			1-2	NR	NR	NR	
			2-3	NR	NR	NR	
			3-4	NR	NR	NR	
			4-5	NR	NR	NR	
			5-6	3	1	2	
			6-7	36	2	34	
			7-8	100	1	99	
			8-9	185	1	184	Sample Collected for Lab Analysis
			9-10	130	NR	130	
DP-3	7/3/2002	NA	0-1	NR	NR	NR	
			1-2	NR	NR	NR	
			2-3	NR	NR	NR	
			3-4	NR	NR	NR	
			4-5	NR	NR	NR	
			5-6	NR	NR	NR	
			6-7	NR	NR	NR	
			7-8	1	NR	1	
			8-9	NR	NR	NR	
			9-10	NR	NR	NR	
DP-4	7/3/2002	NA	0-1	NR	NR	NR	
			1-2	NR	NR	NR	
			2-3	NR	NR	NR	
			3-4	NR	NR	NR	
			4-5	NR	NR	NR	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
DP-4			5-6	NR	NR	NR	
			6-7	NR	NR	NR	
			7-8	NR	NR	NR	
			8-9	NR	NR	NR	
			9-10	NR	NR	NR	
DP-5	7/5/2002	NA	0-1	NR	NR	NR	
			1-2	NR	NR	NR	
			2-3	NR	NR	NR	
			3-4	NR	NR	NR	
			4-5	NR	NR	NR	
			5-6	NR	NR	NR	
			6-7	NR	NR	NR	
			7-8	NR	NR	NR	
			8-9	NR	NR	NR	
			9-10	NR	NR	NR	
MW-12	3/4-11/03	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	1	NR	1	
			10-12	1	NR	1	
			12-14	27	21	6	
			14-16	5	2	3	
			16-18	5	1	4	
			18-20	3000	5	2795	
			20-22	60	3	57	
			22-24	15	1	NR	
			24-26	4	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	5	NR	NR	
			32-34	NS	NR	NR	
			34-36	NS	NR	NR	
			36-38	NS	NR	NR	
			38-40	210	8	202	
			40-42	20	NR	20	
			42-44	35	NR	35	
			44-46	50	10	40	
			46-48	50	50	NR	
			48-50	NS	NS	NS	
			50-52	140	80	60	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-12			52-54	215	85	130	
			54-56	20	20	NR	
MW-13	3/4-11/03	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	NR	NR	NR	
			40-42	NR	NR	NR	
			42-44	NR	NR	NR	
			44-46	NR	NR	NR	
			46-48	NR	NR	NR	
			48-50	NR	NR	NR	
			50-52	NR	NR	NR	
			52-54	NR	NR	NR	
			54-56	NR	NR	NR	
MW-14	3/4-11/03	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	1	NR	1	
			20-22	NR	NR	NR	

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Facility Name: Johnson & Johnson #6
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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-14			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	NR	NR	NR	
			40-42	NR	NR	NR	
			42-44	NR	NR	NR	
			44-46	17	7	10	
			46-48	NR	NR	NR	
			48-50	10	4	6	
			50-52	7	4	3	
			52-54	9	3	6	
			54-56	NR	NR	NR	
MW-15	3/4-11/03	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	NR	NR	NR	
			40-42	NR	NR	NR	
			42-44	NR	NR	NR	
			44-46	NR	NR	NR	
			46-48	NR	NR	NR	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
MW-15			48-50	NR	NR	NR	
			50-52	NR	NR	NR	
			52-54	NR	NR	NR	
			54-56	NR	NR	NR	
MW-16	3/4-11/03	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	NR	NR	NR	
			40-42	NR	NR	NR	
			42-44	NR	NR	NR	
			44-46	NR	NR	NR	
			46-48	NR	NR	NR	
			48-50	NR	NR	NR	
			50-52	NR	NR	NR	
			52-54	NR	NR	NR	
			54-56	NR	NR	NR	
DW-2	3/4-11/03	48	0-2	20	NR	20	
			2-4	5	2	3	
			4-6	5	5	NR	
			6-8	5	3	2	
			8-10	3	1	2	
			10-12	2	NR	2	
			12-14	NR	NR	NR	
			14-16	2	NR	2	
			16-18	NR	NR	NR	

TABLE 1: SOIL SCREENING

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID #: 40 8510684

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ppm = part per million
ft = feet
ft bls = feet below land surface

SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
DW-2			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	28	18	10	
			24-26	37	14	23	
			26-28	85	55	30	
			28-30	20	12	8	
			30-32	11	8	3	
			32-34	4	4	NR	
			34-36	7	4	3	
			36-38	NS	NS	NS	
			38-40	15	10	5	
			40-42	20	20	NR	
			42-44	15	4	1	
			44-46	28	15	13	
			46-48	22	12	10	
			48-50	440	55	385	
			50-52	>10000	55	>9945	
			52-54	350	135	215	
			54-56	225	90	135	
			56-58	500	260	240	
			58-60	800	240	560	
			60-62	800	600	200	
			62-64	800	370	430	
			64-66	400	240	160	
			66-68	NS	NS	NS	
			68-70	NS	NS	NS	
			70-72	NS	NS	NS	
			72-74	NS	NS	NS	
			74-76	NS	NS	NS	
			76-78	NS	NS	NS	
SB-17	3/4-11/03	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NS	NS	NS	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-17			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	NR	NR	NR	
			40-42	NR	NR	NR	
			42-44	NR	NR	NR	
			44-46	NR	NR	NR	
			46-48	NR	NR	NR	
			48-50	NR	NR	NR	
			50-52	NR	NR	NR	
			52-54	NR	NR	NR	
SB-18	3/4-11/03	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	NR	NR	NR	
			26-28	NR	NR	NR	
			28-30	NR	NR	NR	
			30-32	NR	NR	NR	
			32-34	NR	NR	NR	
			34-36	NR	NR	NR	
			36-38	NR	NR	NR	
			38-40	NR	NR	NR	
			40-42	NR	NR	NR	
			42-44	NR	NR	NR	
			44-46	NR	NR	NR	
			46-48	NR	NR	NR	
			48-50	NR	NR	NR	

TABLE 1: SOIL SCREENING

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-18			50-52	NR	NR	NR	
			52-54	NR	NR	NR	
SB-19	3/4-11/03	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NS	NS	NS	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	NR	NR	NR	
			22-24	NR	NR	NR	
			24-26	10	10	NR	
			26-28	20	20	NR	
SB-20	3/4-11/03	48	0-2	30	3	27	
			2-4	20	20	NR	
			4-6	14	4	10	
			6-8	3	1	2	
			8-10	NS	NS	NS	
			10-12	115	1	114	
			12-14	90	1	89	
			14-16	25	15	10	
			16-18	17	10	7	
			18-20	9	5	4	
			20-22	8	1	7	
			22-24	3	1	2	
			24-26	12	8	4	
			26-28	18	15	3	
			28-30	22	18	4	
			30-32	22	15	7	
			32-34	7	6	1	
			34-36	27	14	13	
			36-38	27	13	14	
			38-40	27	22	5	
			40-42	22	18	4	
			42-44	25	8	17	
			44-46	3	NR	3	
			46-48	NR	NR	NR	

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Facility Name: Johnson & Johnson #6
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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-21	3/4-11/03	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	NR	NR	NR	
			8-10	NR	NR	NR	
			10-12	NR	NR	NR	
			12-14	NR	NR	NR	
			14-16	NR	NR	NR	
			16-18	NR	NR	NR	
			18-20	NR	NR	NR	
			20-22	4	1	3	
			22-24	5	1	4	
			24-26	3	2	1	
			26-28	NR	NR	NR	
			28-30	2	2	1	
			30-32	7	2	5	
			32-34	15	7	8	
			34-36	25	13	12	
			36-38	48	48	NR	
			38-40	95	50	45	
			40-42	38	20	18	
			42-44	34	20	14	
			44-46	75	45	30	
			46-48	NR	NR	NR	
SB-22	3/4-11/03	48	0-2	NR	NR	NR	
			2-4	NR	NR	NR	
			4-6	NR	NR	NR	
			6-8	1	NR	1	
			8-10	30	15	15	
			10-12	93	55	38	
			12-14	170	135	35	
			14-16	115	75	40	
			16-18	165	115	50	
			18-20	190	110	80	
			20-22	125	115	10	
			22-24	90	50	40	
			24-26	18	15	3	
			26-28	15	10	5	
			28-30	25	10	15	
			30-32	8	7	1	
			32-34	30	30	NR	

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-22			34-36	2	NR	2	
			36-38	2	NR	2	
			38-40	NR	NR	NR	
			40-42	NR	NR	NR	
			42-44	NR	NR	NR	
			44-46	10	1	9	
			46-48	NR	NR	NR	
CELL 1	2/12/2008		2			0.0	Brown fine sand, moist, no odor
			4			0.0	SAA
			6			0.0	SAA
			8			0.0	Sandy clay, grey to orange, moist, no odor
			10			0.0	Sandy clay, hard, grey, moist, no odor
			12			0.0	orange clay, moist, high plasticity
			14			0.0	Sandy clay, dark orange brown
			16			0.0	sandy clay, high plasticity, moist, no odor
			18			0.0	Sandy clay, orange, med plasticity, moist, no odor
			20			0.0	Sandy clay, moist, no odor
			22			0.0	Light brown to white fine grain sand, dry, no odor
			24			0.2	SAA
			26			0.0	Fine sand, weathered limestone, moist, no odor
			28			0.0	Weathered limestone and rock-Refusal
CELL 2	2/12/2008		2			5.0	Fine grain brown sand, no odor, moist
			4			0.0	SAA
			6			0.0	Sandy clay, moist, no odor
			8			0.0	clayey sand, moist, no odor
			10			0.0	Medium grain, sandy clay tan to grey, dry, no odor
			12			0.0	Clay, grey, dry, no odor
			14			0.0	SAA
			16			0.0	SAA
			18			0.1	SAA
			20			0.1	SAA but moist
			22			0.0	Grey, sandy clay, moist, no odor
			24			0.0	Clayey sand to weathered limestone, moist, no odor
			25				Refusal

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 3	2/12/2008	50'	2			57.9	Fine grain sand, brown, moist, chemical odor
			4			1.2	SAA w/o odor
			6			0.0	Fine to medium grain sandy clay,grey, moist no odor
			8			0.0	FSandy clay, grey to orange, moist, no odor
			10			0.0	SAA increased clay content and hard
			12			0.0	Clayey sand, light grey, moist, no odor
			14			0.0	SAA increased clay content and hard
			16			0.0	Fine to medium grain sandy clay, hard, no odor
			18			0.0	SAA
			20			0.0	SAA
			22			0.0	Fine to medium grain sandy clay, moist, no odor
			24			0.0	SAA increased sand content
			26			0.0	SAA
			28			0.0	SAA
			30			0.0	SAA
			32			0.0	Fine to medium grain sand, moist, no odor
			34			0.0	Sandy clay, soft, high plasticity, moist, no odor
			36			0.0	White clay soft, moist, no odor
			38				NO RECOVERY
			40				NO RECOVERY
			42			0.0	White to light orange clay, few fines, moist, no odor
			44			0.0	SAA
			46			0.0	White clay, moist sticky high plasticity
			48			0.4	SAA w/orange streaks, wet
			50			1.7	Coarse sand, sandy clay, saturated
			52			0.6	Coarse sand to weathered limestone, no odor-Refusal

TABLE 1: SOIL SCREENING

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 4	2/12/2008		2			0.0	Brown fine grain sand, moist, no odor
			4			0.0	SAA
			6			0.1	Brown fine to medium, clayey sand, moist, no odor
			8			0.1	SAA
			10			0.0	SAA to white sandy clay
			12			0.0	SAA
			14			0.7	fine to medium clayey sand, no odor, moist
			16			0.0	White sandy clay, moist, no odor
			18			0.0	SAA increased clay content
			20			0.0	fine to medium grain clayey sand, moist, no odor
			22			0.0	fSandy clay, hard, moist, no odor
			24			0.0	Brown fine to medium clayey sand, moist, no odor
			26			5.4	SAA w/weathered limestone and fragments
			28			0.6	Brownish grey sandy clay, moist, no odor
			30			14.1	Weathered limerock, slight petro odor
			32			9.5	Weathered limestone, dry
			34			4.0	SAA
			36			3.6	SAA
			38			3.9	SAA w/rocks-Refusal
CELL 5	2/12/2008		2			0.0	Brown, fine to medium grain sand, moist, no odor
			4			0.0	SAA
			6			0.0	SAA
			8			0.1	Brownish grey, fine to medium sand, no odor
			10			0.0	SAA
			12			0.0	SAA to white sandy clay
			14			0.5	fine to medium grain sandy clay, moist, no odor
			16			0.2	SAA
			18			0.0	Brown fine to medium grain sand, moist, no odor
			20			0.0	SAA
			22			0.1	SAA
			24			1.9	Limerock-Refusal

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 6	2/12/2008		2			0.0	Brown fine grain sand, moist, no odor
			4			0.0	SAA
			6			0.0	fine to medium grain, sandy clay, moist, no odor
			8			0.0	SAA
			10			0.0	Sandy clay, increase clay content, moist, no odor
			12			0.0	SAA w/limestone fragments
			14			0.7	White clay few fines, hard, moist, no odor
			16			0.4	Fine to medium grain, sandy clay, moist, no odor
			18			0.3	clayey sand fine to medium grain, moist, no odor
			20			0.1	SAA to white clay, few fines, moist, no odor
			22			0.5	Limestone-Refusal
			23				Weathered limestone and large rocks
CELL 7	2/19/2008		2			0.0	Brown fine grain sand, wet no odor
			4			0.0	SAA
			6			0.0	SAA but moist
			8			0.0	SAA but light brown
			10			42.0	fine to medium grain sand, wet, petro odor
			12			109.0	clayey sand, moist, strong, petro odor
			14			97.7	SAA
			16			1.6	SAA w/no odor
			18			0.3	SAA
			20			0.3	SAA
			22			0.2	SAA
			24			0.4	Light brown to white fine grain sand moist, no odor
			26			0.3	SAA
			28			0.4	Light brown medium grain sand, moist, no odor
			30			0.3	fine to medium grain clayey sand, moist, no odor
			32			0.5	SAA
			34			0.4	SAA
			36			0.4	SAA
			38			0.5	SAA
			40			0.4	SAA
			42			0.5	Light brown sandy clay, moist, no odor
			44			0.5	SAA-Refusal

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 8	2/19/2008	42'	2			1.6	Light brown fine grain sand, moist, no odor
			4			1.4	SAA
			6			1.1	SAA
			8			1.3	Brown fine to medium grain sand, moist, no odor
			10			1.4	SAA
			12			15.4	Brown medium grain sand, moist, no odor
			14			12.7	clayey sand, medium grain, no odor
			16			88.1	SAA-slight petro
			18			153.0	SAA w/white clay, slight petro
			20			161.0	SAA
			22			12.5	SAA-no odor
			24			9.0	medium grain clayey sand, few fines, no odor
			26			1.7	SAA
			28			2.8	SAA w/orange clay
			30			3.4	SAA
			32			3.9	SAA with white clay
			34			6.8	SAA
			36			14.5	SAA
			38			3.6	Brown to grey sandy clay, moist, no odor
			40			2.2	sandy white clay,limerock fragments, wet, no odor
			42			1.5	clayey sand, limerock fragments, saturated, no odor
			44			1.3	SAA
			46			3.5	SAA
			48			1.0	SAA-Refusal
CELL 9	2/19/2008		2			0.0	Brown fine grain sand, moist, no odor
			4			0.0	SAA
			6			0.0	fine to medium grain clayey sand moist, no odor
			8			0.0	SAA but orange
			10			0.0	clay few fines, moist, medium plasticity, no odor
			12			2.7	SAA to orange and dark orange clay, dry, no odor
			14			0.3	White and orange fine to medium grain sandy clay
			16			0.0	Light grey fine grain, sandy clay, moist, no odor
			18			0.0	fine to medium grain sandy clay. Moist, no odor
			20			0.2	SAA
			22			0.4	fine to medium grain clayey sand moist, no odor
			24			5.4	SAA but grey and increase clay content
			26			5.6	SAA
			28			0.8	Grey clay few fines, sticky, moist, no odor
			30			9.0	Weathered limerock, slight petro odor
			32			16.3	Limerock, slight petro odor-Refusal

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 10	2/19/2008		2			0.5	Fine grain brown sand, moist, no odor
			4			0.6	SAA
			6			0.5	Brown fine to medium grain sand, moist, no odor
			8			0.5	Brown medium grain sand, moist, no odor
			10			0.5	Brownish grey medium grain sand, moist, no odor
			12			0.4	SAA
			14			2.1	Light grey medium grain sand, moist, no odor
			16			0.8	Light grey medium grain clayey sand, moist, no odor
			18			0.8	SAA with white clay
			20			0.5	medium grain clayey sand, moist, no odor
			22			0.6	SAA
			24			0.5	medium grain sand, moist, no odor
			26			0.7	SAA
			28			0.6	SAA
			30			0.5	SAA
			32			0.6	medium grain clayey sand, moist, no odor
			34			0.9	Brown medium grain clayey sand, moist, no odor
			36			3.3	SAA with limerock-Refusal
CELL 11	2/19/2008		2			1.0	Brown to grey fine grain sand, damp, no odor
			4			1.0	SAA
			6			2.1	Brown to grey fine grain clayey sand, damp, no odor
			8			1.6	SAA
			10			1.4	SAA
			12			2.8	fine to medium grain clayey sand, damp, no odor
			14			12.5	SAA slight petro odor
			16			230.0	SAA petro odor
			18			3.5	fine to medium grain clayey sand, damp, petro odor
			20			0.0	SAA, no odor
			22			0.8	sandy clay, low palsticity, damp, no odor
			24			0.0	SAA
			26			3.2	SAA w/orange streaks
			28			2.2	medium grain clayey sand, damp, no odor
			30			1.8	SAA increase in brown
			32			1.1	Light brown medium grain sand, clay, damp, no odor
			34			0.4	SAA
			36			0.8	SAA
			38			2.3	SAA w/limerock
			40			2.5	sandy clay, moist, slight petro odor
			42			4.3	sandy clay, high plasticity, moist, slight petro odor
			44			0.8	fine to medium grain clayey sand, moist, no odor
			46			2.1	SAA-wet

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Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID #: 40 8510684

NS = Not Sampled
NR = No Response
ppm = part per million
ft = feet
ft bls = feet below land surface

SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 11			48			1.3	sandy clay, medium plasticity, wet, no odor
			50			0.9	SAA-orange streaks, saturated
			52			1.2	sandy clay high plasticity, saturated no odor-Refusal
CELL 12	2/19/2008		2			0.0	Brown fine grain sand, wet, no odor
			4			0.0	fine to medium grain clayey sand, moist, no odor
			6			0.0	SAA
			8			0.0	clayey sand medium grain sand, moist, no odor
			10			0.0	SAA
			12			0.0	fine to medium grain clayey sand, moist, no odor
			14			0.0	clayey sand to clay moist no odor
			16			0.0	White clay few fines moist no odor
			18			0.0	SAA
			20			0.0	Grey fine to medium grain sandy clay wet no odor
			22			0.0	SAA
			24			0.2	Orange fine to medium grain sandy clay wet no odor
			26			0.3	SAA to white sand wet no odor
			28			1.8	sand to sandy clay, wet, no odor, limerock fragments
			30			27.0	Weathered limerock and slight odor, rocks
			31				Refusal
CELL 13	2/19/2008		2.0			1.1	Brown fine grain sand, moist, no odor
			4.0			0.2	SAA
			6.0			0.1	SAA but light brown
			8.0			0.3	fine to medium grain clayey sand, moist, no odor
			10.0			0.2	medium grain clayey sand, moist no odor
			12.0			0.2	SAA
			14.0			0.2	Grey medium grain clayey sand, moist, no odor
			16.0			0.5	SAA
			18.0			1.5	Light grey medium grain clayey sand, moist, no odor
			20.0			2.5	SAA w/white clay, slight petro
			22.0			63.0	SAA
			24.0			491.0	fine to medium grain sandy clay, moist, petro odor
			26.0			333.0	fine to medium sandy clay, moist, petro odor
			28.0			149.0	medium grain sandy clay, moist, petro odor
			30.0			68.5	SAA
			32.0			107.0	medium grain sandy clay, moist, petro odor
			34.0			64.5	SAA w/weathered limerock
			35.0				Refusal

TABLE 1: SOIL SCREENING

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 14	2/20/2008		2.0			21.2	Light brown fine grain sand, moist, no odor
			4.0			15.4	SAA
			6.0			2.1	Brown medium grain clayey sand, moist, no odor
			8.0			0.3	ht brownish grey medium grain clayey sand, moist, no o
			10.0			0.4	SAA
			12.0			0.2	Grey medium grain clayey sand, moist, no odor
			14.0			0.0	SAA
			16.0			0.3	Light brown to grey medium grain
			18.0			0.5	SAA
			20.0			0.4	Brownish grey medium grain clayey sand, moist, no odr
			22.0			0.6	SAA
			24.0			0.9	Light brown medium grain sandy clay, moist, no odor
			26.0			2.6	Light grey medium grain sandy clay, moist, no odor
			28.0			3.3	n grey orange medium grain sandy clay, moist, slight, pe
			30.0			7.3	Weathered limerock, moist, petro odor
			32.0			3.3	SAA
			34.0			2.5	SAA
			36.0				Refusal
CELL 15			2.0			0.0	Brown fine grain, clayey sand, moist, no odor
			4.0			0.0	SAA
			6.0			0.0	SAA
			8.0			0.0	Brown to grey sandy clay, moist, no odor
			10.0			0.0	SAA
			12.0			0.0	SAA
			14.0			0.0	fine to medium grain clayey sand, moist, no odor
			16.0			0.0	SAA
			18.0			10.5	SAA medium grain sand slight petro
			20.0			26.4	Grey medium grain clayey sand, moist, petro odor
			22.0			16.2	SAA-slight petro odor
			24.0			6.9	SAA with weathered limerock-Refusal
CELL 16	2/20/2008		2.0			0.4	Brown fine grain sand, moist, no odor
			4.0			0.5	Light brown fine grain sand, moist, no odor
			6.0			0.4	SAA
			8.0			0.3	Brown medium grain clayey sand, moist, no odor
			10.0			0.3	SAA
			12.0			0.2	medium grain clayey sand, moist, no odor
			14.0			0.3	SAA
			16.0			0.3	SAA
			18.0			0.3	Grey medium grain clayey sand, moist, no odor
			20.0			0.3	SAA
			22.0			95.7	fine to medium grain clayey sand, moist, petro odor

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 16			24.0			207.0	SAA
			26.0			67.2	fine to medium grain clayey sand, moist, petro odor
			28.0			45.0	SAA
			30.0			34.0	Grey medium grain clayey sand, moist, petro odor
			32.0			34.5	SAA
			34.0			12.9	SAA
			36.0			7.1	fine to medium grain sandy clay, moist, no odor
			38.0			8.9	SAA
			40.0			10.6	SAA w/weathered limerock-Refusal
CELL 6B	2/20/2008		2.0			0.0	Brown fine grain sand, moist, no odor
			4.0			0.0	SAA
			6.0			0.0	fine to medium grain sandy clay, moist, no odor
			8.0			0.0	SAA to white clay few fines
			10.0			0.2	clay to medium grain sandy clay moist no odor
			12.0			0.0	fine to medium grain clayey sand, moist, no odor
			14.0			0.6	SAA
			16.0			1.0	SAA
			18.0			0.8	SAA but brown
			20.0			0.1	SAA wet limestone fragment
			22.0			0.0	Weathered limestone, large rock-Refusal
CELL 17	2/20/2008		2.0			0.2	Light brown fine grain sand, moist, no odor
			4.0			0.0	SAA
			6.0			4.7	SAA
			8.0			0.1	fine to medium clayey sand, moist, no odor
			10.0			0.1	fine to medium grain sandy clay, moist, no odor
			12.0			0.1	Light brown fine to medium grain sandy clay moist
			14.0			0.1	SAA
			16.0			0.0	SAA
			18.0			0.1	SAA
			20.0			0.1	SAA
			22.0			0.0	fine to medium grain ssandy clay, moist, no odor
			24.0			4.7	SAA w/slight petro
			26.0			981.0	SAA w/strong petro
			28.0			1667.0	fine to medium grainsandy clay, moist, strong petro
			30.0			1998.0	SAA
			32.0			1710.0	SAA
			34.0			569.0	sandy clay, moist, strong petro odor, med plasticity
			36.0			693.0	sandy clay moist strong petro odor med plasticity
			38.0			465.0	sandy clay moist strong petro odor med plasticity
			40.0			411.0	SAA but white
			41.0				Hit limerock-Refusal

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 18	2/20/2008		2.0			0.2	Brown fine grain sand, moist, no odor
			4.0			0.1	SAA
			6.0			0.0	SAA-light brown sand
			8.0			0.0	Brown fine to medium grain clayey sand, moist, no odor
			10.0			0.3	Brownish grey medium grain clayey sand, moist, no odor
			12.0			0.2	SAA
			14.0			0.5	Grey medium grain clayey sand, moist, no odor
			16.0			0.8	Grey medium grain clayey sand, moist, no odor
			18.0			0.5	medium grain clayey sand, moist, no odor
			20.0			0.4	SAA-Grey
			22.0			0.3	medium grain clayey sand, moist, no odor
			24.0			0.7	Grey medium grain clayey sand, moist, no odor
			26.0			0.4	SAA w/white clay
			28.0			0.2	Light grey sandy clay, no odor, medium grain
			30.0			0.4	SAA
			32.0			22.3	Weathered limerock, dry, slight petro
			34.0			29.2	sandy clay, weathered limerock, moist, slight petro
			36.0			13.2	SAA
			38.0			6.9	Light grey sandy clay, moist, slight petro
			40.0			4.1	sandy clay, medium grain, moist, slight petro
			42.0			35.4	Weathered limerock, moist, slight petro odor-Refusal
CELL 19	2/20/2008		2.0			0.3	Tan to dark grey, fine grain sand, moist, no odor
			4.0			0.2	Brown fine grain sand, moist, no odor
			6.0			0.3	SAA w/medium grain sand
			8.0			0.3	SAA
			10.0			0.2	SAA
			12.0			0.3	Grey medium grain clayey sand, moist, no odor
			14.0			0.2	SAA
			16.0			0.3	SAA
			18.0			0.2	SAA
			20.0			0.4	sandy clay w/limerock, moist, no odor
			22.0			1.1	SAA w/white clay, slight petro odor
			24.0			2497.0	SAA-strong petro odor
			26.0			1944.0	Grey sandy clay, moist, strong petro odor
			28.0			2153.0	SAA w/limerock-Refusal

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 20	2/20/2008	44'	2.0			0.0	Tan fine grain sand, moist, no odor
			4.0			0.2	SAA
			6.0			0.0	SAA
			8.0			0.2	fine to medium grain clayey sand, no odor
			10.0			0.2	fine to medium grain clayey sand, moist, no odor
			12.0			0.2	fine to medium grain clayey sand, moist, no odor
			14.0			0.2	SAA
			16.0			0.1	SAA
			18.0			0.4	SAA
			20.0			0.4	SAA-white clay
			22.0			0.3	SAA
			24.0			0.2	SAA
			26.0			0.4	Light grey sandy clay, low plasticity
			28.0			0.5	SAA-white clay
			30.0			0.6	White sandy clay, moist, no odor
			32.0			2.8	SAA
			34.0			1.8	SAA
			36.0			2.0	White greyish orange sandy clay, moist, no odor
			38.0			7.0	SAA
			40.0			8.8	SAA
			42.0			3.0	SAA-medium plasticity, wet
			44.0			2.3	sand,medium grain w/limerock, saturated
			46.0			5.4	SAA w/grey clay-Refusal
CELL 21	2/21/2008		2.0			0.0	Brown fine sand, moist, no odor
			4.0			0.1	SAA
			6.0			0.0	Fine to medium grain sand, dry, no odor
			8.0			0.0	fine to medium grain sandy clay, moist, no odor
			10.0			0.0	fine to medium sandy clay, moist, no odor
			12.0			0.0	SAA
			14.0			0.0	fine to medium grain clayey sand, moist, no odor
			16.0			6.3	clayey sand, moist, strong petro odor
			18.0			978.0	sandy clay, moist, strong petro odor
			20.0			140.0	sandy clay, hard, moist, strong petro
			22.0			41.4	sandy clay, moist, medium petro odor
			24.0			46.0	clay few fines, moist, strong petro, high plasticity
			26.0			21.6	SAA but slight petro odor
			28.0			19.0	SAA
			30.0			16.9	SAA
			31.0				EOB-sleeve stuck in rod, had to pullout

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
			2.0			0.0	Light brown fine grain sand, moist, no odor
			4.0			0.1	SAA
			6.0			0.1	SAA
			8.0			0.0	fine to medium grain sandy clay, hard, dry, no odor
			10.0			0.0	clayey sand, fine to medium grain,dry no odor
			12.0			0.0	SAA increased clay content
			14.0			0.0	fine to medium hard grain sandy clay, moist, no odor
			16.0			0.0	SAA but white
			18.0			0.1	fine to medium grain sandy, moist, no odor
			20.0			9.1	clay few fines, moist, slight odor, high plasticity
CELL 22	2/21/2008		22.0			105.0	SAA strong petro
			24.0			83.5	SAA
			26.0			23.8	White clay, moist, medium petro odor, high plasticity
			28.0			35.8	SAA to white fine grain sand
			30.0			1.7	fine to medium grain sandy clay, moist, no odor
			32.0			0.9	SAA
			34.0			0.3	sandy clay, moist soft no odor, high plasticity
			36.0			0.5	SAA
			38.0			0.6	sandy clay moist soft no odor, weathered limestone
			40.0			0.3	Weathered limestone-Refusal
CELL 23	2/21/2008	46'	2.0			0.2	Light brown fine grain sand moist no odor
			4.0			0.0	SAA
			6.0			0.0	SAA
			8.0			0.1	fine to medium grain sandy clay moist no odor
			10.0			0.8	fine to medium grain clayey sand moist no odor
			12.0			0.1	SAA
			14.0			0.2	fine to medium grain clayey sand moist no odor
			16.0			0.1	SAA and wet
			18.0			0.2	Grey fine to medium grain sandy clay wet no odor
			20.0			0.1	SAA but dark grey to black
			22.0			0.0	fine to medium grain sandy clay moist no odor
			24.0			0.0	SAA but wet
			26.0			0.0	Grey fine to medium grain clayey sand wet no odor
			28.0			0.1	Grey fine to medium grain sandy clay, moist no odor
			30.0			0.1	White fine grain sandy clay hard moist no odor
			32.0			0.3	clay w/few fines to sandy clay moist no odor
			34.0			0.0	clay to coarse sand, dry, no odor
			36.0			0.1	sandy clay medium plasticity, moist, no odor
			38.0			0.0	White clay few fines moist high plasticity no odor
			40.0			0.0	sandy clay, moist high plasticity no odor
			42.0			0.0	fine to medium grain sandy clay wet high plasticity

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 23			44.0			0.0	SAA
			46.0			0.0	Grey sandy clay saturated
			48.0			0.2	SAA w/brown
			50.0			0.0	Weathered limerock and fragments saturated
			52.0			0.0	fine to medium grain sandy clay saturated-Refusal
CELL 24	2/21/2008	48'	2.0			0.2	Light brown fine grain sand, no odor
			4.0			2.1	SAA moist
			6.0			0.6	SAA
			8.0			1.7	fine to medium grain clayey sand, dry, no odor
			10.0			0.0	SAA
			12.0			0.0	SAA increased clay content
			14.0			0.5	fine to medium grain clayey sand, moist, no odor
			16.0			0.7	fine to medium grain sandy clay, moist no odor
			18.0			0.2	SAA except wet
			20.0			0.3	SAA brown
			22.0			0.0	sandy clay, hard, moist, no odor
			24.0			0.7	SAA
			26.0			0.0	fine to medium grain sand, very saturated, no odor
			28.0			0.0	fine to medium grain clayey sand, saturated, no odor
			30.0			0.6	fine to medium grain clayey sand, saturated, no odor
			32.0			1.1	fine to medium grain clayey sand, saturated no odor
			34.0			0.3	SAA
			36.0			0.5	SAA
			38.0			1.0	fine to medium grain sandy clay wet no odor
			40.0			1.0	SAA
			42.0			2.9	SAA but light brown
			44.0			5.2	sandy clay moist, no odor, high plasticity
			46.0			10.4	SAA but wet
			48.0			10.8	clayey sand fine to medium grain, saturated no odor-

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
CELL 25	2/21/2008		2.0			1.5	Fine grain light brown sand, no odor, dry
			4.0			3.0	SAA but moist
			6.0			0.1	fine to medium grain clayey sand, moist, no odor
			8.0			0.9	fine to medium sandy clay hard moist no odor
			10.0			0.2	Grey fine to medium clayey sand, moist no odor
			12.0			0.4	Fine to medium grain, grey sandy clay, hard, no odor
			14.0			0.0	fine to medium grain clayey sand, moist, no odor
			16.0			0.0	sandy clay, firm, moist, no odor, medium plasticity
			18.0			0.0	fine to medium grain clayey sand moist, no odor
			20.0			0.1	SAA
			22.0			0.5	Grey fine to medium grain sandy clay moist no odor
			24.0			0.3	SAA
			26.0			0.0	fine to medium grain sandy clay, wet no odor
			28.0			6.4	fine to medium grain clayey sand, saturated, no odor
			30.0			0.6	White sandy clay, moist, no odor, hard
			32.0			0.2	fine to medium grain sandy clay, moist, no odor
			34.0			0.1	Wet weathered limestone and rock
			36.0			0.4	SAA w/some clay
			38.0			1.7	Dry weathered limestone powder
			40.0			1.1	SAA some fragments-Refusal
CELL 26	2/21/2008		2.0			7.7	Light brown fine grain sand, moist, no odor
			4.0			0.9	SAA
			6.0			0.5	SAA
			8.0			0.0	fine to medium grainclayey sand, moist, no odor
			10.0			0.0	SAA
			12.0			0.2	SAA but brown
			14.0			0.0	medium to fine grain clayey sand, moist, no odor
			16.0			0.1	fine to medium grain sandy clay, moist, no odor
			18.0			0.0	fine to medium grain sandy clay, moist, no odor
			20.0			0.0	Grey clay few fines compact, moist, no odor
			22.0			0.0	White clay, few fines, moist, no odor
			24.0			0.1	White to orange clay moist no odor
			26.0			0.2	SAA
			28.0			0.2	SAA moist to dry
			30.0			0.0	White clay to fine grain sand, moist, no odor
			32.0			0.0	fine to medium grain sandy clay, moist, no odor
			34.0			0.0	sandy clay, moist, high plasticity, no odor
			36.0			0.0	coarse sand to soft clay wet w/ limerock, no odor
			38.0			0.2	Weathered limestone and fragments
			40.0			0.1	Weathered limestone to rock-Refusal

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SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-14R	9/16/2010		4.0			1.2	Silty clayey sand
			6.0			0.6	
			8.0			0.9	clayey sand
			10.0			0.8	sandy clay
			12.0			1.6	
			14.0			1.6	
			16.0			0.6	
			18.0			NR	no recovery
			20.0			1.0	
			22.0			3.5	
			24.0			1.1	clay
			26.0			30.9	
			28.0			41.7	
			30.0			25.5	
			32.0			53.2	
			34.0			10.4	
			36.0			4.1	
			38.0			7.0	
			40.0			21.7	

TABLE 2: SOIL ANALYTICAL SUMMARY

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

All concentrations except VOC listed in milligrams per kilogram
VOC = volatile organic compounds
MTBE = methyl tert-butyl ether
TRPH = total recoverable petroleum hydrocarbons
ppm = parts per million
ft = feet

Sample Location	Sample Date	Depth to Water (ft)	Depth Interval (ft)	Net VOC (ppm)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Naphthalene	1-Methyl-Naphthalene	2-Methyl-Naphthalene	TRPH
SB-7	08/25/01	50	19-21.5	6,990	<0.160	<0.160	0.230	**1.700**	**<1.60**	0.036	0.260	0.0005	13
SB-9	08/26/01	50	22.5-25	1,035	<0.0036	<0.0036	0.0063	0.039	<0.036	<0.0081	0.010	0.0002	<12
SB-10	08/26/01	50	30-32.5	39	**0.066**	<0.0047	0.005	0.048	<0.047	<0.0098	<0.0098	<0.0098	<15
SB-10	08/26/01	50	27.5-30	421	**0.260**	<0.011	0.013	0.180	**<0.110**	<0.017	<0.017	0.022	<52
SB-14	11/01/01	50	24-26	1,750	<0.001	0.227	**2.440**	**5.490**	<0.001	**1.260**	0.200	4.420	NS
SB-14R	09/16/10	~42	28	41.7	**0.18 i**	0.410	0.19 i	**1.5**	<0.030	<0.00039	<0.00043	<0.00038	4.1 i
		~42	40	21.7	**0.036**	<0.0069	0.014	0.045	<0.0032 i	0.0038 i	0.0023 i	0.0041 i	<3.1
SB-16	11/29/01	50	32-34	44	<0.001	<0.001	<0.001	<0.002	<0.001	<0.330	<0.330	<0.330	NS
SB-16	11/29/01	50	42-44	356	<0.001	0.005	0.025	0.171	<0.001	<0.330	<0.330	<0.330	NS
DP-1	07/03/02	NE	6	1,200	**<0.380**	0.390	<0.380	**35.000**	**<3.8**	<0.150	2.800	2.400	150
DP-2	07/03/02	NE	9	184	**<0.430**	**1.000**	**13.000**	**89.000**	**<4.3**	0.600	1.800	**24.000**	**13,000**
SB-20	03/11/03	NE	1-2	27	<0.001	<0.001	<0.001	<0.001	<0.001	<0.330	<0.330	<0.330	<1
SB-20	03/05/03	NE	10-12	114	**0.008**	0.014	**0.675**	**4.056**	<0.050	0.490	1.120	2.320	**1,195**
HA-2 (SB-19)	03/13/03	NE	5-6	NR	<0.001	<0.001	<0.001	<0.001	<0.001	<0.330	<0.330	<0.330	<1
FDEP Soil Cleanup Target Levels, Leachability Based on Ground Water Criteria				NA	0.007	0.5	0.6	0.2	0.09	1.2	3.1	8.5	340

FDEP Soil Cleanup Target Levels, Direct Exposure Residential	NA	1.2	7,500	1,500	130	4,400	55	200	210	460

TABLE 3: SPLP SOIL ANALYTICAL RESULTS

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID : 40 8510684

All concentrations except VOC listed in micrograms per liter
VOC = volatile organic compounds
MTBE = methyl tert-butyl ether
ppm = parts per million
ft = feet

Sample Location	Sample Date	Depth to Water (ft)	Depth Interval (ft)	Net VOC (ppm)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE
SB-14R	09/16/10	~42	28	41.7	**3.6**	8.8	2.9	**22**	<0.44
		~42	40	21.7	**2.9**	0.51	0.9 i	2.9 i	<0.44
Groundwater Cleanup Target Level				NA	1	40	30	20	20
Natural Attenuation Default Concentration				NA	100	400	300	200	200

TABLE 4: MONITOR WELL CONSTRUCTION DETAILS

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Madison County, Florida

Facility ID#: **40 8510684**

n/a = not applicable
FBLS = feet below land surface
HSA = hollow stem auger

Well ID	Date Installed	Installation Method	Top of Casing Elevation (feet)	Total Depth (feet)	Surface Casing Depth (FBLS)	Screened Interval (FBLS)	Well Diameter (inches)	Lithology of Screened Interval
MW-1	08/27/01	HSA	n/a	50	n/a	40-50	2	weathered limestone
MW-1A	09/14/01	HSA	100.00	58	n/a	43-58	2	weathered limestone
MW-2	10/30/01	rotary sonic	98.68	58	n/a	43-58	2	weathered limestone
MW-3	10/30/01	rotary sonic	100.06	58	n/a	43-58	2	weathered limestone
MW-4	11/01/01	rotary sonic	99.87	58	n/a	43-58	2	silty sand to sandy clay
MW-5	11/01/01	rotary sonic	97.82	58	n/a	43-58	2	weathered limestone
MW-6	11/29/01	rotary sonic	100.07	58	n/a	43-58	2	weathered limestone
MW-7	12/19/01	rotary sonic	99.92	58	n/a	43-58	2	weathered limestone
MW-8	07/01/02	rotary sonic	100.09	58	n/a	43-58	2	weathered limestone
MW-9	07/02/02	rotary sonic	99.71	58	n/a	43-58	2	weathered limestone
MW-10	07/01/02	rotary sonic	100.25	58	n/a	43-58	2	weathered limestone
MW-11	07/02/02	rotary sonic	99.30	58	n/a	43-58	2	weathered limestone
MW-12	03/11/03	HSA	100.53	56	n/a	41-56	2	weathered limestone
MW-13	03/11/03	HSA	99.59	54	n/a	39-54	2	weathered limestone
MW-14	03/11/03	HSA	100.30	54	n/a	39-54	2	weathered limestone
MW-15	03/11/03	HSA	100.25	54	n/a	39-54	2	weathered limestone
MW-16	03/11/03	HSA	99.66	54	n/a	39-54	2	weathered limestone
MW-17	07/07/04	HSA	100.62	58	n/a	43-58	2	unknown
DW-1	11/02/01	rotary sonic	100.07	77	unknown	72-77	2	dense fractured limestone
DW-2	03/11/03	HSA/mud rotary	100.26	78	unknown	73-78	2	dense fractured limestone
OW-1	unknown	unknown		30.0	n/a	unknown	2	limited information on this well
OW-2	unknown	unknown		29.5	n/a	unknown	2	limited information on this well
OW-3	unknown	unknown		30.5	n/a	unknown	2	limited information on this well

TABLE 5: GROUNDWATER ELEVATION SUMMARY

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID: 40 8510684

Measurements in feet unless noted otherwise.
NM = not measured ND = not detected
FP = Free Product
DTW = depth to water
Elev = elevation

WELL NO.	MW-1A			MW-2			MW-3		
DIAMETER (INCH)	2			2			2		
WELL DEPTH	58			58			58		
SCREEN INTERVAL	43-58			43-58			43-58		
TOC ELEVATION	100.00			98.68			100.06		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
11/6/2001	49.38	50.62	ND	49.43	49.25	ND	49.36	50.70	ND
1/4/2002	48.74	51.26	ND	49.47	49.21	ND	48.70	51.36	ND
1/11/2002	48.77	51.23	ND	48.82	49.86	ND	48.74	51.32	ND
7/5/2002	48.96	51.04	ND	48.98	49.70	ND	48.93	51.13	ND
7/18/2002	48.93	51.07	ND	48.97	49.71	ND	48.89	51.17	ND
3/14/2003	59.77	40.23	ND	59.79	38.89	ND	59.82	40.24	ND
7/17/2006	53.53	46.47	ND	NM	NM	NM	51.41	48.65	ND
5/31/2007	50.15	49.85	ND	NM	NM	NM	50.09	49.97	ND
6/2/2008	53.17	46.83	ND	53.18	45.50	ND	53.10	46.96	ND
9/17/2008	55.35	44.65	ND	NM	NM	NM	55.27	44.79	ND
1/5/2009	54.21	45.79	ND	NM	NM	NM	54.11	45.95	ND
3/26/2009	51.85	48.15	ND	51.87	46.81	ND	51.81	48.25	ND
6/29/2009	58.00	42.00	ND	57.99	40.69	ND	57.88	42.18	ND
9/28/2009	54.89	45.11	ND	54.88	43.80	ND	54.73	45.33	ND
12/31/2009	54.64	45.36	ND	54.79	43.89	ND	54.51	45.55	ND
3/29/2010	64.41	35.59	ND	64.43	34.25	ND	54.33	45.73	ND
6/17/2010	57.90	42.10	ND	57.90	40.78	ND	57.75	42.31	ND
12/23/2010	52.30	47.70	ND	NM	CNL	NM	52.21	47.85	ND
4/21/2011	52.81	47.19	ND	52.83	45.85	ND	52.75	47.31	ND
6/15/2011	50.82	49.18	ND	50.80	47.88	ND	50.74	49.32	ND
11/2/2011	49.40	50.60	ND	NM	NM	NM	49.29	50.77	ND
5/1/2012	50.05	49.95	ND	50.02	48.66	ND	49.94	50.12	ND
10/15/2012	58.41	41.59	ND		CNL		58.27	41.79	ND

TABLE 5: GROUNDWATER ELEVATION SUMMARY

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID: 40 8510684

Measurements in feet unless noted otherwise.
NM = not measured ND = not detected
FP = Free Product
DTW = depth to water
Elev = elevation

WELL NO.	MW-4			MW-5			MW-6		
DIAMETER (INCH)	2			2			2		
WELL DEPTH	58			58			58		
SCREEN INTERVAL	43-58			43-58			43-58		
TOC ELEVATION	99.87			97.82			99.12		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
11/6/2001	49.39	50.48	ND	49.40	48.42	ND	48.64	50.48	ND
1/4/2002	48.89	50.98	ND	48.74	49.08	ND	48.70	50.42	ND
1/11/2002	48.93	50.94	ND	48.80	49.02	ND	48.85	50.27	ND
7/5/2002	49.98	49.89	ND	48.94	48.88	ND	48.83	50.29	ND
7/18/2002	64.77	35.1	ND	48.92	48.9	ND	59.73	39.39	ND
3/14/2003	60.17	39.7	ND	59.82	38	ND	NM	NM	NM
5/31/2007	NM	NM	NM	NM	NM	NM	50.02	49.1	ND
6/2/2008	59.82	40.05	ND	53.10	44.72	ND	53.03	46.09	ND
9/17/2008	NM	NM	NM	NM	NM	NM	55.21	43.91	ND
1/5/2009	NM	NM	NM	NM	NM	NM	54.06	45.06	ND
3/26/2009	58.47	41.4	ND	51.82	46	ND	50.73	48.39	ND
6/29/2009	64.54	35.33	ND	57.91	39.91	ND	56.80	42.32	ND
9/28/2009	63.34	36.53	ND	54.79	43.03	ND	54.68	44.44	ND
12/31/2009	64.58	35.29	ND	54.65	43.17	ND	54.48	44.64	ND
3/29/2010	69.81	30.06	ND	64.39	33.43	ND	63.26	35.86	ND
6/17/2010	65.98	33.89	ND	57.84	39.98	ND	56.72	42.4	ND
12/23/2010	61.66	38.21	ND	52.27	45.55	ND	52.14	46.98	ND
4/21/2011	62.54	37.33	ND	NM	NM	NM	52.68	46.44	ND
6/15/2011	63.94	35.93	ND	50.72	47.10	ND	50.65	48.47	ND
11/2/2011	64.13	35.74	ND	49.32	48.50	ND	50.23	48.89	ND
5/1/2012	62.40	37.47	ND	49.99	47.83	ND	49.87	49.25	ND
10/15/2012	NM	NM	NM	NM	NM	NM	58.29	40.83	ND

TABLE 5: GROUNDWATER ELEVATION SUMMARY

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID: 40 8510684

Measurements in feet unless noted otherwise.
NM = not measured ND = not detected
FP = Free Product
DTW = depth to water
Elev = elevation

WELL NO.	MW-7			MW-8			MW-9		
DIAMETER (INCH)	2			2			2		
WELL DEPTH	58			58			58		
SCREEN INTERVAL	43-58			43-58			43-58		
TOC ELEVATION	99.92			100.09			99.71		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
1/4/2002	48.79	51.13	ND	Well not installed			Well not installed		
1/11/2002	48.82	51.10	ND						
7/5/2002	49.01	50.91	ND	48.94	51.15	ND	49.00	50.71	ND
7/18/2002	48.99	50.93	ND	48.93	51.16	ND	48.99	50.72	ND
3/14/2003	59.81	40.11	ND	59.77	40.32	ND	59.74	39.97	ND
7/17/2006	NM	NM	NM	53.49	46.6	ND	NM	NM	NM
5/31/2007	50.21	49.71	ND	50.11	49.98	ND	NM	NM	NM
6/2/2008	53.20	46.72	ND	53.16	46.93	ND	53.20	46.51	ND
9/17/2008	NM	NM	NM	55.37	44.72	ND	NM	NM	NM
1/5/2009	NM	NM	NM	54.20	45.89	ND	NM	NM	NM
3/26/2009	51.89	48.03	ND	51.87	48.22	ND	51.91	47.80	ND
6/29/2009	57.95	41.97	ND	58.07	42.02	ND	58.00	41.71	ND
9/29/2009	54.87	45.05	ND	54.87	45.22	ND	54.90	44.81	ND
12/31/2009	54.70	45.22	ND	54.67	45.42	ND	54.72	44.99	ND
3/29/2010	64.41	35.51	ND	64.40	35.69	ND	64.44	35.27	ND
6/17/2010	57.88	42.04	ND	57.87	42.22	ND	57.92	41.79	ND
12/23/2010	52.32	47.60	ND	52.30	47.79	ND	52.36	47.35	ND
4/21/2011	52.83	47.09	ND	52.81	47.28	ND	52.83	46.88	ND
6/15/2011	50.85	49.07	ND	50.80	49.29	ND	50.85	48.86	ND
11/2/2011	49.41	50.51	ND	49.35	50.74	ND	49.39	50.32	ND
5/1/2012	50.04	49.88	ND	50.01	50.08	ND	50.04	49.67	ND
10/15/2012	NM	NM	NM	58.39	41.70	ND	NM	NM	NM

TABLE 5: GROUNDWATER ELEVATION SUMMARY

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID: 40 8510684

Measurements in feet unless noted otherwise.
NM = not measured ND = not detected
FP = Free Product
DTW = depth to water
Elev = elevation

WELL NO.	MW-10			MW-11			MW-12		
DIAMETER (INCH)	2			2			2		
WELL DEPTH	58			58			56		
SCREEN INTERVAL	43-58			43-58			41-56		
TOC ELEVATION	100.25			99.3			100.53		
DATE	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP
7/5/2002	48.89	51.36	ND	48.89	50.41	ND	Well not installed		
7/18/2002	48.86	51.39	ND	48.87	50.43	ND			
3/14/2003	59.83	40.42	ND	59.77	39.53	ND	59.83	40.7	ND
7/17/2006	53.40	46.85	ND	NM	NM	NM	53.38	47.15	ND
5/31/2007	50.07	50.18	ND	50.09	49.21	ND	50.02	50.51	ND
6/2/2008	53.09	47.16	ND	53.07	46.23	ND	53.04	47.49	ND
9/17/2008	55.27	44.98	ND	NM	NM	NM	NM	NM	ND
1/5/2009	54.10	46.15	ND	NM	NM	NM	NM	NM	ND
3/26/2009	51.80	48.45	ND	51.77	47.53	ND	51.74	48.79	ND
6/29/2009	57.89	42.36	ND	57.83	41.47	ND	57.80	42.73	ND
9/29/2009	54.75	45.5	ND	54.76	44.54	ND	54.69	45.84	ND
12/31/2009	54.54	45.71	ND	54.58	44.72	ND	54.47	46.06	ND
3/29/2010	64.32	35.93	ND	64.30	35.00	ND	64.29	36.24	ND
6/17/2010	57.77	42.48	ND	57.75	41.55	ND	57.69	42.84	ND
12/23/2010	52.20	48.05	ND	52.20	47.10	ND	52.20	48.33	ND
4/21/2010	52.74	47.51	ND	52.70	46.60	ND	52.67	47.86	ND
6/15/2011	50.73	49.52	ND	50.68	48.62	ND	50.56	49.97	ND
11/2/2011	49.31	50.94	ND	49.28	50.02	ND	49.23	51.30	ND
5/1/2012	49.94	50.31	ND	49.89	49.41	ND	49.86	50.67	ND
10/15/2012	58.30	41.95	ND	NM	NM	NM	58.22	42.31	ND

TABLE 5: GROUNDWATER ELEVATION SUMMARY

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID: 40 8510684

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NM = not measured ND = not detected
FP = Free Product
DTW = depth to water
Elev = elevation

WELL NO.	MW-13			MW-14			MW-15		
DIAMETER (INCH)	2			2			2		
WELL DEPTH	54			54			54		
SCREEN INTERVAL	39-54			39-54			39-54		
TOC ELEVATION	99.59			100.3			100.25		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
3/14/2003	59.77	39.82	ND	59.76	40.54	ND	59.63	40.62	ND
7/17/2006	NM	NM	NM	NM	NM	NM	NM	NM	NM
5/31/2007	49.98	49.61	ND	NM	NM	NM	NM	NM	NM
6/2/2008	52.97	46.62	ND	52.99	47.31	ND	53.20	47.05	ND
9/17/2008	NM	NM	NM	NM	NM	NM	NM	NM	NM
1/5/2009	NM	NM	NM	NM	NM	NM	NM	NM	NM
3/26/2009	51.66	47.93	ND	51.70	48.60	ND	51.91	48.34	ND
6/29/2009	57.77	41.82	ND	57.78	42.52	ND	57.95	42.30	ND
9/29/2009	54.64	44.95	ND	54.65	45.65	ND	54.86	45.39	ND
12/31/2009	54.48	45.11	ND	54.49	45.81	ND	54.65	45.60	ND
3/29/2010	64.22	35.37	ND	64.26	36.04	ND	64.39	35.86	ND
6/17/2010	57.68	41.91	ND	57.67	42.63	ND	57.85	42.40	ND
12/23/2010	52.08	47.51	ND	52.11	48.19	ND	52.31	47.94	ND
4/21/2011	52.64	46.95	ND	52.64	47.66	ND	52.84	47.41	ND
6/15/2011	50.58	49.01	ND	50.60	49.70	ND	50.82	49.43	ND
11/2/2011	49.19	50.40	ND	49.18	51.12	ND	49.35	50.90	ND
5/1/2012	49.82	49.77	ND	49.81	50.49	ND	49.99	50.26	ND
10/15/2012	58.14	41.45	ND	58.18	42.12	ND	58.37	41.88	ND

WELL NO.	MW-16			MW-17		
DIAMETER (INCH)	2			2		
WELL DEPTH	54			58		
SCREEN INTERVAL	39-54			43-58		
TOC ELEVATION	99.66			100.62		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
7/18/2002	well not installed			well not installed		
3/14/2003	59.74	39.92	ND			
7/17/2006	NM	NM	NM	NM	NM	NM
5/31/2007	NM	NM	NM	NM	NM	NM
6/2/2008	52.73	46.93	ND	NM	NM	NM
9/17/2008	NM	NM	NM	NM	NM	NM
2009	NM	NM	NM	NM	NM	NM
2010	NM	NM	NM	NM	NM	NM
2011	NM	NM	NM	NM	NM	NM
5/1/2012	NM	NM	NM	NM	NM	NM
6/15/2012	48.95	50.71	ND	49.05	51.57	ND
10/15/2012	NM	NM	NM	NM	NM	NM

TABLE 5: GROUNDWATER ELEVATION SUMMARY

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID: 40 8510684

Measurements in feet unless noted otherwise.
NM = not measured ND = not detected
FP = Free Product
DTW = depth to water
Elev = elevation

TABLE 5: GROUNDWATER ELEVATION SUMMARY

Facility Name: Johnson & Johnson #6
I-10 and CR 255
Lee, Florida
Madison County
Facility ID: 40 8510684

Measurements in feet unless noted otherwise.
NM = not measured ND = not detected
FP = Free Product
DTW = depth to water
Elev = elevation

WELL NO.	DW-1			DW-2		
DIAMETER (INCH)	2			2		
WELL DEPTH	77			78		
SCREEN INTERVAL	72-77			73-78		
TOC ELEVATION	100.07			100.26		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
11/6/2001	NM	50.71	ND	Well not installed		
1/4/2002	NM	51.36	ND			
1/11/2002	NM	51.33	ND			
7/5/2002	NM	51.15	ND			
7/18/2002	NM	NM	NM			
3/14/2003	NM	40.18	ND	60.26	40.36	ND
7/17/2006	NM	NM	NM	53.77	46.85	ND
5/31/2007	NM	49.94	ND	50.44	50.18	ND
6/2/2008	NM	46.90	ND	53.42	47.20	ND
9/17/2008	NM	44.74	ND	55.63	44.99	ND
1/5/2009	NM	45.87	ND	54.46	46.16	ND
3/26/2009	NM	48.24	ND	52.16	48.46	ND
6/29/2009	NM	42.15	ND	58.21	42.41	ND
9/29/2009	NM	45.27	ND	55.12	45.5	ND
12/31/2009	NM	NM	NM	54.94	45.68	ND
3/29/2010	64.40	35.67	ND	64.71	35.91	ND
6/17/2010	58.67	41.40	ND	58.11	42.51	ND
12/23/2010	NM	NM	NM	52.12	48.5	ND
4/21/2011	52.79	47.28	ND	53.09	47.53	ND
6/15/2011	NM	NM	NM	51.07	49.55	ND
11/2/2011	49.34	50.73	ND	49.66	50.96	ND
5/1/2012	NM	NM	NM	50.30	50.32	ND
10/15/2012	NM	NM	NM	NM	NM	NM

TABLE 6A - GROUNDWATER ANALYTICAL SUMMARY (BTEX, INORGANICS)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
MTBE = Methyl-tert-butyl-ether
V = present in blank
NS = Not Sampled
I = estimated value between the MDL and PQL

Concentrations reported in ug/L.
*Data is the sum of Nitrate only.

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Ammonia	Phosphorus	Nitrate / Nitrite	Total Nitrogen	Sulfate	Iron	TDS
Groundwater Cleanup Target Level		**1**	**40**	**30**	**20**	**20**	**2,800**	**NA**	**10,000**	**NA**	**250,000**	**300**	**500,000**
Natural Attenuation Default Concentration		**100**	**400**	**300**	**200**	**200**	**NA**	**NA**	**NA**	**NA**			**NA**
MW-1A	09/19/01	**1420**	20.6	**89.4**	**141.91**	**112**	NS	NS	NS	NS	NS	NS	NS
	11/06/01	**1310**	15.2	**64.6**	**106.05**	**119**	NS	NS	NS	NS	NS	NS	NS
	02/23/05	**82**	1	1.2	3.9	**31**	NS	NS	NS	NS	NS	NS	NS
	08/25/05	0.83 I	0.43 IV	<0.36	<1.36	**23**	NS	NS	NS	NS	NS	NS	NS
	07/17/06	**30**	1.1	1.7	8.75	**37**	NS	NS	NS	NS	NS	NS	NS
	05/31/07	**72.7**	7.82 V	4.7	**25.1**	**47.9**	NS	NS	NS	NS	NS	NS	NS
	06/03/08	**30.0**	1.58	1.39	13.7	**32.3**	261	107	NS	NS	NS	NS	322,000
	09/17/08	**6.89**	0.850 iV	0.870 i	2.31 i	13.1	**12,200**	1580	NS	NS	NS	NS	221,000
	01/05/09	**8.72**	1.68	1.22	4.57	14.6	NS	920	<40*	NS	NS	NS	NS
	03/26/09	**3.0**	1.0 V	<0.16	1.5 I	15	NS	280	<0.11	13,000	NS	NS	340,000
	06/29/09	**3.9**	0.37 i	<0.16	3.8	10	NS	380	3,700	11,000	NS	NS	420,000
	09/28/09	0.35 i	0.53 i	0.40 i	1.9 i	4.8	**17,000**	500	4.5 i	15,000	NS	NS	410,000
	12/31/09	0.30 i	<0.24	0.36 i	1.0 i	5.5	**12,000**	NS	NS	NS	NS	NS	350,000
	03/29/10	<0.28	<0.24	<0.25	<0.68	6.4	**10,000**	NS	NS	NS	NS	NS	360,000
	06/17/10	0.63 i	<0.24	0.33 i	<0.68	4.6	**12,000**	NS	NS	NS	NS	NS	440,000
	12/21/10	NS	NS	NS	NS	NS	**5,200**	NS	NS	NS	NS	NS	NS
	10/15/12	<0.13	<0.14	<0.16	<0.44	1.5	2,600	NS	NS	NS	NS	NS	NS
MW-2	11/06/01	<1	<1	<1	2.07	<1	NS	NS	NS	NS	NS	NS	NS
	02/23/05	<1	<1	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS
	06/03/08	<0.17	0.280 i	<0.17	<0.55	<0.20	NS	NS	NS	NS	NS	NS	NS
	10/16/12	NS	NS	NS	NS	NS	<43	NS	NS	NS	NS	<50	NS
MW-3	11/06/01	**1070**	**150**	**408**	**1414**	34.1	NS	NS	NS	NS	NS	NS	NS
	02/23/05	**470**	6.5	11	**23**	19	NS	NS	NS	NS	NS	NS	NS
	08/25/05	**280**	3.1 IV	3.3 i	10.1 I	15 V	NS	NS	NS	NS	NS	NS	NS
	07/17/06	**830**	**66**	**640**	**1489**	38 I	NS	NS	NS	NS	NS	NS	NS

TABLE 6A - GROUNDWATER ANALYTICAL SUMMARY (BTEX, INORGANICS)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
MTBE = Methyl-tert-butyl-ether
V = present in blank
NS = Not Sampled
I = estimated value between the MDL and PQL

Concentrations reported in ug/L.
*Data is the sum of Nitrate only.

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Ammonia	Phosphorus	Nitrate / Nitrite	Total Nitrogen	Sulfate	Iron	TDS
Groundwater Cleanup Target Level		**1**	**40**	**30**	**20**	**20**	**2,800**	**NA**	**10,000**	**NA**	**250,000**	**300**	**500,000**
MW-3	05/31/07	**518**	**41.5 V**	**590**	**946**	**33.3 I**	NS	NS	NS	NS	NS	NS	NS
	06/04/08	**206**	19.7	**348**	**678**	**21.7 i**	345	106	NS	NS	NS	NS	479,000
	09/17/08	**26.3**	7.51 V	15.6	**70.8**	19.1	2,520	128	NS	NS	NS	NS	281,000
	01/05/09	**157**	2.95	137	**69.6**	5.25	NS	110	90*	NS	NS	NS	NS
	03/26/09	**150**	4.4 V	**500**	**450**	5.7	NS	89	<0.11	19,000	NS	NS	390,000
	07/01/09	**63**	<1.9	7.5 i	12 i	5.1	NS	<0.048	4,900	12,000	NS	NS	470,000
	09/28/09	**48**	2.4 i	**260**	**280**	<2.1	**12,000**	120	<0.11	9,700	NS	NS	410,000
	12/31/09	**52**	1.3 i	**200**	**76**	4.8 i	NS	NS	NS	NS	NS	NS	NS
	03/29/10	**52**	<2.4	**110**	**61**	3.4 i	NS	NS	NS	NS	NS	NS	NS
	06/17/10	**26**	<1.2	3.2 i	5.0 i	4.3 i	NS	NS	NS	NS	NS	NS	NS
	12/21/10	**4**	0.27 I	29	**59**	0.53 I	**34,000**	NS	NS	NS	NS	NS	NS
	4/21-26/11	**11**	0.55 i	**73**	**110**	1.9	**25,000**	ns	<4.7	ns	2100	**2100**	420000
	06/15/11	**10**	<2.4	**200**	**340**	<2.1	ns	ns	ns	ns	ns	ns	ns
	11/02/11	**5.6 i**	<2.4	**42**	**88**	2.5 i	**19,000**	NS	<4.7	NS	470 I	**2300**	390000
	05/01/12	**3.6 i**	1.4 u	**140**	**370**	1.3 u	**14,000**	ns	<4.7	ns	96 i	**2700**	420
	10/15/12	<0.13	<0.14	<0.16	<0.44	<0.13	**5,800**	NS	NS	NS	NS	**2200**	NS
MW-4	11/06/01	<1	<1	<1	<2	<1	NS	NS	NS	NS	NS	NS	NS
	02/23/05	<1	<1	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS
MW-5	11/06/01	<1	<1	<1	<2	<1	NS	NS	NS	NS	NS	NS	NS
	02/23/05	<1	<1	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS
	06/02/08	<0.17	0.350 i	<0.17	<0.55	<0.20	NS	NS	NS	NS	NS	NS	NS
MW-6	01/04/02	**6.75**	<1	<1	1.29	2	NS	NS	NS	NS	NS	NS	NS
	02/23/05	**3.6**	<1	9.6	21	1.3	NS	NS	NS	NS	NS	NS	NS
	08/25/05	<0.32	<0.30	<0.36	<1.36	2	NS	NS	NS	NS	NS	NS	NS
	06/01/07	**7.68**	1.56 V	5.55	**21.3**	3.26 i	NS	NS	NS	NS	NS	NS	NS
	06/02/08	<0.17	0.630 i	<0.17	<0.55	1.96 i	NS	NS	NS	NS	NS	NS	NS
	09/17/08	0.180 i	0.280 iV	<0.17	<0.55	0.840 i	412	99.2	NS	NS	NS	NS	373,000

TABLE 6A - GROUNDWATER ANALYTICAL SUMMARY (BTEX, INORGANICS)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
MTBE = Methyl-tert-butyl-ether
V = present in blank
NS = Not Sampled
I = estimated value between the MDL and PQL

Concentrations reported in ug/L.
*Data is the sum of Nitrate only.

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Ammonia	Phosphorus	Nitrate / Nitrite	Total Nitrogen	Sulfate	Iron	TDS
Groundwater Cleanup Target Level		**1**	**40**	**30**	**20**	**20**	**2,800**	**NA**	**10,000**	**NA**	**250,000**	**300**	**500,000**
MW-6	01/05/09	<0.350	<0.470	<0.520	<0.980	<0.440	NS	77	3,600*	NS	NS	NS	NS
	03/26/09	0.70 I	0.97 IV	3.2	2.9	0.69	NS	34	1,500	2,100	NS	NS	440,000
	07/01/09	<0.18	<0.19	<0.16	<0.36	0.66 i	NS	27	5,100	5,100	NS	NS	410,000
	09/28/09	<0.28	<0.24	<0.25	<0.68	<0.21	110	33	2,500	2,500	NS	NS	440,000
	12/31/09	<0.28	<0.24	<0.25	<0.68	<0.21	NS	NS	NS	NS	NS	NS	NS
	03/30/10	<0.28	<0.24	<0.25	<0.68	0.69 i	NS	NS	NS	NS	NS	NS	NS
	06/17/10	<0.28	<0.24	<0.25	<0.68	<0.21	NS	NS	NS	NS	NS	NS	NS
	06/15/12	<0.013	<0.14	<0.16	<0.44	<0.13	NS	NS	NS	NS	NS	NS	NS
	10/15/12	<0.013	<0.14	<0.16	<0.44	0.24 i	NS	NS	NS	NS	NS	NS	NS
MW-7	01/04/02	**63.6**	<1	<1	4.05	**27.9**	NS	NS	NS	NS	NS	NS	NS
	02/23/05	<1	<1	<1	<1	14	NS	NS	NS	NS	NS	NS	NS
	05/31/07	0.730 I	0.990 IV	0.560 I	1.21 I	12.0	NS	NS	NS	NS	NS	NS	NS
	06/03/08	0.180 i	0.260 i	<0.17	<0.55	6.26	NS	NS	NS	NS	NS	NS	NS
MW-8	07/05/02	**2730**	**3360**	**885**	**3272**	**59.3**	NS	NS	NS	NS	NS	NS	NS
	07/06/04	**2100**	**2100**	**1800**	**5400**	**<50**	NS	NS	NS	NS	NS	NS	NS
	02/23/05	**2000**	**1100**	**1200**	**2930**	**48**	NS	NS	NS	NS	NS	NS	NS
	08/25/05	**950**	**1300 V**	**300**	**1320**	**20 V**	NS	NS	NS	NS	NS	NS	NS
	07/17/06	**2900**	**1000**	**1400**	**3620**	**110 I**	NS	NS	NS	NS	NS	NS	NS
	05/31/07	**2210**	**334 V**	**742**	**1310**	**90.0 I**	NS	NS	NS	NS	NS	NS	NS
	06/03/08	**836**	**2390**	**894**	**4350**	**67.8**	236	117	NS	NS	NS	NS	304,000
	09/17/08	**557**	**903**	**362**	**1760**	**35.4 i**	**18,100**	3680	NS	NS	NS	NS	229,000
	01/05/09	**467**	**226**	**392**	**1530**	17.3	NS	620	<40*	NS	NS	NS	NS
	03/26/09	**1200**	**590 v**	**1200**	**5100 L**	**34**	NS	330	<0.11	19,000	NS	NS	240,000
	06/29/09	**100**	**190**	**97**	**570**	5.1	NS	3200	<0.11	4,700	NS	NS	220,000
	09/28/09	**230**	**230**	**260**	**1400**	7.1	**9,000**	230	<0.11	8,300	NS	NS	**590,000**

TABLE 6A - GROUNDWATER ANALYTICAL SUMMARY (BTEX, INORGANICS)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
MTBE = Methyl-tert-butyl-ether
V = present in blank
NS = Not Sampled
I = estimated value between the MDL and PQL

Concentrations reported in ug/L.
*Data is the sum of Nitrate only.

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Ammonia	Phosphorus	Nitrate / Nitrite	Total Nitrogen	Sulfate	Iron	TDS
Groundwater Cleanup Target Level		**1**	**40**	**30**	**20**	**20**	**2,800**	**NA**	**10,000**	**NA**	**250,000**	**300**	**500,000**
MW-8	12/31/09	**230**	**74**	**170**	**660**	20	**7,500**	NS	NS	NS	NS	NS	320,000
	3/29-30/10	**220**	**200**	**110**	**930**	9.8 i	**7,400**	NS	NS	NS	NS	NS	290,000
	06/17/10	**240**	**110**	**160**	**590**	17	**7,700**	NS	NS	NS	NS	NS	280,000
	12/21/10	**230**	**94**	**82**	**470**	13	**7,200**	NS	NS	NS	NS	NS	NS
	04/26/11	**210**	27	**66**	**380**	15	**6,700**	ns	<4.7	NS	240 i	**2300**	270,000
	06/15/11	**320**	**88**	**190**	**720**	18	ns	ns	ns	ns	ns	ns	ns
	11/02/11	**280**	<2.4	14	12 i	19	**16,000**	NS	<4.7	NS	6900	210	250,000
	05/01/12	**210**	3.1 i	**53**	**76**	20	**16,000**	ns	<4.7	ns	1600	420	240,000
	10/15/12	**65**	4	**77**	**170**	8.2	**11,000**	NS	NS	NS	NS	NS	NS
MW-9	07/05/02	<1	<1	<1	<2	<1	NS	NS	NS	NS	NS	NS	NS
	02/23/05	<1	<1	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS
	06/03/08	<0.17	0.360 i	<0.17	0.55	1.29 i	377	160	NS	NS	NS	NS	223,000
	04/21/11	NS	NS	NS	NS	NS	290	NS	1400	NS	NS	NS	NS
	02/02/11	NS	NS	NS	NS	NS	700	NS	66	NS	NS	NS	NS
	05/01/12	NS	NS	NS	NS	NS	56 i	NS	1100	NS	NS	NS	NS
MW-10	07/05/02	**1790**	**3330**	**456**	**2287**	**87.3**	NS	NS	NS	NS	NS	NS	NS
	07/18/02	**3544**	**6555**	**828**	**3969**	**644**	NS	NS	NS	NS	NS	NS	NS
	07/06/04	**2500**	**7600**	**2400**	**12000**	<5	NS	NS	NS	NS	NS	NS	NS
	02/23/05	**1000**	**210**	**710**	**2260**	**38**	NS	NS	NS	NS	NS	NS	NS
	08/25/05	**320**	25 V	**37**	**98**	**38**	NS	NS	NS	NS	NS	NS	NS
	07/17/06	**2200**	**2000**	**1600**	**6000**	**98 I**	NS	NS	NS	NS	NS	NS	NS
	05/31/07	**3380**	**3140 V**	**2290**	**7980**	**122 I**	NS	NS	NS	NS	NS	NS	NS
	06/04/08	**1030**	**386**	**1220**	**3070**	**64.3**	71.5	143	NS	NS	NS	NS	334,000
	09/17/08	**721**	16.3	**300**	**467**	**32.2**	2400	1580	NS	NS	NS	NS	194,000
	01/05/09	**826**	8.10 i	**671**	**588**	**35.0**	NS	2500	<40*	NS	NS	NS	NS
	03/26/09	**1,800**	**180**	**1,300**	**2,100**	**59**	NS	300	<0.11	490	NS	NS	330,000
	06/29/09	**680**	6.8 i	**490**	**370**	**26**	NS	320	<0.11	370	NS	NS	330,000

TABLE 6A - GROUNDWATER ANALYTICAL SUMMARY (BTEX, INORGANICS)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County
Facility ID #: **40 8510684**

Analytical Results = ug/L
MTBE = Methyl-tert-butyl-ether
V = present in blank
NS = Not Sampled
I = estimated value between the MDL and PQL

Concentrations reported in ug/L.
*Data is the sum of Nitrate only.

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Ammonia	Phosphorus	Nitrate / Nitrite	Total Nitrogen	Sulfate	Iron	TDS
Groundwater Cleanup Target Level		**1**	**40**	**30**	**20**	**20**	**2,800**	**NA**	**10,000**	**NA**	**250,000**	**300**	**500,000**
MW-10	09/28/09	**630**	30	**910**	**1,700**	19	580	1100	4.4 i	740	NS	NS	390,000
	12/31/09	**50**	0.76 i	**50**	**52**	2.4	NS	NS	NS	NS	NS	NS	NS
	03/30/10	**370**	5.9	**170**	**250**	13	NS	NS	NS	NS	NS	NS	NS
	06/17/10	**600**	8	**290**	**330**	**31**	NS	NS	NS	NS	NS	NS	NS
	12/21/10	**850**	**85**	**430**	**680**	**27**	100	NS	NS	NS	NS	NS	NS
	04/26/11	**910**	**79**	**490**	**750**	**28**	NS	NS	NS	NS	NS	NS	NS
	06/15/11	**700**	**340**	**620**	**3000**	**33**	NS	NS	NS	NS	NS	ns	NS
	11/02/11	**1300**	**280**	**1200**	**2900**	**37 i**	NS	NS	NS	NS	NS	NS	NS
	05/01/12	**470**	**120**	**710**	**2800**	**21 i**	NS	NS	NS	NS	NS	NS	NS
	10/15/12	**120**	**16 i**	**230**	**780**	**19 i**	NS	NS	NS	NS	NS	NS	NS
MW-11	07/05/02	**1.91**	6.76	1.7	8.74	<1	NS	NS	NS	NS	NS	NS	NS
	02/23/05	<1	<1	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS
	06/01/07	<0.060	0.320 IV	<0.10	<0.51	<0.31	NS	NS	NS	NS	NS	NS	NS
	06/02/08	<0.17	0.410 i	<0.17	<0.55	<0.20	70.4	47.5	NS	NS	NS	NS	**752,000**
	04/21/11	NS	NS	NS	NS	NS	27	NS	**36000**	ns	NS	NS	NS
	11/02/11	NS	NS	NS	NS	NS	<0.43	NS	**40,000**	NS	NS	NS	NS
	05/01/12	NS	NS	NS	NS	NS	0.0043 u	NS	**42,000**				
MW-12	03/13/03	**14.5**	2.9	2.6	**34.3**	**25.6**	NS	NS	NS	NS	NS	NS	NS
	02/23/05	<1	<1	<1	<1	**27**	NS	NS	NS	NS	NS	NS	NS
	07/17/06	**7.3**	0.76 I	2.3	3.42	15	NS	NS	NS	NS	NS	NS	NS
	06/01/07	<0.060	<0.090	1.01	0.560 I	10.5	NS	NS	NS	NS	NS	NS	NS
	06/02/08	**4.41**	1.28	3.18	4.9	**23.1**	**3,730**	258	NS	NS	NS	NS	482,000
	03/26/09	<0.18	0.28 iv	0.22 i	0.73 i	19	NS	260	<0.11	6,500	NS	NS	480,000
	06/29/09	**11**	0.52 i	**37**	**31**	6.4	NS	330	<0.11	5,400	NS	NS	360,000
	09/28/09	<0.28	<0.24	0.35 i	1.7 i	7.6	**6,300**	300	<0.11	5,500	NS	NS	480,000
	12/31/09	<0.28	<0.24	<0.25	0.80 i	9.2	**5,300**	NS	NS	NS	NS	NS	390,000

TABLE 6A - GROUNDWATER ANALYTICAL SUMMARY (BTEX, INORGANICS)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
MTBE = Methyl-tert-butyl-ether
V = present in blank
NS = Not Sampled
I = estimated value between the MDL and PQL

Concentrations reported in ug/L.
*Data is the sum of Nitrate only.

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Ammonia	Phosphorus	Nitrate / Nitrite	Total Nitrogen	Sulfate	Iron	TDS
Groundwater Cleanup Target Level		**1**	**40**	**30**	**20**	**20**	**2,800**	**NA**	**10,000**	**NA**	**250,000**	**300**	**500,000**
MW-12	03/30/10	<0.28	<0.24	0.28 i	2.7	3.0	**7,000**	NS	NS	NS	NS	NS	310,000
	06/17/10	<0.28	0.31 i	<0.25	2.0	6.1	**7,200**	NS	NS	NS	NS	NS	450,000
	12/21/10	0.28 u	0.24 u	0.25 u	0.68 u	3.8	**4,800**	NS	NS	NS	NS	NS	NS
	04/26/11	ns	ns	ns	ns	ns	**5,400**	ns	<4.7	ns	590 i	**5,200**	410,000
	11/02/11	NS	NS	NS	NS	NS	**3,000**	NS	<4.7	NS	510 I	**5,100**	330,000
	05/01/12	ns	ns	ns	ns	ns	**3,100**	NS	<4.7	NS	290 i	**8,700**	380,000
	10/15/12	<0.13	<0.14	<0.16	<0.44	2.7	**4,600**	NS	NS	NS	NS	**5,800**	NS
MW-13	03/13/03	<1	1.5	<1	1.2	<1	NS	NS	NS	NS	NS	NS	NS
	08/25/05	**1.4**	9 V	4.2	14.9	<0.46	NS	NS	NS	NS	NS	NS	NS
	06/01/07	0.120 I	0.540 IV	<0.10	<0.51	<0.31	NS	NS	NS	NS	NS	NS	NS
	06/02/08	<0.17	0.430 i	<0.17	<0.55	<0.20	NS	NS	NS	NS	NS	NS	NS
	10/15/12	<0.13	<0.14	<0.16	<0.44	<0.13	NS	NS	NS	NS	NS	NS	NS
MW-14	03/13/03	**35.3**	9.4	13.4	**255.2**	12.6	NS	NS	NS	NS	NS	NS	NS
	07/01/04	<1	<1	<3	<6	NS	NS	NS	NS	NS	NS	NS	NS
	02/23/05	<1	<1	<1	<1	6.8	NS	NS	NS	NS	NS	NS	NS
	06/04/08	**4.84**	2.93	27.2	**60.2**	4.07 i	113	133	NS	NS	NS	NS	395,000
	10/15/12	<0.13	<0.14	<0.16	<0.44	<0.13	NS	NS	NS	NS	NS	NS	NS
MW-15	03/13/03	<1	<1	<1	1.6	<1	NS	NS	NS	NS	NS	NS	NS
	08/25/05	0.94	0.4	0.44	1.63	<0.46	NS	NS	NS	NS	NS	NS	NS
	06/04/08	<0.17	0.720 i	0.270 i	1.63	<0.20	92.8	98	NS	NS	NS	NS	291,000
	12/31/09	<0.28	<0.24	<0.25	<0.68	<0.21	NS	NS	NS	NS	NS	NS	NS
	03/29/10	<0.28	<0.24	<0.25	<0.68	<0.21	NS	NS	NS	NS	NS	NS	NS
	06/17/10	<0.28	<0.24	<0.25	<0.68	<0.21	NS	NS	NS	NS	NS	NS	NS
	10/15/12	<0.13	<0.14	<0.16	<0.44	<0.13	NS	NS	NS	NS	NS	NS	NS
MW-16	03/13/03	<1	<1	<1	1.7	<1	NS	NS	NS	NS	NS	NS	NS
	06/04/08	**2.97**	2.57	20.7	**46.2**	0.760 i	79	184	NS	NS	NS	NS	229,000
	06/15/12	0.13 u	0.14 u	0.16 u	0.44 u	0.13 u	NS	NS	NS	NS	NS	NS	NS

TABLE 6A - GROUNDWATER ANALYTICAL SUMMARY (BTEX, INORGANICS)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
MTBE = Methyl-tert-butyl-ether
V = present in blank
NS = Not Sampled
I = estimated value between the MDL and PQL

Concentrations reported in ug/L.
*Data is the sum of Nitrate only.

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Ammonia	Phosphorus	Nitrate / Nitrite	Total Nitrogen	Sulfate	Iron	TDS
Groundwater Cleanup Target Level		**1**	**40**	**30**	**20**	**20**	**2,800**	**NA**	**10,000**	**NA**	**250,000**	**300**	**500,000**
MW-17	07/23/04	<1	<1	<3	<6	NS	NS	NS	NS	NS	NS	NS	NS
	08/25/05	<0.32	0.3	<0.36	<1.36	<0.46	NS	NS	NS	NS	NS	NS	NS
DW-1	11/06/01	**1.64**	1.03	<1	1.9	<1	NS	NS	NS	NS	NS	NS	NS
	02/23/05	<1	<1	<1	<1	1.7	NS	NS	NS	NS	NS	NS	NS
	05/31/07	ND(0.060)	0.390 V	ND(0.10)	ND(0.51)	ND(0.31)	NS	NS	NS	NS	NS	NS	NS
	06/03/08	ND[0.17]	0.590 i	ND[0.17]	ND[0.55]	ND[0.20]	71.4	101	NS	NS	NS	NS	159,000
	09/17/08	**3.1**	0.240 iV	9.27	**42.5**	8.84	<20	795	NS	NS	NS	NS	193,000
	01/05/09	ND[0.350]	ND[0.470]	ND[0.520]	ND[0.980]	ND[0.440]	NS	310	1,400*	NS	NS	NS	NS
	03/26/09	0.33 i	0.81 iv	0.71 i	1.8	2.5	NS	30	6,200	6200	NS	NS	170,000
	06/29/09	<0.18	<0.19	<0.16	<0.36	2.1	NS	85	560	560	NS	NS	180,000
	09/28/09	<0.28	<0.24	<0.25	<0.68	1.3	<4.3	33	990	990	NS	NS	180,000
DW-2	03/13/03	**7.9**	5.4	13.7	**104.1**	1.2	NS	NS	NS	NS	NS	NS	NS
	03/25/03	<1	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS	NS
	02/23/05	**6.3**	1	2.8	9.6	3.2	NS	NS	NS	NS	NS	NS	NS
	08/25/05	**18**	3.1 V	24	**44.7**	1.8	NS	NS	NS	NS	NS	NS	NS
	07/17/06	**11**	0.8 I	1	3.92	13	NS	NS	NS	NS	NS	NS	NS
	06/01/07	**7.95**	0.910 IV	0.520 I	3.66	ND(0.31)	NS	NS	NS	NS	NS	NS	NS
	06/04/08	**65.2**	8.8	**41.8**	**101**	10.6	635	422	NS	NS	NS	NS	213,000
	09/17/08	**189**	32.8 V	**59.4**	**144**	11.9	**3,310**	904	NS	NS	NS	NS	129,000
	01/05/09	**222**	0.640 i	**39.8**	**84.7**	16.7	NS	840	<40*	NS	NS	NS	NS
	03/26/09	**150**	<1.9	6.6 i	8.8 i	14	NS	530	<0.11	3,100	NS	NS	260,000
	06/29/09	**1.9**	<0.22	2.1	**24**	6.1	NS	980	<0.11	820	NS	NS	220,000
	09/28/09	**36**	7.9	9.4	**160**	10	1,500	320	0.52 i	1400	NS	NS	300,000
	12/31/09	**33**	0.30 i	3.3	**45**	13	NS	NS	NS	NS	NS	NS	NS
	03/30/10	0.44 i	<0.24	0.91 i	1.2 i	1.8	NS	NS	NS	NS	NS	NS	NS
	06/17/10	**19**	0.35 i	6.3	16	9.5	NS	NS	NS	NS	NS	NS	NS
	12/21/10	**8.9**	0.25 I	0.29 I	1.5 I	8.7	NS	NS	NS	NS	NS	NS	NS

TABLE 6A - GROUNDWATER ANALYTICAL SUMMARY (BTEX, INORGANICS)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
MTBE = Methyl-tert-butyl-ether
V = present in blank
NS = Not Sampled
I = estimated value between the MDL and PQL

Concentrations reported in ug/L.
*Data is the sum of Nitrate only.

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Ammonia	Phosphorus	Nitrate / Nitrite	Total Nitrogen	Sulfate	Iron	TDS
Groundwater Cleanup Target Level		**1**	**40**	**30**	**20**	**20**	**2,800**	**NA**	**10,000**	**NA**	**250,000**	**300**	**500,000**
DW-2	04/26/11	**3.6**	0.55 i	0.57 i	2.3	17	2,100	ns	<4.7	ns	<240	**4000**	290,000
	06/15/11	**92**	7.7	6.5	**67**	16	ns	ns	ns	ns	ns	ns	ns
	11/02/11	**1.1**	0.32 i	1.6	4.7	17	3,100	NS	<4.7	NS	<240	**3,100**	280,000
	05/01/12	**3.1**	0.42 i	1.1	2.7	15	1,600	ns	<4.7	ns	<240	**3,300**	260,000
OW-1	11/02/11	NS	NS	NS	NS	NS	11 I	NS	94	NS	870 I	170	21,000
	05/01/12	NS	NS	NS	NS	NS	<22	ns	<4.7	ns	1100	**1500**	42000

TABLE 6B - GROUNDWATER ANALYTICAL SUMMARY (PAH, TRPH)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
NS = Not Sampled
TRPH = Total recoverable Petroleum Hydrocarbons
I = estimated value between the MDL and PQL
V = present in blank

<XX.XX = not detected [min. detectable limit]
BDL = below detectable limits

Sample Location	Date	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	Acenaphthene	Anthracene	Fluorene	Phenanthrene	TRPH
Groundwater Cleanup Target Level		**14**	**28**	**28**	**20**	**2,100**	**280**	**210**	**5,000**
Natural Attenuation Default Concentration		**140**	**280**	**280**	**200**	**21,000**	**2,800**	**2,100**	**50,000**
MW-1A	09/19/01	**144**	**63.1**	**94.7**	BDL	BDL	BDL	BDL	2030
	11/06/01	**104**	**49.8**	**72.9**	BDL	BDL	BDL	BDL	1540
	02/23/05	8.9	<5	<5	BDL	BDL	BDL	BDL	NS
	07/17/06	0.18 i	0.32 i	0.15 i	BDL	BDL	BDL	BDL	580 i
	05/31/07	0.801 i	1.79	1.15	BDL	BDL	BDL	BDL	1420
	06/03/08	2.5	5.46	1.4	0.117 i	<0.032	0.0756 i	<0.033	891
	09/17/08	0.553 iv	0.773 i	0.470 i	<0.030	<0.032	<0.037	<0.033	636
	01/05/09	0.68	1.62	0.445	0.030 i	<0.013	<0.022	<0.020	227
	03/26/09	6.5	5.7	0.76	0.11 i	<0.012	0.070 i	0.045 i	370
	06/29/09	1.5	0.59	0.13 i	<0.015	<0.012	<0.017	<0.018	150 i
	09/28/09	0.24	0.22	0.16 i	<0.015	<0.012	<0.017	<0.019	<65
	12/31/09	0.22	0.093 i	0.054 i	<0.015	<0.012	<0.017	<0.018	NS
	03/29/10	<0.016	0.072 i	<0.017	<0.016	<0.012	<0.018	<0.019	NS
	06/17/10	0.18 i	0.086 i	<0.017	<0.016	<0.012	<0.018	<0.019	NS
	12/21/10	NS	NS	NS	NS	NS	NS	NS	NS
	10/15/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-2	11/06/01	<5	<5	<5	BDL	BDL	BDL	BDL	NS
	02/23/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/03/08	NS	NS	NS	NS	NS	NS	NS	NS
	10/16/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-3	11/06/01	**76.4**	**41**	**69.5**	BDL	BDL	BDL	BDL	NS
	02/23/05	**31**	**28**	**32**	BDL	BDL	BDL	BDL	NS
	07/17/06	**150**	**110**	**170**	BDL	BDL	BDL	BDL	**5,200**
	05/31/07	**122**	**87.4**	**143**	BDL	BDL	BDL	BDL	**6,370**

TABLE 6B - GROUNDWATER ANALYTICAL SUMMARY (PAH, TRPH)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
NS = Not Sampled
TRPH = Total recoverable Petroleum Hydrocarbons
I = estimated value between the MDL and PQL
V = present in blank

<XX.XX = not detected [min. detectable limit]
BDL = below detectable limits

Sample Location	Date	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	Acenaphthene	Anthracene	Fluorene	Phenanthrene	TRPH
Groundwater Cleanup Target Level		**14**	**28**	**28**	**20**	**2,100**	**280**	**210**	**5,000**
MW-3	06/04/08	**63.5**	**50.6**	**63.9**	0.838 i	0.0767 i	0.356 i	0.268 i	**10,800**
	09/17/08	**17.2 v**	4.96	0.387 i	0.297 i	<0.032	0.0625 i	<0.033	4310
	01/05/09	**145**	**115**	**167**	1.2	0.100 i	0.45	0.325	2160
	03/26/09	**220**	**140**	**250**	1.3 I	<0.48	<0.72	<0.76	3,600
	07/01/09	**42**	**71**	**66**	0.69 i	0.13 i	0.27 i	0.20 i	1,100
	09/28/09	**120**	**80**	**120**	0.87 i	<0.12	0.39 i	0.37 i	3,100
	12/31/09	**210**	**160**	**190**	<0.31	<0.23	<0.35	<0.37	3,700 jv
	03/29/10	**93**	**79**	**130**	<0.31	<0.23	<0.35	<0.37	3,600
	06/17/10	5.1	24	20	0.37 i	0.079 i	0.23 i	0.19 i	NS
	12/21/10	**110**	**170**	**180**	<0.40	<0.77	1.1 I	1.1 I	NS
	04/21/11	**76**	**180**	**230**	2.0 I	<0.45	1.4 I	0.95 I	NS
	06/15/11	**140**	**120**	**160**	1.3 i	<0.39	0.53 i	0.53 i	NS
	11/02/11	**62**	**120**	**180**	1.3 I	<0.41	0.56 I	0.47 I	NS
	05/01/12	**91**	**84**	**130**	0.76 i	<0.41	0.44 i	0.37 i	NS
	10/15/12	6.8	25	17	0.44	<0.078	0.22 i	0.11 i	NS
MW-4	11/06/01	<5	<5	<5	BDL	BDL	BDL	BDL	NS
	02/23/05	NS	NS	NS	NS	NS	NS	NS	NS
MW-5	11/06/01	<5	<5	<5	BDL	BDL	BDL	BDL	NS
	02/23/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/02/08	NS	NS	NS	NS	NS	NS	NS	NS
MW-6	01/04/02	<5	<5	<5	BDL	BDL	BDL	BDL	NS
	02/23/05	NS	NS	NS	NS	NS	NS	NS	NS
	08/25/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/01/07	3.86	2.39	2.51	BDL	BDL	BDL	BDL	549
	06/02/08	<0.071	<0.032	<0.10	<0.031	<0.033	<0.037	<0.033	<150
	09/17/08	0.0933 iv	<0.032	<0.098	<0.030	<0.032	<0.037	<0.033	150

TABLE 6B - GROUNDWATER ANALYTICAL SUMMARY (PAH, TRPH)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
NS = Not Sampled
TRPH = Total recoverable Petroleum Hydrocarbons
I = estimated value between the MDL and PQL
V = present in blank

<XX.XX = not detected [min. detectable limit]
BDL = below detectable limits

Sample Location	Date	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	Acenaphthene	Anthracene	Fluorene	Phenanthrene	TRPH
Groundwater Cleanup Target Level		**14**	**28**	**28**	**20**	**2,100**	**280**	**210**	**5,000**
MW-6	01/05/09	0.205	0.125	0.225	<0.017	<0.013	<0.022	<0.020	<45
	03/26/09	2.6	1.9	1.1	0.030 I	<0.012	<0.018	<0.019	110 I
	07/01/09	<0.015	<0.029	<0.016	<0.015	<0.012	<0.017	<0.018	<63
	09/28/09	0.11 i	0.10 i	0.14 i	<0.016	<0.012	<0.018	<0.019	<63
	12/31/09	<0.015	<0.029	<0.016	<0.015	<0.011	<0.017	<0.018	NS
	03/30/10	<0.016	<0.029	<0.017	<0.016	<0.012	<0.018	<0.019	NS
	06/17/10	0.096 i	0.049 i	0.070 i	<0.015	<0.012	<0.017	<0.018	NS
	06/15/12	0.074 IJ	0.021 U	0.036 I	0.020 U	0.038 U	0.019 U	0.021 U	NS
	10/15/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-7	01/04/02	<5	<5	<5	BDL	BDL	BDL	BDL	NS
	02/23/05	NS	NS	NS	NS	NS	NS	NS	NS
	05/31/07	0.222 i	0.169 I	0.112 i	BDL	BDL	BDL	BDL	459 i
	06/03/08	NS	NS	NS	NS	NS	NS	NS	NS
MW-8	07/05/02	**261**	**50.1**	**80.6**	BDL	BDL	BDL	BDL	BDL
	07/06/04	**139**	**37**	**62**	BDL	BDL	BDL	BDL	BDL
	02/23/05	**356**	**91**	**143**	BDL	BDL	BDL	BDL	BDL
	07/17/06	**560**	**160**	**260**	BDL	BDL	BDL	BDL	**9,100**
	05/31/07	**82.4**	**35**	**54.2**	BDL	BDL	BDL	BDL	**6,820**
	06/03/08	**233**	**63.1**	**84.6**	0.690 i	0.0562 i	0.267 i	0.189 i	**12,700**
	09/17/08	**39.9 v**	**37.9**	**34.4**	0.339 i	<0.032	0.145 i	0.116 i	**8,960**
	01/05/09	**224**	**87.9**	**136**	0.80	<0.126	0.300 i	0.200 i	3,870
	03/26/09	**400**	**140**	**250**	1.1 i	<0.48	<0.72	<0.76	**8,200**
	06/29/09	**68**	**45**	**53**	0.79 i	<0.058	<0.11	<0.077	2,500
	09/28/09	**290**	**120**	**200**	1.2 i	<0.23	0.47 i	<0.36	**7,300**
	12/31/09	**190**	**140**	**160**	<0.31	<0.23	<0.35	<0.37	**5,300 VJ**

TABLE 6B - GROUNDWATER ANALYTICAL SUMMARY (PAH, TRPH)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
NS = Not Sampled
TRPH = Total recoverable Petroleum Hydrocarbons
I = estimated value between the MDL and PQL
V = present in blank

<XX.XX = not detected [min. detectable limit]
BDL = below detectable limits

Sample Location	Date	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	Acenaphthene	Anthracene	Fluorene	Phenanthrene	TRPH
Groundwater Cleanup Target Level		**14**	**28**	**28**	**20**	**2,100**	**280**	**210**	**5,000**
MW-8	3/29-30/10	**130**	**75**	**130**	<0.31	<0.23	<0.35	<0.37	**5,800**
	06/17/10	**160**	**110**	**200**	1.1 i	<0.23	<0.35	0.42 i	3,400
	12/21/10	**210**	**160**	**280**	0.40 U	0.77 U	0.38 U	0.42 U	**5100 J**
	04/26/11	**190**	**210**	**370**	2.0 i	<0.77	0.81 i	0.80 i	4,100
	06/15/11	**210**	**160**	**260**	1.7 i	<0.77	0.75 i	0.60 i	3,500
	11/02/11	**83**	**120**	22	1.3 I	<0.41	0.41 I	0.28 I	**5,900**
	05/01/12	**120**	**100**	**59**	1.2 i	0.094 u	0.51 i	0.30 i	2,900
	10/15/12	**140**	**100**	**110**	1.2 i	<0.39	0.61 i	0.21 u	4200 v
MW-9	07/05/02	<5	<5	<5	BDL	BDL	BDL	BDL	NS
	02/23/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/03/08	NS	NS	NS	NS	NS	NS	NS	NS
	05/01/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	07/05/02	**345**	**69**	**111**	BDL	BDL	BDL	BDL	NS
	07/06/04	**206**	**58**	**95**	BDL	BDL	BDL	BDL	NS
	02/23/05	**347**	**133**	**200**	BDL	BDL	BDL	BDL	NS
	07/17/06	**490**	**130**	**210**	BDL	BDL	BDL	BDL	**9,700**
	05/31/07	**402**	**106**	**181**	BDL	BDL	BDL	BDL	**18,400**
	06/04/08	**351**	**91.1**	**126**	1.03	0.0986 i	0.462 i	0.350 i	**12,000**
	09/17/08	**45.4 v**	**21**	**32.1**	0.424 i	0.0589 i	0.202 i	0.173 i	**8,660**
	01/05/09	**451**	**163**	**273**	1.55	<0.126	0.60	0.40	4,030
	03/26/09	**760**	**190**	**360**	1.5 i	<0.46	<0.69	<0.73	**8,300**
	06/29/09	**360**	**140**	**260**	1.5 i	<0.23	0.71 i	<0.37	4,700
	09/28/09	**390**	**220**	**260**	2.2 i	<0.46	1.0 i	0.79 i	**10,000**
	12/31/09	**450**	**200**	**230**	<0.62	<0.46	<0.69	<0.73	**8,500 jv**
	03/30/10	<0.16	**76**	5.2	0.80 i	<0.12	0.38 i	<0.19	4,100 v
	06/17/10	**360**	**180**	**290**	1.4 i	<0.57	2.2 i	1.1 i	4500

TABLE 6B - GROUNDWATER ANALYTICAL SUMMARY (PAH, TRPH)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
NS = Not Sampled
TRPH = Total recoverable Petroleum Hydrocarbons
I = estimated value between the MDL and PQL
V = present in blank

<XX.XX = not detected [min. detectable limit]
BDL = below detectable limits

Sample Location	Date	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	Acenaphthene	Anthracene	Fluorene	Phenanthrene	TRPH
Groundwater Cleanup Target Level		**14**	**28**	**28**	**20**	**2,100**	**280**	**210**	**5,000**
MW-10	12/21/10	**1,200**	**460**	**810**	<2.1	<4.1	<2.0	<2.2	**9,600**
	04/26/11	**450**	**270**	**490**	3.0 i	<1.9	1.2 i	1.0 i	**6,900**
	06/15/11	**400**	**170**	**260**	2.2 i	<1.5	1.0 i	<0.83	**8,700**
	11/02/11	**540**	**160**	**250**	2.0 I	<1.6	<0.80	<0.88	**16,000**
	05/01/12	**480**	**150**	**230**	1.5 i	1.5 u	0.75 u	0.83 u	**7,600**
	10/15/12	**190**	**110**	**91**	1.2 i	0.39 u	0.65 i	0.21 u	**6800 v**
MW-11	07/05/02	**<5**	<5	<5	BDL	BDL	BDL	BDL	NS
	02/23/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/01/07	<0.070	<0.032	<0.098	BDL	BDL	BDL	BDL	<150
	06/02/08	NS	NS	NS	NS	NS	NS	NS	NS
	05/01/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	03/13/03	12.1	20.3	23.1	BDL	BDL	BDL	BDL	1,500
	02/23/05	<1	**64**	**65**	BDL	BDL	BDL	BDL	1.9
	07/17/06	2.9	27	**29**	BDL	BDL	BDL	BDL	2,500
	06/01/07	<0.070	14.0	9.21	BDL	BDL	BDL	BDL	3,240
	06/02/08	NS	NS	NS	NS	NS	NS	NS	NS
	03/26/09	<0.15	**37**	<0.16	1.2 i	<0.12	2.9	3.2	**11,000**
	06/29/09	2.7	17	<0.034	0.76	<0.024	1.4	1.7	4,400
	09/28/09	<0.015	13	<0.016	0.49	<0.012	1.3	1.3	**5,300**
	12/31/09	<0.031	17	<0.033	<0.031	<0.019	1.7	1.4	3,200 jv
	03/30/10	0.7	5.8	2.8	<0.015	<0.011	0.42	0.41	2,300 v
	06/17/10	<0.031	17	1.1	0.5	<0.023	1.3	1.2	2900
	12/21/10	2.4	6.7	0.88	0.72	0.039 U	2	2	4300 J
	05/01/12	ns	ns	ns	ns	ns	ns	ns	ns
	10/15/12	0.70	4.0	0.14 I	0.68	<0.041	1.5	1.7	1300 V

TABLE 6B - GROUNDWATER ANALYTICAL SUMMARY (PAH, TRPH)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County
Facility ID #: **40 8510684**

Analytical Results = ug/L
NS = Not Sampled
TRPH = Total recoverable Petroleum Hydrocarbons
I = estimated value between the MDL and PQL
V = present in blank

<XX.XX = not detected [min. detectable limit]
BDL = below detectable limits

Sample Location	Date	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	Acenaphthene	Anthracene	Fluorene	Phenanthrene	TRPH
Groundwater Cleanup Target Level		14	28	28	20	2,100	280	210	5,000
MW-13	03/13/03	<5	<5	<5	BDL	BDL	BDL	BDL	<500
	08/25/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/01/07	<0.070	<0.032	<0.098	BDL	BDL	BDL	BDL	<150
	06/02/08	NS	NS	NS	NS	NS	NS	NS	NS
	10/15/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-14	03/13/03	7.6	5.9	<5	BDL	BDL	BDL	BDL	<500
	07/01/04	NS	NS	NS	NS	NS	NS	NS	<5
	02/23/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/04/08	NS	NS	NS	NS	NS	NS	NS	NS
	10/15/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	03/13/03	<5	<5	<5	BDL	BDL	BDL	BDL	<500
	08/25/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/04/08	NS	NS	NS	NS	NS	NS	NS	NS
	12/31/09	<0.016	<0.030	<0.017	<0.016	<0.012	<0.018	<0.019	<63 J
	03/29/10	<0.015	0.063 i	0.26	<0.015	<0.012	<0.017	<0.018	<63
	06/17/10	<0.015	<0.029	<0.016	<0.015	<0.012	<0.017	<0.018	NS
	10/15/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-16	03/13/03	<5	<5	<5	BDL	BDL	BDL	BDL	<500
	06/15/12	0.074 IJ	0.021 U	0.036 I	0.020 U	0.038 U	0.019 U	0.021 U	NS
MW-17	07/23/04	NS	NS	NS	NS	NS	NS	NS	<5

TABLE 6B - GROUNDWATER ANALYTICAL SUMMARY (PAH, TRPH)

Facility Name: **Johnson & Johnson #6**
I-10 and CR 255
Lee, Florida
Madison County

Facility ID #: **40 8510684**

Analytical Results = ug/L
NS = Not Sampled
TRPH = Total recoverable Petroleum Hydrocarbons
I = estimated value between the MDL and PQL
V = present in blank

<XX.XX = not detected [min. detectable limit]
BDL = below detectable limits

Sample Location	Date	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene	Acenaphthene	Anthracene	Fluorene	Phenanthrene	TRPH
Groundwater Cleanup Target Level		**14**	**28**	**28**	**20**	**2,100**	**280**	**210**	**5,000**
DW-1	11/06/01	<5	<5	<5	BDL	BDL	BDL	BDL	BDL
	02/23/05	NS	NS	NS	NS	NS	NS	NS	NS
	05/31/07	<0.077	<0.035	<0.11	BDL	BDL	BDL	BDL	BDL
	06/03/08	<0.071	<0.032	<0.10	<0.031	<0.033	<0.037	<0.033	<150
	09/17/08	0.534 iv	0.215 i	0.163 i	<0.030	<0.032	<0.037	<0.033	<150
	01/05/09	0.035 i	<0.030	0.030 i	<0.017	<0.013	<0.022	<0.020	<45
	03/26/09	<0.016	<0.030	<0.017	<0.016	<0.012	<0.018	<0.019	66
	06/29/09	<0.015	<0.029	<0.016	<0.015	<0.012	<0.017	<0.018	<63
	09/28/09	0.050 i	0.035 i	0.046 i	<0.015	<0.011	<0.017	<0.018	<65
DW-2	03/13/03	<5	<5	<5	BDL	BDL	BDL	BDL	<500
	07/17/06	1.1 i	0.76 i	1.0 i	BDL	BDL	BDL	BDL	1200
	06/01/07	0.102 i	1.38	0.919 i	BDL	BDL	BDL	BDL	1860
	06/04/08	1.21	6.75	1.98	0.144 i	<0.032	0.0946 i	<0.033	1540
	09/17/08	1.15 v	2.94	0.244 i	0.147 i	<0.036	0.0581 i	<0.036	1870
	01/05/09	**14**	9.16	9	0.135	0.015 i	0.065	0.020 i	795
	03/26/09	**22**	**36**	**39**	0.37 i	<0.060	0.16 i	<0.095	1000
	06/29/09	3.2	4.7	2.5	0.17 i	<0.012	0.094 i	<0.018	390
	09/28/09	**15**	16	1.9	0.26	<0.019	0.10 i	0.037 i	860
	12/31/09	5.5	16	13	0.21	<0.012	0.092 i	<0.018	NS
	03/30/10	<0.015	0.8	0.47	<0.015	<0.011	0.05 i	<0.018	NS
	06/17/10	10	13	12	0.17 i	<0.011	0.11 i	<0.018	NS
	12/21/10	1.9	9.7	11	0.37	0.43 I	0.089 I	0.035 I	NS
	04/26/11	1.7	**53**	**52**	0.92	<0.16	0.40 i	0.39 i	ns
	06/15/11	9.6	**38**	8	0.73 i	<0.16	0.19 i	0.12 i	ns
	11/02/11	1.8	27	15	0.62	<0.082	0.18 I	0.12 I	NS
	05/01/12	1.2	19	11	0.42	0.043 i	0.13 i	0.045 i	NS

Appendix B

Field Documentation

FORTIS

Environmental Group, LLC

DTW / Free Product Interface Log

Site: J & J #6			Location: Lee			
Well	Date	Depth	Screen Interval	DTW	DTFP	Comments
MW-1A	10-15-12	58'	43-58	41.59		
MW-2						Could Not Locate
MW-3	10-15-12	58'	43-58	41.79		
MW-6	10-15-12	58'	43-58	40.83		
MW-8	10-15-12	58'	43-58	41.70		
MW-10	10-15-12	58'	43-58	41.95		
MW-12	10-15-12	56'	41-56	42.31		
MW-13	10-15-12	54'	39-54	41.45		
MW-14	10-15-12	54'	39-54	42.12		
MW-15	10-15-12	54'	39-54	41.88		

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6		SITE LOCATION: Lee, Florida
WELL NO: MW-1A	SAMPLE ID: MW-1A	DATE: 10/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches):	WELL SCREEN INTERVAL DEPTH: 43 feet to 58 feet	STATIC DEPTH TO WATER (feet): 41.59	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH – STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (58 feet – 41.59 feet) X 0.16 gallons/foot = 2.63 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 43.5'	FINAL PUMP OR TUBING DEPTH IN WELL (feet): 43.5'	PURGING INITIATED AT: 1430	PURGING ENDED AT: 1456	TOTAL VOLUME PURGED (gallons): 3.12

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or mS/cm	DISSOLVED OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1452	2.64	2.64	0.12	41.69	7.23	26.89	662	0.12	5.03	none	none
1454	0.24	2.88	0.12	41.69	7.22	26.91	662	0.12	3.37	none	none
1456	0.24	3.12	0.12	41.69	7.22	26.91	662	0.12	3.05	none	none

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 2" = 0.16; 3" = 0.37; 4" = 0.65; 5" = 1.02; 6" = 1.47; 12" = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): 1/8" = 0.0006; 3/16" = 0.0014; 1/4" = 0.0026; 5/16" = 0.004; 3/8" = 0.006; 1/2" = 0.010; 5/8" = 0.016

PURGING EQUIPMENT CODES: B = Bailer; BP = Bladder Pump; ESP = Electric Submersible Pump; PP = Peristaltic Pump; O = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: Matthew West/Joe Rice - Fortis	SAMPLER(S) SIGNATURE(S):	SAMPLING INITIATED AT: 1457	SAMPLING ENDED AT: 1500
PUMP OR TUBING DEPTH IN WELL (feet): 43.5'	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ____ µm

FIELD DECONTAMINATION: PUMP YESO TUBING NO (replaced) DUPLICATE: NO

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
MW1A	3	CG	40mL	HCl	-	-	BTEX/MTBE	ESP	~100
MW1D	1	PG	250mL	H_2SO_4	-	-	Ammonia	ESP	~400

REMARKS:

MATERIAL CODES: AG = Amber Glass; CG = Clear Glass; PE = Polyethylene; PP = Polypropylene; S = Silicone; T = Teflon; O = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6	SITE LOCATION: Lee, Florida 16	
WELL NO: MW-2	SAMPLE ID: MW-2	DATE: 10/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches):	WELL SCREEN INTERVAL DEPTH: 43 feet to 58 feet	STATIC DEPTH TO WATER (feet): 40.30	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH – STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (58 feet – 40.30 feet) X 0.16 gallons/foot = 2.83 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 43	FINAL PUMP OR TUBING DEPTH IN WELL (feet): ~~0258~~ 43	PURGING INITIATED AT: 0858	PURGING ENDED AT: 1021	TOTAL VOLUME PURGED (gallons): 3.47

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or µS/cm	DISSOLVED OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1016	2.84	2.84	0.158	40.31	7.75	24.74	282	5.01	0.80	clear	no
1018	0.316	3.16	↓	↓	7.74	24.75	282	4.99	0.80	↓	↓
1020	0.316	3.47	↓	↓	7.75	24.75	280	5.00	0.72	↓	↓

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 2" = 0.16; 3" = 0.37; 4" = 0.65; 5" = 1.02; 6" = 1.47; 12" = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): 1/8" = 0.0006; 3/16" = 0.0014; 1/4" = 0.0026; 5/16" = 0.004; 3/8" = 0.006; 1/2" = 0.010; 5/8" = 0.016

PURGING EQUIPMENT CODES: B = Bailer; BP = Bladder Pump; ESP = Electric Submersible Pump; PP = Peristaltic Pump; O = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: ~~Matthew West/Joe Rice~~ - Fortis P. Jackson	SAMPLER(S) SIGNATURE(S):	SAMPLING INITIATED AT: 1022	SAMPLING ENDED AT: 1024
PUMP OR TUBING DEPTH IN WELL (feet): 43	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ____ µm
FIELD DECONTAMINATION: PUMP YESO TUBING NO (replaced)		DUPLICATE: NO	

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
MW-2	1	PE	250 mL	H_2SO_4	—	—	AMMONIA	ESP	600 mL
MW-2	1	PE	250 mL	HNO_3	—	—	IRON	ESP	600 mL

REMARKS:

MATERIAL CODES: AG = Amber Glass; CG = Clear Glass; PE = Polyethylene; PP = Polypropylene; S = Silicone; T = Teflon; O = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6	SITE LOCATION: Lee, Florida	
WELL NO: MW-3	SAMPLE ID: MW-3	DATE: 10/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches): 1/4	WELL SCREEN INTERVAL DEPTH: 43 feet to 58 feet	STATIC DEPTH TO WATER (feet): 41.79	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH – STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (58 feet – 41.79 feet) X 0.16 gallons/foot = 2.59 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 43.5'	FINAL PUMP OR TUBING DEPTH IN WELL (feet): 43.5'	PURGING INITIATED AT: 1339	PURGING ENDED AT: 1414	TOTAL VOLUME PURGED (gallons): 4.20

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or µS/cm	DISSOLVED OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1410	3.72	3.72	0.12	41.96	7.02	26.40	774	0.15	3.24	none	petro
1412	0.24	3.96	0.12	41.96	7.01	26.41	774	0.15	2.57	none	petro
1414	0.24	4.20	0.12	41.96	7.01	26.42	774	0.15	2.46	none	petro

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 2" = 0.16; 3" = 0.37; 4" = 0.65; 5" = 1.02; 6" = 1.47; 12" = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): 1/8" = 0.0006; 3/16" = 0.0014; 1/4" = 0.0026; 5/16" = 0.004; 3/8" = 0.006; 1/2" = 0.010; 5/8" = 0.016

PURGING EQUIPMENT CODES: B = Bailer; BP = Bladder Pump; ESP = Electric Submersible Pump; PP = Peristaltic Pump; O = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: Matthew West/Joe Rice - Fortis	SAMPLER(S) SIGNATURE(S):	SAMPLING INITIATED AT: 1415	SAMPLING ENDED AT: 1420
PUMP OR TUBING DEPTH IN WELL (feet): 43.5'	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ____ µm
FIELD DECONTAMINATION: PUMP YESO TUBING NO (replaced)		DUPLICATE: NO	

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
MW-3	3	CG	40mL	HCl	–	–	BTEX/MTBE	ESP	~100
	2	AG	1000mL	none	–	–	PAH	ESP	~480
↓	1	PE	250mL	H_2SO_4	–	–	Ammonia	ESP	~480
↓	1	PE	250mL	HNO_3	–	–	Iron	ESP	~480

REMARKS:

MATERIAL CODES: AG = Amber Glass; CG = Clear Glass; PE = Polyethylene; PP = Polypropylene; S = Silicone; T = Teflon; O = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6	SITE LOCATION: Lee, Florida	
WELL NO: MW-6	SAMPLE ID:	DATE: 10/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches): 1/4	WELL SCREEN INTERVAL DEPTH: 43 feet to 58 feet	STATIC DEPTH TO WATER (feet): 40.83	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH – STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (58 feet – 40.83 feet) X 0.16 gallons/foot = 2.75 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 43'	FINAL PUMP OR TUBING DEPTH IN WELL (feet): 43'	PURGING INITIATED AT: 1241	PURGING ENDED AT: 1322	TOTAL VOLUME PURGED (gallons): 4.10

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or (µS/cm)	DISSOLVED OXYGEN (circle units) (mg/L) or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1318	3.70	3.70	0.10	40.91	7.31	26.65	635	1.87	1.06	none	petro
1320	0.26	3.90	0.10	40.91	7.30	26.63	635	1.85	0.87	none	petro
1322	0.20	4.10	0.10	40.91	7.30	26.62	635	1.85	0.81	none	petro

WELL CAPACITY (Gallons Per Foot): **0.75"** = 0.02; **1"** = 0.04; **1.25"** = 0.06; **2"** = 0.16; **3"** = 0.37; **4"** = 0.65; **5"** = 1.02; **6"** = 1.47; **12"** = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): **1/8"** = 0.0006; **3/16"** = 0.0014; **1/4"** = 0.0026; **5/16"** = 0.004; **3/8"** = 0.006; **1/2"** = 0.010; **5/8"** = 0.016

PURGING EQUIPMENT CODES: **B** = Bailer; **BP** = Bladder Pump; **ESP** = Electric Submersible Pump; **PP** = Peristaltic Pump; **O** = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: Matthew West/Joe Rice - Fortis	SAMPLER(S) SIGNATURE(S): M. West/Joe Rice	SAMPLING INITIATED AT: 1323	SAMPLING ENDED AT: 1325
PUMP OR TUBING DEPTH IN WELL (feet): 43'	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ____ µm
FIELD DECONTAMINATION: PUMP YESO TUBING NO (replaced)		DUPLICATE: NO	

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
	3	CG	40mL	HCl	—	—	BTEX/MTBE	ESP	~100

REMARKS:

MATERIAL CODES: **AG** = Amber Glass; **CG** = Clear Glass; **PE** = Polyethylene; **PP** = Polypropylene; **S** = Silicone; **T** = Teflon; **O** = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6	SITE LOCATION: Lee, Florida	
WELL NO: MW-8	SAMPLE ID: MW-8	DATE: 10/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches): 3/8	WELL SCREEN INTERVAL DEPTH 43 feet to 58 feet	STATIC DEPTH TO WATER (feet): 41.70	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH – STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (58 feet – 41.70 feet) X 0.16 gallons/foot = 2.61 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 43.5'	FINAL PUMP OR TUBING DEPTH IN WELL (feet): 43.5'	PURGING INITIATED AT: 1334	PURGING ENDED AT: 1400	TOTAL VOLUME PURGED (gallons): 3.12

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or mS/cm	DISSOLVED OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1356	2.64	2.64	0.12	41.75	7.43	27.30	539	0.13	8.43	none	slight petro
1358	0.24	2.88	0.12	41.75	7.43	27.29	539	0.13	7.54	none	slight petro
1400	0.24	3.12	0.12	41.75	7.43	27.28	539	0.12	7.38	none	slight petro

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 2" = 0.16; 3" = 0.37; 4" = 0.65; 5" = 1.02; 6" = 1.47; 12" = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): 1/8" = 0.0006; 3/16" = 0.0014; 1/4" = 0.0026; 5/16" = 0.004; 3/8" = 0.006; 1/2" = 0.010; 5/8" = 0.016

PURGING EQUIPMENT CODES: B = Bailer; BP = Bladder Pump; ESP = Electric Submersible Pump; PP = Peristaltic Pump; O = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: Matthew West/Joe Rice - Fortis	SAMPLER(S) SIGNATURE(S): M. West / Joe Rice	SAMPLING INITIATED AT: 1401	SAMPLING ENDED AT: 1407
PUMP OR TUBING DEPTH IN WELL (feet): 43.5'	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ____ µm
FIELD DECONTAMINATION: PUMP YESO TUBING NO (replaced)		DUPLICATE: NO	

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
MW-8	3	CG	40mL	HCl	–	–	BTEX/M	ESP	~100
	2	AG	1000mL	none	–	–	PAH	ESP	~~100~~ 480
	2	AG	1000mL	H_2SO_4	–	–	TRPH	ESP	~~100~~ 480
	1	PE	250mL	H_2SO_4	–	–	Ammonia	ESP	~~100~~ 480

REMARKS:

MATERIAL CODES: AG = Amber Glass; CG = Clear Glass; PE = Polyethylene; PP = Polypropylene; S = Silicone; T = Teflon; O = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6	SITE LOCATION: Lee, Florida	
WELL NO: MW-10	SAMPLE ID: MW-10	DATE: 10/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches): 3/8	WELL SCREEN INTERVAL DEPTH: 43 feet to 58 feet	STATIC DEPTH TO WATER (feet): 41.95 / 41.70	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH − STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (58 feet − 41.95 / 41.70 feet) X 0.16 gallons/foot = 2.66 / 2.67 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 43'	FINAL PUMP OR TUBING DEPTH IN WELL (feet): 43'	PURGING INITIATED AT: 1246	PURGING ENDED AT: 1308	TOTAL VOLUME PURGED (gallons): 3.30

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or µS/cm	DISSOLVED OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1304	2.70	2.70	0.15	42.39	7.91	26.92	790	0.10	3.84	none	petro
1306	0.30	3.00	0.15	42.35	7.90	26.92	789	0.10	3.41	none	petro
1308	0.30	3.30	0.15	42.35	7.90	26.93	789	0.10	3.29	none	petro

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 2" = 0.16; 3" = 0.37; 4" = 0.65; 5" = 1.02; 6" = 1.47; 12" = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): 1/8" = 0.0006; 3/16" = 0.0014; 1/4" = 0.0026; 5/16" = 0.004; 3/8" = 0.006; 1/2" = 0.010; 5/8" = 0.016

PURGING EQUIPMENT CODES: B = Bailer; BP = Bladder Pump; ESP = Electric Submersible Pump; PP = Peristaltic Pump; O = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: Matthew West/Joe Rice - Fortis 431	SAMPLER(S) SIGNATURE(S):	SAMPLING INITIATED AT: 1309	SAMPLING ENDED AT: 1317
PUMP OR TUBING DEPTH IN WELL (feet):	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ____ µm
FIELD DECONTAMINATION: PUMP YESO TUBING NO (replaced)		DUPLICATE: NO	

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
	3	CG	40mL	HCl	—	—	BTEX/MTBE	ESP	100 / 200
	2	AG	1000mL	none	—	—	PAH	ESP	~350
	2	AG	1000mL	H_2SO_4	—	—	TRPH	ESP	~350

REMARKS:

MATERIAL CODES: AG = Amber Glass; CG = Clear Glass; PE = Polyethylene; PP = Polypropylene; S = Silicone; T = Teflon; O = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6	SITE LOCATION: Lee, Florida	
WELL NO: MW-12	SAMPLE ID:	DATE: 10/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches): ~~3~~ 5/8	WELL SCREEN INTERVAL DEPTH: 41 feet to 56 feet	STATIC DEPTH TO WATER (feet): 42.31	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH − STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (56 feet − 42.31 feet) X 0.16 gallons/foot = 2.19 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 44'	FINAL PUMP OR TUBING DEPTH IN WELL (feet):	PURGING INITIATED AT: 1157	PURGING ENDED AT: 1212	TOTAL VOLUME PURGED (gallons): 3.00

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or µS/cm	DISSOLVED OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1208	2.20	2.20	0.20	43.15	6.93	24.97	708	0.40	15.80	none	slight petro
1210	0.40	2.60	0.20	43.15	6.93	24.97	707	0.40	14.90	↓	↓
1212	0.40	3.00	0.20	43.15	6.93	24.98	707	0.40	12.6	↓	↓

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 2" = 0.16; 3" = 0.37; 4" = 0.65; 5" = 1.02; 6" = 1.47; 12" = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): 1/8" = 0.0006; 3/16" = 0.0014; 1/4" = 0.0026; 5/16" = 0.004; 3/8" = 0.006; 1/2" = 0.010; 5/8" = 0.016

PURGING EQUIPMENT CODES: B = Bailer; BP = Bladder Pump; ESP = Electric Submersible Pump; PP = Peristaltic Pump; O = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: Matthew West/Joe Rice - Fortis	SAMPLER(S) SIGNATURE(S):	SAMPLING INITIATED AT: 1213	SAMPLING ENDED AT: 1219
PUMP OR TUBING DEPTH IN WELL (feet): 44'	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ____ µm
FIELD DECONTAMINATION: PUMP YESO TUBING NO (replaced)		DUPLICATE: NO	

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
MW-12	3	CG	40mL	HCl	—	—	BTEX/MTBE	ESP	~100
↓	2	AG	1000 mL	none	—	—	PAH	ESP	~600
↓	2	AG	1000 mL	H_2SO_4	—	—	TRPH	ESP	~600
↓	1	PE	250mL	H_2SO_4	—	—	Ammonia	ESP	~600
↓	1	PE	250mL	HNO_3	—	—	Iron	ESP	~600

REMARKS:

MATERIAL CODES: AG = Amber Glass; CG = Clear Glass; PE = Polyethylene; PP = Polypropylene; S = Silicone; T = Teflon; O = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6	SITE LOCATION: Lee, Florida	
WELL NO: MW-13	SAMPLE ID:	DATE: 10/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches): 1/4 3/16	WELL SCREEN INTERVAL DEPTH: 39 feet to 54 feet	STATIC DEPTH TO WATER (feet): 41.45	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH – STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (54 feet – 41.45 feet) X 0.16 gallons/foot = 2.00 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 43'	FINAL PUMP OR TUBING DEPTH IN WELL (feet): 43'	PURGING INITIATED AT: 1203	PURGING ENDED AT: 1227	TOTAL VOLUME PURGED (gallons): 2.40

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or µS/cm	DISSOLVED OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1223	2.00	2.00	0.10	41.50	7.36	25.17	456	3.74	2.72	none	none
1225	0.20	2.20	0.10	41.50	7.36	25.15	454	3.74	2.49	none	none
1227	0.20	2.40	0.10	41.50	7.36	25.15	454	3.74	2.46	none	none

WELL CAPACITY (Gallons Per Foot): **0.75"** = 0.02; **1"** = 0.04; **1.25"** = 0.06; **2"** = 0.16; **3"** = 0.37; **4"** = 0.65; **5"** = 1.02; **6"** = 1.47; **12"** = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): **1/8"** = 0.0006; **3/16"** = 0.0014; **1/4"** = 0.0026; **5/16"** = 0.004; **3/8"** = 0.006; **1/2"** = 0.010; **5/8"** = 0.016

PURGING EQUIPMENT CODES: **B** = Bailer; **BP** = Bladder Pump; **ESP** = Electric Submersible Pump; **PP** = Peristaltic Pump; **O** = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: Matthew West/Joe Rice - Fortis	SAMPLER(S) SIGNATURE(S):	SAMPLING INITIATED AT: 1228	SAMPLING ENDED AT: 1231
PUMP OR TUBING DEPTH IN WELL (feet): 43'	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ____ µm
FIELD DECONTAMINATION: PUMP YESO TUBING NO (replaced)		DUPLICATE: NO	

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
MW-13	3	6	40mL	HCl	—	—	BTEX/MTBE	ESP	~100

REMARKS:

MATERIAL CODES: **AG** = Amber Glass; **CG** = Clear Glass; **PE** = Polyethylene; **PP** = Polypropylene; **S** = Silicone; **T** = Teflon; **O** = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6	SITE LOCATION: Lee, Florida	
WELL NO: MW-14	SAMPLE ID:	DATE: 10/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches):	WELL SCREEN INTERVAL DEPTH: 39 feet to 54 feet	STATIC DEPTH TO WATER (feet): 42.12	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH – STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (54 feet – 42.12 feet) X 0.16 gallons/foot = 1.90 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 44'	FINAL PUMP OR TUBING DEPTH IN WELL (feet): 44'	PURGING INITIATED AT: 1110	PURGING ENDED AT: 1130	TOTAL VOLUME PURGED (gallons): 2.40

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or µS/cm	DISSOLVED OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1126	1.92	1.92	0.12	42.31	7.11	25.22	514	0.75	4.80	none	slight petro
1128	0.24	2.16	0.12	42.31	7.11	25.23	514	0.72	3.78	none	"
1130	0.24	2.40	0.12	42.31	7.11	25.23	514	0.72	4.09	none	"

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 2" = 0.16; 3" = 0.37; 4" = 0.65; 5" = 1.02; 6" = 1.47; 12" = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): 1/8" = 0.0006; 3/16" = 0.0014; 1/4" = 0.0026; 5/16" = 0.004; 3/8" = 0.006; 1/2" = 0.010; 5/8" = 0.016

PURGING EQUIPMENT CODES: B = Bailer; BP = Bladder Pump; ESP = Electric Submersible Pump; PP = Peristaltic Pump; O = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: Matthew West/Joe Rice - Fortis	SAMPLER(S) SIGNATURE(S):	SAMPLING INITIATED AT: 1131	SAMPLING ENDED AT: 1133
PUMP OR TUBING DEPTH IN WELL (feet): 44'	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ____ µm
FIELD DECONTAMINATION: PUMP YESO TUBING NO (replaced)		DUPLICATE: NO	

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
MW-14	3	CG	40mL	HCl	–	–	BTEX/M	~~PP~~	~100

REMARKS:

MATERIAL CODES: AG = Amber Glass; CG = Clear Glass; PE = Polyethylene; PP = Polypropylene; S = Silicone; T = Teflon; O = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6	SITE LOCATION: Lee, Florida	
WELL NO: MW-15	SAMPLE ID:	DATE: 10/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches): 3/8	WELL SCREEN INTERVAL DEPTH: 39 feet to 54 feet	STATIC DEPTH TO WATER (feet): 41.88	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH − STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (54 feet − 41.88 feet) X 0.16 gallons/foot = 1.94 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 43.5	FINAL PUMP OR TUBING DEPTH IN WELL (feet): 43.5	PURGING INITIATED AT: 1120	PURGING ENDED AT: 1140	TOTAL VOLUME PURGED (gallons): 6.00

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or µS/cm	DISSOLVED OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1136	4.80	4.80	0.30	42.09	7.38	26.27	413	2.88	2.38	none	none
1138	.60	5.40	0.30	42.07	7.38	26.28	413	2.89	2.17	↓	↓
1140	.60	6.00	0.30	42.07	7.39	26.28	413	2.88	2.20	↓	↓

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 2" = 0.16; 3" = 0.37; 4" = 0.65; 5" = 1.02; 6" = 1.47; 12" = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): 1/8" = 0.0006; 3/16" = 0.0014; 1/4" = 0.0026; 5/16" = 0.004; 3/8" = 0.006; 1/2" = 0.010; 5/8" = 0.016

PURGING EQUIPMENT CODES: B = Bailer; BP = Bladder Pump; ESP = Electric Submersible Pump; PP = Peristaltic Pump; O = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: Matthew West/Joe Rice - Fortis	SAMPLER(S) SIGNATURE(S): M. West/Joe Rice	SAMPLING INITIATED AT: 1141	SAMPLING ENDED AT: 1144
PUMP OR TUBING DEPTH IN WELL (feet): 43.5	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ____ µm

FIELD DECONTAMINATION: PUMP YESO TUBING NO (replaced) DUPLICATE: NO

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
MW-15	3	CG	40mL	HCl	—	—	BTEX/M	ESP	~100

REMARKS:

MATERIAL CODES: AG = Amber Glass; CG = Clear Glass; PE = Polyethylene; PP = Polypropylene; S = Silicone; T = Teflon; O = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

DEP-SOP-001/01
FT 1000 General Field Testing and Measurement

Form FD 9000-8: FIELD INSTRUMENT CALIBRATION RECORDS

INSTRUMENT (MAKE/MODEL#) _____ **INSTRUMENT #** _____

PARAMETER: *[check only one]*

☐ TEMPERATURE ☐ CONDUCTIVITY ☐ SALINITY ☐ pH ☐ ORP

☐ TURBIDITY ☐ RESIDUAL Cl ☐ DO ☐ OTHER _____

STANDARDS: *[Specify the type(s) of standards used for calibration, the origin of the standards, the standard values, and the date the standards were prepared or purchased]*

Standard A pH 7.00

Standard B pH 4.00

Standard C pH 10.00

D Conductivity -1.413

E DO % -100%

F Turbidity -0.00

DATE (yy/mm/dd)	TIME (hr:min)	STD (A, B, C)	STD VALUE	INSTRUMENT RESPONSE	% DEV	CALIBRATED (YES, NO)	TYPE (INIT, CONT)	SAMPLER INITIALS
10/15/12	0945	A	7.00	7.00	–	YES	Init	MW
↓	↓	B	4.00	4.00	–	YES	Init	MW
		C	10.00	9.96	<1%	YES	Init	MW
		D	1.413	1.412	<1%	YES	Init	MW
		E	100%	100.1%	<1%	YES	Init	MW
		F	0.0	0.0	–	YES	Init	MW
10/16/12	0950	A	7.00	6.99	<1%	YES	int	BP
↓	↓	B	4.00	4.06	–	YES	int	BP
		C	10.00	10.06	–	YES	int	BP
		D	1.413	1.411	<1%	YES	int	BP
		E	100%	100%	–	YES	int	BP
↓	↓	F	0.00	0.00	–	YES	int	BP

MW&GR

J&J#6 10/15/12

0800 Load truck, get coolers
0900 mob to site
0945 On site, calibrate equip.
- Locate and open wells
1015 Take waters levels, CNL MW-2
1110 Purge MW-14
1113 Sample MW-14
1120 Purge MW-15
1141 sample MW-15
1157 Purge MW-12
1203 Purge MW-13
1213 Sample MW-12
1228 sample MW-13
1241 Purge MW-6
1246 Purge MW-10
1309 Sample MW-10
1323 sample MW-6
1334 Purge MW-8
1339 Purge MW-3
1340 Search for MW-2 again
1355 still can't find MW-2
1401 Sample MW-8
1415 Sample MW-3
1430 Purge MW-1A
1457 sample MW-1A

JR&MW

10/15/12 J&J #6
1500 Clean up and secure site
1515 mob to lab
1615 Mob to office from lab
1630 At office, unload

(13)

10-16-12 JET #6

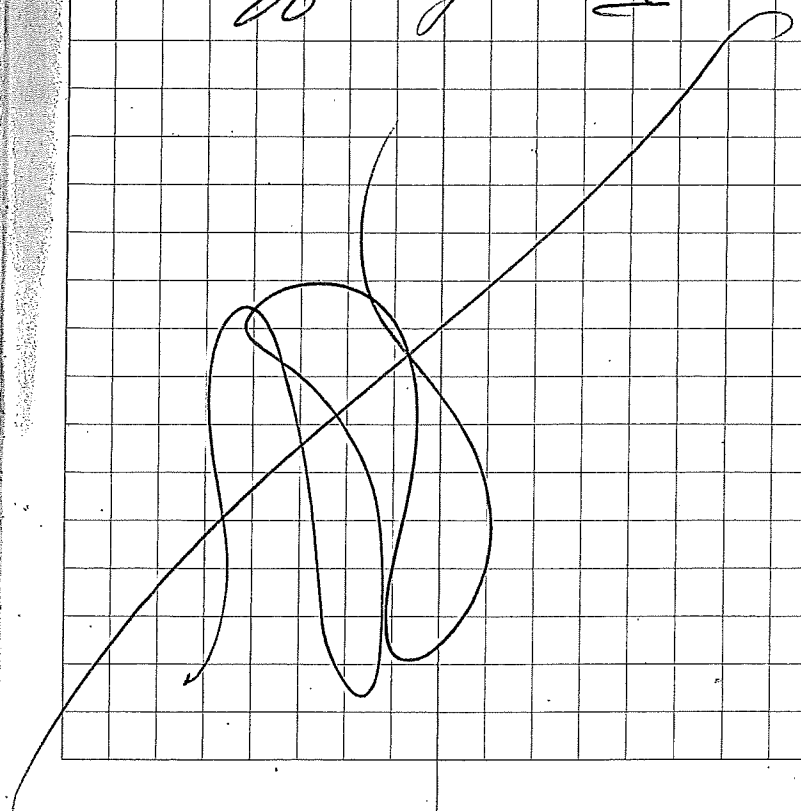
0800 B. Payne and R. Jackson arr. to site.

0947 Onsite setting up at MW-2 and calibrating equipment.

0958 Started pumping MW-2.

1022 Sampled MW-2. Demob

1030 Off site for day



FORTIS
Environmental Group, LLC

DTW / Free Product Interface Log

Site: J & J #6			Location: Lee, FL.			
Well	Date	Depth	Screen Interval	DTW	DTFP	Comments
MW-16	6/15/12			50.71		very mucky Tan
MW-17	6/15/12			51.57		

Form FD 9000-24

GROUNDWATER SAMPLING LOG

SITE NAME: J&J #6	SITE LOCATION: Lee, Florida	
WELL NO: MW-16	SAMPLE ID: MW-16	DATE: 6/15/12

PURGING DATA

WELL DIAMETER (inches): 2	TUBING DIAMETER (inches): 1/4	WELL SCREEN INTERVAL DEPTH: 39 feet to 54 feet	STATIC DEPTH TO WATER (feet): 50.71	PURGE PUMP TYPE OR BAILER: ESP

WELL VOLUME PURGE: 1 WELL VOLUME = (TOTAL WELL DEPTH − STATIC DEPTH TO WATER) X WELL CAPACITY
(only fill out if applicable)
= (54 feet − 50.71 feet) X 0.16 gallons/foot = 0.5 gallons

EQUIPMENT VOLUME PURGE: 1 EQUIPMENT VOL. = PUMP VOLUME + (TUBING CAPACITY X TUBING LENGTH) + FLOW CELL VOLUME
(only fill out if applicable)
= 0 gallons + (0.0026 gallons/foot X feet) + 0.125 gallons = gallons X 3 =

INITIAL PUMP OR TUBING DEPTH IN WELL (feet): 52'	FINAL PUMP OR TUBING DEPTH IN WELL (feet): 52'	PURGING INITIATED AT: 1100	PURGING ENDED AT: 1116	TOTAL VOLUME PURGED (gallons): .09

TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or µS/cm	DISSOLVED OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUs)	COLOR (describe)	ODOR (describe)
1112	.03		.03	51.92	7.52	30.4	.444	33	1483	Tan	none
1114	.06		.03	51.83	↓	26.35	.443	32	1407	↓	↓
1116	.09		.03	51.82	7.53	25.69	.441	31	1402		

WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 2" = 0.16; 3" = 0.37; 4" = 0.65; 5" = 1.02; 6" = 1.47; 12" = 5.88
TUBING INSIDE DIA. CAPACITY (Gal./Ft.): 1/8" = 0.0006; 3/16" = 0.0014; 1/4" = 0.0026; 5/16" = 0.004; 3/8" = 0.006; 1/2" = 0.010; 5/8" = 0.016

PURGING EQUIPMENT CODES: B = Bailer; BP = Bladder Pump; ESP = Electric Submersible Pump; PP = Peristaltic Pump; O = Other (Specify)

SAMPLING DATA

SAMPLED BY (PRINT) / AFFILIATION: Johnnie Carpenter - Fortis	SAMPLER(S) SIGNATURE(S): J. Carpenter	SAMPLING INITIATED AT: 1117	SAMPLING ENDED AT: 1121
PUMP OR TUBING DEPTH IN WELL (feet): 52'	TUBING MATERIAL CODE: PE	FIELD-FILTERED: NO Filtration Equipment Type: n/a	FILTER SIZE: ___ µm
FIELD DECONTAMINATION: PUMP YES	TUBING NO (replaced)	DUPLICATE: NO	

SAMPLE CONTAINER SPECIFICATION				SAMPLE PRESERVATION					
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	Volume	PRESERVATIVE USED	TOTAL VOL ADDED IN FIELD (mL)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD	SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (mL per minute)
MW-16	3	CG	40 mL	HCL	N/A	N/A	BTEXM	ESP	
MW-16	1	AG	1 L	none	N/A	N/A	PAH	ESP	

REMARKS:

MATERIAL CODES: AG = Amber Glass; CG = Clear Glass; PE = Polyethylene; PP = Polypropylene; S = Silicone; T = Teflon; O = Other (Specify)

NOTES: 1. **The above do not constitute all of the information required by Chapter 62-160, F.A.C.**
2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)
pH: ± 0.2 units **Temperature:** ± 0.2 °C **Specific Conductance:** ± 5% **Dissolved Oxygen:** all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) **Turbidity:** all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

MW-17 51.57

DEP-SOP-001/01
FT 1000 General Field Testing and Measurement

Form FD 9000-8: FIELD INSTRUMENT CALIBRATION RECORDS

INSTRUMENT (MAKE/MODEL#) YSI **INSTRUMENT #** _____

PARAMETER: *[check only one]*

☑ TEMPERATURE ☑ CONDUCTIVITY ☐ SALINITY ☑ pH ☐ ORP
☑ TURBIDITY ☐ RESIDUAL Cl ☑ DO ☐ OTHER _____

STANDARDS: *[Specify the type(s) of standards used for calibration, the origin of the standards, the standard values, and the date the standards were prepared or purchased]*

Standard A PH 4.00 d Conductivity
Standard B PH 7.00 e DO
Standard C PH 10.00 f Turbidity

DATE (yy/mm/dd)	TIME (hr:min)	STD (A, B, C)	STD VALUE	INSTRUMENT RESPONSE	% DEV	CALIBRATED (YES, NO)	TYPE (INIT, CONT)	SAMPLER INITIALS
6/15/12	10.30	A	4			yes	init	JC
		B	7			yes	init	JC
		C	10			yes	init	JC
		d	1.413			yes	init	JC
		e	100			yes	init	JC
		f	0.0			yes	init	JC

Revision Date: February 1, 2004

Time Saver 6-13-12

JC

0830 mob to site
1030 Arrive on site
1100 Calibrate YSI
1130 getting DWT on all wells
1200 Begin purge @ MW-6
1248 Sample @ MW-6
1300 Begin purge @ MW-7
1336 Sample @ MW-7
1345 Begin purge @ DW-1
1453 Sample @ DW-1
1502 Begin purge @ MW-8
1533 Sample @ MW-8
1540 Begin purge @ MW-1
1607 Sample @ MW-1
1615 Begin purge @ MW-2
1644 Sample @ MW-2
1700 Clean up & MOB to office
1830 arrive @ office

JC

JOB # 6 6-15-12

JC

~~1200~~ 0900 mob to Site
1000 arrive on site
1030 - Calibrate YSI & Turbidity Meter
1100 - Begin purge MW-16
1117 - Sample MW-16
1130 - clean up
1145 Speaking with owner
- MOB to office
1245 arrive @ office

Appendix C

Laboratory Analytical Reports

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Tallahassee
2846 Industrial Plaza Drive
Tallahassee, FL 32301
Tel: (850)878-3994

TestAmerica Job ID: 640-40783-1
Client Project/Site: J&J #6

For:
Fortis Environmental Group, LLC
PO BOX 12998
Tallahassee, Florida 32317-2998

Attn: Ms. Pamela Jackson

Chad A. Bechtold

Authorized for release by:
10/26/2012 11:02:26 AM

Chad Bechtold
Project Manager II
chad.bechtold@testamericainc.com

Table of Contents

Definitions/Glossary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
U	Indicates that the compound was analyzed for but not detected.
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J	Estimated value; value may not be accurate.

GC/MS Semi VOA

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
U	Indicates that the compound was analyzed for but not detected.
J	Estimated value; value may not be accurate.

GC Semi VOA

Qualifier	Qualifier Description
V	Indicates the analyte was detected in both the sample and the associated method blank.
J	Estimated value; value may not be accurate.
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

Metals

Qualifier	Qualifier Description
U	Indicates that the compound was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
U	Indicates that the compound was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample
EDL	Estimated Detection Limit
EPA	United States Environmental Protection Agency
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RL	Reporting Limit
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Job ID: 640-40783-1

Laboratory: TestAmerica Tallahassee

Narrative

Job Narrative
640-40783-1

Comments
No additional comments.

Receipt
The samples were received on 10/15/2012 4:15 PM. The samples arrived in good condition, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 2.8° C and 3.2° C.

GC/MS VOA
Method 8260C: The matrix spike (MS) and / or matrix spike duplicate (MSD) recoveries for Benzene and Ethylbenzene were outside control limits for the spikes performed on MW-8. The recoveries were qualified with a "J". The associated laboratory control sample / laboratory control sample duplicate (LCS/LCSD) recoveries met acceptance criteria.

No other analytical or quality issues were noted.

GC/MS Semi VOA
Method 8270D (low level PAH): The matrix spike duplicate (MSD) recoveries for Anthracene was above control limits. The recovery was qualified with a "J". The matrix spike (MS) and associated laboratory control sample / laboratory control sample duplicate (LCS/LCSD) recoveries met acceptance criteria.

No other analytical or quality issues were noted.

GC Semi VOA
Method FL-PRO: The method blank for batch 640-96697 contained TPH above the method detection limit (MDL). This target analyte concentration was less than the practical quantitation limit (PQL); therefore, re-extraction and/or re-analysis of samples was not performed. The associated sample detections for TPH were qualified with a "V".

Method FL-PRO: The matrix spike duplicate (MSD) recovery for TPH was above control limits. The recovery was qualified with a "J". The matrix spike (MS) and associated laboratory control sample / laboratory control sample duplicate (LCS/LCSD) recoveries met acceptance criteria.

No other analytical or quality issues were noted.

Metals
No analytical or quality issues were noted.

General Chemistry
No analytical or quality issues were noted.

Organic Prep
No analytical or quality issues were noted.

VOA Prep
No analytical or quality issues were noted.

Detection Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-14 — Lab Sample ID: 640-40783-1

No Detections

Client Sample ID: MW-15 — Lab Sample ID: 640-40783-2

No Detections

Client Sample ID: MW-12 — Lab Sample ID: 640-40783-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Methyl tert-butyl ether	2.7		1.0	0.13	ug/L	1		8260C	Total/NA
Naphthalene	0.70		0.20	0.023	ug/L	1		8270D LL	Total/NA
1-Methylnaphthalene	4.0		0.20	0.022	ug/L	1		8270D LL	Total/NA
2-Methylnaphthalene	0.14	I	0.20	0.023	ug/L	1		8270D LL	Total/NA
Acenaphthene	0.68		0.20	0.021	ug/L	1		8270D LL	Total/NA
Chrysene	0.017	I	0.20	0.015	ug/L	1		8270D LL	Total/NA
Dibenz(a,h)anthracene	0.017	I	0.20	0.013	ug/L	1		8270D LL	Total/NA
Fluorene	1.5		0.20	0.020	ug/L	1		8270D LL	Total/NA
Phenanthrene	1.7		0.20	0.022	ug/L	1		8270D LL	Total/NA
Pyrene	0.066	I	0.20	0.021	ug/L	1		8270D LL	Total/NA
Total Petroleum Hydrocarbons (C8-C40)	1.3	V	0.30	0.094	mg/L	1		FL-PRO	Total/NA
Iron	5800		200	50	ug/L	1		6010B	Total Recoverable
Ammonia	4.6		0.25	0.13	mg/L	5		350.1	Total/NA

Client Sample ID: MW-13 — Lab Sample ID: 640-40783-4

No Detections

Client Sample ID: MW-10 — Lab Sample ID: 640-40783-5

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	120		50	6.5	ug/L	50		8260C	Total/NA
Toluene	16	I	50	7.0	ug/L	50		8260C	Total/NA
Ethylbenzene	230		50	8.0	ug/L	50		8260C	Total/NA
Xylenes, Total	780		100	22	ug/L	50		8260C	Total/NA
Methyl tert-butyl ether	19	I	50	6.5	ug/L	50		8260C	Total/NA
Naphthalene	190		1.9	0.22	ug/L	10		8270D LL	Total/NA
1-Methylnaphthalene	110		1.9	0.21	ug/L	10		8270D LL	Total/NA
2-Methylnaphthalene	91		1.9	0.22	ug/L	10		8270D LL	Total/NA
Acenaphthene	1.2	I	1.9	0.20	ug/L	10		8270D LL	Total/NA
Fluorene	0.65	I	1.9	0.19	ug/L	10		8270D LL	Total/NA
Total Petroleum Hydrocarbons (C8-C40)	6.8	V	0.29	0.092	mg/L	1		FL-PRO	Total/NA

Client Sample ID: MW-6 — Lab Sample ID: 640-40783-6

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Methyl tert-butyl ether	0.24	I	1.0	0.13	ug/L	1		8260C	Total/NA

Client Sample ID: MW-8 — Lab Sample ID: 640-40783-7

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	65		1.0	0.13	ug/L	1		8260C	Total/NA
Toluene	4.0		1.0	0.14	ug/L	1		8260C	Total/NA
Methyl tert-butyl ether	8.2		1.0	0.13	ug/L	1		8260C	Total/NA

Client Sample ID: MW-8 (Continued) — Lab Sample ID: 640-40783-7

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene - DL	77		5.0	0.80	ug/L	5		8260C	Total/NA
Xylenes, Total - DL	170		10	2.2	ug/L	5		8260C	Total/NA
Naphthalene	140		1.9	0.22	ug/L	10		8270D LL	Total/NA
1-Methylnaphthalene	100		1.9	0.21	ug/L	10		8270D LL	Total/NA
2-Methylnaphthalene	110		1.9	0.22	ug/L	10		8270D LL	Total/NA
Acenaphthene	1.2	I	1.9	0.20	ug/L	10		8270D LL	Total/NA
Fluorene	0.61	I	1.9	0.19	ug/L	10		8270D LL	Total/NA
Total Petroleum Hydrocarbons (C8-C40)	4.2	V	0.28	0.089	mg/L	1		FL-PRO	Total/NA
Ammonia	11		0.50	0.26	mg/L	10		350.1	Total/NA

Client Sample ID: MW-3 — Lab Sample ID: 640-40783-8

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Naphthalene	6.8		0.38	0.044	ug/L	2		8270D LL	Total/NA
1-Methylnaphthalene	25		0.38	0.042	ug/L	2		8270D LL	Total/NA
2-Methylnaphthalene	17		0.38	0.044	ug/L	2		8270D LL	Total/NA
Acenaphthene	0.44		0.38	0.040	ug/L	2		8270D LL	Total/NA
Fluorene	0.22	I	0.38	0.038	ug/L	2		8270D LL	Total/NA
Phenanthrene	0.11	I	0.38	0.042	ug/L	2		8270D LL	Total/NA
Iron	2200		200	50	ug/L	1		6010B	Total Recoverable
Ammonia	5.8		0.25	0.13	mg/L	5		350.1	Total/NA

Client Sample ID: MW-1A — Lab Sample ID: 640-40783-9

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Methyl tert-butyl ether	1.5		1.0	0.13	ug/L	1		8260C	Total/NA
Ammonia	2.6		0.10	0.052	mg/L	2		350.1	Total/NA

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-14
Date Collected: 10/15/12 11:31
Date Received: 10/15/12 16:15

Lab Sample ID: 640-40783-1
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			10/19/12 18:21	1
Toluene	0.14	U	1.0	0.14	ug/L			10/19/12 18:21	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			10/19/12 18:21	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			10/19/12 18:21	1
Methyl tert-butyl ether	0.13	U	1.0	0.13	ug/L			10/19/12 18:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*92*		*81 - 113*		*10/19/12 18:21*	*1*
Toluene-d8 (Surr)	*95*		*87 - 112*		*10/19/12 18:21*	*1*
4-Bromofluorobenzene	*96*		*87 - 114*		*10/19/12 18:21*	*1*

Client Sample Results

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-15
Date Collected: 10/15/12 11:41
Date Received: 10/15/12 16:15

Lab Sample ID: 640-40783-2
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			10/17/12 19:21	1
Toluene	0.14	U	1.0	0.14	ug/L			10/17/12 19:21	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			10/17/12 19:21	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			10/17/12 19:21	1
Methyl tert-butyl ether	0.13	U	1.0	0.13	ug/L			10/17/12 19:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*93*		*81 - 113*		*10/17/12 19:21*	*1*
Toluene-d8 (Surr)	*99*		*87 - 112*		*10/17/12 19:21*	*1*
4-Bromofluorobenzene	*94*		*87 - 114*		*10/17/12 19:21*	*1*

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-12
Date Collected: 10/15/12 12:13
Date Received: 10/15/12 16:15

Lab Sample ID: 640-40783-3
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			10/17/12 19:45	1
Toluene	0.14	U	1.0	0.14	ug/L			10/17/12 19:45	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			10/17/12 19:45	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			10/17/12 19:45	1
Methyl tert-butyl ether	**2.7**		1.0	0.13	ug/L			10/17/12 19:45	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*97*		*81 - 113*		*10/17/12 19:45*	*1*
Toluene-d8 (Surr)	*96*		*87 - 112*		*10/17/12 19:45*	*1*
4-Bromofluorobenzene	*99*		*87 - 114*		*10/17/12 19:45*	*1*

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	**0.70**		0.20	0.023	ug/L		10/16/12 14:30	10/18/12 15:03	1
1-Methylnaphthalene	**4.0**		0.20	0.022	ug/L		10/16/12 14:30	10/18/12 15:03	1
2-Methylnaphthalene	**0.14**	I	0.20	0.023	ug/L		10/16/12 14:30	10/18/12 15:03	1
Acenaphthene	**0.68**		0.20	0.021	ug/L		10/16/12 14:30	10/18/12 15:03	1
Acenaphthylene	0.023	U	0.20	0.023	ug/L		10/16/12 14:30	10/18/12 15:03	1
Anthracene	0.041	U	0.20	0.041	ug/L		10/16/12 14:30	10/18/12 15:03	1
Benzo[a]anthracene	0.010	U	0.20	0.010	ug/L		10/16/12 14:30	10/18/12 15:03	1
Benzo[a]pyrene	0.046	U	0.20	0.046	ug/L		10/16/12 14:30	10/18/12 15:03	1
Benzo[b]fluoranthene	0.014	U	0.20	0.014	ug/L		10/16/12 14:30	10/18/12 15:03	1
Benzo[g,h,i]perylene	0.020	U	0.20	0.020	ug/L		10/16/12 14:30	10/18/12 15:03	1
Benzo[k]fluoranthene	0.022	U	0.20	0.022	ug/L		10/16/12 14:30	10/18/12 15:03	1
Chrysene	**0.017**	I	0.20	0.015	ug/L		10/16/12 14:30	10/18/12 15:03	1
Dibenz(a,h)anthracene	**0.017**	I	0.20	0.013	ug/L		10/16/12 14:30	10/18/12 15:03	1
Fluoranthene	0.014	U	0.20	0.014	ug/L		10/16/12 14:30	10/18/12 15:03	1
Fluorene	**1.5**		0.20	0.020	ug/L		10/16/12 14:30	10/18/12 15:03	1
Indeno[1,2,3-cd]pyrene	0.042	U	0.20	0.042	ug/L		10/16/12 14:30	10/18/12 15:03	1
Phenanthrene	**1.7**		0.20	0.022	ug/L		10/16/12 14:30	10/18/12 15:03	1
Pyrene	**0.066**	I	0.20	0.021	ug/L		10/16/12 14:30	10/18/12 15:03	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl (Surr)	*92*		*39 - 121*	*10/16/12 14:30*	*10/18/12 15:03*	*1*

Method: FL-PRO - Florida - Petroleum Range Organics (GC)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Petroleum Hydrocarbons (C8-C40)	**1.3**	V	0.30	0.094	mg/L		10/16/12 14:30	10/18/12 19:58	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*118*		*82 - 142*	*10/16/12 14:30*	*10/18/12 19:58*	*1*
n-C39	*76*		*42 - 193*	*10/16/12 14:30*	*10/18/12 19:58*	*1*

Method: 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	**5800**		200	50	ug/L		10/17/12 13:39	10/18/12 12:12	1

General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	**4.6**		0.25	0.13	mg/L			10/18/12 16:05	5

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-13
Date Collected: 10/15/12 12:28
Date Received: 10/15/12 16:15

Lab Sample ID: 640-40783-4
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			10/19/12 19:07	1
Toluene	0.14	U	1.0	0.14	ug/L			10/19/12 19:07	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			10/19/12 19:07	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			10/19/12 19:07	1
Methyl tert-butyl ether	0.13	U	1.0	0.13	ug/L			10/19/12 19:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*95*		*81 - 113*		*10/19/12 19:07*	*1*
Toluene-d8 (Surr)	*100*		*87 - 112*		*10/19/12 19:07*	*1*
4-Bromofluorobenzene	*97*		*87 - 114*		*10/19/12 19:07*	*1*

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-10
Date Collected: 10/15/12 13:09
Date Received: 10/15/12 16:15

Lab Sample ID: 640-40783-5
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**120**		50	6.5	ug/L			10/19/12 16:25	50
Toluene	**16**	I	50	7.0	ug/L			10/19/12 16:25	50
Ethylbenzene	**230**		50	8.0	ug/L			10/19/12 16:25	50
Xylenes, Total	**780**		100	22	ug/L			10/19/12 16:25	50
Methyl tert-butyl ether	**19**	I	50	6.5	ug/L			10/19/12 16:25	50

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*95*		*81 - 113*		*10/19/12 16:25*	*50*
Toluene-d8 (Surr)	*95*		*87 - 112*		*10/19/12 16:25*	*50*
4-Bromofluorobenzene	*96*		*87 - 114*		*10/19/12 16:25*	*50*

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	**190**		1.9	0.22	ug/L		10/16/12 14:30	10/18/12 16:40	10
1-Methylnaphthalene	**110**		1.9	0.21	ug/L		10/16/12 14:30	10/18/12 16:40	10
2-Methylnaphthalene	**91**		1.9	0.22	ug/L		10/16/12 14:30	10/18/12 16:40	10
Acenaphthene	**1.2**	I	1.9	0.20	ug/L		10/16/12 14:30	10/18/12 16:40	10
Acenaphthylene	0.22	U	1.9	0.22	ug/L		10/16/12 14:30	10/18/12 16:40	10
Anthracene	0.39	U	1.9	0.39	ug/L		10/16/12 14:30	10/18/12 16:40	10
Benzo[a]anthracene	0.095	U	1.9	0.095	ug/L		10/16/12 14:30	10/18/12 16:40	10
Benzo[a]pyrene	0.44	U	1.9	0.44	ug/L		10/16/12 14:30	10/18/12 16:40	10
Benzo[b]fluoranthene	0.13	U	1.9	0.13	ug/L		10/16/12 14:30	10/18/12 16:40	10
Benzo[g,h,i]perylene	0.19	U	1.9	0.19	ug/L		10/16/12 14:30	10/18/12 16:40	10
Benzo[k]fluoranthene	0.21	U	1.9	0.21	ug/L		10/16/12 14:30	10/18/12 16:40	10
Chrysene	0.14	U	1.9	0.14	ug/L		10/16/12 14:30	10/18/12 16:40	10
Dibenz(a,h)anthracene	0.12	U	1.9	0.12	ug/L		10/16/12 14:30	10/18/12 16:40	10
Fluoranthene	0.13	U	1.9	0.13	ug/L		10/16/12 14:30	10/18/12 16:40	10
Fluorene	**0.65**	I	1.9	0.19	ug/L		10/16/12 14:30	10/18/12 16:40	10
Indeno[1,2,3-cd]pyrene	0.40	U	1.9	0.40	ug/L		10/16/12 14:30	10/18/12 16:40	10
Phenanthrene	0.21	U	1.9	0.21	ug/L		10/16/12 14:30	10/18/12 16:40	10
Pyrene	0.20	U	1.9	0.20	ug/L		10/16/12 14:30	10/18/12 16:40	10

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl (Surr)	*79*		*39 - 121*	*10/16/12 14:30*	*10/18/12 16:40*	*10*

Method: FL-PRO - Florida - Petroleum Range Organics (GC)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Petroleum Hydrocarbons (C8-C40)	**6.8**	V	0.29	0.092	mg/L		10/16/12 14:30	10/18/12 20:09	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*109*		*82 - 142*	*10/16/12 14:30*	*10/18/12 20:09*	*1*
n-C39	*99*		*42 - 193*	*10/16/12 14:30*	*10/18/12 20:09*	*1*

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-6
Date Collected: 10/15/12 13:23
Date Received: 10/15/12 16:15

Lab Sample ID: 640-40783-6
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			10/17/12 20:07	1
Toluene	0.14	U	1.0	0.14	ug/L			10/17/12 20:07	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			10/17/12 20:07	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			10/17/12 20:07	1
Methyl tert-butyl ether	**0.24**	**I**	1.0	0.13	ug/L			10/17/12 20:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*91*		*81 - 113*		*10/17/12 20:07*	*1*
Toluene-d8 (Surr)	*98*		*87 - 112*		*10/17/12 20:07*	*1*
4-Bromofluorobenzene	*99*		*87 - 114*		*10/17/12 20:07*	*1*

Client Sample ID: MW-8
Date Collected: 10/15/12 14:01
Date Received: 10/15/12 16:15

Lab Sample ID: 640-40783-7
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**65**		1.0	0.13	ug/L			10/19/12 16:48	1
Toluene	**4.0**		1.0	0.14	ug/L			10/19/12 16:48	1
Methyl tert-butyl ether	**8.2**		1.0	0.13	ug/L			10/19/12 16:48	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*94*		*81 - 113*		*10/19/12 16:48*	*1*
Toluene-d8 (Surr)	*96*		*87 - 112*		*10/19/12 16:48*	*1*
4-Bromofluorobenzene	*102*		*87 - 114*		*10/19/12 16:48*	*1*

Method: 8260C - Volatile Organic Compounds by GC/MS - DL

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	**77**		5.0	0.80	ug/L			10/22/12 13:15	5
Xylenes, Total	**170**		10	2.2	ug/L			10/22/12 13:15	5

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*96*		*81 - 113*		*10/22/12 13:15*	*5*
Toluene-d8 (Surr)	*96*		*87 - 112*		*10/22/12 13:15*	*5*
4-Bromofluorobenzene	*103*		*87 - 114*		*10/22/12 13:15*	*5*

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	**140**		1.9	0.22	ug/L		10/16/12 14:30	10/19/12 12:20	10
1-Methylnaphthalene	**100**		1.9	0.21	ug/L		10/16/12 14:30	10/19/12 12:20	10
2-Methylnaphthalene	**110**		1.9	0.22	ug/L		10/16/12 14:30	10/19/12 12:20	10
Acenaphthene	**1.2**	I	1.9	0.20	ug/L		10/16/12 14:30	10/19/12 12:20	10
Acenaphthylene	0.22	U	1.9	0.22	ug/L		10/16/12 14:30	10/19/12 12:20	10
Anthracene	0.39	U	1.9	0.39	ug/L		10/16/12 14:30	10/19/12 12:20	10
Benzo[a]anthracene	0.095	U	1.9	0.095	ug/L		10/16/12 14:30	10/19/12 12:20	10
Benzo[a]pyrene	0.44	U	1.9	0.44	ug/L		10/16/12 14:30	10/19/12 12:20	10
Benzo[b]fluoranthene	0.13	U	1.9	0.13	ug/L		10/16/12 14:30	10/19/12 12:20	10
Benzo[g,h,i]perylene	0.19	U	1.9	0.19	ug/L		10/16/12 14:30	10/19/12 12:20	10
Benzo[k]fluoranthene	0.21	U	1.9	0.21	ug/L		10/16/12 14:30	10/19/12 12:20	10
Chrysene	0.14	U	1.9	0.14	ug/L		10/16/12 14:30	10/19/12 12:20	10
Dibenz(a,h)anthracene	0.12	U	1.9	0.12	ug/L		10/16/12 14:30	10/19/12 12:20	10
Fluoranthene	0.13	U	1.9	0.13	ug/L		10/16/12 14:30	10/19/12 12:20	10
Fluorene	**0.61**	I	1.9	0.19	ug/L		10/16/12 14:30	10/19/12 12:20	10
Indeno[1,2,3-cd]pyrene	0.40	U	1.9	0.40	ug/L		10/16/12 14:30	10/19/12 12:20	10
Phenanthrene	0.21	U	1.9	0.21	ug/L		10/16/12 14:30	10/19/12 12:20	10
Pyrene	0.20	U	1.9	0.20	ug/L		10/16/12 14:30	10/19/12 12:20	10

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl (Surr)	*87*		*39 - 121*	*10/16/12 14:30*	*10/19/12 12:20*	*10*

Method: FL-PRO - Florida - Petroleum Range Organics (GC)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Petroleum Hydrocarbons (C8-C40)	**4.2**	V	0.28	0.089	mg/L		10/16/12 14:30	10/18/12 20:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*111*		*82 - 142*	*10/16/12 14:30*	*10/18/12 20:33*	*1*
n-C39	*92*		*42 - 193*	*10/16/12 14:30*	*10/18/12 20:33*	*1*

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-8
Date Collected: 10/15/12 14:01
Date Received: 10/15/12 16:15

Lab Sample ID: 640-40783-7
Matrix: Water

General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	11		0.50	0.26	mg/L			10/18/12 16:05	10

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-3
Date Collected: 10/15/12 14:15
Date Received: 10/15/12 16:15

Lab Sample ID: 640-40783-8
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			10/19/12 17:35	1
Toluene	0.14	U	1.0	0.14	ug/L			10/19/12 17:35	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			10/19/12 17:35	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			10/19/12 17:35	1
Methyl tert-butyl ether	0.13	U	1.0	0.13	ug/L			10/19/12 17:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*97*		*81 - 113*		*10/19/12 17:35*	*1*
Toluene-d8 (Surr)	*95*		*87 - 112*		*10/19/12 17:35*	*1*
4-Bromofluorobenzene	*104*		*87 - 114*		*10/19/12 17:35*	*1*

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	**6.8**		0.38	0.044	ug/L		10/16/12 14:30	10/18/12 17:19	2
1-Methylnaphthalene	**25**		0.38	0.042	ug/L		10/16/12 14:30	10/18/12 17:19	2
2-Methylnaphthalene	**17**		0.38	0.044	ug/L		10/16/12 14:30	10/18/12 17:19	2
Acenaphthene	**0.44**		0.38	0.040	ug/L		10/16/12 14:30	10/18/12 17:19	2
Acenaphthylene	0.044	U	0.38	0.044	ug/L		10/16/12 14:30	10/18/12 17:19	2
Anthracene	0.078	U	0.38	0.078	ug/L		10/16/12 14:30	10/18/12 17:19	2
Benzo[a]anthracene	0.019	U	0.38	0.019	ug/L		10/16/12 14:30	10/18/12 17:19	2
Benzo[a]pyrene	0.088	U	0.38	0.088	ug/L		10/16/12 14:30	10/18/12 17:19	2
Benzo[b]fluoranthene	0.027	U	0.38	0.027	ug/L		10/16/12 14:30	10/18/12 17:19	2
Benzo[g,h,i]perylene	0.038	U	0.38	0.038	ug/L		10/16/12 14:30	10/18/12 17:19	2
Benzo[k]fluoranthene	0.042	U	0.38	0.042	ug/L		10/16/12 14:30	10/18/12 17:19	2
Chrysene	0.029	U	0.38	0.029	ug/L		10/16/12 14:30	10/18/12 17:19	2
Dibenz(a,h)anthracene	0.025	U	0.38	0.025	ug/L		10/16/12 14:30	10/18/12 17:19	2
Fluoranthene	0.027	U	0.38	0.027	ug/L		10/16/12 14:30	10/18/12 17:19	2
Fluorene	**0.22**	I	0.38	0.038	ug/L		10/16/12 14:30	10/18/12 17:19	2
Indeno[1,2,3-cd]pyrene	0.080	U	0.38	0.080	ug/L		10/16/12 14:30	10/18/12 17:19	2
Phenanthrene	**0.11**	I	0.38	0.042	ug/L		10/16/12 14:30	10/18/12 17:19	2
Pyrene	0.040	U	0.38	0.040	ug/L		10/16/12 14:30	10/18/12 17:19	2

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl (Surr)	*88*		*39 - 121*	*10/16/12 14:30*	*10/18/12 17:19*	*2*

Method: 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	**2200**		200	50	ug/L		10/17/12 13:39	10/18/12 13:24	1

General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	**5.8**		0.25	0.13	mg/L			10/18/12 15:43	5

Client Sample Results

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-1A
Date Collected: 10/15/12 14:57
Date Received: 10/15/12 16:15

Lab Sample ID: 640-40783-9
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			10/17/12 20:30	1
Toluene	0.14	U	1.0	0.14	ug/L			10/17/12 20:30	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			10/17/12 20:30	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			10/17/12 20:30	1
Methyl tert-butyl ether	**1.5**		1.0	0.13	ug/L			10/17/12 20:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*95*		*81 - 113*		*10/17/12 20:30*	*1*
Toluene-d8 (Surr)	*100*		*87 - 112*		*10/17/12 20:30*	*1*
4-Bromofluorobenzene	*96*		*87 - 114*		*10/17/12 20:30*	*1*

General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	**2.6**		0.10	0.052	mg/L			10/18/12 15:43	2

Surrogate Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)		
		DBFM	TOL	BFB
Lab Sample ID	Client Sample ID	(81-113)	(87-112)	(87-114)
640-40783-1	MW-14	92	95	96
640-40783-2	MW-15	93	99	94
640-40783-3	MW-12	97	96	99
640-40783-4	MW-13	95	100	97
640-40783-5	MW-10	95	95	96
640-40783-6	MW-6	91	98	99
640-40783-7	MW-8	94	96	102
640-40783-7 - DL	MW-8	96	96	103
640-40783-7 MS	MW-8	103	94	96
640-40783-7 MSD	MW-8	100	97	99
640-40783-8	MW-3	97	95	104
640-40783-9	MW-1A	95	100	96
LCS 640-96782/2	Lab Control Sample	100	95	97
LCS 640-96847/15	Lab Control Sample	99	96	101
LCS 640-96863/2	Lab Control Sample	97	97	97
LCSD 640-96782/4	Lab Control Sample Dup	96	95	97
LCSD 640-96847/16	Lab Control Sample Dup	100	95	103
LCSD 640-96863/5	Lab Control Sample Dup	103	99	99
MB 640-96782/5	Method Blank	96	96	96
MB 640-96847/3	Method Blank	91	96	90
MB 640-96863/4	Method Blank	93	97	91

Surrogate Legend

DBFM = Dibromofluoromethane
TOL = Toluene-d8 (Surr)
BFB = 4-Bromofluorobenzene

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level

Matrix: Water — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		OTPH
Lab Sample ID	Client Sample ID	(39-121)
640-40783-3	MW-12	92
640-40783-3 MS	MW-12	94
640-40783-3 MSD	MW-12	95
640-40783-5	MW-10	79
640-40783-7	MW-8	87
640-40783-8	MW-3	88
LCS 640-96698/2-A	Lab Control Sample	98
LCSD 640-96698/3-A	Lab Control Sample Dup	102
MB 640-96698/1-A	Method Blank	104

Surrogate Legend

OTPH = o-Terphenyl (Surr)

Surrogate Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Method: FL-PRO - Florida - Petroleum Range Organics (GC)

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)									
Lab Sample ID	Client Sample ID	OTPH (82-142)	C39 (42-193)								
640-40783-3	MW-12	118	76								
640-40783-3 MS	MW-12	117	98								
640-40783-3 MSD	MW-12	113	96								
640-40783-5	MW-10	109	99								
640-40783-7	MW-8	111	92								
LCS 640-96697/2-A	Lab Control Sample	97	89								
LCSD 640-96697/3-A	Lab Control Sample Dup	94	87								
MB 640-96697/1-A	Method Blank	106	106								

Surrogate Legend

OTPH = o-Terphenyl
C39 = n-C39

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 640-96782/5
Matrix: Water
Analysis Batch: 96782

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			10/17/12 13:50	1
Toluene	0.14	U	1.0	0.14	ug/L			10/17/12 13:50	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			10/17/12 13:50	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			10/17/12 13:50	1
Methyl tert-butyl ether	0.13	U	1.0	0.13	ug/L			10/17/12 13:50	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*96*		*81 - 113*		*10/17/12 13:50*	*1*
Toluene-d8 (Surr)	*96*		*87 - 112*		*10/17/12 13:50*	*1*
4-Bromofluorobenzene	*96*		*87 - 114*		*10/17/12 13:50*	*1*

Lab Sample ID: LCS 640-96782/2
Matrix: Water
Analysis Batch: 96782

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	30.0	28.0		ug/L		93	80 - 120
Toluene	30.0	27.8		ug/L		93	82 - 122
Ethylbenzene	30.0	29.9		ug/L		100	85 - 119
Xylenes, Total	90.0	90.2		ug/L		100	86 - 123
Methyl tert-butyl ether	30.0	28.0		ug/L		93	73 - 122

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Dibromofluoromethane	*100*		*81 - 113*
Toluene-d8 (Surr)	*95*		*87 - 112*
4-Bromofluorobenzene	*97*		*87 - 114*

Lab Sample ID: LCSD 640-96782/4
Matrix: Water
Analysis Batch: 96782

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	30.0	26.8		ug/L		89	80 - 120	4	20
Toluene	30.0	27.4		ug/L		91	82 - 122	1	20
Ethylbenzene	30.0	30.8		ug/L		103	85 - 119	3	20
Xylenes, Total	90.0	92.4		ug/L		103	86 - 123	2	20
Methyl tert-butyl ether	30.0	27.7		ug/L		92	73 - 122	1	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
Dibromofluoromethane	*96*		*81 - 113*
Toluene-d8 (Surr)	*95*		*87 - 112*
4-Bromofluorobenzene	*97*		*87 - 114*

Lab Sample ID: MB 640-96847/3
Matrix: Water
Analysis Batch: 96847

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			10/19/12 13:20	1

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 640-96847/3
Matrix: Water
Analysis Batch: 96847

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Toluene	0.14	U	1.0	0.14	ug/L			10/19/12 13:20	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			10/19/12 13:20	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			10/19/12 13:20	1
Methyl tert-butyl ether	0.13	U	1.0	0.13	ug/L			10/19/12 13:20	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*91*		*81 - 113*		*10/19/12 13:20*	*1*
Toluene-d8 (Surr)	*96*		*87 - 112*		*10/19/12 13:20*	*1*
4-Bromofluorobenzene	*90*		*87 - 114*		*10/19/12 13:20*	*1*

Lab Sample ID: LCS 640-96847/15
Matrix: Water
Analysis Batch: 96847

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	30.0	29.0		ug/L		97	80 - 120
Toluene	30.0	30.0		ug/L		100	82 - 122
Ethylbenzene	30.0	32.5		ug/L		108	85 - 119
Xylenes, Total	90.0	97.8		ug/L		109	86 - 123
Methyl tert-butyl ether	30.0	29.5		ug/L		98	73 - 122

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Dibromofluoromethane	*99*		*81 - 113*
Toluene-d8 (Surr)	*96*		*87 - 112*
4-Bromofluorobenzene	*101*		*87 - 114*

Lab Sample ID: LCSD 640-96847/16
Matrix: Water
Analysis Batch: 96847

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	30.0	28.4		ug/L		95	80 - 120	2	20
Toluene	30.0	28.3		ug/L		94	82 - 122	6	20
Ethylbenzene	30.0	31.5		ug/L		105	85 - 119	3	20
Xylenes, Total	90.0	94.9		ug/L		105	86 - 123	3	20
Methyl tert-butyl ether	30.0	29.0		ug/L		97	73 - 122	2	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
Dibromofluoromethane	*100*		*81 - 113*
Toluene-d8 (Surr)	*95*		*87 - 112*
4-Bromofluorobenzene	*103*		*87 - 114*

Lab Sample ID: MB 640-96863/4
Matrix: Water
Analysis Batch: 96863

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			10/22/12 12:51	1
Toluene	0.14	U	1.0	0.14	ug/L			10/22/12 12:51	1

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 640-96863/4
Matrix: Water
Analysis Batch: 96863

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	0.16	U	1.0	0.16	ug/L			10/22/12 12:51	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			10/22/12 12:51	1
Methyl tert-butyl ether	0.13	U	1.0	0.13	ug/L			10/22/12 12:51	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*93*		*81 - 113*		*10/22/12 12:51*	*1*
Toluene-d8 (Surr)	*97*		*87 - 112*		*10/22/12 12:51*	*1*
4-Bromofluorobenzene	*91*		*87 - 114*		*10/22/12 12:51*	*1*

Lab Sample ID: LCS 640-96863/2
Matrix: Water
Analysis Batch: 96863

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	30.0	28.2		ug/L		94	80 - 120
Toluene	30.0	28.9		ug/L		96	82 - 122
Ethylbenzene	30.0	29.5		ug/L		98	85 - 119
Xylenes, Total	90.0	89.0		ug/L		99	86 - 123
Methyl tert-butyl ether	30.0	27.6		ug/L		92	73 - 122

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Dibromofluoromethane	*97*		*81 - 113*
Toluene-d8 (Surr)	*97*		*87 - 112*
4-Bromofluorobenzene	*97*		*87 - 114*

Lab Sample ID: LCSD 640-96863/5
Matrix: Water
Analysis Batch: 96863

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	30.0	29.1		ug/L		97	80 - 120	3	20
Toluene	30.0	30.0		ug/L		100	82 - 122	4	20
Ethylbenzene	30.0	31.5		ug/L		105	85 - 119	7	20
Xylenes, Total	90.0	97.3		ug/L		108	86 - 123	9	20
Methyl tert-butyl ether	30.0	30.0		ug/L		100	73 - 122	9	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
Dibromofluoromethane	*103*		*81 - 113*
Toluene-d8 (Surr)	*99*		*87 - 112*
4-Bromofluorobenzene	*99*		*87 - 114*

Lab Sample ID: 640-40783-7 MS
Matrix: Water
Analysis Batch: 96863

Client Sample ID: MW-8
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	56		100	122	J	ug/L		66	74 - 125
Toluene	3.6		100	93.1		ug/L		90	49 - 146
Ethylbenzene	77		100	145		ug/L		67	60 - 132

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 640-40783-7 MS
Matrix: Water
Analysis Batch: 96863

Client Sample ID: MW-8
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Xylenes, Total	170		300	398		ug/L		75	61 - 136
Methyl tert-butyl ether	7.9		100	99.8		ug/L		92	69 - 114

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
Dibromofluoromethane	*103*		*81 - 113*
Toluene-d8 (Surr)	*94*		*87 - 112*
4-Bromofluorobenzene	*96*		*87 - 114*

Lab Sample ID: 640-40783-7 MSD
Matrix: Water
Analysis Batch: 96863

Client Sample ID: MW-8
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	56		100	117	J	ug/L		62	74 - 125	4	23
Toluene	3.6		100	91.1		ug/L		88	49 - 146	2	21
Ethylbenzene	77		100	135	J	ug/L		57	60 - 132	7	24
Xylenes, Total	170		300	372		ug/L		66	61 - 136	7	20
Methyl tert-butyl ether	7.9		100	89.7		ug/L		82	69 - 114	11	26

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
Dibromofluoromethane	*100*		*81 - 113*
Toluene-d8 (Surr)	*97*		*87 - 112*
4-Bromofluorobenzene	*99*		*87 - 114*

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level

Lab Sample ID: MB 640-96698/1-A
Matrix: Water
Analysis Batch: 96801

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 96698

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	0.023	U	0.20	0.023	ug/L		10/16/12 14:30	10/18/12 13:27	1
1-Methylnaphthalene	0.022	U	0.20	0.022	ug/L		10/16/12 14:30	10/18/12 13:27	1
2-Methylnaphthalene	0.023	U	0.20	0.023	ug/L		10/16/12 14:30	10/18/12 13:27	1
Acenaphthene	0.021	U	0.20	0.021	ug/L		10/16/12 14:30	10/18/12 13:27	1
Acenaphthylene	0.023	U	0.20	0.023	ug/L		10/16/12 14:30	10/18/12 13:27	1
Anthracene	0.041	U	0.20	0.041	ug/L		10/16/12 14:30	10/18/12 13:27	1
Benzo[a]anthracene	0.010	U	0.20	0.010	ug/L		10/16/12 14:30	10/18/12 13:27	1
Benzo[a]pyrene	0.046	U	0.20	0.046	ug/L		10/16/12 14:30	10/18/12 13:27	1
Benzo[b]fluoranthene	0.014	U	0.20	0.014	ug/L		10/16/12 14:30	10/18/12 13:27	1
Benzo[g,h,i]perylene	0.020	U	0.20	0.020	ug/L		10/16/12 14:30	10/18/12 13:27	1
Benzo[k]fluoranthene	0.022	U	0.20	0.022	ug/L		10/16/12 14:30	10/18/12 13:27	1
Chrysene	0.015	U	0.20	0.015	ug/L		10/16/12 14:30	10/18/12 13:27	1
Dibenz(a,h)anthracene	0.013	U	0.20	0.013	ug/L		10/16/12 14:30	10/18/12 13:27	1
Fluoranthene	0.014	U	0.20	0.014	ug/L		10/16/12 14:30	10/18/12 13:27	1
Fluorene	0.020	U	0.20	0.020	ug/L		10/16/12 14:30	10/18/12 13:27	1
Indeno[1,2,3-cd]pyrene	0.042	U	0.20	0.042	ug/L		10/16/12 14:30	10/18/12 13:27	1
Phenanthrene	0.022	U	0.20	0.022	ug/L		10/16/12 14:30	10/18/12 13:27	1
Pyrene	0.021	U	0.20	0.021	ug/L		10/16/12 14:30	10/18/12 13:27	1

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level (Continued)

Lab Sample ID: MB 640-96698/1-A
Matrix: Water
Analysis Batch: 96801

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 96698

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	104		39 - 121	10/16/12 14:30	10/18/12 13:27	1

Lab Sample ID: LCS 640-96698/2-A
Matrix: Water
Analysis Batch: 96801

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 96698

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Naphthalene	4.00	3.69		ug/L		92	64 - 106
1-Methylnaphthalene	4.00	3.66		ug/L		92	65 - 108
2-Methylnaphthalene	4.00	3.83		ug/L		96	61 - 116
Acenaphthene	4.00	4.01		ug/L		100	70 - 113
Acenaphthylene	4.00	3.47		ug/L		87	50 - 113
Anthracene	4.00	3.66		ug/L		91	54 - 113
Benzo[a]anthracene	4.00	4.09		ug/L		102	66 - 125
Benzo[a]pyrene	4.00	4.02		ug/L		101	54 - 126
Benzo[b]fluoranthene	4.00	4.11		ug/L		103	70 - 123
Benzo[g,h,i]perylene	4.00	4.15		ug/L		104	45 - 127
Benzo[k]fluoranthene	4.00	4.29		ug/L		107	70 - 126
Chrysene	4.00	4.04		ug/L		101	68 - 128
Dibenz(a,h)anthracene	4.00	3.45		ug/L		86	36 - 126
Fluoranthene	4.00	4.20		ug/L		105	71 - 124
Fluorene	4.00	4.03		ug/L		101	68 - 115
Indeno[1,2,3-cd]pyrene	4.00	4.25		ug/L		106	53 - 128
Phenanthrene	4.00	4.15		ug/L		104	74 - 114
Pyrene	4.00	4.35		ug/L		109	69 - 129

Surrogate	LCS %Recovery	LCS Qualifier	Limits
o-Terphenyl (Surr)	98		39 - 121

Lab Sample ID: LCSD 640-96698/3-A
Matrix: Water
Analysis Batch: 96801

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 96698

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Naphthalene	4.00	3.62		ug/L		90	64 - 106	2	20
1-Methylnaphthalene	4.00	3.57		ug/L		89	65 - 108	3	20
2-Methylnaphthalene	4.00	3.71		ug/L		93	61 - 116	3	20
Acenaphthene	4.00	3.86		ug/L		96	70 - 113	4	20
Acenaphthylene	4.00	3.44		ug/L		86	50 - 113	1	20
Anthracene	4.00	3.86		ug/L		97	54 - 113	5	20
Benzo[a]anthracene	4.00	4.03		ug/L		101	66 - 125	2	20
Benzo[a]pyrene	4.00	4.06		ug/L		101	54 - 126	1	20
Benzo[b]fluoranthene	4.00	4.12		ug/L		103	70 - 123	0	20
Benzo[g,h,i]perylene	4.00	3.98		ug/L		99	45 - 127	4	25
Benzo[k]fluoranthene	4.00	4.21		ug/L		105	70 - 126	2	20
Chrysene	4.00	4.07		ug/L		102	68 - 128	1	20
Dibenz(a,h)anthracene	4.00	3.52		ug/L		88	36 - 126	2	35
Fluoranthene	4.00	4.29		ug/L		107	71 - 124	2	20
Fluorene	4.00	3.87		ug/L		97	68 - 115	4	20

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level (Continued)

Lab Sample ID: LCSD 640-96698/3-A
Matrix: Water
Analysis Batch: 96801

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 96698

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Indeno[1,2,3-cd]pyrene			4.00	4.12		ug/L		103	53 - 128	3	20
Phenanthrene			4.00	4.21		ug/L		105	74 - 114	1	20
Pyrene			4.00	4.25		ug/L		106	69 - 129	2	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
o-Terphenyl (Surr)	*102*		*39 - 121*

Lab Sample ID: 640-40783-3 MS
Matrix: Water
Analysis Batch: 96801

Client Sample ID: MW-12
Prep Type: Total/NA
Prep Batch: 96698

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Naphthalene	0.70		4.00	3.39		ug/L		67	20 - 111
1-Methylnaphthalene	4.0		4.00	6.45		ug/L		62	27 - 105
2-Methylnaphthalene	0.14	I	4.00	3.01		ug/L		72	23 - 109
Acenaphthene	0.68		4.00	4.00		ug/L		83	27 - 110
Acenaphthylene	0.023	U	4.00	3.26		ug/L		81	27 - 106
Anthracene	0.041	U	4.00	4.23		ug/L		106	30 - 107
Benzo[a]anthracene	0.010	U	4.00	3.79		ug/L		95	49 - 115
Benzo[a]pyrene	0.046	U	4.00	3.82		ug/L		96	31 - 122
Benzo[b]fluoranthene	0.014	U	4.00	3.64		ug/L		91	40 - 119
Benzo[g,h,i]perylene	0.020	U	4.00	3.78		ug/L		95	19 - 124
Benzo[k]fluoranthene	0.022	U	4.00	3.66		ug/L		92	36 - 122
Chrysene	0.017	I	4.00	3.86		ug/L		96	49 - 119
Dibenz(a,h)anthracene	0.017	I	4.00	3.03		ug/L		75	14 - 117
Fluoranthene	0.014	U	4.00	4.24		ug/L		106	48 - 116
Fluorene	1.5		4.00	4.87		ug/L		85	30 - 114
Indeno[1,2,3-cd]pyrene	0.042	U	4.00	3.61		ug/L		90	18 - 124
Phenanthrene	1.7		4.00	5.58		ug/L		97	38 - 116
Pyrene	0.066	I	4.00	4.02		ug/L		99	47 - 119

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
o-Terphenyl (Surr)	*94*		*39 - 121*

Lab Sample ID: 640-40783-3 MSD
Matrix: Water
Analysis Batch: 96801

Client Sample ID: MW-12
Prep Type: Total/NA
Prep Batch: 96698

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Naphthalene	0.70		4.00	4.14		ug/L		86	20 - 111	20	45
1-Methylnaphthalene	4.0		4.00	7.61		ug/L		91	27 - 105	17	45
2-Methylnaphthalene	0.14	I	4.00	3.58		ug/L		86	23 - 109	17	46
Acenaphthene	0.68		4.00	4.53		ug/L		96	27 - 110	13	40
Acenaphthylene	0.023	U	4.00	3.59		ug/L		90	27 - 106	10	52
Anthracene	0.041	U	4.00	4.33	J	ug/L		108	30 - 107	2	36
Benzo[a]anthracene	0.010	U	4.00	3.87		ug/L		97	49 - 115	2	33
Benzo[a]pyrene	0.046	U	4.00	3.91		ug/L		98	31 - 122	2	34
Benzo[b]fluoranthene	0.014	U	4.00	3.71		ug/L		93	40 - 119	2	38
Benzo[g,h,i]perylene	0.020	U	4.00	3.65		ug/L		91	19 - 124	4	42

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level (Continued)

Lab Sample ID: 640-40783-3 MSD — **Client Sample ID: MW-12**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 96801 — **Prep Batch: 96698**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzo[k]fluoranthene	0.022	U	4.00	3.72		ug/L		93	36 - 122	1	36
Chrysene	0.017	I	4.00	3.86		ug/L		96	49 - 119	0	35
Dibenz(a,h)anthracene	0.017	I	4.00	2.92		ug/L		72	14 - 117	4	39
Fluoranthene	0.014	U	4.00	4.27		ug/L		107	48 - 116	1	33
Fluorene	1.5		4.00	5.23		ug/L		94	30 - 114	7	40
Indeno[1,2,3-cd]pyrene	0.042	U	4.00	3.51		ug/L		88	18 - 124	3	40
Phenanthrene	1.7		4.00	5.75		ug/L		101	38 - 116	3	37
Pyrene	0.066	I	4.00	4.01		ug/L		99	47 - 119	0	32

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
o-Terphenyl (Surr)	*95*		*39 - 121*

Method: FL-PRO - Florida - Petroleum Range Organics (GC)

Lab Sample ID: MB 640-96697/1-A — **Client Sample ID: Method Blank**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 96823 — **Prep Batch: 96697**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Petroleum Hydrocarbons (C8-C40)	0.148	I	0.30	0.094	mg/L		10/16/12 14:30	10/18/12 18:58	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*106*		*82 - 142*	*10/16/12 14:30*	*10/18/12 18:58*	*1*
n-C39	*106*		*42 - 193*	*10/16/12 14:30*	*10/18/12 18:58*	*1*

Lab Sample ID: LCS 640-96697/2-A — **Client Sample ID: Lab Control Sample**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 96823 — **Prep Batch: 96697**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Petroleum Hydrocarbons (C8-C40)	2.72	2.66		mg/L		98	55 - 118

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
o-Terphenyl	*97*		*82 - 142*
n-C39	*89*		*42 - 193*

Lab Sample ID: LCSD 640-96697/3-A — **Client Sample ID: Lab Control Sample Dup**
Matrix: Water — **Prep Type: Total/NA**
Analysis Batch: 96823 — **Prep Batch: 96697**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Total Petroleum Hydrocarbons (C8-C40)	2.72	2.57		mg/L		95	55 - 118	3	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
o-Terphenyl	*94*		*82 - 142*
n-C39	*87*		*42 - 193*

Method: FL-PRO - Florida - Petroleum Range Organics (GC) (Continued)

Lab Sample ID: 640-40783-3 MS
Matrix: Water
Analysis Batch: 96823

Client Sample ID: MW-12
Prep Type: Total/NA
Prep Batch: 96697

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Petroleum Hydrocarbons (C8-C40)	1.3	V	2.72	3.82		mg/L		92	41 - 101

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
o-Terphenyl	*117*		*82 - 142*
n-C39	*98*		*42 - 193*

Lab Sample ID: 640-40783-3 MSD
Matrix: Water
Analysis Batch: 96823

Client Sample ID: MW-12
Prep Type: Total/NA
Prep Batch: 96697

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Total Petroleum Hydrocarbons (C8-C40)	1.3	V	2.72	4.12	J	mg/L		103	41 - 101	8	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
o-Terphenyl	*113*		*82 - 142*
n-C39	*96*		*42 - 193*

Method: 6010B - Metals (ICP)

Lab Sample ID: MB 660-130483/1-A
Matrix: Water
Analysis Batch: 130533

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 130483

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	50	U	200	50	ug/L		10/17/12 13:39	10/18/12 12:03	1

Lab Sample ID: LCS 660-130483/2-A
Matrix: Water
Analysis Batch: 130533

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 130483

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	1000	1050		ug/L		105	80 - 120

Lab Sample ID: 640-40783-3 MS
Matrix: Water
Analysis Batch: 130533

Client Sample ID: MW-12
Prep Type: Total Recoverable
Prep Batch: 130483

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	5800		1000	6990		ug/L		118	80 - 120

Lab Sample ID: 640-40783-3 MSD
Matrix: Water
Analysis Batch: 130533

Client Sample ID: MW-12
Prep Type: Total Recoverable
Prep Batch: 130483

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Iron	5800		1000	7000		ug/L		118	80 - 120	0	20

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Method: 350.1 - Nitrogen, Ammonia

Lab Sample ID: MB 680-253439/2
Matrix: Water
Analysis Batch: 253439

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	0.026	U	0.050	0.026	mg/L			10/18/12 15:03	1

Lab Sample ID: LCS 680-253439/1
Matrix: Water
Analysis Batch: 253439

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Ammonia	1.00	0.945		mg/L		95	90 - 110

GC/MS VOA

Analysis Batch: 96782

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-2	MW-15	Total/NA	Water	8260C	
640-40783-3	MW-12	Total/NA	Water	8260C	
640-40783-6	MW-6	Total/NA	Water	8260C	
640-40783-9	MW-1A	Total/NA	Water	8260C	
LCS 640-96782/2	Lab Control Sample	Total/NA	Water	8260C	
LCSD 640-96782/4	Lab Control Sample Dup	Total/NA	Water	8260C	
MB 640-96782/5	Method Blank	Total/NA	Water	8260C	

Analysis Batch: 96847

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-1	MW-14	Total/NA	Water	8260C	
640-40783-4	MW-13	Total/NA	Water	8260C	
640-40783-5	MW-10	Total/NA	Water	8260C	
640-40783-7	MW-8	Total/NA	Water	8260C	
640-40783-8	MW-3	Total/NA	Water	8260C	
LCS 640-96847/15	Lab Control Sample	Total/NA	Water	8260C	
LCSD 640-96847/16	Lab Control Sample Dup	Total/NA	Water	8260C	
MB 640-96847/3	Method Blank	Total/NA	Water	8260C	

Analysis Batch: 96863

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-7 - DL	MW-8	Total/NA	Water	8260C	
640-40783-7 MS	MW-8	Total/NA	Water	8260C	
640-40783-7 MSD	MW-8	Total/NA	Water	8260C	
LCS 640-96863/2	Lab Control Sample	Total/NA	Water	8260C	
LCSD 640-96863/5	Lab Control Sample Dup	Total/NA	Water	8260C	
MB 640-96863/4	Method Blank	Total/NA	Water	8260C	

GC/MS Semi VOA

Prep Batch: 96698

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-3	MW-12	Total/NA	Water	3520C	
640-40783-3 MS	MW-12	Total/NA	Water	3520C	
640-40783-3 MSD	MW-12	Total/NA	Water	3520C	
640-40783-5	MW-10	Total/NA	Water	3520C	
640-40783-7	MW-8	Total/NA	Water	3520C	
640-40783-8	MW-3	Total/NA	Water	3520C	
LCS 640-96698/2-A	Lab Control Sample	Total/NA	Water	3520C	
LCSD 640-96698/3-A	Lab Control Sample Dup	Total/NA	Water	3520C	
MB 640-96698/1-A	Method Blank	Total/NA	Water	3520C	

Analysis Batch: 96801

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-3	MW-12	Total/NA	Water	8270D LL	96698
640-40783-3 MS	MW-12	Total/NA	Water	8270D LL	96698
640-40783-3 MSD	MW-12	Total/NA	Water	8270D LL	96698
640-40783-5	MW-10	Total/NA	Water	8270D LL	96698
640-40783-8	MW-3	Total/NA	Water	8270D LL	96698
LCS 640-96698/2-A	Lab Control Sample	Total/NA	Water	8270D LL	96698
LCSD 640-96698/3-A	Lab Control Sample Dup	Total/NA	Water	8270D LL	96698
MB 640-96698/1-A	Method Blank	Total/NA	Water	8270D LL	96698

GC/MS Semi VOA (Continued)

Analysis Batch: 96820

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-7	MW-8	Total/NA	Water	8270D LL	96698

GC Semi VOA

Prep Batch: 96697

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-3	MW-12	Total/NA	Water	3520C	
640-40783-3 MS	MW-12	Total/NA	Water	3520C	
640-40783-3 MSD	MW-12	Total/NA	Water	3520C	
640-40783-5	MW-10	Total/NA	Water	3520C	
640-40783-7	MW-8	Total/NA	Water	3520C	
LCS 640-96697/2-A	Lab Control Sample	Total/NA	Water	3520C	
LCSD 640-96697/3-A	Lab Control Sample Dup	Total/NA	Water	3520C	
MB 640-96697/1-A	Method Blank	Total/NA	Water	3520C	

Analysis Batch: 96823

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-3	MW-12	Total/NA	Water	FL-PRO	96697
640-40783-3 MS	MW-12	Total/NA	Water	FL-PRO	96697
640-40783-3 MSD	MW-12	Total/NA	Water	FL-PRO	96697
640-40783-5	MW-10	Total/NA	Water	FL-PRO	96697
640-40783-7	MW-8	Total/NA	Water	FL-PRO	96697
LCS 640-96697/2-A	Lab Control Sample	Total/NA	Water	FL-PRO	96697
LCSD 640-96697/3-A	Lab Control Sample Dup	Total/NA	Water	FL-PRO	96697
MB 640-96697/1-A	Method Blank	Total/NA	Water	FL-PRO	96697

Metals

Prep Batch: 130483

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-3	MW-12	Total Recoverable	Water	3005A	
640-40783-3 MS	MW-12	Total Recoverable	Water	3005A	
640-40783-3 MSD	MW-12	Total Recoverable	Water	3005A	
640-40783-8	MW-3	Total Recoverable	Water	3005A	
LCS 660-130483/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
MB 660-130483/1-A	Method Blank	Total Recoverable	Water	3005A	

Analysis Batch: 130533

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-3	MW-12	Total Recoverable	Water	6010B	130483
640-40783-3 MS	MW-12	Total Recoverable	Water	6010B	130483
640-40783-3 MSD	MW-12	Total Recoverable	Water	6010B	130483
640-40783-8	MW-3	Total Recoverable	Water	6010B	130483
LCS 660-130483/2-A	Lab Control Sample	Total Recoverable	Water	6010B	130483
MB 660-130483/1-A	Method Blank	Total Recoverable	Water	6010B	130483

General Chemistry

Analysis Batch: 253439

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-3	MW-12	Total/NA	Water	350.1	

General Chemistry (Continued)

Analysis Batch: 253439 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40783-7	MW-8	Total/NA	Water	350.1	
640-40783-8	MW-3	Total/NA	Water	350.1	
640-40783-9	MW-1A	Total/NA	Water	350.1	
LCS 680-253439/1	Lab Control Sample	Total/NA	Water	350.1	
MB 680-253439/2	Method Blank	Total/NA	Water	350.1	

Lab Chronicle

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-14

Lab Sample ID: 640-40783-1

Date Collected: 10/15/12 11:31
Matrix: Water
Date Received: 10/15/12 16:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	96847	10/19/12 18:21	LAG	TAL TAL

Client Sample ID: MW-15

Lab Sample ID: 640-40783-2

Date Collected: 10/15/12 11:41
Matrix: Water
Date Received: 10/15/12 16:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	96782	10/17/12 19:21	LAG	TAL TAL

Client Sample ID: MW-12

Lab Sample ID: 640-40783-3

Date Collected: 10/15/12 12:13
Matrix: Water
Date Received: 10/15/12 16:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	96782	10/17/12 19:45	LAG	TAL TAL
Total/NA	Prep	3520C			96698	10/16/12 14:30	JS	TAL TAL
Total/NA	Analysis	8270D LL		1	96801	10/18/12 15:03	MF	TAL TAL
Total/NA	Prep	3520C			96697	10/16/12 14:30	JS	TAL TAL
Total/NA	Analysis	FL-PRO		1	96823	10/18/12 19:58	RD	TAL TAL
Total Recoverable	Prep	3005A			130483	10/17/12 13:39	GF	TAL TAM
Total Recoverable	Analysis	6010B		1	130533	10/18/12 12:12	GF	TAL TAM
Total/NA	Analysis	350.1		5	253439	10/18/12 16:05	RW	TAL SAV

Client Sample ID: MW-13

Lab Sample ID: 640-40783-4

Date Collected: 10/15/12 12:28
Matrix: Water
Date Received: 10/15/12 16:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	96847	10/19/12 19:07	LAG	TAL TAL

Client Sample ID: MW-10

Lab Sample ID: 640-40783-5

Date Collected: 10/15/12 13:09
Matrix: Water
Date Received: 10/15/12 16:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		50	96847	10/19/12 16:25	LAG	TAL TAL
Total/NA	Prep	3520C			96698	10/16/12 14:30	JS	TAL TAL
Total/NA	Analysis	8270D LL		10	96801	10/18/12 16:40	MF	TAL TAL
Total/NA	Prep	3520C			96697	10/16/12 14:30	JS	TAL TAL
Total/NA	Analysis	FL-PRO		1	96823	10/18/12 20:09	RD	TAL TAL

Lab Chronicle

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Client Sample ID: MW-6

Lab Sample ID: 640-40783-6

Date Collected: 10/15/12 13:23

Matrix: Water

Date Received: 10/15/12 16:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	96782	10/17/12 20:07	LAG	TAL TAL

Client Sample ID: MW-8

Lab Sample ID: 640-40783-7

Date Collected: 10/15/12 14:01

Matrix: Water

Date Received: 10/15/12 16:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	96847	10/19/12 16:48	LAG	TAL TAL
Total/NA	Analysis	8260C	DL	5	96863	10/22/12 13:15	LAG	TAL TAL
Total/NA	Prep	3520C			96698	10/16/12 14:30	JS	TAL TAL
Total/NA	Analysis	8270D LL		10	96820	10/19/12 12:20	MF	TAL TAL
Total/NA	Prep	3520C			96697	10/16/12 14:30	JS	TAL TAL
Total/NA	Analysis	FL-PRO		1	96823	10/18/12 20:33	RD	TAL TAL
Total/NA	Analysis	350.1		10	253439	10/18/12 16:05	RW	TAL SAV

Client Sample ID: MW-3

Lab Sample ID: 640-40783-8

Date Collected: 10/15/12 14:15

Matrix: Water

Date Received: 10/15/12 16:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	96847	10/19/12 17:35	LAG	TAL TAL
Total/NA	Prep	3520C			96698	10/16/12 14:30	JS	TAL TAL
Total/NA	Analysis	8270D LL		2	96801	10/18/12 17:19	MF	TAL TAL
Total Recoverable	Prep	3005A			130483	10/17/12 13:39	GF	TAL TAM
Total Recoverable	Analysis	6010B		1	130533	10/18/12 13:24	GF	TAL TAM
Total/NA	Analysis	350.1		5	253439	10/18/12 15:43	RW	TAL SAV

Client Sample ID: MW-1A

Lab Sample ID: 640-40783-9

Date Collected: 10/15/12 14:57

Matrix: Water

Date Received: 10/15/12 16:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	96782	10/17/12 20:30	LAG	TAL TAL
Total/NA	Analysis	350.1		2	253439	10/18/12 15:43	RW	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TAL TAL = TestAmerica Tallahassee, 2846 Industrial Plaza Drive, Tallahassee, FL 32301, TEL (850)878-3994

TAL TAM = TestAmerica Tampa, 6712 Benjamin Road, Suite 100, Tampa, FL 33634, TEL (813)885-7427

Certification Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Laboratory: TestAmerica Tallahassee

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Florida	NELAC	4	E81005	06-30-13
Louisiana	NELAC	6	30663	06-30-13
New Jersey	NELAC	2	FL012	06-30-13
Texas	NELAC	6	T104704459-11-2	03-31-13
USDA	Federal		P330-08-00158	08-05-14

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
A2LA	DoD ELAP		0399-01	02-28-13
A2LA	ISO/IEC 17025		399.01	02-28-13
Alabama	State Program	4	41450	06-30-13
Alaska (UST)	State Program	10	UST-104	06-19-13
Arkansas DEQ	State Program	6	88-0692	02-01-13
California	NELAC	9	3217CA	07-31-13
Colorado	State Program	8	N/A	12-31-12
Connecticut	State Program	1	PH-0161	03-31-13
Florida	NELAC	4	E87052	06-30-13
GA Dept. of Agriculture	State Program	4	N/A	12-31-12
Georgia	State Program	4	N/A	06-30-13
Georgia	State Program	4	803	06-30-13
Guam	State Program	9	09-005r	04-17-13
Hawaii	State Program	9	N/A	06-30-13
Illinois	NELAC	5	200022	11-30-12
Indiana	State Program	5	N/A	06-30-13
Iowa	State Program	7	353	07-01-13
Kentucky	State Program	4	90084	12-31-12
Kentucky (UST)	State Program	4	18	02-28-13
Louisiana	NELAC	6	30690	06-30-13
Louisiana	NELAC	6	LA100015	12-31-12
Maine	State Program	1	GA00006	08-16-14
Maryland	State Program	3	250	12-31-12
Massachusetts	State Program	1	M-GA006	06-30-13
Michigan	State Program	5	9925	06-30-13
Mississippi	State Program	4	N/A	06-30-13
Montana	State Program	8	CERT0081	12-31-12
Nebraska	State Program	7	TestAmerica-Savannah	06-30-13
New Jersey	NELAC	2	GA769	06-30-13
New Mexico	State Program	6	N/A	06-30-13
New York	NELAC	2	10842	04-01-13
North Carolina DENR	State Program	4	269	12-31-13
North Carolina DHHS	State Program	4	13701	07-31-13
Oklahoma	State Program	6	9984	08-31-13
Pennsylvania	NELAC	3	68-00474	06-30-13
Puerto Rico	State Program	2	GA00006	01-01-13
Rhode Island	State Program	1	LAO00244	12-30-12
South Carolina	State Program	4	98001	06-30-13
Tennessee	State Program	4	TN02961	06-30-13
Texas	NELAC	6	T104704185-08-TX	11-30-12
USDA	Federal		SAV 3-04	04-07-14
Vermont	State Program	1	87052	11-16-12
Virginia	NELAC	3	460161	06-14-13

Certification Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Laboratory: TestAmerica Savannah (Continued)

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Washington	State Program	10	C1794	06-10-13
West Virginia	State Program	3	9950C	12-31-12
West Virginia DEP	State Program	3	94	06-30-13
Wisconsin	State Program	5	999819810	08-31-13
Wyoming	State Program	8	8TMS-Q	06-30-13

Laboratory: TestAmerica Tampa

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alabama	State Program	4	40610	06-30-13
Florida	NELAC	4	E84282	06-30-13
Georgia	State Program	4	905	11-30-12
USDA	Federal		P330-11-00177	04-20-14

Method Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL TAL
8270D LL	Semivolatile Organic Compounds by GC/MS - Low Level	SW846	TAL TAL
FL-PRO	Florida - Petroleum Range Organics (GC)	FL-DEP	TAL TAL
6010B	Metals (ICP)	SW846	TAL TAM
350.1	Nitrogen, Ammonia	MCAWW	TAL SAV

Protocol References:

FL-DEP = State Of Florida Department Of Environmental Protection, Florida Administrative Code.

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TAL TAL = TestAmerica Tallahassee, 2846 Industrial Plaza Drive, Tallahassee, FL 32301, TEL (850)878-3994

TAL TAM = TestAmerica Tampa, 6712 Benjamin Road, Suite 100, Tampa, FL 33634, TEL (813)885-7427

Sample Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40783-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
640-40783-1	MW-14	Water	10/15/12 11:31	10/15/12 16:15
640-40783-2	MW-15	Water	10/15/12 11:41	10/15/12 16:15
640-40783-3	MW-12	Water	10/15/12 12:13	10/15/12 16:15
640-40783-4	MW-13	Water	10/15/12 12:28	10/15/12 16:15
640-40783-5	MW-10	Water	10/15/12 13:09	10/15/12 16:15
640-40783-6	MW-6	Water	10/15/12 13:23	10/15/12 16:15
640-40783-7	MW-8	Water	10/15/12 14:01	10/15/12 16:15
640-40783-8	MW-3	Water	10/15/12 14:15	10/15/12 16:15
640-40783-9	MW-1A	Water	10/15/12 14:57	10/15/12 16:15

TestAmerica Tallahassee
2846 Industrial Plaza Drive
Tallahassee, FL 32301
Phone (850) 878-3994 Fax (850) 878-9504

Chain of Custody Record

TestAmerica

Client Information	Sampler:	Lab PM: Bechtold, Chad	Carrier Tracking No(s):	COC No: 640-35206-9634.1
Client Contact: Ms. Pamela Jackson	Phone:	E-Mail: chad.bechtold@testamericainc.com		Page: Page 1 of 1
Company: Fortis Environmental Group, LLC				Job #: 640-40783
Address: PO BOX 12998	Due Date Requested:			
City: Tallahassee	TAT Requested (days):			
State, Zip: FL, 32317-2998	PO #: Purchase Order not required			
Phone: 850-385-5872(Tel) 850-385-5874(Fax)	WO #:			
Email: pamela@fortisenvironmental.com	Project #: 64003320			
Project Name: J&J #6	SSOW#:			
Site:				

Analysis Requested

Preservation Codes:
A - HCL, B - NaOH, C - Zn Acetate, D - Nitric Acid, E - NaHSO4, F - MeOH, G - Amchlor, H - Ascorbic Acid, I - Ice, J - DI Water, K - EDTA, L - EDA, M - Hexane, N - None, O - AsNaO2, P - Na2O4S, Q - Na2SO3, R - Na2S2SO3, S - H2SO4, T - TSP Dodecahydrate, U - Acetone, V - MCAA, W - ph 4-5, Z - other (specify)
Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	350.1 - Ammonia-N	8260C - BTEX/MTBE	6010B - Iron	8270D_LL - PAH	FL_PRO - TRPH	Total Number of containers	Special Instructions/Note:
	Preservation Code:						S	A	D	N	S		
MW-14	10/15/12	1131	G	W				X					
MW-15	10/15/12	1141	G	W				X					
MW-12	10/15/12	1213	G	W			X	X	X	X	X		
MW-13	10/15/12	1228	G	W				X					
MW-10	10/15/12	1309	G	W				X		X	X		
MW-6	10/15/12	1323	G	W				X					
MW-8	10/15/12	1401	G	W			X	X		X	X		
MW-3	10/15/12	1415	G	W			X	X	X	X			
MW-14	10/15/12	1457	G	W			X	X					

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date: 10/13/12	Time: 8:30 am		Method of Shipment:		
Relinquished by:	Date/Time: 10/15/12 1612	Company	Received by:	Date/Time: 10/15/12 16:5	Company TAL	
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company	
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company	

Custody Seals Intact: ☐ Yes ☐ No
Custody Seal No.:

Cooler Temperature(s) °C and Other Remarks: 3.7, 2.8

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Tallahassee
2846 Industrial Plaza Drive
Tallahassee, FL 32301
Tel: (850)878-3994

TestAmerica Job ID: 640-40799-1
Client Project/Site: J&J #6
Revision: 1

For:
Fortis Environmental Group, LLC
PO BOX 12998
Tallahassee, Florida 32317-2998

Attn: Ms. Pamela Jackson

Chad A. Bechtold

Authorized for release by:
10/26/2012 11:28:41 AM

Chad Bechtold
Project Manager II
chad.bechtold@testamericainc.com

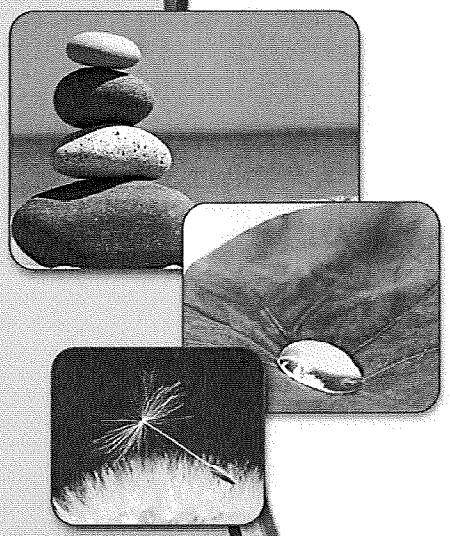


Table of Contents

Definitions/Glossary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Qualifiers

Metals

Qualifier	Qualifier Description
U	Indicates that the compound was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J	Estimated value; value may not be accurate.
U	Indicates that the compound was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample
EDL	Estimated Detection Limit
EPA	United States Environmental Protection Agency
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RL	Reporting Limit
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Job ID: 640-40799-1

Laboratory: TestAmerica Tallahassee

Narrative

Job Narrative
640-40799-1

Comments
No additional comments.

Receipt
The sample was received on 10/16/2012 at 3:30 PM. The sample arrived in good condition, properly preserved and on ice. The temperature of the cooler at receipt was 2.3° C.

Metals
No analytical or quality issues were noted.

General Chemistry
Method 350.1: The matrix spike duplicate (MSD) recovery for Ammonia was outside control limits. The recovery was qualified with a "J". The matrix spike (MS) and associated laboratory control sample (LCS) recoveries met acceptance criteria.

No other analytical or quality issues were noted.

Detection Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Client Sample ID: MW-2 **Lab Sample ID: 640-40799-1**

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ammonia	0.043	I	0.050	0.026	mg/L	1		350.1	Total/NA

5

Client Sample Results

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Client Sample ID: MW-2
Date Collected: 10/16/12 10:22
Date Received: 10/16/12 15:30

Lab Sample ID: 640-40799-1
Matrix: Water

Method: 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	50	U	200	50	ug/L		10/18/12 14:00	10/19/12 09:04	1

General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	0.043	I	0.050	0.026	mg/L			10/19/12 20:12	1

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Method: 6010B - Metals (ICP)

Lab Sample ID: MB 660-130534/1-A
Matrix: Water
Analysis Batch: 130566

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 130534

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	50	U	200	50	ug/L		10/18/12 14:00	10/19/12 08:19	1

Lab Sample ID: LCS 660-130534/2-A
Matrix: Water
Analysis Batch: 130566

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 130534

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	1000	1110		ug/L		111	80 - 120

Method: 350.1 - Nitrogen, Ammonia

Lab Sample ID: MB 680-253593/2
Matrix: Water
Analysis Batch: 253593

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	0.026	U	0.050	0.026	mg/L			10/19/12 20:12	1

Lab Sample ID: LCS 680-253593/1
Matrix: Water
Analysis Batch: 253593

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Ammonia	1.00	0.950		mg/L		95	90 - 110

Lab Sample ID: 640-40799-1 MS
Matrix: Water
Analysis Batch: 253593

Client Sample ID: MW-2
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Ammonia	0.043	I	1.00	0.966		mg/L		92	90 - 110

Lab Sample ID: 640-40799-1 MSD
Matrix: Water
Analysis Batch: 253593

Client Sample ID: MW-2
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Ammonia	0.043	I	1.00	0.765	J	mg/L		72	90 - 110	23	30

QC Association Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Metals

Prep Batch: 130534

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40799-1	MW-2	Total Recoverable	Water	3005A	
LCS 660-130534/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
MB 660-130534/1-A	Method Blank	Total Recoverable	Water	3005A	

Analysis Batch: 130566

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40799-1	MW-2	Total Recoverable	Water	6010B	130534
LCS 660-130534/2-A	Lab Control Sample	Total Recoverable	Water	6010B	130534
MB 660-130534/1-A	Method Blank	Total Recoverable	Water	6010B	130534

General Chemistry

Analysis Batch: 253593

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-40799-1	MW-2	Total/NA	Water	350.1	
640-40799-1 MS	MW-2	Total/NA	Water	350.1	
640-40799-1 MSD	MW-2	Total/NA	Water	350.1	
LCS 680-253593/1	Lab Control Sample	Total/NA	Water	350.1	
MB 680-253593/2	Method Blank	Total/NA	Water	350.1	

Lab Chronicle

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Client Sample ID: MW-2
Date Collected: 10/16/12 10:22
Date Received: 10/16/12 15:30

Lab Sample ID: 640-40799-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			130534	10/18/12 14:00	GF	TAL TAM
Total Recoverable	Analysis	6010B		1	130566	10/19/12 09:04	GF	TAL TAM
Total/NA	Analysis	350.1		1	253593	10/19/12 20:12	RW	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TAL TAM = TestAmerica Tampa, 6712 Benjamin Road, Suite 100, Tampa, FL 33634, TEL (813)885-7427

Certification Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Laboratory: TestAmerica Tallahassee

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Florida	NELAC	4	E81005	06-30-13
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New Jersey	NELAC	2	FL012	06-30-13
Texas	NELAC	6	T104704459-11-2	03-31-13
USDA	Federal		P330-08-00158	08-05-14

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
A2LA	DoD ELAP		0399-01	02-28-13
A2LA	ISO/IEC 17025		399.01	02-28-13
Alabama	State Program	4	41450	06-30-13
Alaska (UST)	State Program	10	UST-104	06-19-13
Arkansas DEQ	State Program	6	88-0692	02-01-13
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GA Dept. of Agriculture	State Program	4	N/A	12-31-12
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Guam	State Program	9	09-005r	04-17-13
Hawaii	State Program	9	N/A	06-30-13
Illinois	NELAC	5	200022	11-30-12
Indiana	State Program	5	N/A	06-30-13
Iowa	State Program	7	353	07-01-13
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North Carolina DENR	State Program	4	269	12-31-13
North Carolina DHHS	State Program	4	13701	07-31-13
Oklahoma	State Program	6	9984	08-31-13
Pennsylvania	NELAC	3	68-00474	06-30-13
Puerto Rico	State Program	2	GA00006	01-01-13
Rhode Island	State Program	1	LAO00244	12-30-12
South Carolina	State Program	4	98001	06-30-13
Tennessee	State Program	4	TN02961	06-30-13
Texas	NELAC	6	T104704185-08-TX	11-30-12
USDA	Federal		SAV 3-04	04-07-14
Vermont	State Program	1	87052	11-16-12
Virginia	NELAC	3	460161	06-14-13

Certification Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Laboratory: TestAmerica Savannah (Continued)

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Washington	State Program	10	C1794	06-10-13
West Virginia	State Program	3	9950C	12-31-12
West Virginia DEP	State Program	3	94	06-30-13
Wisconsin	State Program	5	999819810	08-31-13
Wyoming	State Program	8	8TMS-Q	06-30-13

Laboratory: TestAmerica Tampa

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alabama	State Program	4	40610	06-30-13
Florida	NELAC	4	E84282	06-30-13
Georgia	State Program	4	905	11-30-12
USDA	Federal		P330-11-00177	04-20-14

Method Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Method	Method Description	Protocol	Laboratory
6010B	Metals (ICP)	SW846	TAL TAM
350.1	Nitrogen, Ammonia	MCAWW	TAL SAV

Protocol References:

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

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TAL TAM = TestAmerica Tampa, 6712 Benjamin Road, Suite 100, Tampa, FL 33634, TEL (813)885-7427

Sample Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-40799-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
640-40799-1	MW-2	Water	10/16/12 10:22	10/16/12 15:30

TestAmerica Tallahassee
2846 Industrial Plaza Drive
Tallahassee, FL 32301
Phone (850) 878-3994 Fax (850) 878-9504

Chain of Custody Record

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

10/26/2012

Client Information	Sampler: P. Jackson	Lab PM: Chad Bechtold	Carrier Tracking No(s): hand deliver	COC No:
Client Contact: Pamela Jackson	Phone: 850.385.5872	E-Mail: pamela@fortisenvironmental.com		Page: Page 1 of 1
Company: Fortis Environmental Group, LLC				TAL Job #: 640-40799
Address: PO Box 12998	Due Date Requested:			Preservation Codes:
City: Tallahassee	TAT Requested (days): 5 -day			A - HCL; B - NaOH; C - Zn Acetate; D - Nitric Acid; E - NaHSO4; F - MeOH; G - Amchlor; H - Ascorbic Acid; I - Ice; J - DI Water; K - EDTA; L - EDA; M - Hexane; N - None; O - AsNaO2; P - Na2O4S; Q - Na2SO3; R - Na2S2SO3; S - H2SO4; T - TSP Dodecahydrate; U - Acetone; V - MCAA; W - ph 4-5; Z - other (specify)
State, Zip: FL 32317	PO #:			
Phone: 850.385.5872	WO #:			Other:
Email:	Project #:			
Project Name: J&J #6	SSOW#:			
Site:				

Analysis Requested

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	Ammonia	Lead — Iron 6/3 10/26/12 per Pam J.	Total Number of containers	Special Instructions/Note:
			Preservation Code:		X	X			X	
MW-2	10/16/12	1022	G	W	n		1	1		

Possible Hazard Identification	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☑ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological	☐ Return To Client ☑ Disposal By Lab ☐ Archive For _____ Months
Deliverable Requested: I, II, III, IV, Other (specify)	Special Instructions/QC Requirements: *ONLY RUN TCLP IF THERE IS AN EXCEEDANCE OF AN SCTL FOR METALS

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:		
Relinquished by:	Date/Time: 10-16-12 1500	Company Fortis	Received by:	Date/Time: 10/16/12 1530	Company TAL
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks: 2.3

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Tallahassee
2846 Industrial Plaza Drive
Tallahassee, FL 32301
Tel: (850)878-3994

TestAmerica Job ID: 640-39106-1
Client Project/Site: J&J #6

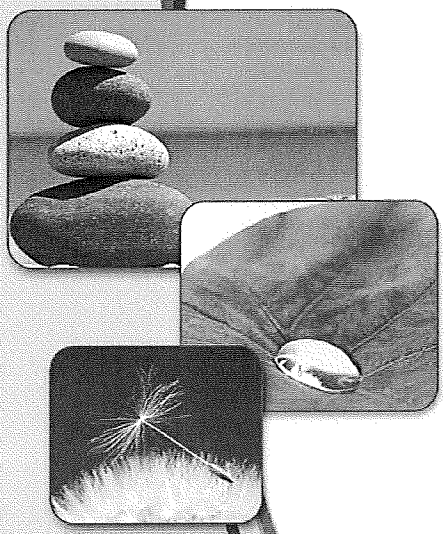
For:
Fortis Environmental Group, LLC
PO BOX 12998
Tallahassee, Florida 32317-2998

Attn: Ms. Pamela Jackson

Chad A. Bechtold

Authorized for release by:
6/25/2012 12:06:30 PM

Chad Bechtold
Project Manager II
chad.bechtold@testamericainc.com



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Definitions/Glossary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
U	Indicates that the compound was analyzed for but not detected.

GC/MS Semi VOA

Qualifier	Qualifier Description
U	Indicates that the compound was analyzed for but not detected.
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J	Estimated value; value may not be accurate.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample
EDL	Estimated Detection Limit
EPA	United States Environmental Protection Agency
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RL	Reporting Limit
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Job ID: 640-39106-1

Laboratory: TestAmerica Tallahassee

Narrative

Job Narrative
640-39106-1

Comments
No additional comments.

Receipt
The sample was received on 6/19/2012 at 4:30 PM. The sample arrived in good condition, properly preserved and on ice. The temperature of the cooler at receipt was 0.6° C. The sampling date and time were taken from the container labels and added to the Chain-of-Custody form.

GC/MS VOA
No analytical or quality issues were noted.

GC/MS Semi VOA
Method 8270D (low level PAH): The precision (%RPD) of the laboratory control sample / laboratory control standard duplicate (LCS/LCSD) for preparation batch 93591 exceeded control limits for the Naphthalene. The precision and associated sample result for Naphthalene was qualified with a "J".

No other analytical or quality issues were noted.

Organic Prep
No analytical or quality issues were noted.

VOA Prep
No analytical or quality issues were noted.

Detection Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Client Sample ID: MW-16 **Lab Sample ID: 640-39106-1**

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Naphthalene	0.074	I J	0.19	0.022	ug/L	1		8270D LL	Total/NA
2-Methylnaphthalene	0.036	I	0.19	0.022	ug/L	1		8270D LL	Total/NA

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Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Client Sample ID: MW-16
Date Collected: 06/15/12 11:17
Date Received: 06/19/12 16:30

Lab Sample ID: 640-39106-1
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			06/22/12 07:24	1
Toluene	0.14	U	1.0	0.14	ug/L			06/22/12 07:24	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			06/22/12 07:24	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			06/22/12 07:24	1
Methyl tert-butyl ether	0.13	U	1.0	0.13	ug/L			06/22/12 07:24	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*100*		*81 - 113*		*06/22/12 07:24*	*1*
Toluene-d8 (Surr)	*100*		*87 - 112*		*06/22/12 07:24*	*1*
4-Bromofluorobenzene	*102*		*87 - 114*		*06/22/12 07:24*	*1*

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	**0.074**	**I J**	0.19	0.022	ug/L		06/20/12 16:00	06/21/12 16:06	1
1-Methylnaphthalene	0.021	U	0.19	0.021	ug/L		06/20/12 16:00	06/21/12 16:06	1
2-Methylnaphthalene	**0.036**	**I**	0.19	0.022	ug/L		06/20/12 16:00	06/21/12 16:06	1
Acenaphthene	0.020	U	0.19	0.020	ug/L		06/20/12 16:00	06/21/12 16:06	1
Acenaphthylene	0.022	U	0.19	0.022	ug/L		06/20/12 16:00	06/21/12 16:06	1
Anthracene	0.038	U	0.19	0.038	ug/L		06/20/12 16:00	06/21/12 16:06	1
Benzo[a]anthracene	0.0094	U	0.19	0.0094	ug/L		06/20/12 16:00	06/21/12 16:06	1
Benzo[a]pyrene	0.043	U	0.19	0.043	ug/L		06/20/12 16:00	06/21/12 16:06	1
Benzo[b]fluoranthene	0.013	U	0.19	0.013	ug/L		06/20/12 16:00	06/21/12 16:06	1
Benzo[g,h,i]perylene	0.019	U	0.19	0.019	ug/L		06/20/12 16:00	06/21/12 16:06	1
Benzo[k]fluoranthene	0.021	U	0.19	0.021	ug/L		06/20/12 16:00	06/21/12 16:06	1
Chrysene	0.014	U	0.19	0.014	ug/L		06/20/12 16:00	06/21/12 16:06	1
Dibenz(a,h)anthracene	0.012	U	0.19	0.012	ug/L		06/20/12 16:00	06/21/12 16:06	1
Fluoranthene	0.013	U	0.19	0.013	ug/L		06/20/12 16:00	06/21/12 16:06	1
Fluorene	0.019	U	0.19	0.019	ug/L		06/20/12 16:00	06/21/12 16:06	1
Indeno[1,2,3-cd]pyrene	0.039	U	0.19	0.039	ug/L		06/20/12 16:00	06/21/12 16:06	1
Phenanthrene	0.021	U	0.19	0.021	ug/L		06/20/12 16:00	06/21/12 16:06	1
Pyrene	0.020	U	0.19	0.020	ug/L		06/20/12 16:00	06/21/12 16:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl (Surr)	*92*		*39 - 121*	*06/20/12 16:00*	*06/21/12 16:06*	*1*

Surrogate Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)		
		DBFM	TOL	BFB
Lab Sample ID	Client Sample ID	(81-113)	(87-112)	(87-114)
640-39106-1	MW-16	100	100	102
LCS 640-93686/2	Lab Control Sample	97	102	101
LCSD 640-93686/3	Lab Control Sample Dup	98	101	100
MB 640-93686/4	Method Blank	100	100	99

Surrogate Legend

DBFM = Dibromofluoromethane
TOL = Toluene-d8 (Surr)
BFB = 4-Bromofluorobenzene

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)
		OTPH
Lab Sample ID	Client Sample ID	(39-121)
640-39106-1	MW-16	92
LCS 640-93591/2-A	Lab Control Sample	89
LCSD 640-93591/3-A	Lab Control Sample Dup	88
MB 640-93591/1-A	Method Blank	93

Surrogate Legend

OTPH = o-Terphenyl (Surr)

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 640-93686/4
Matrix: Water
Analysis Batch: 93686

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.13	U	1.0	0.13	ug/L			06/22/12 00:55	1
Toluene	0.14	U	1.0	0.14	ug/L			06/22/12 00:55	1
Ethylbenzene	0.16	U	1.0	0.16	ug/L			06/22/12 00:55	1
Xylenes, Total	0.44	U	2.0	0.44	ug/L			06/22/12 00:55	1
Methyl tert-butyl ether	0.13	U	1.0	0.13	ug/L			06/22/12 00:55	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Dibromofluoromethane	*100*		*81 - 113*		*06/22/12 00:55*	*1*
Toluene-d8 (Surr)	*100*		*87 - 112*		*06/22/12 00:55*	*1*
4-Bromofluorobenzene	*99*		*87 - 114*		*06/22/12 00:55*	*1*

Lab Sample ID: LCS 640-93686/2
Matrix: Water
Analysis Batch: 93686

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	30.0	27.4		ug/L		91	80 - 120
Toluene	30.0	27.9		ug/L		93	82 - 122
Ethylbenzene	30.0	27.5		ug/L		92	85 - 119
Xylenes, Total	90.0	82.2		ug/L		91	86 - 123
Methyl tert-butyl ether	30.0	27.5		ug/L		92	73 - 122

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Dibromofluoromethane	*97*		*81 - 113*
Toluene-d8 (Surr)	*102*		*87 - 112*
4-Bromofluorobenzene	*101*		*87 - 114*

Lab Sample ID: LCSD 640-93686/3
Matrix: Water
Analysis Batch: 93686

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	30.0	28.3		ug/L		94	80 - 120	3	20
Toluene	30.0	27.7		ug/L		92	82 - 122	1	20
Ethylbenzene	30.0	27.0		ug/L		90	85 - 119	2	20
Xylenes, Total	90.0	83.0		ug/L		92	86 - 123	1	20
Methyl tert-butyl ether	30.0	28.1		ug/L		94	73 - 122	2	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
Dibromofluoromethane	*98*		*81 - 113*
Toluene-d8 (Surr)	*101*		*87 - 112*
4-Bromofluorobenzene	*100*		*87 - 114*

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level

Lab Sample ID: MB 640-93591/1-A
Matrix: Water
Analysis Batch: 93627

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 93591

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	0.023	U	0.20	0.023	ug/L		06/20/12 16:00	06/21/12 11:53	1
1-Methylnaphthalene	0.022	U	0.20	0.022	ug/L		06/20/12 16:00	06/21/12 11:53	1
2-Methylnaphthalene	0.023	U	0.20	0.023	ug/L		06/20/12 16:00	06/21/12 11:53	1
Acenaphthene	0.021	U	0.20	0.021	ug/L		06/20/12 16:00	06/21/12 11:53	1
Acenaphthylene	0.023	U	0.20	0.023	ug/L		06/20/12 16:00	06/21/12 11:53	1
Anthracene	0.041	U	0.20	0.041	ug/L		06/20/12 16:00	06/21/12 11:53	1
Benzo[a]anthracene	0.010	U	0.20	0.010	ug/L		06/20/12 16:00	06/21/12 11:53	1
Benzo[a]pyrene	0.046	U	0.20	0.046	ug/L		06/20/12 16:00	06/21/12 11:53	1
Benzo[b]fluoranthene	0.014	U	0.20	0.014	ug/L		06/20/12 16:00	06/21/12 11:53	1
Benzo[g,h,i]perylene	0.020	U	0.20	0.020	ug/L		06/20/12 16:00	06/21/12 11:53	1
Benzo[k]fluoranthene	0.022	U	0.20	0.022	ug/L		06/20/12 16:00	06/21/12 11:53	1
Chrysene	0.015	U	0.20	0.015	ug/L		06/20/12 16:00	06/21/12 11:53	1
Dibenz(a,h)anthracene	0.013	U	0.20	0.013	ug/L		06/20/12 16:00	06/21/12 11:53	1
Fluoranthene	0.014	U	0.20	0.014	ug/L		06/20/12 16:00	06/21/12 11:53	1
Fluorene	0.020	U	0.20	0.020	ug/L		06/20/12 16:00	06/21/12 11:53	1
Indeno[1,2,3-cd]pyrene	0.042	U	0.20	0.042	ug/L		06/20/12 16:00	06/21/12 11:53	1
Phenanthrene	0.022	U	0.20	0.022	ug/L		06/20/12 16:00	06/21/12 11:53	1
Pyrene	0.021	U	0.20	0.021	ug/L		06/20/12 16:00	06/21/12 11:53	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl (Surr)	*93*		*39 - 121*	*06/20/12 16:00*	*06/21/12 11:53*	*1*

Lab Sample ID: LCS 640-93591/2-A
Matrix: Water
Analysis Batch: 93627

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 93591

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Naphthalene	4.00	2.65		ug/L		66	64 - 106
1-Methylnaphthalene	4.00	2.74		ug/L		69	65 - 108
2-Methylnaphthalene	4.00	2.59		ug/L		65	61 - 116
Acenaphthene	4.00	3.06		ug/L		76	70 - 113
Acenaphthylene	4.00	2.89		ug/L		72	50 - 113
Anthracene	4.00	3.27		ug/L		82	54 - 113
Benzo[a]anthracene	4.00	3.50		ug/L		88	66 - 125
Benzo[a]pyrene	4.00	3.61		ug/L		90	54 - 126
Benzo[b]fluoranthene	4.00	3.54		ug/L		89	70 - 123
Benzo[g,h,i]perylene	4.00	3.13		ug/L		78	45 - 127
Benzo[k]fluoranthene	4.00	3.74		ug/L		94	70 - 126
Chrysene	4.00	3.56		ug/L		89	68 - 128
Dibenz(a,h)anthracene	4.00	2.36		ug/L		59	36 - 126
Fluoranthene	4.00	3.66		ug/L		91	71 - 124
Fluorene	4.00	3.25		ug/L		81	68 - 115
Indeno[1,2,3-cd]pyrene	4.00	3.29		ug/L		82	53 - 128
Phenanthrene	4.00	3.45		ug/L		86	74 - 114
Pyrene	4.00	3.90		ug/L		97	69 - 129

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
o-Terphenyl (Surr)	*89*		*39 - 121*

Method: 8270D LL - Semivolatile Organic Compounds by GC/MS - Low Level (Continued)

Lab Sample ID: LCSD 640-93591/3-A
Matrix: Water
Analysis Batch: 93627

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 93591

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Naphthalene	4.00	3.32	J	ug/L		83	64 - 106	22	20
1-Methylnaphthalene	4.00	3.31		ug/L		83	65 - 108	19	20
2-Methylnaphthalene	4.00	3.15		ug/L		79	61 - 116	19	20
Acenaphthene	4.00	3.50		ug/L		88	70 - 113	13	20
Acenaphthylene	4.00	3.25		ug/L		81	50 - 113	12	20
Anthracene	4.00	3.29		ug/L		82	54 - 113	0	20
Benzo[a]anthracene	4.00	3.51		ug/L		88	66 - 125	0	20
Benzo[a]pyrene	4.00	3.68		ug/L		92	54 - 126	2	20
Benzo[b]fluoranthene	4.00	3.65		ug/L		91	70 - 123	3	20
Benzo[g,h,i]perylene	4.00	2.99		ug/L		75	45 - 127	5	25
Benzo[k]fluoranthene	4.00	3.68		ug/L		92	70 - 126	2	20
Chrysene	4.00	3.58		ug/L		89	68 - 128	0	20
Dibenz(a,h)anthracene	4.00	2.35		ug/L		59	36 - 126	0	35
Fluoranthene	4.00	3.70		ug/L		93	71 - 124	1	20
Fluorene	4.00	3.57		ug/L		89	68 - 115	9	20
Indeno[1,2,3-cd]pyrene	4.00	3.25		ug/L		81	53 - 128	1	20
Phenanthrene	4.00	3.56		ug/L		89	74 - 114	3	20
Pyrene	4.00	3.93		ug/L		98	69 - 129	1	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
o-Terphenyl (Surr)	*88*		*39 - 121*

QC Association Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

GC/MS VOA

Analysis Batch: 93686

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-39106-1	MW-16	Total/NA	Water	8260C	
LCS 640-93686/2	Lab Control Sample	Total/NA	Water	8260C	
LCSD 640-93686/3	Lab Control Sample Dup	Total/NA	Water	8260C	
MB 640-93686/4	Method Blank	Total/NA	Water	8260C	

GC/MS Semi VOA

Prep Batch: 93591

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-39106-1	MW-16	Total/NA	Water	3520C	
LCS 640-93591/2-A	Lab Control Sample	Total/NA	Water	3520C	
LCSD 640-93591/3-A	Lab Control Sample Dup	Total/NA	Water	3520C	
MB 640-93591/1-A	Method Blank	Total/NA	Water	3520C	

Analysis Batch: 93627

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
640-39106-1	MW-16	Total/NA	Water	8270D LL	93591
LCS 640-93591/2-A	Lab Control Sample	Total/NA	Water	8270D LL	93591
LCSD 640-93591/3-A	Lab Control Sample Dup	Total/NA	Water	8270D LL	93591
MB 640-93591/1-A	Method Blank	Total/NA	Water	8270D LL	93591

Lab Chronicle

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Client Sample ID: MW-16
Date Collected: 06/15/12 11:17
Date Received: 06/19/12 16:30

Lab Sample ID: 640-39106-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	93686	06/22/12 07:24	LAG	TAL TAL
Total/NA	Prep	3520C			93591	06/20/12 16:00	JS	TAL TAL
Total/NA	Analysis	8270D LL		1	93627	06/21/12 16:06	MF	TAL TAL

Laboratory References:

TAL TAL = TestAmerica Tallahassee, 2846 Industrial Plaza Drive, Tallahassee, FL 32301, TEL (850)878-3994

Certification Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Laboratory	Authority	Program	EPA Region	Certification ID
TestAmerica Tallahassee	Florida	NELAC	4	E81005
TestAmerica Tallahassee	Louisiana	NELAC	6	30663
TestAmerica Tallahassee	New Jersey	NELAC	2	FL012
TestAmerica Tallahassee	Oklahoma	State Program	6	9986
TestAmerica Tallahassee	Texas	NELAC	6	T104704459-11-2
TestAmerica Tallahassee	USDA	Federal		P330-08-00158

Accreditation may not be offered or required for all methods and analytes reported in this package. Please contact your project manager for the laboratory's current list of certified methods and analytes.

Method Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL TAL
8270D LL	Semivolatile Organic Compounds by GC/MS - Low Level	SW846	TAL TAL

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL TAL = TestAmerica Tallahassee, 2846 Industrial Plaza Drive, Tallahassee, FL 32301, TEL (850)878-3994

Sample Summary

Client: Fortis Environmental Group, LLC
Project/Site: J&J #6

TestAmerica Job ID: 640-39106-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
640-39106-1	MW-16	Water	06/15/12 11:17	06/19/12 16:30

TestAmerica Tallahassee
2846 Industrial Plaza Drive
Tallahassee, FL 32301
Phone (850) 878-3994 Fax (850) 878-9504

Chain of Custody Record

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

6/25/2012

Client Information	Sampler: P. Jackson	Lab PM: Chad Bechtold	Carrier Tracking No(s): hand deliver	COC No:
Client Contact: Pamela Jackson	Phone: 850.385.5872	E-Mail: pamela@fortisenvironmental.com		Page: Page 1 of 1
Company: Fortis Environmental Group, LLC				TAL Job #: 640-39106

Address: PO Box 12998	Due Date Requested:	Analysis Requested	Preservation Codes:
City: Tallahassee	TAT Requested (days): 5 -day		A - HCL, B - NaOH, C - Zn Acetate, D - Nitric Acid, E - NaHSO4, F - MeOH, G - Amchlor, H - Ascorbic Acid, I - Ice, J - DI Water, K - EDTA, L - EDA, M - Hexane, N - None, O - AsNaO2, P - Na2O4S, Q - Na2SO3, R - Na2S2SO3, S - H2SO4, T - TSP Dodecahydrate, U - Acetone, V - MCAA, W - ph 4-5, Z - other (specify)
State, Zip: FL 32317			
Phone: 850.385.5872	PO #:		
Email:	WO #:		Other:
Project Name: J&J #6	Project #:		
Site:	SSOW#:		

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	BTEXM	PAH	Temperature	Total Number of containers	Special Instructions/Note:
			Preservation Code:								
MW-16	6/15/12	11:17	G	W	n		3	1			sampling date/time taken from container labels LS 6/20/12
Temp blank	--	--	G	W	n				1		

Possible Hazard Identification
☑ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Deliverable Requested: I, II, III, IV, Other (specify)

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☑ Disposal By Lab ☐ Archive For _____ Months

Special Instructions/QC Requirements: *ONLY RUN TCLP IF THERE IS AN EXCEEDANCE OF AN SCTL FOR METALS

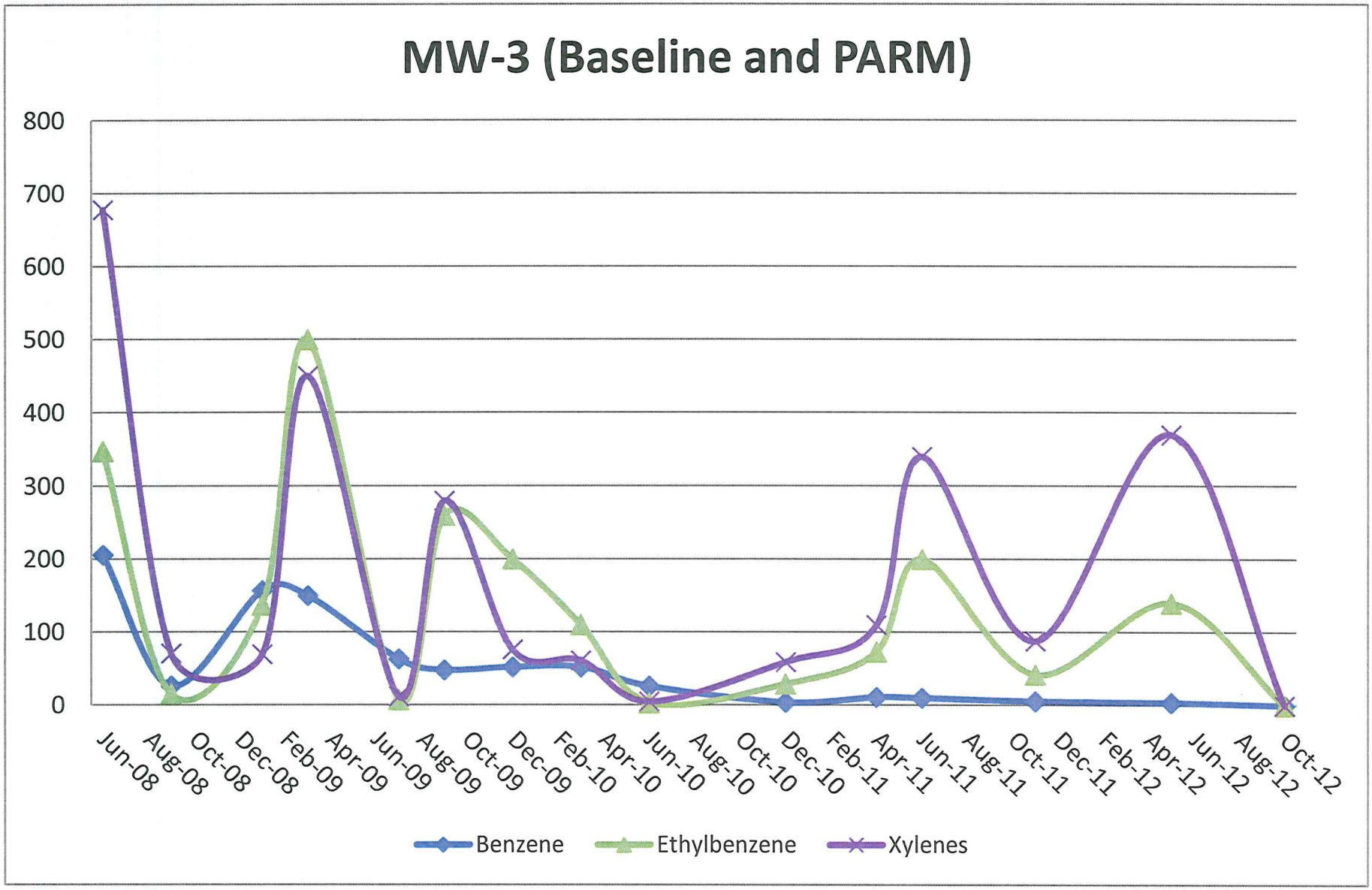
Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

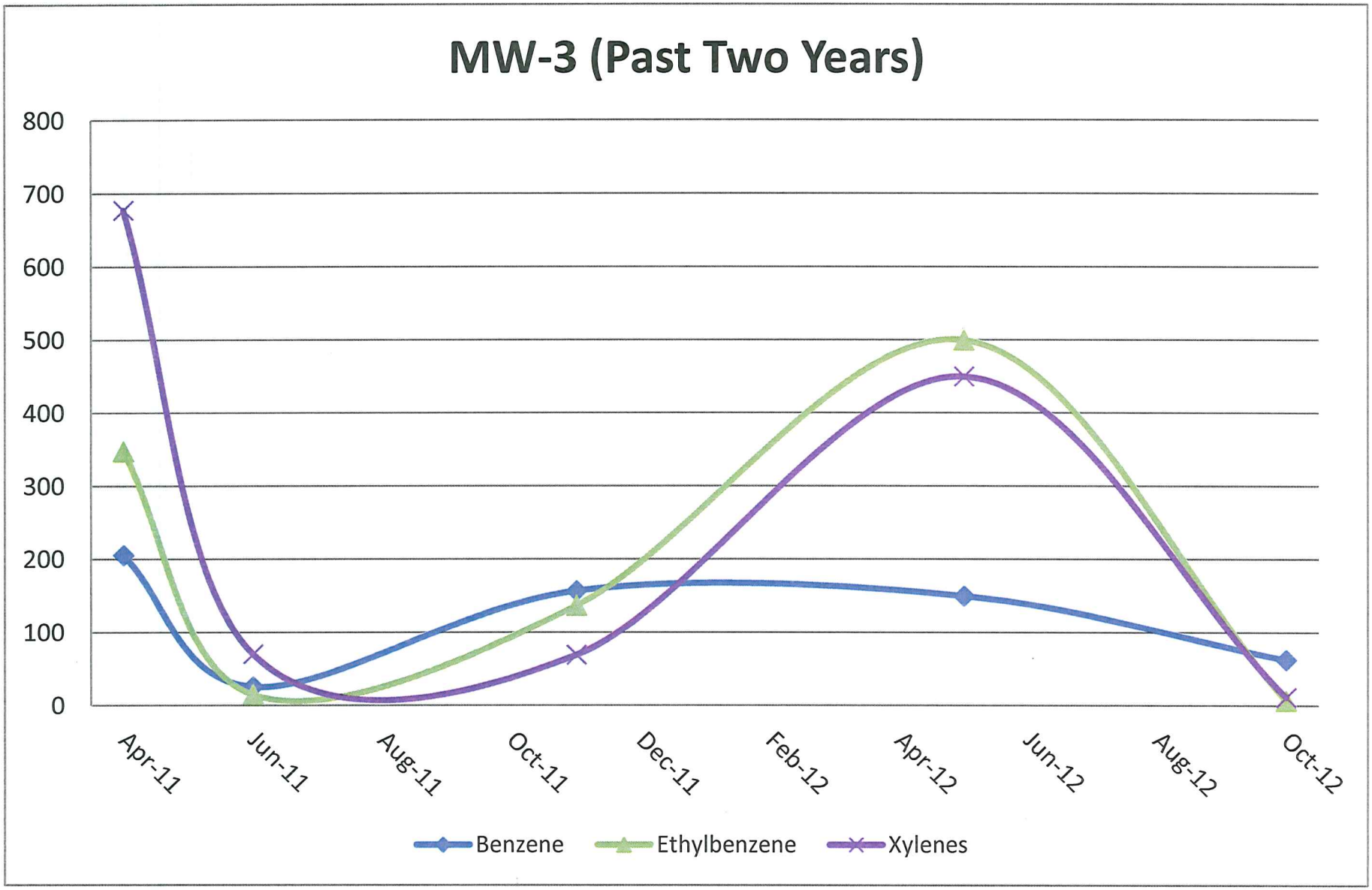
Relinquished by:	Date/Time: 6/19/2012	Company Fortis	Received by:	Date/Time: 6/19/12 1630	Company TAL
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

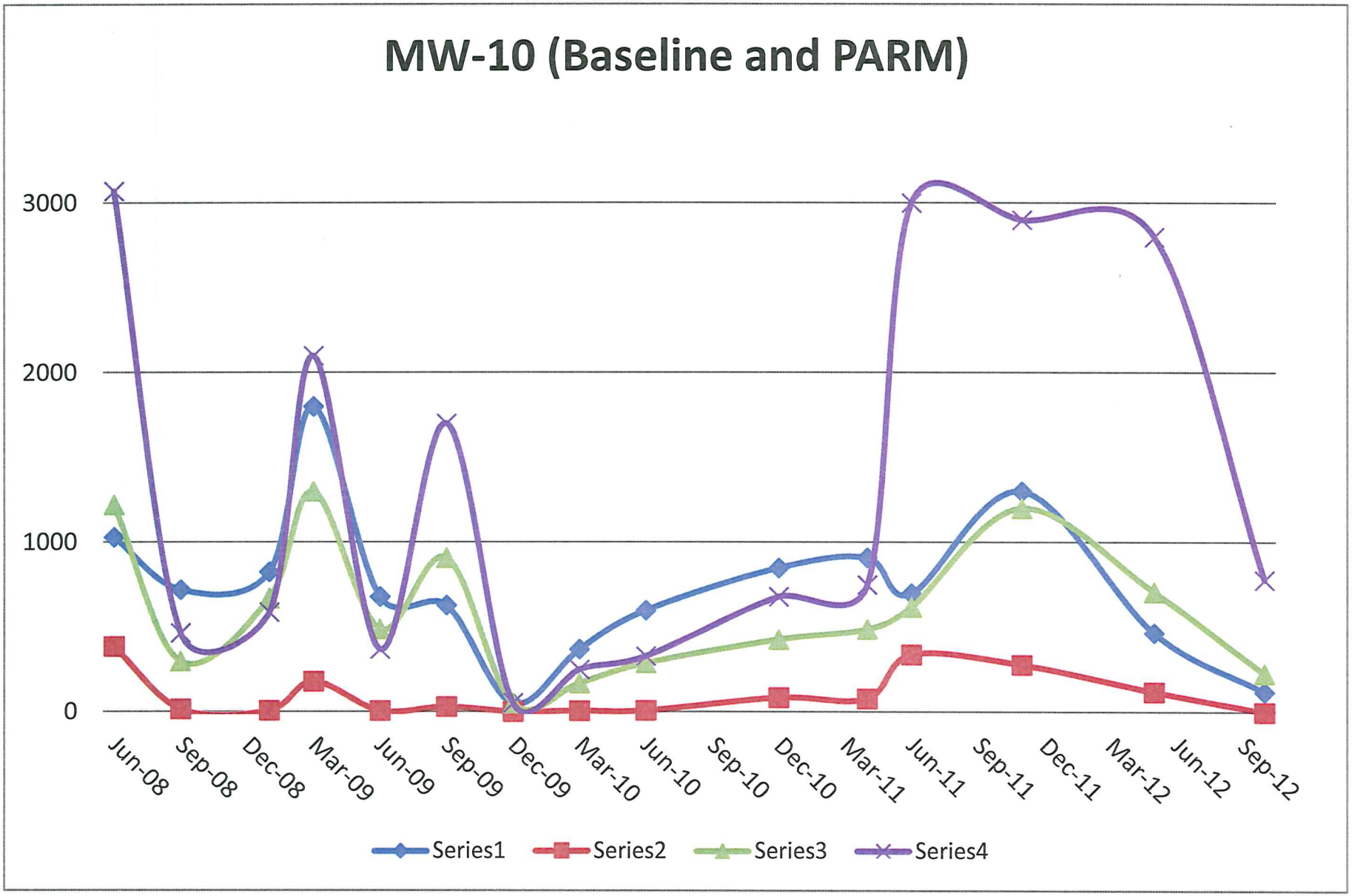
Custody Seals Intact: Δ Yes Δ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks: 0.6°

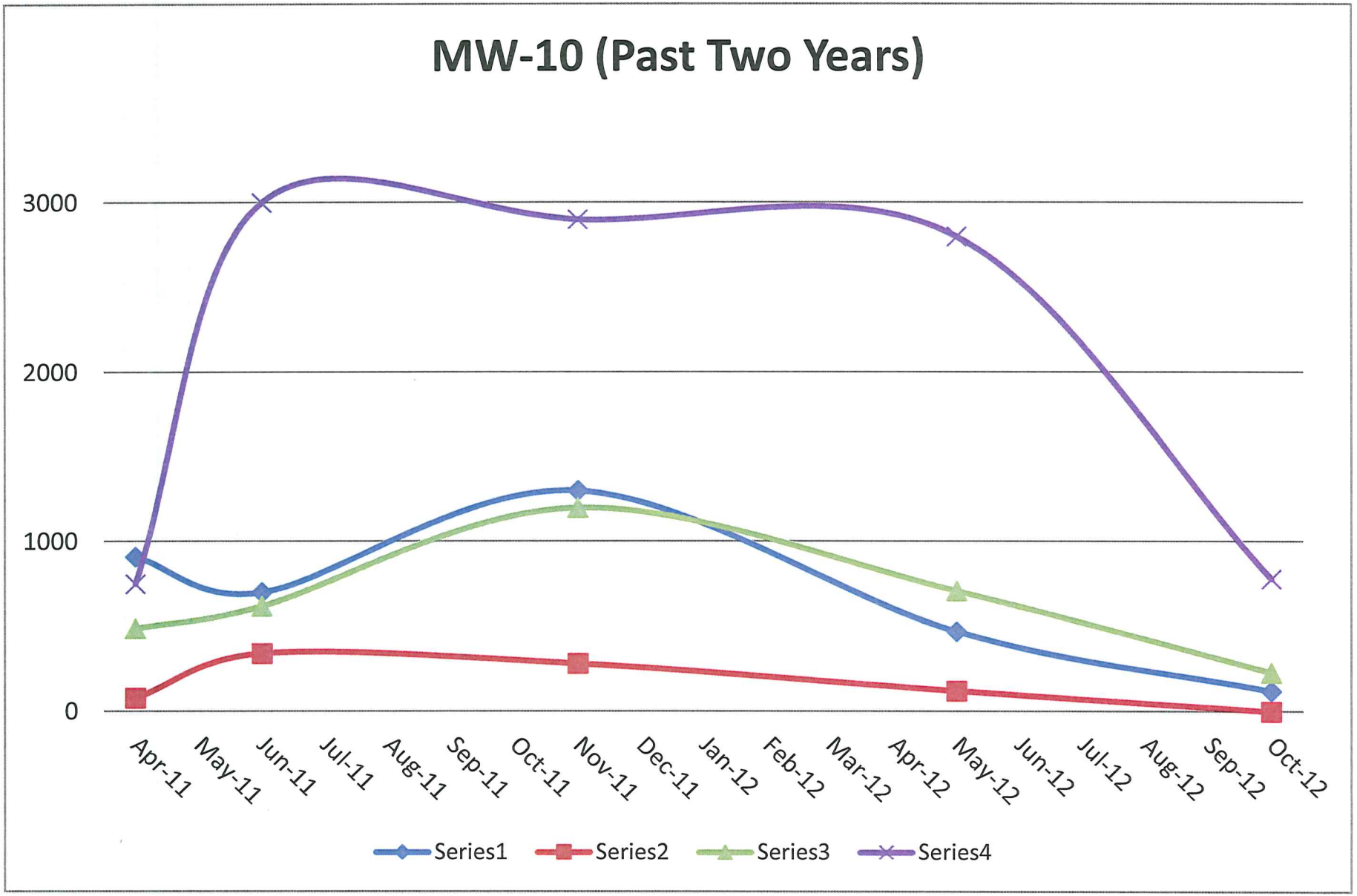
Appendix D

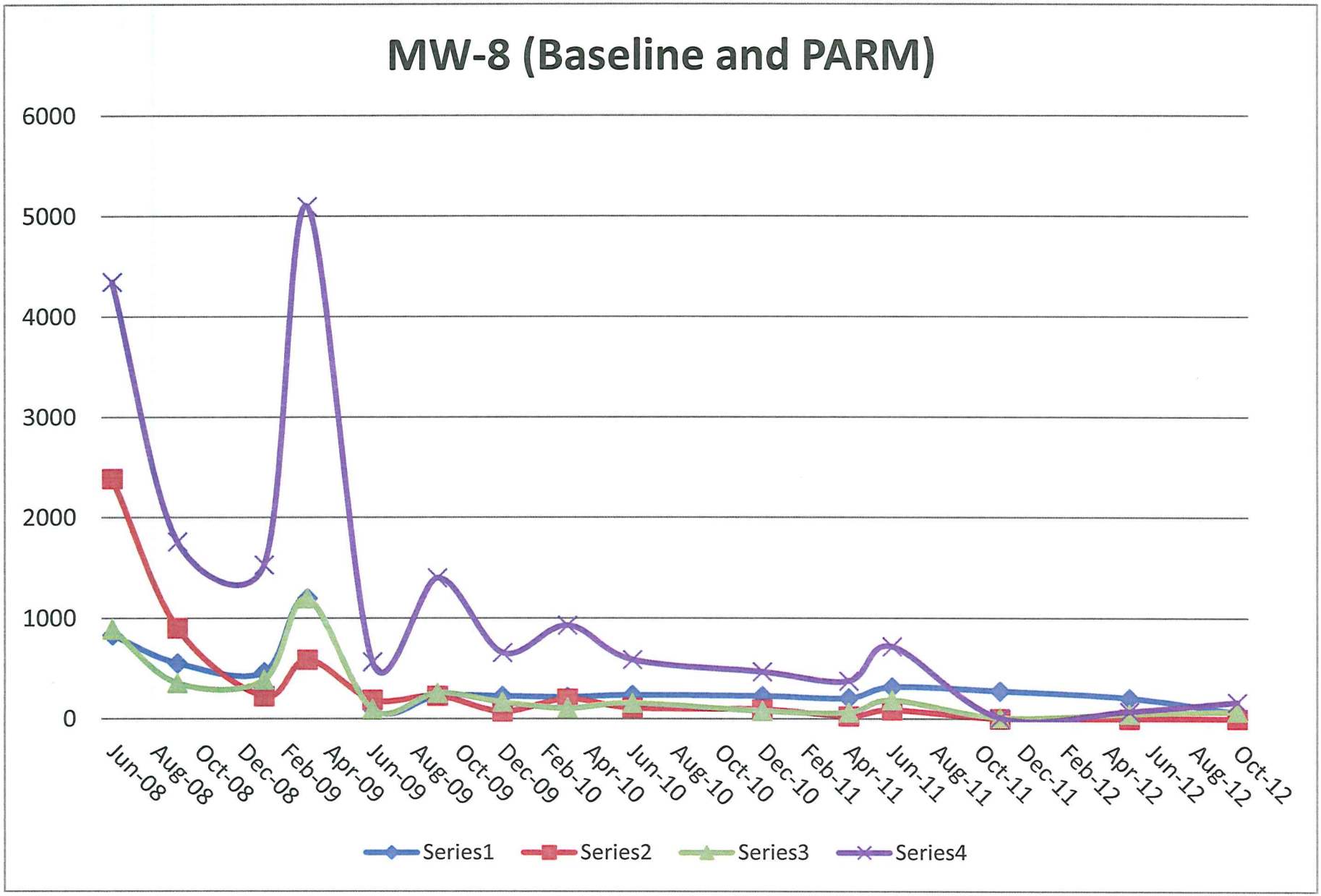
Groundwater Contaminant Trend Charts

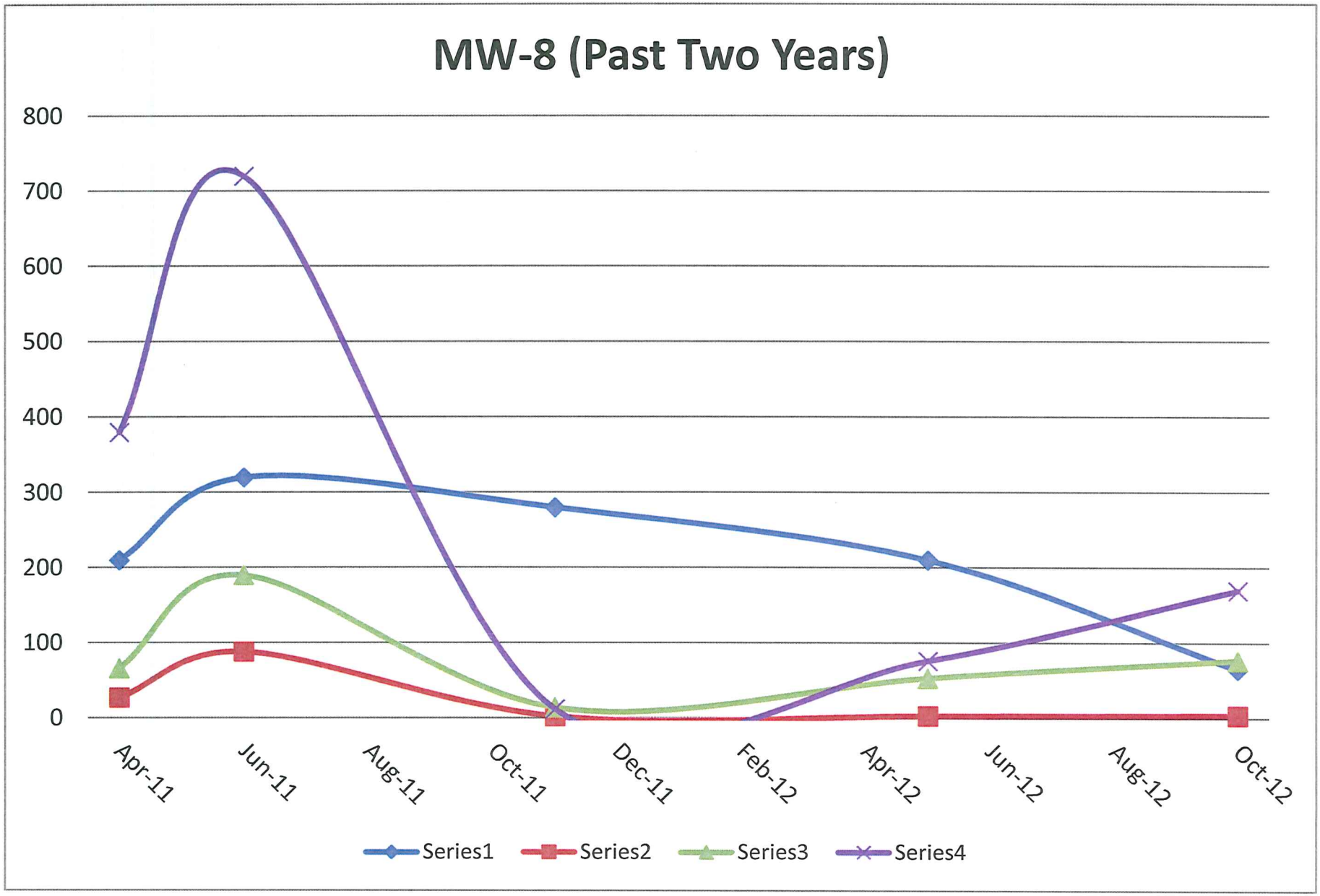

MW-3 (Baseline and PARM)
800
700
600
500
400
300
200
100
0
Jun-08
Aug-08
Oct-08
Dec-08
Feb-09
Apr-09
Jun-09
Aug-09
Oct-09
Dec-09
Feb-10
Apr-10
Jun-10
Aug-10
Oct-10
Dec-10
Feb-11
Apr-11
Jun-11
Aug-11
Oct-11
Dec-11
Feb-12
Apr-12
Jun-12
Aug-12
Oct-12
Benzene
Ethylbenzene
Xylenes

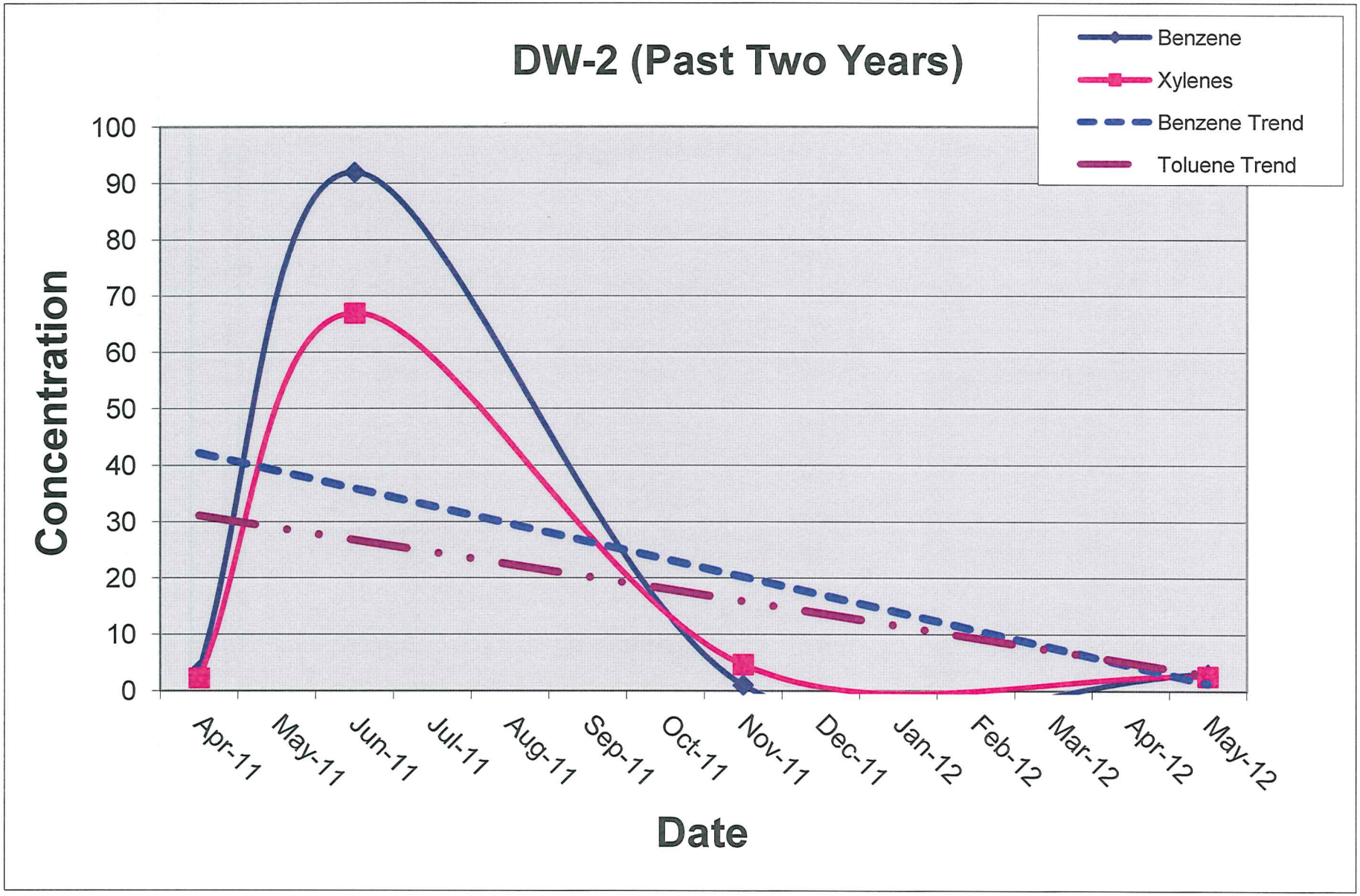

MW-3 (Past Two Years)
800
700
600
500
400
300
200
100
0
Apr-11
Jun-11
Aug-11
Oct-11
Dec-11
Feb-12
Apr-12
Jun-12
Aug-12
Oct-12
Benzene
Ethylbenzene
Xylenes

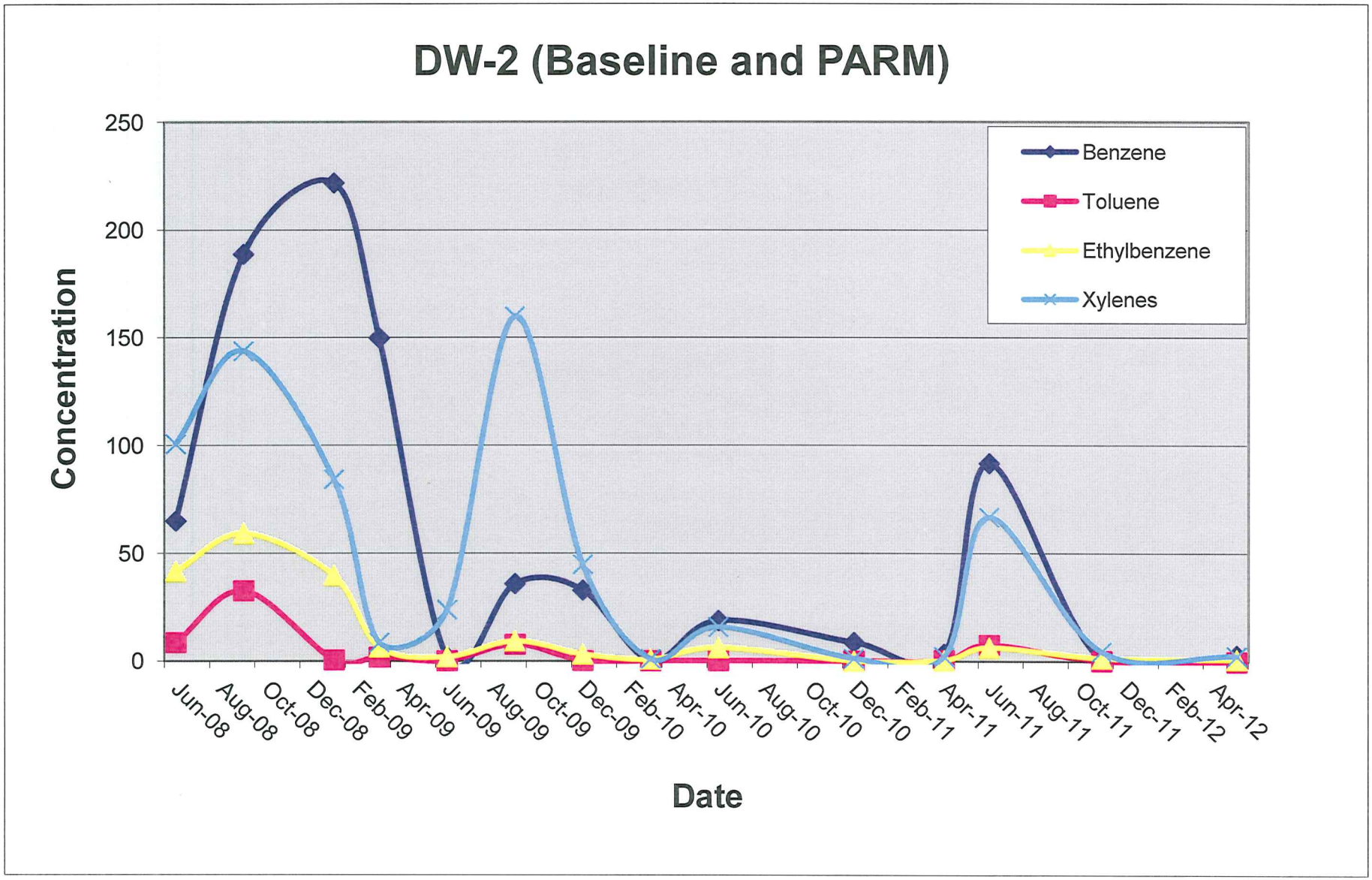

MW-10 (Baseline and PARM)
3000
2000
1000
0
Jun-08
Sep-08
Dec-08
Mar-09
Jun-09
Sep-09
Dec-09
Mar-10
Jun-10
Sep-10
Dec-10
Mar-11
Jun-11
Sep-11
Dec-11
Mar-12
Jun-12
Sep-12
Series1
Series2
Series3
Series4


MW-10 (Past Two Years)
3000
2000
1000
0
Apr-11
May-11
Jun-11
Jul-11
Aug-11
Sep-11
Oct-11
Nov-11
Dec-11
Jan-12
Feb-12
Mar-12
Apr-12
May-12
Jun-12
Jul-12
Aug-12
Sep-12
Oct-12
Series1
Series2
Series3
Series4


MW-8 (Baseline and PARM)
6000
5000
4000
3000
2000
1000
0
Jun-08
Aug-08
Oct-08
Dec-08
Feb-09
Apr-09
Jun-09
Aug-09
Oct-09
Dec-09
Feb-10
Apr-10
Jun-10
Aug-10
Oct-10
Dec-10
Feb-11
Apr-11
Jun-11
Aug-11
Oct-11
Dec-11
Feb-12
Apr-12
Jun-12
Aug-12
Oct-12
Series1
Series2
Series3
Series4


MW-8 (Past Two Years)
800
700
600
500
400
300
200
100
0
Apr-11
Jun-11
Aug-11
Oct-11
Dec-11
Feb-12
Apr-12
Jun-12
Aug-12
Oct-12
Series1
Series2
Series3
Series4


DW-2 (Past Two Years)
Benzene
Xylenes
Benzene Trend
Toluene Trend
Concentration
100
90
80
70
60
50
40
30
20
10
0
Apr-11
May-11
Jun-11
Jul-11
Aug-11
Sep-11
Oct-11
Nov-11
Dec-11
Jan-12
Feb-12
Mar-12
Apr-12
May-12
Date


DW-2 (Baseline and PARM)
Concentration
250
200
150
100
50
0
Benzene
Toluene
Ethylbenzene
Xylenes
Jun-08
Aug-08
Oct-08
Dec-08
Feb-09
Apr-09
Jun-09
Aug-09
Oct-09
Dec-09
Feb-10
Apr-10
Jun-10
Aug-10
Oct-10
Dec-10
Feb-11
Apr-11
Jun-11
Aug-11
Oct-11
Dec-11
Feb-12
Apr-12
Date

Appendix E

Property Owner Agreement Letter

Johnson & Johnson, Inc.

Post Office Box 157 • Madison, Florida 32341
850-973-2277 • Fax 850-973-3702 • johnson1@shareinet.net

Mrs. Jackson,

We agree to all of the requirements and stipulations of a NFA(No Further Action). Including the below items.

- All injection chambers, as possible all monitor wells, in the soil contaminant plum area will need to be abandoned. This will definitely be funded through the existing insurance policy.
- Concrete cover placed over the identified soil contaminant plume. Although asphalt is present, my read of other NFA proposals indicates that FDEP does not accept asphalt as impermeable. Presumably, this cover will be funded through the existing insurance policy.
- The concrete cover – the selected engineering control – will have to be maintained. Proof that it is being maintained will need to be periodically submitted to FDEP. If you decide to redevelop the property, you would need to coordinate any site construction with FDEP and ensure that the control remains in place or is quickly replaced.
- A modification to the title on the property will be made, listing the engineering control requirements and preventing the installation of drinking water wells on the property. This will likely require an attorney of some flavor (specializing in property transaction, most likely). Presumably, the attorney fees will be covered by the insurance policy.

Thank You for all your help on this matter.

Sincerely,

Jay Johnson
President
Johnson & Johnson, Inc