DEP Form 62-761.900(3) Part P Form Title: Financial Mechanisms for Storage Tanks Part P: ST Certification of Financial Responsibility Form Effective Date June 2023 Incorporated in Rules 62-761.420 and 62-762.421, F.A.C.

STATE OF FLORIDA STORAGE TANK CERTIFICATION OF FINANCIAL RESPONSIBILITY

Reference: 40 CFR 280.111(b)

The Owner or Operator,		Ranger Cons	struction Indistries,	Inc.
is the legal entity demonstration facility operator or tank operator	ng financial responsibi tor [pursuant to Rules	ility and is one 62-761.420(2)	or more of the follo and 62-762.421(2	owing: facility owner, tank owner,), F.A.C., and 376.309, F.S.].
The following mechanism(s	s) is (are) used to den	nonstrate fina	ncial responsibil	ity:
Primary Mechanism: Part D	Insurance Certificate		-	•
Instrument No.:PPK254	0924 [If applicabl	echanism, guaranti le]	ee, or financial test w/o	ut guarantee]
Name of Provider (issuing ins	stitution):	Tokio Ma	arine Specialty Ins	urance Company
	[Enter "self" (if final	ncial test or fund v	vithout a guarantee is u	ised); guarantor's name if a guarantee is used]
Period of Coverage:	4/14/2023	to	4/14/2024	
Complete the following only a	is applicable [Required w	hen Bond, Letter	of Credit and most Gua	rantees are used]:
Standby Trust Fund (SBTF) Trustee:			
	[Requir	ed when Bond, Le	tter of Credit and some	e Guarantees (Parts B, K and L) are used]
SBTF Agreement enter	ed into date:		Account nu	imber:
Financial Test or Fund used	I [required for some Guaran	ntees (Parts B, L a	nd N)]: Form Part _ [Insert A, I, J or O]
taking corrective action a [Insert "taking corre sudden a	nd compensating third ctive action" and/or "compensation"	parties for boo ensating third parti	lily injury and prop es for bodily injury and	erty damage caused by property damage caused by"]
[Insert "accidental dischar accidental discharges" or I	ges" or "sudden accidental d eave blank if only corrective	discharges" or "nor action is covered]	IOF US F and/or nsudden	AST in the amount of:
Per Occurrence: \$1,000,000	1.00	Annual	Aggregate: \$ 2,00	00,000.00
The person whose signature in mechanism(s) is (are) in composition of the second state	appears below hereby pliance with the financi Part 280 Subpart H by tive of owner or operator] <u>2 En u - Mgr.</u>	certifies that the interview of the inte	the facility(ies) listed by requirements of Signature of Witness of Michoel A Notary Public State of Flore	d on the financial assurance Chapter 62-761 and/or 62-762, Notary] on talvo or include Notary Seal]
[Email Addres#]	J	e. F. e	Comm# HHC)25672)/2024

This certification must be updated whenever the financial assurance mechanism(s) used to demonstrate financial responsibility change(s).

STATE OF FLORIDA CERTIFICATE OF LIABILITY INSURANCE HAZARDOUS WASTE TRANSPORTER AND USED OIL HANDLER

Travelers Indemnity Company of Connecticut

(Name of Insurer)

(the "Insurer"), of

1.

One Tower Square, Hartford, CT 06183

(Address of Insurer)

hereby certifies that it has issued liability insurance covering bodily injury and property damage including environmental restoration for sudden accidental occurrences to

Ranger Construc		
	(Name of Insured)	
(the "Insured"), of	1645 N. Congress Ave., We	est Palm Beach, FL
	(Physical Address of Insured)	
in connection with the Administrative Code R	insured's obligation to demonstrate financial r ule 62-710.600(2) and 62-730.170. The cove	esponsibility under Florida trage applies at:
EPA/DEP I.D. No.	Name	Physical Address
FLD980838773	Ranger Construction Industries, Inc.	1200 Elboc Way, Winter Garden FL 34787
FLD984183970	Ranger Construction Industries, Inc.	4510 Glades Cutoff Road Ft. Pierce, FL 349
	Ranger Construction Industries, Inc.	606 95th Ave. North, Royal Palm, FL 33411
(If coverage is for mult	iple facilities, identify each facility insured.)	
This insurance is prime \$ 1,000,000	ry and the company shall not be liable for am for each accident, exclusive of legal defens CAP-5807B186-23 immed on 4/1/202	ounts in excess of e costs. The coverage is provided

1.031167.1	

The effective date of said policy is <u>4/1/2023</u> and the expiration date of said policy (date)

is 4/1/2024

(date)

This insurance is excess and the company shall not be liable for amounts in excess of

for each accident in excess of the underlying limit of

for each accident, exclusive of legal defense costs. The coverage is provided
under policy number_______, issued on______. The effective date of
(date)
said policy is ______and the expiration date of said policy is ______.
(date)

Page 1 of 2

DEP FORM 62-730.900(5)(a), incorporated in Rule 62-730.170(2)(b), and 62-710.600(2)(c), F.A.C., Effective Date 4-23-13

Department of Environmental Protection 2600 Blair Stone Road, Mail Station 4560 Tallahassee, Florida 32399-2400

- 2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:
 - (a) Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy.
 - (b) The Insurer is liable for the payment of amounts within any deductible applicable to the policy, with a right of reimbursement by the insured for any such payment made by the Insurer.
 - (c) Whenever requested by the Secretary (or designee) of the Florida Department of Environmental Protection (FDEP), the Insurer agrees to furnish to the Department a signed duplicate original of the policy and all endorsements.
 - (d) Cancellation of the insurance, whether by the Insurer or the Insured and any other termination of the insurance (e.g., expiration, non-renewal), will be effective only upon written notice and only after the expiration of thirty (30) days after a copy of such written notice is received by the Secretary of the FDEP as evidenced by certified mail return receipt.
 - (e) The Insurer shall not be liable for the payment of any judgment or judgments against the Insured for claims resulting from accidents which occur after the termination of the insurance described herein, but such termination shall not affect the liability of the Insurer for the payment of any such judgment or judgments resulting from accidents which occur during the time the policy is in effect.

I hereby certify that the Insurer is licensed to transact the business of insurance, or eligible to provide insurance as an excess or surplus lines insurer, in one of more States including Florida.

(Signature of Authorized Representative of Insurer)

William Phelps

(Typed name)

Florida Resident Agent (Title)

Authorized Representative of

Travelers Indemnity Company of Connecticut (Name of Insurer) 447 Montreal Ave. Melbourne, FL 32935

(Address of Representative)

CERTIFICATE OF COMPLETION

This is to certify that the employees listed below successfully completed the "Right to know" and "RCRA 101" training sessions provided by the Florida Department of Environmental Protection and presented by **Tom Rehyansky** 3/2023

Employee Name	Position Title	Employee Signature	
Derrich Tects	Mechanic	Prieto 101022	
(Ames)	FORMAN C		_
ytopes Verkin	Mechanic	Jaco .	
/ "	1		

Signature

Shop Foreman

Ranger Construction Industries, Inc.

Signature Tom Rehyansky Environmental Manager Ranger Construction Industries, Inc.



Ranger Construction Industries, Inc.

CGC031554 US DOT 339874 FL









and the second second 14.0 CRASSESER 0 0 - 201 Waste O'l C) Used Used 0.1 CE







02/08/2024		Generator Activity by Date Range					Cus	391060	
			From	n: 01/01/2023	То:	12/31/202			
Generat	tor: 452967	RAN 4510 FOR	GER CO GLADE T PIERC	NSTRUCTION S CUT OFF RO E, FL 34981	AD				
WO #:	00-00LYWLH	Invoi	ice:	17790766	Service Date :	01/04/2023			
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
174 - EN	NERGY SURCHARGE		1	\$32.83	\$32.83				
1014A - 55	G NON-HAZ ENERGY RE		1	\$350.98	\$350.98			452967-1	
1052A - 55	G OILFILTER RECYCLE		3	\$0.00	\$0.00			452967-10-3	
1256 - 55	GAL DRUM OPEN		4	\$88.97	\$355.88				
1830 - CC	DM-30 GAL	346972	1	\$360.05	\$360.05	20	27		
				WO Total	s \$1,099.74	20	27		
WO #:	00-00M82N4	Invoi	ice:	17867148	Service Date :	02/16/2023			
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
174 - EN	NERGY SURCHARGE		1	\$32.01	\$32.01				
1014A - 55	G NON-HAZ ENERGY RE		1	\$350.98	\$350.98			452967-1	
1830 - CC	DM-30 GAL	346972	1	\$360.05	\$360.05	20	27		
				WO Total	s \$743.04	20	27		
WO #:	00-00M9477	Invoi	ice:	17874385	Service Date :	02/21/2023	Reimb	ursement: Check	í.
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
316 - BS	5&W		12	\$0.00	\$0.00			452967-10-54	
310 - TF	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00				
306 - US	SED OIL SERVICE		255	\$0.00	\$0.00			452967-10-54	
				WO Total	s \$0.00				
WO #:	00-00MJ4K2	Invoi	ice:	17949116	Service Date :	04/04/2023	Reimb	ursement: Check	
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
316 - BS	5&W		8	\$0.00	\$0.00			452967-10-54	
310 - TF	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00				
306 - US	SED OIL SERVICE		235	\$0.00	\$0.00			452967-10-54	
				WO Total	s \$0.00				
WO #:	00-00MKKB6	Invoi	ice:	17963926	Service Date :	04/12/2023			
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
174 - EN	NERGY SURCHARGE		1	\$30.78	\$30.78				
1052A - 55	G OILFILTER RECYCLE		2	\$0.00	\$0.00			452967-10-3	
1830 - CC	DM-30 GAL	346972	1	\$360.05	\$360.05	20	27		
				WO Total	s \$390.83	20	27		
WO #:	00-00MT9DX	Invoi	ice:	18027295	Service Date :	05/17/2023	Reimb	ursement: Check	í.
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
316 - BS	5&W		4	\$0.00	\$0.00			452967-10-54	
310 - TF	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00				
306 - US	SED OIL SERVICE		165	\$0.00	\$0.00			452967-10-54	

WO Totals

\$0.00

02/08/20	024	Gen	erator	Activity by D	ate Range		Cus	stomer:	421924
02,00,20			Fror	m: 01/01/2023	То:	12/31/202			
WO #:	00-00N0TM5	Invoi	ce:	18080305	Service Date :	06/16/2023			
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
174 - EN	NERGY SURCHARGE		1	\$29.14	\$29.14				
1256 - 55	GAL DRUM OPEN		2	\$90.71	\$181.42				
1014A - 55	G NON-HAZ ENERGY RE		1	\$350.98	\$350.98			452967-1	
1052A - 55	G OILFILTER RECYCLE		1	\$0.00	\$0.00			452967-10-3	
1830 - CC	OM-30 GAL	346972	1	\$360.05	\$360.05	25	27		
				WO Totals	\$921.59	25	27		
WO #:	00-00N8W4M	Invoi	ce:	18150999	Service Date :	07/27/2023			
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
174 - EN	NERGY SURCHARGE		1	\$28.73	\$28.73				
1014A - 55	G NON-HAZ ENERGY RE		1	\$393.10	\$393.10			452967-1	
1256 - 55	GAL DRUM OPEN		1	\$90.71	\$90.71				
1830 - CC	OM-30 GAL	346972	1	\$360.05	\$360.05	25	27		
				WO Totals	\$ \$872.59	25	27		
WO #:	00-00NBBG8	Invoi	ce:	18171276	Service Date :	08/08/2023	Reimb	ursement: Check	ζ.
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
310 - TF	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00				
306C - US	SED OIL PICKUP - CHAR(290	\$0.00	\$0.00			452967-10-54	
				WO Totals	\$ \$0.00				
WO #:	00-00NKK80	Invoi	ce:	18241179	Service Date :	09/15/2023			
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1085 - ST	ANDARD WASTE PROFI		1	\$0.00	\$0.00				
1084A - 55	G USED OIL FILTER PICI		2	\$45.00	\$90.00			452967-10-3	
184A - 55	G EMPTY OIL FILTER CC		2	\$0.00	\$0.00				
				WO Totals	\$90.00				
WO #:	00-00NYGLM	Invoi	ce:	18336982	Service Date :	11/07/2023			
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
174 - EN	NERGY SURCHARGE		1	\$31.60	\$31.60				
176A - 55	G OIL FILTER RECYCLIN		2	\$0.00	\$0.00				
1052A - 55	G OILFILTER RECYCLE		1	\$45.00	\$45.00			452967-10-3	
1830 - CC	OM-30 GAL	346972	1	\$360.05	\$360.05	13	27		
1014A - 55	G NON-HAZ ENERGY RE		2	\$393.10	\$786.20			452967-1	
1256 - 55	GAL DRUM OPEN		2	\$90.71	\$181.42				
				WO Totals	\$1,404.27	13	27		
				Generator Totals	s \$5,522.06	123	162		
Generat	tor: 490053	RAN 606 9 WES	GER CC 95TH AV T PALM	ONSTRUCTION /E N BEACH, FL 334	111				

02/08/20)24	Ger	ierator _{Fron}	Activity by D	ate Range To:	12/31/202	Customer:		421924
WO #·	00-00M2HB1	Invo	ice.	17813782	Service Date :	01/17/2023	Reimh	ursement: Check	
Broduct		Unit #	057	Prico	Total Cost	Bot Gale	Gale Sold	we #	Equipment Area
306 119		<u> </u>	- (21) 825	<u>\$0.00</u>	•			400052.40.54	
316 - BS	Sew		42	\$0.00	\$0.00			490053-10-54	
310 - TR			1	\$0.00	\$0.00			490055-10-54	
010 11				WO Total	s \$0.00				
WO #:	00-00M915E	Invo	ice:	17872142	Service Date :	02/20/2023			
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
184A - 550	G EMPTY OIL FILTER CC		2	\$69.00	\$138.00				
1084A - 550	G USED OIL FILTER PICI		2	\$450.00	\$900.00			490053-10-3	
				WO Total	s \$1,038.00				
WO #:	00-00MC1G2	Invo	ice:	17904930	Service Date :	03/03/2023	Reimbu	ursement: Check	
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306 - US	SED OIL SERVICE		376	\$0.00	\$0.00				
				WO Total	s \$0.00				
WO #:	00-00MH1MV	Invo	ice:	17941870	Service Date :	03/30/2023	Reimbu	ursement: Check	
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
316 - BS	&W		1	\$0.00	\$0.00			490053-10-54	
310 - TR	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00				
306 - US	SED OIL SERVICE		110	\$0.00	\$0.00			490053-10-54	
				WO Total	s \$0.00				
WO #:	00-00MJGDK	Invo	ice:	17956371	Service Date :	04/07/2023			
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
184A - 550	G EMPTY OIL FILTER CC		2	\$69.00	\$138.00				
1084A - 55	G USED OIL FILTER PICI		2	\$45.00	\$90.00			490053-10-3	
				WO Total	s \$228.00				
WO #:	00-00MRW00	Invo	ice:	18011435	Service Date :	05/09/2023	Reimbu	ursement: Check	
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
316 - BS	&W		22	\$0.00	\$0.00			490053-10-54	
310 - TR	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00				
306 - US	SED OIL SERVICE		435	\$0.00	\$0.00			490053-10-54	
				WO Total	s \$0.00				
WO #:	00-00MVSGB	Invo	ice:	18042251	Service Date :	05/25/2023	Reimbu	ursement: Check	
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
316 - BS	8&W		3	\$0.00	\$0.00			490053-10-54	
310 - TR	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00				
306 - US	SED OIL SERVICE		150	\$0.00	\$0.00			490053-10-54	
				WO Total	s \$0.00				

02/08/20	02/08/2024		Generator Activity by Date Range From: 01/01/2023 To: 12/31/202					stomer:	421924	
WO #:	00-00N5PMR	Invo	ice:	18117586	Service Date :	07/10/2023				
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area	
	G EMPTY OIL FILTER CC		4	\$69.00	\$276.00					
1084A - 55	G USED OIL FILTER PICI		4	\$45.00	\$180.00			490053-10-3		
				WO Total	s \$456.00					
WO #:	00-00N63H8	Invo	ice:	18125790	Service Date :	07/13/2023	Reimb	ursement: Check		
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area	
310 - TF	RIP FEE - USED OIL SER		1	\$0.00	\$0.00					
306C - US	SED OIL PICKUP - CHAR(500	\$0.00	\$0.00			490053-10-54		
				WO Total	s \$0.00					
WO #:	00-00NBMDX	Invo	ice:	18176638	Service Date :	08/10/2023	Reimb	ursement: Check		
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area	
310 - TF	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00					
306C - US	SED OIL PICKUP - CHAR(386	\$0.00	\$0.00			490053-10-54		
				WO Total	s \$0.00					
WO #:	00-00NVKKG	Invo	ice:	18308358	Service Date :	10/23/2023	Reimb	ursement: Check		
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area	
310 - TF	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00					
306C - US	SED OIL PICKUP - CHAR(500	\$0.00	\$0.00			490053-10-54		
				WO Total	s \$0.00					
WO #:	00-00NWYR8	Invo	ice:	18321356	Service Date :	10/30/2023	Reimb	ursement: Check		
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area	
310 - TF	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00					
306C - US	SED OIL PICKUP - CHAR(234	\$0.00	\$0.00			490053-10-54		
				WO Total	s \$0.00					
WO #:	00-00P6DGD	Invo	ice:	18401381	Service Date :	12/13/2023	Reimb	ursement: Check		
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area	
310 - TF	RIP FEE - USED OIL SER\		1	\$0.00	\$0.00					
306C - US	SED OIL PICKUP - CHAR(500	\$0.00	\$0.00			490053-10-54		
				WO Total	s \$0.00					
WO #:	00-00P975E	Invo	ice:	18426566	Service Date :	12/28/2023	Reimb	ursement: Check		
Product		Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area	
310 - TF	RIP FEE - USED OIL SER		1	\$0.00	\$0.00					
306C - US	SED OIL PICKUP - CHAR(300	\$0.00	\$0.00			490053-10-54		
				WO Total	s \$0.00					
				Generator Total	s \$1,722.00					

From:	Tom Rehyansky
То:	Knight, Jade
Subject:	RE: Exit Interview - Ranger Construction Ind Inc (FLD981866858)
Date:	Thursday, February 8, 2024 3:42:27 PM
Attachments:	2023 Training.pdf
	2023 COI All plants.pdf
	2023 COIs.pdf
	WP-S SPCC docx

EXTERNAL MESSAGE

This email originated outside of DEP. Please use caution when opening attachments, clicking links, or responding to this email.

Good afternoon, Jade. Please see the attachments and my responses below in Red. Sorry for the delay in responding and I appreciate your working with us.

Thanks



Tom Rehyansky Environmental Manager Ranger Construction Industries, Inc. 1645 North Congress Ave. West Palm Beach, Fl 33409 Ph: 561-793-9400 Cell: 561-702-2776 Fax: 561-791-7508

From: Knight, Jade <<u>Jade.Knight@FloridaDEP.gov</u>>
Sent: Wednesday, January 10, 2024 2:38 PM
To: Tom Rehyansky <<u>Tom.Rehyansky@RangerConstruction.com</u>>
Cc: Polycart, Johanna <<u>Johanna.Polycart@FloridaDEP.gov</u>>; James Avant
<<u>James.Avant@rangerconstruction.com</u>>
Subject: Exit Interview - Ranger Construction Ind Inc (FLD981866858)

Some people who received this message don't often get email from jade.knight@floridadep.gov. Learn why this is important

Good Afternoon,

This email serves as a follow up to the hazardous waste compliance evaluation inspection conducted on January 9th, 2023 (01/09/2023) by the Florida Department of Environmental Protection (FDEP). We appreciate your team for taking the time to conduct the walkthrough of <u>Ranger Construction Ind Inc</u> located at <u>606 95th Ave N</u>, <u>Royal Palm Beach, FL 33411</u>. As discussed during the inspection with facility representatives, Ranger Construction is required to submit the following documentation/information to the Department:

Records:

- 1. Acceptance records of used oil for at least three years or the start date of operations if it is less than three years [40 CFR 279.46] We only take oil and filters from our own non-contiguous locations.
- Manifest records of used oil picked up for at least three years or the start date of operations if it is less than three years [40 CFR 279.46] Still Waiting on Disposal Records from Heritage Crystal Clean
- 3. Halogen testing results for at least three years or the start date of operations if it is less than three years [40 CFR 279.44] Pending From Heritage Crystal Clean
- 4. Training records for at least three years or the start date of operations if it is less than three years [62-710.600(2)(b) F.A.C.] Operations started Fall of 2022, training was conducted in March 2023 (attached).
- 5. Annual report for at least three years or the start date of operations if it is less than three years [62-710.510(5) F.A.C.] Our first annual report will be filed this year as we received our certifications in June 2023.
- 6. Financial liability [62-710.600(2)(e) F.A.C.] COIs are attached

Corrective Actions & Requests:

- 1. Photo of "Used Oil Filter" Labels [62-710.850(3) F.A.C.] Photo attached
- 2. Photo of container with used oil absorbents with label. Photos attached
- 3. Identify spot on ground just outside the doors of the stationary truck bed and how it was cleaned up. Identify spot of ground near the small caddies and if used oil submit photo of it cleaned up. [40 CFR 279.43(c)]. Images of referred spots will be sent following this email. Affected areas were excavated and new asphalt millings were applied. The stained asphalt was put in with the millings pile to be made into new asphalt. Photos attached.
- 4. Photo of small used oil caddies with the words "Used Oil" [40 CFR 279.22(c)(1)] Photos attached
- 5. Draining used oil filters must be done inside or in a closed space or container (not exposed to the elements) [62-710.850(3) F.A.C.] If the current set-up is insufficient, please advise. We can try to move this part of the operations into one of the conex boxes
- 6. Photo of DOT #s on service trucks [40 CFR 279.43(b)]
- Emergency equipment and spill control materials on service trucks [40 CFR 279.43(b)] Service trucks carry absorbent pads and booms.
- Photo of FDEP registration displayed on-site [62-710.500(4) F.A.C.] Photo attached

Questions:

- When did the facility start operations on this address? Somewhere in between sept – Oct 2022
- 2. Is the ground of the facility an impermeable surface and what material is it? No, it is compacted millings
- 3. Does the facility's service truck service other facilities or the company's own

facilities? Only our own company's equipment and facilities

- 4. What is the square footage of the facility? **3,200 SF under canopy**
- 5. How long is used oil stored on-site? Typically 3-4 weeks between collection
- 6. How long are used oil filters stored on-site? Typically 3-4 weeks between collection
- 7. What is the end result of the used oil (burned for energy, recycled, etc.)? Hauled off by a licensed collector (Heritage Crystal Clean)
- 8. How much used oil and used oil filters do the service trucks carry? They are capable of hauling 100 gal and typically carry 5-10 filters at a time.
- 9. Does the facility utilize e-manifest? No
- 10. Does the facility have a Spill Prevention, Control and Countermeasures Plan (SPCC)? Had to make some revisions and am waiting on engineer's S/S. I've attached a draft.

Please submit the requested information by **01/24/2024.** If you have any additional questions or concerns, feel free to contact me via email or at the phone below.

Best regards,



Jade Knight Environmental Specialist II Florida Department of Environmental Protection Compliance Assurance Program Southeast District – West Palm Beach Jade.Knight@FloridaDEP.gov Office: 561-681-6623

The Department of Environmental Protection values your feedback as a customer. Please take a few minutes to comment on the quality of service you received by completing the <u>DEP</u> <u>Customer Survey</u>.

^{***}LEGAL DISCLAIMER*** The information in this message is confidential and may be privileged. It is intended solely for the addressee. Access to this message by anyone else is unauthorized. If the reader of this is not the intended recipient, any dissemination, distribution, or copying of this communication, or any action or omission taken by the reader in reliance on it is prohibited and may be unlawful. Thank you

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FLORIDA DEPARTMENT OF Environmental Protection

Bob Martinez Center

2600 Blair Stone Road

Tallahassee, FL 32399-2400

e_ - -

Ron DeSantis Governor

Lt. Governor

Jeanette Nuñez

Shawn Hamilton Secretary

Tom Rehyansky Ranger Construction Ind Inc P O Box 15065 West Palm Beach, FL 33416- 5065

BE IT KNOWN THAT

June 22, 2023

Ranger Construction Ind Inc 606 95th Ave N West Palm Beach, FL 33416

IS HEREBY REGISTERED AS A USED OIL

Transporter, Transfer Facility

pursuant to Chapter 62-710, Florida Administrative Code (F.A.C) For regulatory guidance, go to: <u>http://www.dep.state.fl.us/waste/categories/used_oll/default.htm</u> The Department of Environmental Protection hereby issues Registration Number **FLD981866858** on June 22, 2023 Transporter Type: **ST**

This registration will expire on 6/30/2024

This certificate documents receipt of your annual registration and annual report. It shall be displayed in a prominent place at your facility. This certificate and your cancelled check are your receipts.

ganet & Ashwood

Janet Ashwood Environmental Consultant Waste Compliance Assistance Program



FLORIDA DEPARTMENT OF Environmental Protection

Bob Martinez Center 2600 Blair Stone Road Tallahassee, FL 32399-2400

06/28/2023 Tom Rehyansky, Ranger Construction Ind Inc P O Box 15065 West Palm Beach, FL 33416-5065

The Florida Department of Environmental Protection has reviewed your submittal for a hazardous waste DEP/EPA Identification Number or status/information change.

Based on the information received, you have been issued the following number or reports for Ranger Construction Ind Inc located at 606 95th Ave N, Royal Palm Beach, FL 33411-3508

DEP/EPA Identification Number: FLD981866858

Your facility status is the following: Non-Handler of Hazardous Waste.

Florida Administrative Code 62-730 requires all persons who generate, transport, recycle, store, or dispose of hazardous waste to notify the department of their hazardous waste activities. You are required to renotify on form 8700-12FL when there are changes in your operations which would affect your status, activity or contact information. Additional hazardous waste information including the 8700-12FL form can be found at: https://floridadea.gov/waste/permitting-compliance-assistance/content/hazardous-waste-management-main-page.

Please note that pending program registrations, certifications, or permits will be sent to you separately. **To review the details of your status**, visit: <u>https://fideploc.dep.state.fl.us/www_RCRA/Reports/handler_results.asp?epaid=FLD981866858</u>.

For further assistance, please contact me at (850) 245-8707 or email me at Jeff.Gregg@dep.state.fl.us.

Sincerely, SkValent for

Jeff Gregg Environmental Manager Waste Compliance Assistance Program

ME ID: 48897, Email Address: tom.rehvansky@rangerconstruction.com

Ron DeSantis Governor Jeanette Nuñez

Lt. Governor Shawn Hamilton

hawn Hamilton Secretary

Spill Prevention, Control, and Countermeasures Plan

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I. Facility and Contact Information	Completed by: <u>Tom Rehyansky</u> Revision # <u>1;</u> Revision Date: <u>10/2022</u>						
These are the people who would be contacted to answer questions and provide information in a non-emergency situation.							
Facility Information:							
Facility Name: Ranger Construction Industr	ies, Inc.						
Facility Address: <u>606 95th Ave. North</u>							
City / State / Zip Code: West Palm Beach, FL 33411							
Telephone: <u>561-793-9400</u> Fax:	561-790-4332						
Owner / Operator: Ranger Construction Indu	stries, Inc. (Corporate Office)						
Owner Address: <u>1645 North Congress Ave.</u>							
City / State / Zip Code: West Palm Beach, FL 33409							
Telephone: <u>561-793-9400</u> Fax:	<u>561-790-4332</u>						
Personnel Information:							
Facility Manager: <u>James Avant</u> Title: <u>Sho</u>	p Foreman						
Telephone: <u>561-793-9400</u>	Fax: <u>561-790-4332</u>						
Emergency telephone: <u>954-275-4512</u>							
Branch Management: <u>Richard Morris</u>	Title: <u>Shop Manager</u>						
Telephone: <u>561-793-9400</u>	Fax: <u>561-790-4332</u>						
Emergency telephone: 561-722-2783							
 Health / Safety / Environmental: <u>Tom Rehya</u>	nsky Title: Environmental Manager						
Telephone: <u>561-793-9400</u>	Fax: <u>561-791-7508</u>						
Emergency tologhanay EC1 700 0770							

II. Emergency Contact Information

Completed by: <u>Tom Rehyansky</u> Revision <u># 1;</u> Revision Date: <u>10/2022</u>

The following contacts and phone numbers are to be used in case of any emergency (spill, fire, explosion).

1. Facility Emergency Contacts:

Position	Name	Work Number 123-444-5678	Emergency Contact #				
Facility Manager	James Avant	561-793-9400	954-275-4512				
Responsibilities:	Overall facility management of Shop	operations					
SPCC Coordinator	Richard Morris	561-793-9400	561-722-2783				
Responsibilities:	Environmental Team Leader, overall facility compliance, inspections, corrective actions / work with Environmental Director to assure compliance						
Back-up SPCC Coord.	Keurin Acosta	561-793-9400	561-403-4505				
Responsibilities:	Facility Maintenance Manager - bacl	kup for emergency	response				
National Response Center	Call 800 number first 202-267-1322 (fax for reports)	800-424-8802	202-267-2675				
State Spill Emergency Response:	call second after NRC	800-320-0519					
Environmental Director	Tom Rehyansky	561-793-9400	561-722-9226				
Safety Director, RCI	Keruin Acosta	561-793-9400	561-403-4505				

2. Fire/Rescue/Police: 911

3. Spill Clean-up Contractors

Company	Contact	Daytime Number	Emergency Contact #
Eagle SWS		877-742-4215	day = 24 hr
Cliff Berry		800-899-7745	Day=24hr
Heritage Crystal Clean		877-938-7948	Day=24hr

4. Clean-up Supplies

Company	Contact	Daytime Number	Emergency Contact #

III. Facility Description	Completed by: <u>Tom Rehyansky</u>
	Revision # <u>0;</u> Revision Date: <u>10/2022</u>

Facility Primary and Related Industrial Activity (SIC Codes 1600):

- **1)** The facility is a mixed use facility within the boundaries of the Village of Royal Palm Beach. The facility currently includes a heavy equipment and truck maintenance and repair shop along with construction equipment and material storage.
- **2)** A co-located asphalt plant located on the same property, but is divided from the shop area by concrete barriers and pavement. The property is bounded by other commercial and industrial areas.
- **3)** Equipment maintenance oils and lubricants, and paving emulsions are stored on site. These are stored in accordance with Chapter 62-762 Florida Administrative Code (FAC). The inventory of oil products is discussed on the following pages.
- **4)** Equipment and miscellaneous materials not in use on a project are temporarily stored on site in designated locations.
- 5) Ranger Construction has developed a set of Environmental Compliance Policies and Procedures which are included in the Corporate Safety, Health and Environmental (SHE) Manual. Plans required by regulations allow reference to other plans, procedures and documents to avoid duplicative efforts on the part of the plan writer. Of particular interest and reference within this plan are the following:
 - a. E-01 Environmental Management: Sets forth the structure, management personnel and responsibilities of each for environmental compliance as well as a statement indicating that all employees are expected to work in compliance with the regulations and request assistance if there are questions. The company established a specialty management position of Environmental Manager (with separate responsibilities from the Safety Directors) that answers directly to the president of the company.
 - b. E-02 Permits and Plans: Details the various permits and plans that may be required for the various facilities and construction projects operated by the company.
 - c. E-03 Petroleum Product and Fuel Management: Details the policies and procedures to be used when handling the various fuels and oils stored at the various facilities.
 - d. E-04 Equipment Cleaning: Sets for the procedures to be used to prevent heavy equipment cleaning operations from creating soil and water pollution issues.
 - e. E-08 SPCC Plans for Facilities: Overview of the requirements of Spill Prevention Plans, defines "covered facilities" and responsibilities for development of plans and compliance activity.

(Continued next page)

III. Facility Description	Completed by: <u>Tom Rehyansky</u>
(Continued)	Revision # <u>0;</u> Revision Date: <u>10/2022</u>

- f. Forms have also been developed for use by facility staff in performing inspections that support the SPCC Plan. This facility is not regulated under the NPDES permit; however, for consistency, the same inspection forms and procedures are used at all facilities. The forms and documents are referenced later in the appropriate section of this Plan.
- g. An Emergency Action Plan has been developed for the facility and is posted at the shop. Emergency Contact information is also posted for quick and easy access by personnel. An emergency is defined as a fire, explosion or release of regulated product.

IV Facility Inventory	Completed by: <u>Tom Rehyansky</u>	
	Revision # <u>0;</u> Revision Date: 10 <u>/2022</u>	

Oil and Oil Product Storage Summary:

RCI	ID #	Type of product	Qty of containers	Max storage capacity (ea) Units (gal)	Container type, containment type and location
<mark>Vehi</mark>	cular	oil and lubricant			
		<mark>Used oil</mark>	<mark>1</mark>	<mark>500</mark>	AST, ST, DW
		15W40 Engine Oil	<mark>1</mark>	<mark>500</mark>	AST, ST, DW
		<mark>Rando Hydraulic Oil</mark>	<mark>1</mark>	<mark>500</mark>	AST, ST, DW
		<mark>50 WT Oil</mark>	<mark>1</mark>	<mark>500</mark>	AST, ST, DW
Total storage capacity			<mark>2,000 gal</mark>		
	Tota	containment capacity		N/A	

legend

AST	Aboveground storage tank	MD	Metal Drum
CC	Concrete curb	PD	Plastic (Poly) Drum
Cont	Containment	SB	Soil berm
CW	Concrete wall	ST	Steel tank
DW	Double wall (tank construction)	CCT	Concrete Containment
		CS	Concrete slab

IV. Potential Spill Volumes and Rates		Completed by: <u>Tom Rehyansky</u> Revision # <u>0;</u> Revision Date: <u>10/2022</u>		
Equipment Description	Potential Event (code)	Potential Volume of Release	Rate of Flow / Comments	Expected Direction of Flow
oil (maintenance)	1 - 8	5,000	medium, contained	WNW
Structural controls installed at the facility have eliminated most opportunities for catastrophic failures, although they cannot be completely eliminated. Structural controls, regular inspections, careful				

although they cannot be completely eliminated. Structural controls, regular inspections, careful attention to site activity, training of multiple staff members in combination with the company's policy of detailed attention to environmental matters will help prevent such occurrences.

Potential Event Code Legend:

- 1. **Complete Container Failure** Container failure that would allow full contents of tank to drain in short time period, i.e. not a leak
- 2. **Partial Container Failure** Container failure that would allow full contents of tank to drain in short time period, i.e. not a leak
- 3. **Tank Overflow** Loss due to overfilling tank during transfer or other occurrence (e.g. rain water accumulation)
- 4. **Pipe or Transfer line Failure** Failure of a pipe, pipe fitting or transfer line during a transfer.
- 5. Leaking Pipe or Valve Packing Leak in piping or in a valve packing leading to loss of fluid to the environment
- 6. **Total Failure of Tank Truck or Tank Car** Tank truck or car failure that would allow full contents of tank to drain in short time period, i.e. not a leak
- 7. **Partial Failure of Tank Truck or Tank Car** -Tank truck or car failure that would allow partial loss of tank contents but not all of the contents.
- 8. Leaks during Transfers Failure transfer line connection during a transfer.

Discussion continued next page

V. Potential Spill Volumes and Rates	Completed by: Tom Rehyansky
(Continued)	Revision # <u>0;</u> Revision Date: <u>10/2022</u>

Discussion of Potential for Equipment Failure:

- 1) Double-walled containment systems, asphalt millings, concrete barriers, and other spill prevention equipment described elsewhere in this plan has been designed and developed to eliminate potential for most reportable spills in excess of 25 gallons.
- 2) Stormwater is directed to a perimeter swale which flows to a pond on the opposite side of the property. Regular inspections will identify circumstances where water needs to be removed per procedures discussed later.
- 3) Minor potential spills (< 25 gallons) are minimized or eliminated by stringent precautionary measures developed to eliminate most likely spill source occurrences such as topping off, leaking fittings, inadvertent disconnection, equipment repairs or maintenance outside of designated areas or other results of human error.</p>
- 4) Potential accidental releases are positively controlled by training, local supervision, employee and vendor reminders, operating checklists at points of delivery, and regular inspections including visual inspection during delivery of product.

V. Past Spills and Releases

List any incidents with the equipment described earlier in this SPCC Plan. Keep this record with the SPCC Plan for **3 years**. If desired older records can be relocated to an alternate file. Use Additional Pages as needed.

2022-none

2023-none

		Description of Incident			Response Taken
Date mm/dd/yyyy	Spill (S), Leak (L) Release (R)	Location	Cause	Quantity Released	Preventive Measures Taken

		Description of Incident			Response Taken
Date mm/dd/yyyy	Spill (S), Leak (L) or Release (R)	Location	Cause	Quantity Released	Preventive Measures Taken

		Description of Incident			Response Taken
Date mm/dd/yyyy	Spill (S), Leak (L) or Release (R)	Location	Cause	Quantity Released	Preventive Measures Taken

		Description of Incident			Response Taken
Date mm/dd/yyyy	Spill (S), Leak (L) or Release (R)	Location	Cause	Quantity Released	Preventive Measures Taken

		Description of Incident			Response Taken
Date mm/dd/yyyy	Spill (S), Leak (L) or Release (R)	Location	Cause	Quantity Released	Preventive Measures Taken

VI. Facility Plot Plan and Layout

1) Site Location Setting: Appendix <u>Exhibit I</u>

This Appendix provides a topographic map that indicates the facility location and property boundaries relative to the surrounding area. It also shows the site location with reference to major roads or other facilities. It is intended to give a general location and possible alternative access roads in the event of an emergency.

2) Site Plot Plan: Appendix Exhibit II

This Appendix provides a scaled facility layout or plot plan with pertinent information as designated here:

Property Features:

Elements to Include	Comments
Property boundaries	Exhibit II
Buildings	Exhibit II
Paved and unpaved areas	Exhibit II
Drainage (area and direction of flow)	Exhibit II
Ditches and stormwater conveyances or structures	Exhibit II
All outfalls and storm water discharge locations	Exhibit II
Receiving waters on site and those adjoining the site	Exhibit II
Municipal Separate Storm Sewer System owner**	West Palm Beach
North Pointing Directional Arrow	Exhibit I & II

Oil Pollution Control and Preventive Measure Structures**

Elements to Include	Comments
Dikes, curbs, berms	Exhibit II
Secondary containment areas	Exhibit II
Diversionary systems for spills	Exhibit II
Retention/detention ponds	Exhibit II
Locations of spill response equipment	Exhibit II

Oil "impact" areas (for combined SPCC / SWP3 include other materials storage)

Elements to Include	Comments
Loading and Unloading Areas	Exhibit II
Oil and oil product storage tanks, drums and containers	Exhibit II
Other miscellaneous tanks, drums, containers (include hazardous materials and wastes)	Exhibit II

VII Bulk Storage Tanks	Completed by: <u>Tom Rehyansky</u>
	Revision # <u>0;</u> Revision Date: <u>10/2022</u>

1. Construction Specifications:

- a. Bulk storage tanks at this site are aboveground, shop fabricated steel tanks. All tanks are double wall tanks.
- b. Tanks are protected from corrosion (rust) through regular inspections, covered storage, and maintenance painting.
- c. Small containers (including 55 gallon drums) are stored under cover and/or an enclosed conex box to minimize rusting of metal drums.
- d. The stormwater retention pond includes a control structure with an aluminum skimmer baffle that will function as an oil / water separator in the event a catastrophic spill reaches the pond.
- e. Material dispensers are installed in accordance with Chapter 62-762 FAC which includes the use shear valves and emergency vents.

2. Spill Control and Response:

- a. Spill control and prevention is incorporated into the construction of structural components of the facility as described in the specification section above.
- b. In the event of an infrequent minor spill, suitable oil absorbents, cleanup equipment, containers and other acceptable disposal methods are provided and utilized.
- c. Spill cleanup kits and supplies are strategically placed about the facility at places of oil (liquid) transfer (See list Section XIV and facility maps in the Appendices).
- d. Tanks are surrounded by asphalt surfaces that will prevent serious soil containment in the immediate vicinity of the tanks and allow time for construction of earth/sand berms to prevent a spill from reaching water bodies.

VIII. Bulk Storage Tanks	Completed by: <u>Tom Rehyansky</u>
(Continued)	Revision # <u>0;</u> Revision Date: <u>10/2022</u>

- e. The stormwater retention pond will help provide containment in the event of a catastrophic tank failure.
- f. Additional oil prevention methods are employed concerning normal operating activities and are detailed in E-03 of the SHE Manual.
- g. Staff is trained to respond to minor events in-house and will report all events to environmental team members and management to assure that procedures are followed and any necessary reporting is accomplished in a timely manner.

i) SAFETY is always the first priority in responding to any event.

- ii) Minor oil spills can be cleaned up with appropriate absorbents. Absorbents are to be placed into properly labeled drums for pick up and recycling by a properly licensed vendor (Shop Manager makes this arrangement).
- iii) Major spills will follow the Emergency Action Procedures established for the facility.

3. Periodic Integrity Testing:

- a. Due to the level of structural controls that exist at the facility, it is believed that regular inspections of the various structural components are sufficient to provide an acceptable level of integrity testing and will prevent catastrophic tank or piping failures.
- b. When a facility is fully operational, daily, weekly and monthly inspections will occur. Details of the facility inspections procedures are further discussed in Section XIII of this plan.
- c. If and when a facility is placed on partial "shut-down" inspection levels will reduce to monthly, which is the minimum required under Chapter 62-762 FAC.
- d. New or repaired tanks are installed per Chapter 62-762 FAC.

4. Internal Heating Coils:

There are no internal heating coils installed at this facility

5. Fail-Safe Engineered Installations:

a. Although no facility can be made totally fail-safe, the location of bulk storage tanks and the use of pavement where leaks might be expected to occur minimizes the potential for release to the environment and highly minimizes the risk of a release to navigable waters of the US.

VIII. Bulk Storage Tanks	Completed by: <u>Tom Rehyansky</u>
(Continued)	Revision # <u>0;</u> Revision Date: <u>10/2022</u>

- b. Procedures are directed at maintaining structural controls in appropriate condition as well as training personnel in the correct use of equipment and appropriate response procedures.
- c. The presence of a designated environmental team that understands their responsibilities in combination with periodic inspections and annual reviews helps to assure any problems are identified and corrected prior to becoming an environmental hazard.

IX Eacility Drainage	Completed by: Tom Rehyansky
IX. I acinty Drainage	Revision # <u>0;</u> Revision Date: <u>10/2022</u>

1. Drainage from Undiked Areas:

- a. Surface drainage from the site is directed into swales and a retention pond. The facility was designed prior to Water Management District permitting requirements; however, the pond is of sufficient size to contain above normal rain events as proven by historic activity on the site.
- b. There is no NPDES permit required for this facility based on SIC code.

2. Additional Discussion:

- a. Vehicular oil tanks are not required to be registered in accordance with FDEP regulations (Chapter 62-762 FAC).
- b. Regular oversight and review of the facility is provided by the corporate Environmental Manager who reports directly to the President of the company. The site team is responsible for scheduling maintenance when needed which will either be performed by the corporate facility maintenance team or under subcontract. Facility maintenance team has also been trained in the appropriate specifications required by the regulations.

X. Facility Transfer Operations,	Completed by: <u>Tom Rehyansky</u>
Pumping and In-plant Processes	Revision # <u>0;</u> Revision Date: <u>10/2022</u>

1. Buried Pipe Installations:

There are no underground pipes at this facility.

2. Aboveground Pipe Installations:

- a. Fill ports for all tanks are located on asphalt and under cover.
- b. Dispensing is also conducted on asphalt and under cover.

3. New or Replaced Pipe Installations:

New or replacement pipe installations will meet or exceed the existing conditions as well as the appropriate regulatory requirements.

3. Inactive Pipe Installations:

There are no inactive pipe installations at this facility.

5. Drums, Barrels, Totes and Other Containers:

- a. Containers 55 gallons and larger are emptied per applicable regulations and stored in an appropriate area away from traffic until disposal in accordance with regulations.
- b. Containers with liquid inside are stored under cover and/or on pallets on a asphalt which will help to minimize soil contamination in the event of a drum rupture, leak or other minor spill.
- c. Container storage areas are included in regular inspections detailed in later sections of this plan.

XI. Tank Truck / Tank Car Loading /	Completed by: Tom Rehyansky
Unloading Areas or Racks	Revision # <u>0;</u> Revision Date: <u>10/2022</u>

Tank Car and Truck Loading and Unloading Areas (Racks)

- **1.** There are no overhead loading racks at this facility. Equipment maintenance oils are loaded into the service truck from through hoses on reels. Oil transfer areas are shown on the facility maps located in the Appendices.
- 2. Proper fill and transfer activities are required to be utilized by drivers whether they are employees or outside vendors delivering product. This includes staying at the transfer connection point during the entire product transfer in order to quickly respond to any potential nozzle malfunction.
- **3.** Blocking open mal-functioning automatic shut-off valves is strictly prohibited and will subject employees to termination and vendor drivers to removal from service to the facility.
- 4. All tank fill piping is located inside of containment areas.
- **5.** Spill buckets (drip pans) are used at transfer hose connection points and any fuel or product collected in the pans is properly disposed of by the tanker driver.
- **6.** Transfer operations are viewed by an environmental team member on an unscheduled basis to assure that operations are occurring per company policy and this plan.
- 7. Spill kits are strategically located near transfer points.
- 8. A stockpile of sand is located near at the facility and available for use in the event of a spill. Product can be transported to the on-site asphalt plant for placement on the "gob" pile and used along with recycled asphalt product in future asphalt paving mixes.

XII		Completed by: Tom Rehyansky
All. Facility Security	Revision # <u>0;</u> Revision Date: <u>10/2022</u>	

1. Site Access:

- a. Access to the site is limited by continuous fencing around the site.
- b. Three gates control access from the street and adjacent properties. All are locked after hours and on weekends when the facility is not in use. Keys are only issued to supervisory personnel.

2. Employee and Visitor Identification:

- a. Visitors are required to meet with facility management upon arrival.
- b. Most employees wear Ranger uniforms or are known to site personnel.

3. Other:

- a. Appropriate night lighting is provided since the facility is also used to stage work operations that sometimes occur at night (mostly paving operations).
- b. All supervisory and management personnel have mobile telephone communications.
- c. Environmental team members are expected to maintain their mobile communications devices for potential 24 hour contact (emergency basis).
- d. There are a minimum of 3 environmental team members assigned at each facility in addition to branch Safety Directors and the Environmental Manager who also have 24 hour mobile communications.
- e. Product is dispensed to company equipment only under the supervision of facility staff.

XIII I	XIII Inspection Procedures	Completed by: <u>Tom Rehyansky</u>
Am. mspection riocedules	Revision # <u>1;</u> Revision Date: <u>10/2023</u>	

Inspection Procedures:

- 1. Company procedures and details on completing inspections that are maintained in the NPDES/SPCC Log Book are also provided in the Corporate Safety, Health and Environmental (SHE) Manual in Environmental Procedures document E-08.
- **2.** Forms for completing the inspections are provided in the Forms Section of the SHE Manual.
- **3.** As stated earlier, if a facility is on temporary shut-down, inspection levels may be reduced to monthly, which is the minimum required under Chapter 62-762 FAC (Petroleum Storage).
- Minor spills should be recorded on these forms (< 25 gallons). Spills greater than that are to be reported on the Incident Report. Follow all reporting procedures details in Environmental Procedures document E-08.
- 5. Daily Inspection: This activity is not a formal inspection. Environmental team members and other management staff will be look at areas most likely to receive contamination, such as fueling / product transfer areas and those where products are stored outside, during their normal daily routines. They will make a note of any contamination or other issues discovered and follow-up accordingly. If subcontractors are operating on site, their installation will be reviewed soon after they arrive to assure they do not have issues that can contribute to pollution (such as leaking tank hoses) and that they are aware of our emergency response procedures.
- **6.** Form E-08, F-02 Weekly Inspection: Effective 2/1/2013, no official weekly inspections will occur, unless it is determined that we need to increase frequency.
- 7. Form E-08, F-03 Monthly Inspection. Using inspection form as a guide, conduct a thorough inspection and indicate areas needing corrective action. Following heavy rain events containment areas will be evaluated for the need to remove accumulated stormwater. Pump-out will be recorded on the monthly log. Send a copy of the report to the Environmental Manager. If there are major corrective actions needed, copy Facility Maintenance so they can schedule work. If corrections will be made by local facility staff, there is no need to copy Facility Maintenance.
- **8.** Improvements or corrections necessary to improve the protections provided in the SPCC plan should be noted and followed up in Section XVI Improvement Plan of this plan.

XIV. Emergency Equipment	Completed by: Tom Rehyansky
	Emergency Equipment

The following equipment is available at the facility for use in response to a spill, leak or release. NOTE: Emergency Response Phone Numbers are located at the front of this plan

Equipment Type	Equipment Location
Front end loader	equipment storage area
Spill kit, vehicle/equipment servicing	Vehicle fueling dispenser area
Absorbent pads, booms and loose	facility maintenance shed (south end of faciltiy)
Sand pile	stored on-site, equipment storage area

XV. Incident Report, Spill / Release				
Date: Time: Duration of Rele	ase:			
Type of Release: 🗌 Spill 🗌 Pi	be Leak 🛛 🗌 Valve Leak 🔄 Flange Leak			
🗌 Hose Leak 🛛 🗌 Pu	mp Leak 🛛 🗌 Overflow 🗌 Tank Leak			
Equipment Failure,	explain]			
Other, [explain]				
Cause of Release: [use back of form if needed]				
Environmental Conditions:				
Weather: Clear Raining Overcast Wind (mph): 0-5 6-10 10-20 >20 Ground: Wet or Dry or Standing Water Frozen Sandy Clay				
Immediate Actions Taken:				
Environmental Impact:				
Recommended Corrective Action(s) [include changes to SPCC / SWP3 if appropriate]:				
Parties Contacted: Facility Manager	Fire/Rescue			
Environmental Director Other:	<u>.</u>			
SPCC Coordinator (or backup) [date: time:]				
National Response Center [date: tin	ne:]			
State Response Center [date: time:] Clean-up Contractor [date: time:			
]				

NOTE: This form (or a similar one containing the same information) will be kept separately on the Environmental Team Leader's computer for completion in the event of a significant spill. A significant spill is one where a response level beyond a few absorbent pads or 10 lbs of "litter" absorbent are used for spills to soil. Any spill reaching water will be classified as "significant" as well as being reportable. Spills to soil \geq 25 gallons, \geq 100 gallons to pavment or RAP areas or \geq 500 gallons inside of containment are reportable to the authorities.

Notify Environmental Manager, Safety Director and Upper Management **immediately.**

Minor spills (less than those detailed above) will be and maintained by the Environmental Manager.

XVI. Improvement Action Plan

In order to maintain and improve the SPCC plan, corrective actions will be identified and recorded here as a part of normal inspections and reviews. This table will provide a history of completed items and a listing of those items identified and being worked on. Questions about these projects should be addressed to the Facility SPCC Coordinator or the person identified as responsible for the item.

Item # (year - #)	Corrective Action Description	Responsible Individual	Planned Completion Date	Completed (actual) Date
2024-1	Install asphalt roll-over berms adjacent to shop	JA: Facility Manager	12/31/24	

Legend:

AV = James Avant, Shop Foreman	KA = Keurin Acosta, Safety Director
JL = Joe Lorenzo, Facilities Manager	RM = Richard Morris, Shop Manager
TR = Tom Rehyansky, Environmental Manager	

XVII. Employee Training Plan and Acknowledgement Form

Revision #0; Revision Date: 10/2022

The following outline describes the training provided to facility employees as it pertains to the SPCC Plan. Training records can be obtained from the local facility manager, safety director or corporate training coordinator. 5 year frequency required.

Training Outline

- 1) Introduction
 - a. Explanation of SPCC Regulations
 - b. How SPCC regulations apply to this facility
- 2) Review of facility SPCC plan
 - a. Contact personnel and their responsibilities
 - b. Review of facility areas covered by the SPCC plan
 - c. Review of SPCC measures and procedures
 - i. Product delivery, transfer procedures
 - ii. Dispenser use
 - iii. Product transfers during process (piping and controls)
 - d. Review of emergency response materials and equipment
 - e. Review of SPCC related inspection and recordkeeping requirements
 - f. Emergency Contacts
 - i. Who to contact and when
 - ii. Who should make the contact
 - g. What to do in an emergency
 - i. First Actions
 - ii. Preparation for control and cleanup
 - iii. Minimizing extent of spill prevention of release to water
 - iv. Reporting the release incident
 - h. Improvements to the SPCC plan
 - i. As part of daily activities
 - ii. In response to an incident
- 3) Review and Questions
- 4) Evaluation / testing on material presented
- 5) Employee training verification

Employee SPCC Training Acknowledgement

I ______(PRINT NAME), understand the importance of the Spill Prevention, Control and Countermeasures Plan requirements. I participated in and completed my company's spill prevention and response training program.

Employee Signature

Date

Trainer's Siguature

Date

Place documents in employee file, safety or environmental files per company procedure. Maintain information for a minimum of **3 years** (required by rule).

XVIII. SPCC Plan Certification		Revision # <u>0;</u> Revision Date: <u>10/2022</u>	
Company Name:	Ranger Construction Industries, Inc.		
Facility Name:	West Palm Shop		
Facility Address:	<u>606 95th Ave. North</u>		
City / State / Zip	West Palm Beach, FL	<u>33411</u>	
Telephone:	<u>954-275-4512</u>	Fax: <u>561-790-4332</u>	
Facility Contact:	James Avant		
Position / Title:	Shop Foreman		

Management Approval:

I have read and had explained to me the Spill Prevention, Control and Countermeasures Plan for the above named facility. I agree that the plan adequately covers the operations conducted at this facility. The company and employees are committed to complying with the plan and the intent of the plan in preventing and controlling releases of oil and oil products into the environment.

Richard Morris	Shop Manager
(Name of Management Representative)	(Title of Management Representative)
(Signature of Management Representative)	(Date)

CERTIFICATION:

I have examined the facility named above and, being familiar with the provisions of 40 CFR 112, hereby attest and certify that this SPCC Plan has been prepared in accordance with established engineering practices.

Name of Registered Professional Engineer

Signature

(Seal)

Registration Number

State

Date: _____