WATER RECOVERY, LLC

1819 Albert Street
Jacksonville, Florida 32202

UNIT MANAGEMENT PLAN

MANAGEMENT PROCEDURE 4700

REVISION: 4

Attachment MP 4700

Prepared By:

A Kimball
Signature

6/9/2020
Date

Amanda Kimball
Assistant General Manager
Water Recovery, LLC

Approved By:

E Maylon
Signature

6/9/20
Date

Edward Maylon
General Manager
Water Recovery, LLC

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1.0 INTRODUCTION [8]

Water Recovery, LLC (WRI) Management Procedure 4700 is the unit management plan as required by Chapter 62-710 of the Florida Administrative Code (FAC). WRI will conduct business in accordance with this unit management plan when handling used oil.

The WRI used oil tanks are properly labeled with the words "Used Oil" as shown on Enclosure 1. Tanks 7P & 10P are designated and labeled for "Petroleum Contact Water" service. The used oil tanks are labeled "Used Oil" or "Petroleum Contact Water" in contrasting colors.

2.0 CONTAINERS [8(a)]

2.1 Aisle Space [8(a)(i)]

Containers are stored on the containment slab noted as the Sumped Work Area in Figure 1. The containers of used oil are emptied daily. The empty containers are cleaned, crushed and recycled as scrap metal. Containers are not normally brought to the WRI facility as they are most often pumped out at an off-site location using a vacuum truck. Vacuum trucks and tanker trucks are most used to transport used oil to WRI.

Containers of used oil at WRI will be stored on the Tote Storage Area with two feet of aisle space at the east side of the containment area. Adequate aisle space will be maintained since the tote storage area has been outfitted with an industrial pallet rack system which is bolted in fixed position ensuring a minimum two feet of aisle space. Used oil drums will be inspected weekly and corrective actions will be completed in a timely manner.

2.2 Secondary Containment [8(a)(ii)]

The Tote Storage Area has sufficient secondary containment for the used oil stored on the east side of the facility. A total of 30 used oil drums can be stored in rows along the east side of the sumped work area. Containment volume calculations are provided in Enclosure 2. The Sumped Work Area is constructed of concrete with an epoxy coating to prevent oil from penetrating the concrete pores.

2.3 Inspections and Corrective Actions [8(a)(iii)]

Used oil containers stored on the Sumped Work Area are inspected weekly using the Enclosure 3 checklist. Corrective action will be completed promptly to ensure the facility is maintained in a safe and environmentally friendly manner.

3.0 TANKS [8(b)]

The WRI used oil storage tank system meets the Performance Standards for Existing Shop Fabricated Storage Tank Systems as stated in Chapter 62-762.520 FAC. The WRI used oil closure plan meets the Aboveground Storage Tank Systems: Out of Service and Closure Requirements of Chapter 62-762.800 FAC. The WRI inspection plan meets the Aboveground Storage Tank Systems: General Release Detection Standards of Chapter 62-761.600 FAC. WRI has a procedure for the removal of released material and accumulated precipitation from secondary containment.

3.1 Performance Standards [8(b)(i)]

The WRI used oil tank system is constructed of above ground steel tanks with a concrete secondary containment area surrounding the tank farm. The loading area has a concrete epoxy coated sumped area to ensure that used oil stays in a containment area. The pipe and hose connection area has a concrete containment to catch used oil while hoses are connected and disconnected. The used oil system piping is aboveground and does not contact the soil.

3.2 Closure Plan [8(b)(ii)]

The WRI used oil closure plan is provided as attachment number C.9 to the processor permit.

3.3 Inspection and Monitoring Plan [8(b)(iii)]

The following spill prevention methods and procedures have been implemented by WRI.

3.3.1 Spill Prevention Responsibility

The Spill Prevention Coordinator at this facility is Mr. Edward Maylon, (904) 475-9320. This person is responsible for petroleum spill prevention at the facility.

3.3.2 Spill Prevention Measures Taken During Transfer of Used Oil

Used oil transfer operations are completed at the facility by registered commercial firms experienced in transportation and handling of oil products. Procedures used are required to meet Department of Transportation (DOT) standards. In general, these requirements include:

1. Qualified trucking personnel and WRI personnel must be present during the used oil transfer operations.

2. WRI personnel are responsible for identifying and explaining the operation of the system to used oil delivery personnel.
3. Vehicle engine must be stopped during the used oil transferring process, unless the vehicle engine is required for pumping the used oil. If the engine is required, verify that the vehicle wheels are chocked, the emergency brake is set and cones are in place around the delivery vehicle.
4. Vehicle hand brakes must be fully engaged during the used oil transferring process.
5. Level gauge on tank is to be continuously monitored during the used oil transferring process.
6. No smoking within 25 feet of the tank or vehicle area.
7. No fire or open flames within 25 feet of the tank or vehicle area.
8. Warning signs must be placed to prevent departure of the vehicle prior to completing used oil operations and removal of transfer lines.
9. Prior to filling and prior to vehicle departure, the drain and all outlets of the vehicle must be closely examined for leaks and tightened, repaired or replaced as necessary to prevent leaks.
10. All equipment must be grounded during transfer operations to prevent sparking.
11. Used oil delivered to this site must be made using a dispensing hose with an adapter to mate with the inlet piping Camlock. The person delivering the used oil is responsible for ensuring that the contents of the truck are delivered to the tank.

3.3.3 Inspections

The facility shall be inspected at least weekly, to assure timely discovery and correction of all potential failures or spills. The Tank System Visual Inspection Checklist is to be used to document the inspections. A copy is included as Enclosure 4 of this plan. This documentation also serves as a checklist to assure that all equipment is utilized, and all operations are performed in a safe and effective manner. Corrective action is to be taken upon discovery of any leaks or significant deterioration. Enclosure 5 will be completed for all system actions. All inspection records are to be maintained at the facility for the life of the tank system.

3.3.3.1 Inspection Responsibility

The Spill Prevention Coordinator has the responsibility of ensuring that all documentation relating to the Spill Prevention Plan is maintained and kept current, The Coordinator may designate qualified personnel at the facility to perform the inspections.

3.3.3.2 Inspection of Used Oil Storage Tanks

The exterior steel wall of the tanks shall be inspected weekly for signs of deterioration, including dents, pits, cracks, rust or other damage. Level gauges if installed shall be inspected monthly for signs of accuracy deterioration.

3.3.3.3 Inspection of Piping

All interior and exterior piping, including joints, flanges, flexible connectors, valves, pipe supports as well as hoses and connections at the pumps and engine shall be inspected weekly for signs of deterioration or leaks that may cause a spill of the contents. Inspection shall include piping between the tank and the building and the piping within the containment area.

3.3.3.4 Inspection of Secondary Containment Areas

All secondary containment areas are visually inspected on a weekly basis for signs of deterioration and accumulation of fluid or debris. These areas include the main containment area, the piping, containment sumps and the Sumped Work Area. Removal of used oil or water from secondary containment areas is described in Sections 3.4.2 of this Plan.

3.4 Released Material and Precipitation [8(b)(iv)]

Secondary containment areas for the tank system consist of the outer wall of the containment area, piping, containment sumps and the off-loading area sump. These areas are inspected monthly in accordance with Section 3.3 of this Plan. Solid materials, used oil or water are not allowed to accumulate within the secondary containment areas. Any accumulation of fluid is removed immediately upon discovery. The following procedures have been implemented for the removal of fluid from containment areas.

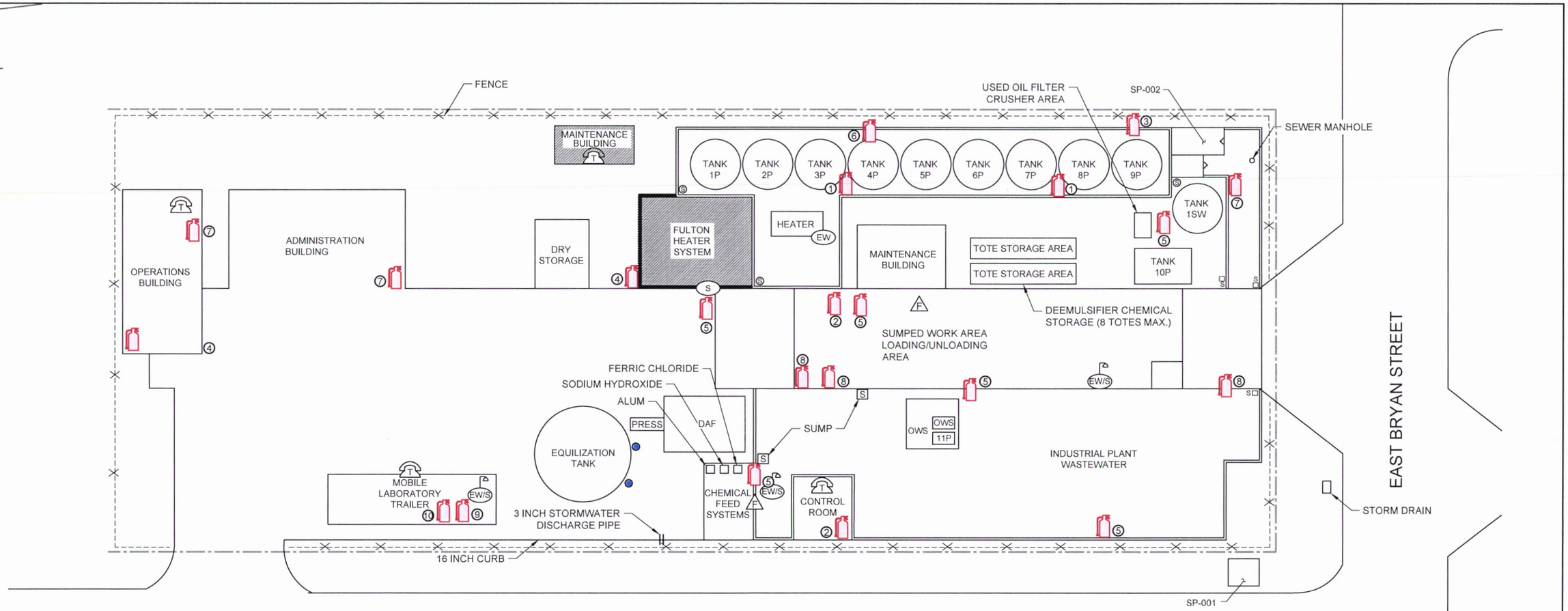
3.4.1 Secondary Containment

The storage tank area consists of steel tanks with a concrete secondary containment area. The concrete secondary containment area is coated with epoxy to make the concrete impermeable to used oil.

3.4.2 Removal of Water From Secondary Containment

The following standard operating procedure has been implemented for removing water accumulated within secondary containment areas.

1. Accumulated water is inspected for the presence of a sheen or petroleum odor.
2. Accumulated water that has a visible sheen will be pumped into a stormwater collection tank or may be pumped out using a vacuum truck or tanker truck and is processed in accordance with the WRI JEA Categorical Industrial User Discharge Permit Number 099.
3. If a sheen or petroleum odor is not present, the water is not considered to be contaminated and may be disposed in a storm drain. The standard operating practice will be to manage all accumulated water as above, however an unusual significant rain event may necessitate the following alternate. Stormwater discharges from the secondary containment areas will be conducted in accordance with all applicable local, state and federal rules and regulations.
4. Records consisting of the date, time, estimated quantity of accumulation, presence or absence of sheen or petroleum odor and person removing the accumulation are maintained for each discharge event. This information shall be noted on Enclosure 6.



NOTE(S)

1. FIRE EXTINGUISHER TYPE, LOCATION, AND QUANTITY PER NFPA10.

STORAGE LOCATION		
LOCATION ID	QUANTITY	DESCRIPTION
①	2	BC 10 lb
②	2	CO_2 10 lb
③	1	CO_2 15 lb
④	3	BC 5 lb
⑤	5	ABC 20 lb
⑥	1	BC 20 lb
⑦	3	ABC 5 lb
⑧	3	ABC 10 lb
⑨	1	ABC 10 lb
⑩	1	BC 5 lb

LEGEND

- SPILL KIT
- FIRE EXTINGUISHER
- TELEPHONE
- EMERGENCY EYEWASH/SHOWER
- EMERGENCY EYEWASH
- EMERGENCY SHOWER
- FIRE ALARM / AIR HORN
- OIL/WATER SEPARATOR

0 15 30
SCALE FEET

CLIENT
WATER RECOVERY, LLC

CONSULTANT
GOLDER

YYYY-MM-DD	2020-02-10
DESIGNED	BTH
PREPARED	BCL
REVIEWED	BTH
APPROVED	DJM

PROJECT
SPCC PLAN
1819 ALBERT ST., JACKSONVILLE, FL

TITLE
HAZARD MATERIAL STORAGE LOCATION - FIGURE 2
WRI-4500-1/4600-1/4700-1

PROJECT NO. 19-128621 | Control No. 19128621-A004 | REV. | FIGURE 4034-3

IF THIS MEASUREMENT DOES NOT MATCH WHAT IS SHOWN, THE SHEET SIZE HAS BEEN MODIFIED FROM ANSI B

Path: E:\Golder_Projects\19-128621 - Water Recovery LLC\A - SPCC plan\Active Drawings | File Name: 19128621-A004.dwg

WATER RECOVERY, LLC
1819 ALBERT STREET
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USED OIL PERMIT

USED OIL TANKS – LINEUP VIEW

Enclosure 1

WATER RECOVERY, LLC
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USED OIL PERMIT

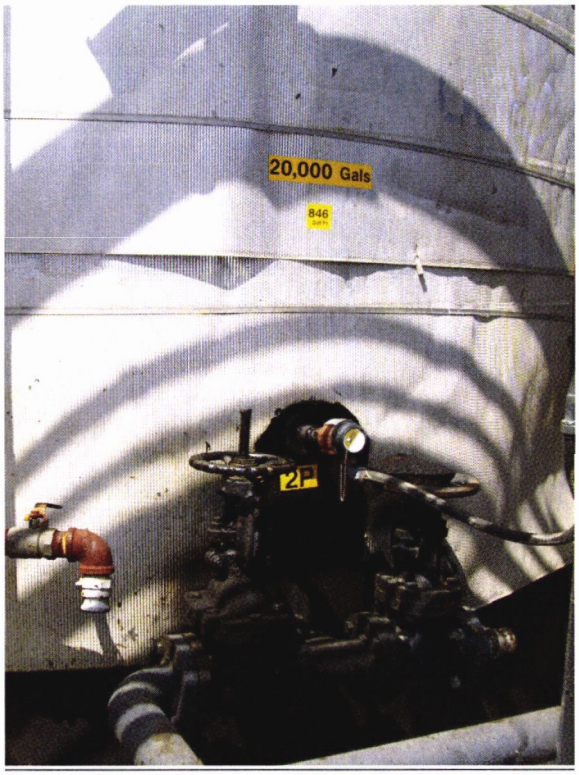
TANK 1P

TANK 1P LABELED USED OIL

Enclosure 1

WATER RECOVERY, LLC
1819 ALBERT STREET
JACKSONVILLE, FL 32202

USED OIL PERMIT



TANK 2P

TANK 2P LABELED USED OIL

Enclosure 1

WATER RECOVERY, LLC
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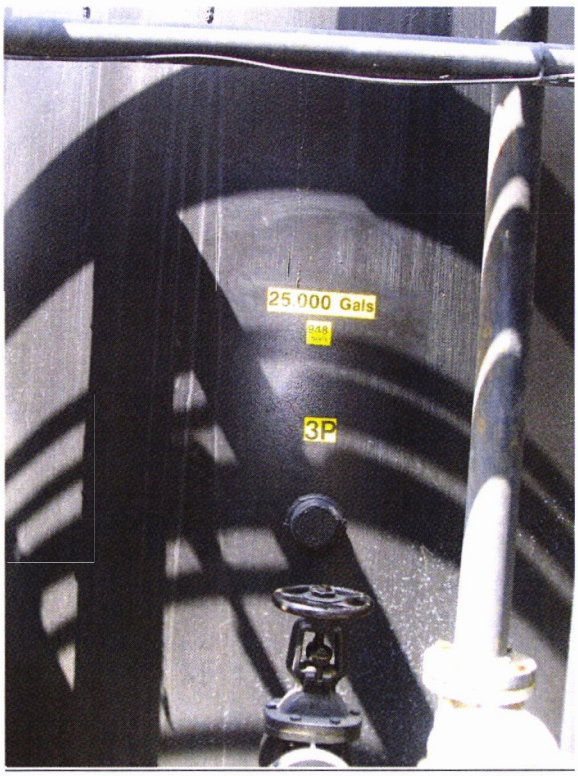
JACKSONVILLE, FL 32202

USED OIL PERMIT



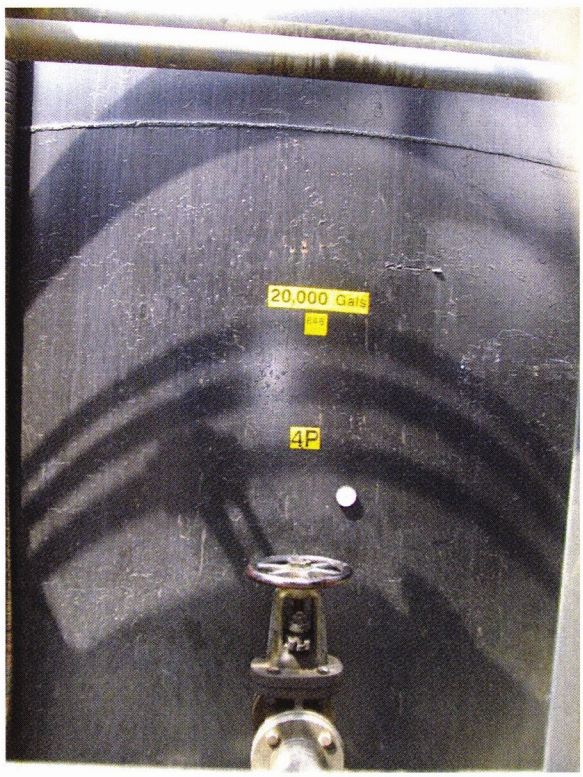
TANK 3P

TANK 3P LABELED USED OIL

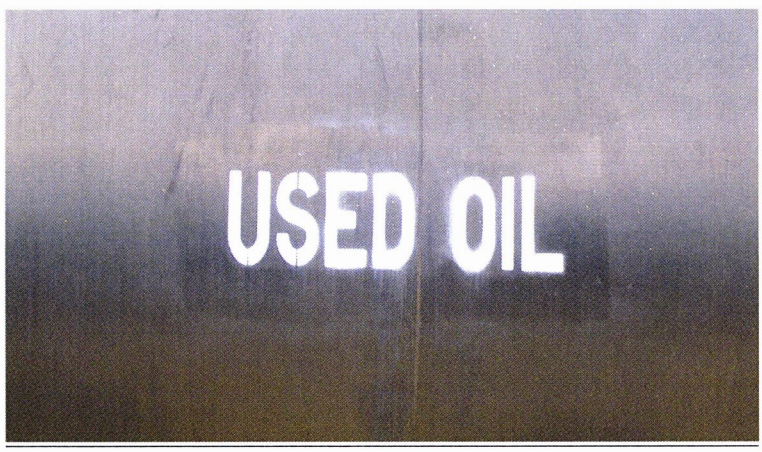
Enclosure 1

WATER RECOVERY, LLC
1819 ALBERT STREET
JACKSONVILLE, FL 32202

USED OIL PERMIT



TANK 4P



TANK 4P LABELED USED OIL

Enclosure 1

WATER RECOVERY, LLC
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USED OIL PERMIT

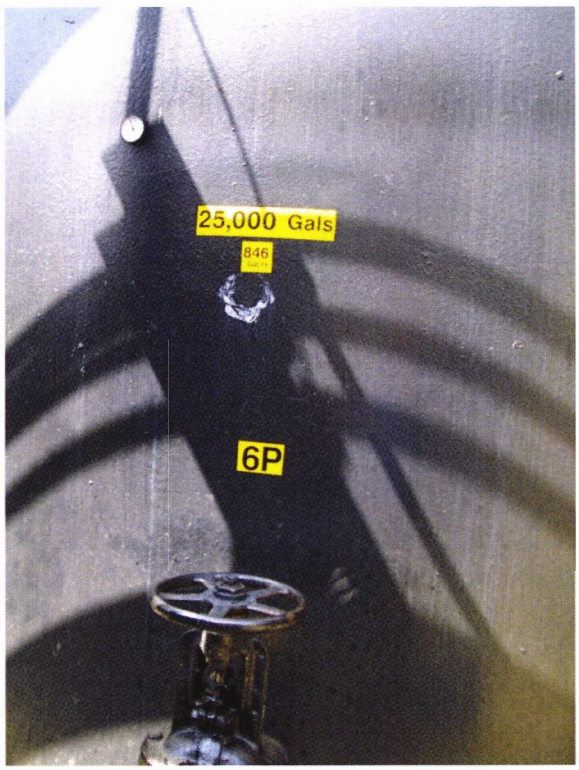
TANK 5P

TANK 5P LABELED USED OIL

Enclosure 1

WATER RECOVERY, LLC
1819 ALBERT STREET
JACKSONVILLE, FL 32202

USED OIL PERMIT



TANK 6P

TANK 6P LABELED USED OIL

Enclosure 1

WATER RECOVERY, LLC
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JACKSONVILLE, FL 32202

USED OIL PERMIT

TANK 7P

TANK 7P LABELED PETROLEUM CONTACT WATER

Enclosure 1

WATER RECOVERY, LLC
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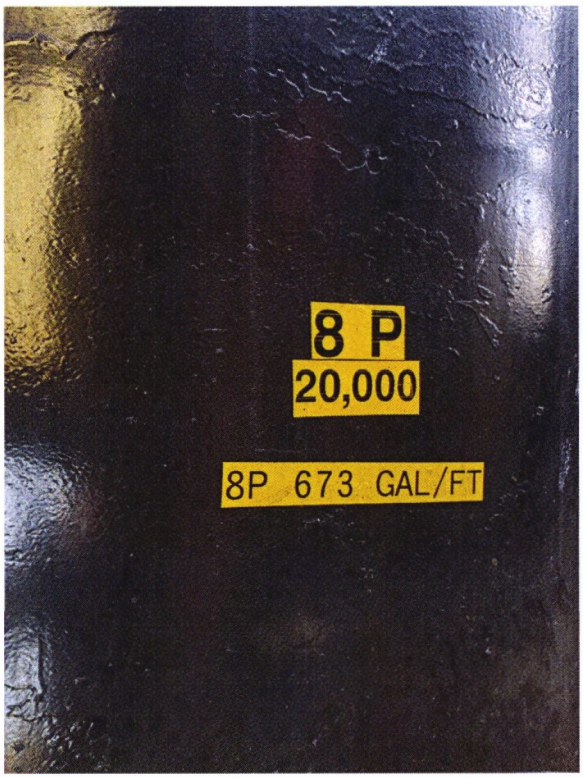
JACKSONVILLE, FL 32202

USED OIL PERMIT



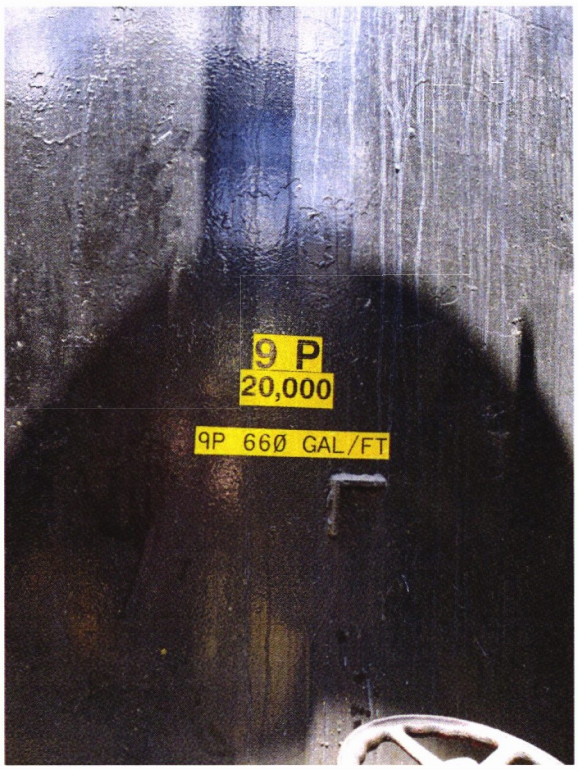
TANK 8P

TANK 8P LABELED USED OIL

Enclosure 1

WATER RECOVERY, LLC
1819 ALBERT STREET
JACKSONVILLE, FL 32202

USED OIL PERMIT



TANK 9P

TANK 9P LABELED USED OIL

Enclosure 1

WATER RECOVERY, LLC
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USED OIL PERMIT

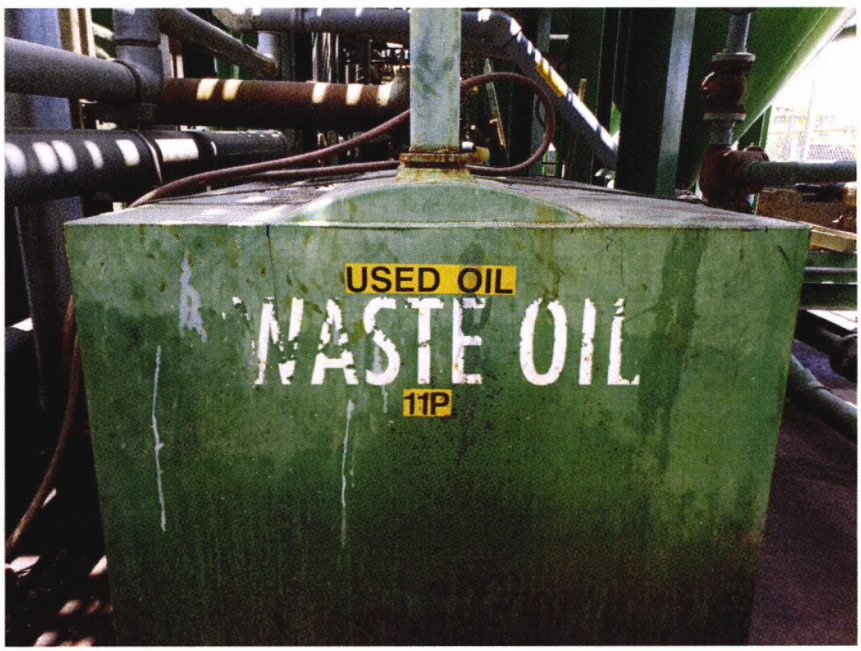
TANK 10P

TANK 10P LABELED USED OIL

Enclosure 1

WATER RECOVERY, LLC
1819 ALBERT STREET
JACKSONVILLE, FL 32202

USED OIL PERMIT



TANK 11P LABELED USED OIL

Enclosure 1

$V_5 = A_{S6} \Delta H_6 \cdot 0.5$

$V_5 = (27.5')(4.75')(9.97 - 9.67)(0.5)$

$V_5 = (130.6)(0.3)(0.5)$

$V_5 = \underline{19.6\ FT^3}$ ←

$V_6 = A_{S7} \Delta H_7 \cdot 0.5$

$V_6 = (29.25')(30.0')(9.97 - 9.05)(0.5)$

$V_6 = 877.5\ (0.92)(0.5)$

$V_6 = \underline{403.7\ FT^3}$ ←

$V_T = 306.3 + 233.7 + 849.9 + 1,787.5 + 19.6 + 403.7\ FT^3$

$V_T = 3,600.7\ FT^3\ (7.481\ gal/FT^3)$

$V_T = 26,937\ gal$

$V_7 = A_{S8} \Delta H_8$

$V_7 = (14.0')(15.5')(9.97 - 9.58)$

$V_7 = (217)(0.39)$

$V_7 = \underline{84.6\ FT3}$ ←

$V_8 = A_{S9} \Delta H_9$ NEW CONCRETE POURED JANUARY 2001.

$V_8 = [(64.23')(31.5') - (17.5')(3.33')](9.97 - 8.82)$

$V_8 = [2023.2 - 58.3\ FT^2](1.15)$

$V_8 = 1,964.9\ (1.15) = 2,259.6\ FT^3$

$V_8 = \underline{2,259.6\ FT^3}$ ←

T.W. Kudolph

6/12/01

REVISED 12 JUNE 2001

$V_T = \Sigma V_{1-8}$

$V_T = 3,600.7 \ FT^3 + V_7 + V_8$

$V_T = 3,600.7 + 84.6 + 2,259.6$

$V_T = 5,944.9 \ FT^3 \ (7.481 \ gal/FT^3)$

$V_T = 44,473$ GALLONS

THE LARGEST TANK VOLUME CAPACITY AT 110% IS:

$V_{SW1} = 1.1 (30,000 \ gal) = 33,000$ gallons

THE SECONDARY CONTAINMENT VOLUME IS 44,473 GALLONS WHICH IS SUFFICENT FOR MEETING THE REQUIREMENT TO HAVE 110% OF THE LARGEST TANKS CAPACITY.

ADD VOLUME OF DRUMS TO THE SW1 SECONDARY CONTAINMENT VOLUME.

$V = V_{SW1} + V_D \cdot N_D$

$V = 33,000$ GALLONS $+ 55 \frac{GALLON}{DRUM}$ 48 ~~DRUMS~~

$V = 33,000 + 2,640$

$V = 35,640$ GALLONS

∴ SECONDARY CONTAINMENT VOLUME IS OK

JW Rudolph
6/12/01

FIND VOLUME OF SECONDARY CONTAINMENT

$V_T = V_1 + V_2 + V_3 + V_4 + V_5 + V_6 + V_7 + V_8$

$V_1 = [A_S - A_T]\,\Delta H$

$V_1 = [(115.4')(19.4') - \pi(12.5/2)^2 \cdot 9](9.97 - 9.69)$

$V_1 = [2238.8 - 1104.5]\,0.27$

$V_1 = (1134.3\ FT^2)(0.27\ FT)$

$V_1 = \underline{306.3\ FT^3}$ ←

$V_2 = A_S \Delta H = A_{S1}\Delta H_1 + A_{S2}\Delta H_2$

$V_2 = \left[(28.71')(16.125') - \left(\frac{4}{12}\right)\left(\frac{8}{12}\right)\right](9.97 - 9.47) + [(28.71')(4')](9.97 - 9.85')$

$V_2 = [462.9 - 0.2](0.5') + [114.8](0.02')$

$V_2 = 231.4 + 2.3 = 233.7$

$V_2 = \underline{233.7\ FT^3}$ ←

$V_3 = A_{S3}\Delta H_3 + A_{S4}\Delta H_4 - \pi R_1^2 N - \pi R_2^2 N$

$V_3 = (45.8')(20.13')(9.97 - 9.14) + (25.33')(14.0')(9.97 - 8.96)$

$- \pi(12.5/2)^2 \cdot 1 - \pi(2/2)^2 \cdot 48$

$V_3 = (922.0)(0.83) + (354.6)(1.01) - 122.7 - 150.8$

$V_3 = 765.3 + 358.1 - 122.7 - 150.8 = 849.9$

$V_3 = \underline{849.9\ FT^3}$ ←

$V_4 = A_{S5}\Delta H_5$

$V_4 = (112.0')(28.5')(9.97 - 9.41)$

$V_4 = 3192\,(0.56')$

$V_4 = \underline{1,787.5\ FT^3}$ ←

J. W. Rudolph

ENCLOSURE (2)

12/2/99

$V_5 = A_{S6} \Delta H_6 \cdot 0.5$

$V_5 = (27.5')(4.75')(9.97 - 9.67)(0.5)$

$V_5 = (130.6)(0.3)(0.5)$

$V_5 = \underline{19.6 \text{ FT}^3} \leftarrow$

$V_6 = A_{S7} \Delta H_7 \cdot 0.5$

$V_6 = (29.25')(30.0')(9.97 - 9.05)(0.5)$

$V_6 = 877.5\,(0.92)(0.5)$

$V_6 = \underline{403.7 \text{ FT}^3} \leftarrow$

$V_T = 306.3 + 233.7 + 849.9 + 1,787.5 + 19.6 + 403.7 \text{ FT}^3$

$V_T = 3,600.7 \text{ FT}^3\ (7.481 \text{ gal/FT}^3)$

$V_T = 26,937 \text{ gal}$

$V_7 = A_{S8} \Delta H_8$

$V_7 = (14.0')(15.5')(9.97 - 9.58)$

$V_7 = (217)(0.39)$

$V_7 = \underline{84.6 \text{ FT}^3} \leftarrow$

$V_8 = A_{S9} \Delta H_9$

$V_8 = [(65')(32.17') - 15.33(4') - 6.93(61.5') - 3.15(61.5')](9.97 - 8.70')$

$V_8 = [2091.1 - 61.3 - 426.2' - 193.7](1.27')$

$V_8 = 1,409.9\,(1.27) = 1,790.6 \text{ FT}^3$

$V_8 = \underline{1,790.6 \text{ FT}^3} \leftarrow$

TW Rudolph

12/2/99

$V_T = \Sigma V_{1-8}$

$V_T = 3,600.7 \text{ FT}^3 + V_7 + V_8$

$V_T = 3,600.7 + 84.6 + 1,709.6$

$V_T = 5,394.9 \text{ FT}^3 (7.481 \text{ gal/FT}^3)$

$V_T = 40,359 \text{ GALLONS}$

THE LARGEST TANK VOLUME CAPACITY AT 110% IS:

$V_{SW1} = 1.1(30,000 \text{ gal}) = 33,000 \text{ gallons}$

THE SECONDARY CONTAINMENT VOLUME IS 40,359 GALLONS WHICH IS SUFFICENT FOR MEETING THE REQUIREMENT TO HAVE 110% OF THE LARGEST TANKS CAPACITY.

ADD VOLUME OF DRUMS TO THE SW1 SECONDARY CONTAINMENT VOLUME.

$V = V_{SW1} + V_D \cdot N_D$

$V = 33,000 \text{ GALLONS} + 55 \frac{\text{GALLON}}{\text{DRUM}} \text{ 48 DRUMS}$

$V = 33,000 + 2,640$

$V = 35,640 \text{ GALLONS}$

∴ SECONDARY CONTAINMENT VOLUME IS OK

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12/2/99

USED OIL WEEKLY INSPECTION RECORD

Authorized Inspectors:

_____

_____

Site Location:						
Inspection Date:						
Inspection Time:						
Inspector's Initials:						
Site Status:						

INSPECTION ELEMENTS:

1. Check all drums for leaks, corrosion, bulging, etc.						
2. Ensure all drums are closed and stored in secondary containment.						
3. Make sure there is isle space between rows of drums.						
4. Ensure ground straps available and unsealed containers of ignitables are grounded.						
5. Ensure all drums are marked with the words "Used Oil"						
6. Check containment condition; clean, dry drain secure.						
7. Ensure facility secured against unauthorized entry.						
8. Make sure personal Protective equipment is available.						
9. Check condition of loading/unloading area						
10. Check site perimeter: vegetation trimmed and no signs of leakage (dead vegetation or discolored soil).						
11. Check for spill control supplies						
12. Make sure fire extinguishers are full and sealed.						
13. Check operation of emergency equipment (phone, alarm, water supply)						
14. Make sure drums of used oil are in designated areas.						
15. Make sure Contingency Plan emergency phone numbers are posted.						

REMARKS (Date corrective action taken, sump drainage, and other observations):

NOTE: Inspections must be conducted at least every 7 days. Facility must maintain a record of each inspection for 3 years

Weekly Tank System Visual Inspection Checklist

YEAR:

GENERAL DESCRIPTION UST OR AST CAPACITY (GALLONS) TANK CONTENTS CHECKLIST ITEMS	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____
GENERAL	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A
1. Tank System Contingency Plan on site and at appropriate location?												
2. If tank certificate of registration is required to be posted, is certificate posted?												
3. Are tank system components properly painted or identified?												
4. If tank system Alarm Panel exists, is panel powered and not in Alarm or System Failure condition?												
5. Is tank system Spill Kit on site?												
6. Is tank system Spill kit properly stocked?												
7. Is Spill Kit readily available and in designated location?												
8. Access to fill components locked or otherwise secured?												
9. Is tank surface free of dents, pits, cracks, rust or other damage?												
10. Is tank piping free of dents, pits, cracks, rust or other damage?												
11. No evidence of leakage around piping flanges; elbows and other fittings?												
12. Are piping sumps clear and unobstructed?												
13. Are Manway area free of product and other debris?												
14. Is secondary containment structure intact with drain valves closed?												
COMMENTS:												

ENCLOSURE (4)

* An explanation is needed for any item that is answered with a "No" ENCLOSURE (4)

Weekly Tank System Visual Inspection Checklist												
YEAR:												
GENERAL DESCRIPTION UST OR AST CAPACITY (GALLONS) TANK CONTENTS CHECKLIST ITEMS	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____	DATE ____
GENERAL	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A	Y/N or N/A
15. No evidence of leakage around piping flanges, elbows and other fittings on day tank?												
16. No suspicious or unusual petroleum odors are present in the tank system area?												
17. No signs of distressed vegetation that could be the result of a petroleum release?												
18. Are manway/manhole covers in place correctly?												
19. If present are monitoring well and/or soil vapor well locked or other wise secured?												
20. SPCC Plan on site and in proper location?												
21. Alarms (float sensor, optical sensors) in correct position?												
22. Alarm wiring in good condition (not loose or frayed)?												
23. Security fence intact?												
24. Security lighting working properly?												
INSPECTOR'S INITIALS												
COMMENTS:												
Note: All releases, spill or leaks of Petroleum product over 25 gallons must be reported to the FDEP by the Spill manager.												

ENCLOSURE (4)

* An explanation is needed for any item that is answered with a "No" ENCLOSURE (4)

ATE & INIT'	Type of Activity				EXPLANATION
		Alarm Verification		Alarm Incidents & Results	
		Tank Malfunctions		Tank Repairs	
		Piping Malfunctions		Piping Repairs	
		Routine Maintenance		Tank System Modification	
		Monitor Repair		Tank Tightness Testing by Vendor	
		Tank System Alarm Panel		Other	
		Leak/Spill			
		Alarm Verification		Alarm Incidents & Results	
		Tank Malfunctions		Tank Repairs	
		Piping Malfunctions		Piping Repairs	
		Routine Maintenance		Tank System Modification	
		Monitor Repair		Tank Tightness Testing by Vendor	
		Tank System Alarm Panel		Other	
		Leak/Spill			
		Alarm Verification		Alarm Incidents & Results	
		Tank Malfunctions		Tank Repairs	
		Piping Malfunctions		Piping Repairs	
		Routine Maintenance		Tank System Modification	
		Monitor Repair		Tank Tightness Testing by Vendor	
		Tank System Alarm Panel		Other	
		Leak/Spill			

Record and activity regarding the fuel tank and/or piping that cannot be recorded or explained on the Monthly Tank System Visual Inspection Checklist.

1. Write the date and your initials in Column 1.
2. Mark the appropriate box in Column 2.
3. Explain in detail whatever occured, whatever you did and whatever you found during inspections.

TANK SYSTEM ACTIVITY LOG
<WRIACTIVITYLOG-2>
ENCLOSURE (5)

ENCLOSURE (5)

SPCC PLAN SECONDARY CONTAINMENT FLUID REMOVAL RECORD

WATER RECOVERY, LLC

1819B Albert Street
Jacksonville, Florida 32202

LOCATION: _____

DATE: _____

TIME: _____

OPERATOR: _____

ACCUMULATED FLUID (Circle): Diesel / Water / Used Oil / Other (Specify): _____

APPROXIMATE VOLUME OF FLUID: _____
SOURCE OF ACCUMULATED FLUID: _____
APPEARANCE OF FLUID PRIOR TO REMOVAL (Color, Sheen, Etc.): _____

ACTION TAKEN PRIOR TO REMOVAL OF PETROLEUM: _____

DESCRIBE ANY WASTES GENERATED (Volume, Disposal, Etc.):

REMOVAL OF INDUSTRIAL WASTEWATER MUST BE IN ACCORDANCE WITH SECTIONS 3.4 & 4.2.2 OF MANAGEMENT PROCEDURES 4700 & 4600, RESPECTIVELY.

DESCRIBE ANY WASTES GENERATED (Volume, Disposal, Etc.): _____

COMMENTS: _____

Oil and Grease Scan does not exceed 5 ppm **Yes / No - CIRCLE ONE AND ENCLOSE ANALYTICAL RESULTS, IF NO IS CIRCLED HAVE INDUSTRIAL WASTEWATER SENT TO A PERMITTED PRETREATMENT FACILITY FOR PROCESSING.**