

Mail original completed form to: Department of Environmental Protection For assistance call: 850-245-8707
2600 Blair Stone Road, Mail Station 4560
Tallahassee, Florida 32399-2400

STATE OF FLORIDA
CERTIFICATE OF LIABILITY INSURANCE
HAZARDOUS WASTE TRANSPORTER AND USED OIL HANDLER

1. Travelers Indemnity Company of Connecticut
(Name of Insurer)

(the "Insurer"), of One Tower Square, Hartford, CT 06183
(Address of Insurer)

hereby certifies that it has issued liability insurance covering bodily injury and property damage including environmental restoration for sudden accidental occurrences to

Ranger Construction Industries, Inc.
(Name of Insured)

(the "Insured"), of 1645 N. Congress Ave., West Palm Beach, FL 33409
(Physical Address of Insured)

in connection with the insured's obligation to demonstrate financial responsibility under Florida Administrative Code Rule 62-710.600(2) and 62-730.170. The coverage applies at:

<u>EPA/DEP I.D. No.</u>	<u>Name</u>	<u>Physical Address</u>
<u>FLD980839773</u>	<u>Ranger Construction Industries, Inc.</u>	<u>1200 Elboc Way Winter Garden, FL 34787</u>
<u>FLD984183970</u>	<u>Ranger Construction Industries, Inc.</u>	<u>4510 Glades Cutoff Road Ft. Pierce, FL 34961</u>
<u>FLR981866858</u>	<u>Ranger Construction Industries, Inc.</u>	<u>606 95th Ave. North Royal Palm Beach, FL 33411</u>

(If coverage is for multiple facilities, identify each facility insured.)

This insurance is primary and the company shall not be liable for amounts in excess of
\$ 1,000,000 for each accident, exclusive of legal defense costs. The coverage is provided
under policy number CAP-6807B186-24, issued on 4/1/2024
(date)

The effective date of said policy is 4/1/2024 and the expiration date of said policy
is 4/1/2025
(date)

This insurance is excess and the company shall not be liable for amounts in excess of
\$ _____ for each accident in excess of the underlying limit of
\$ _____ for each accident, exclusive of legal defense costs. The coverage is provided
under policy number _____, issued on _____
said policy is _____ and the expiration date of said policy is _____
(date) (date)



FLORIDA DEPARTMENT OF Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Shawn Hamilton
Secretary

July 29, 2024

Tom Rehyansky
Ranger Construction Industries Inc
1645 North Congress Avenue
West Palm Beach, FL 33409- 5065

BE IT KNOWN THAT

Ranger Construction Industries Inc
4510 Glades Cut Off Rd
Fort Pierce, FL 34981- 4797

IS HEREBY REGISTERED AS A USED OIL

Transporter, Filter Transporter

pursuant to Chapter 62-710, Florida Administrative Code (F.A.C)

For regulatory guidance, go to:

http://www.dep.state.fl.us/waste/categories/used_oil/default.htm

The Department of Environmental Protection hereby issues

Registration Number **FLD984183970** on July 29, 2024

Transporter Type: **ST**

This registration will expire on 06/30/2025

This certificate documents receipt of your annual registration and annual report. It shall be displayed in a prominent place at your facility. This certificate and your cancelled check are your receipts.

A handwritten signature in cursive script that reads "Janet K. Ashwood".

Janet Ashwood
Environmental Consultant
Waste Compliance Assistance Program

SUPPLIED BY
PORT
Consolidated
800-883-5823
MIAMI • FT. LAUDERDALE •



02/24/2023

Generator Activity by Date Range

Customer:

391060

From: 01/01/2022

To: 12/31/2022

Generator: 452967

RANGER CONSTRUCTION
4510 GLADES CUT OFF ROAD
FORT PIERCE, FL 34981

WO #: 00-00JXLAN Invoice: 17212082 Service Date : 01/24/2022

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$318.56	\$318.56	20	27		
1256 - 55 GAL DRUM OPEN		2	\$80.00	\$160.00				
1014A - 55G NON-HAZ ENERGY RE		2	\$309.06	\$618.12			452967-1	
174 - ENERGY SURCHARGE		1	\$16.32	\$16.32				
WO Totals				\$1,113.00	20	27		

WO #: 00-00K268Y Invoice: 17246013 Service Date : 02/14/2022 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306 - USED OIL SERVICE		140	\$0.00	\$0.00			452967-10-54	
310 - TRIP FEE - USED OIL SERV		1	\$0.00	\$0.00				
316 - BS&W		3	\$0.00	\$0.00			452967-10-54	
WO Totals				\$0.00				

WO #: 00-00K4MK4 Invoice: 17271962 Service Date : 03/01/2022

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$329.71	\$329.71	20	27		
1052A - 55G OILFILTER RECYCLE		1	\$0.00	\$0.00			452967-10-3	
1256 - 55 GAL DRUM OPEN		2	\$80.00	\$160.00				
1014A - 55G NON-HAZ ENERGY RE		1	\$319.88	\$319.88			452967-1	
174 - ENERGY SURCHARGE		1	\$16.73	\$16.73				
WO Totals				\$826.32	20	27		

WO #: 00-00KC23L Invoice: 17343978 Service Date : 04/12/2022

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$329.71	\$329.71	20	27		
1052A - 55G OILFILTER RECYCLE		1	\$0.00	\$0.00			452967-10-3	
1256 - 55 GAL DRUM OPEN		1	\$80.00	\$80.00				
176A - 55G OIL FILTER RECYCLIN		1	\$0.00	\$0.00				
1014A - 55G NON-HAZ ENERGY RE		1	\$319.88	\$319.88			452967-1	
174 - ENERGY SURCHARGE		1	\$34.06	\$34.06				
WO Totals				\$763.65	20	27		

WO #: 00-00KC28N Invoice: 17343979 Service Date : 04/12/2022 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306 - USED OIL SERVICE		490	\$0.00	\$0.00			452967-10-54	
310 - TRIP FEE - USED OIL SERV		1	\$0.00	\$0.00				
316 - BS&W		23	\$0.00	\$0.00			452967-10-54	
WO Totals				\$0.00				

WO #: 00-00KJ0BP Invoice: 17392137 Service Date : 05/10/2022 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
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02/24/2023

Generator Activity by Date Range

Customer: 391060

	From: 01/01/2022	To: 12/31/2022
306 - USED OIL SERVICE	80	\$0.00
310 - TRIP FEE - USED OIL SERVICE	1	\$0.00
316 - BS&W	3	\$0.00
WO Totals		\$0.00

452967-10-54

452967-10-54

WO #: 00-00KK73J Invoice: 17404547 Service Date: 05/17/2022

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$329.71	\$329.71	20	27		
1256 - 55 GAL DRUM OPEN		1	\$80.00	\$80.00				
1014A - 55G NON-HAZ ENERGY RE		1	\$319.88	\$319.88			452967-1	
174 - ENERGY SURCHARGE		1	\$34.47	\$34.47				
WO Totals				\$764.06	20	27		

WO #: 00-00KMTJ3 Invoice: 17431203 Service Date: 06/02/2022 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306 - USED OIL SERVICE		185	\$0.00	\$0.00			452967-10-54	
310 - TRIP FEE - USED OIL SERVICE		1	\$0.00	\$0.00				
316 - BS&W		8	\$0.00	\$0.00			452967-10-54	
WO Totals				\$0.00				

WO #: 00-00KX5DJ Invoice: 17500077 Service Date: 07/13/2022

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$344.55	\$344.55	20	27		
1052A - 55G OILFILTER RECYCLE		1	\$0.00	\$0.00			452967-10-3	
1256 - 55 GAL DRUM OPEN		3	\$86.80	\$260.40				
1014A - 55G NON-HAZ ENERGY RE		1	\$334.27	\$334.27			452967-1	
174 - ENERGY SURCHARGE		1	\$36.93	\$36.93				
WO Totals				\$976.15	20	27		

WO #: 00-00KYEBJ Invoice: 17512453 Service Date: 07/20/2022 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306 - USED OIL SERVICE		120	\$0.00	\$0.00			452967-10-54	
310 - TRIP FEE - USED OIL SERVICE		1	\$0.00	\$0.00				
316 - BS&W		6	\$0.00	\$0.00			452967-10-54	
WO Totals				\$0.00				

WO #: 00-00L4MGG Invoice: 17562685 Service Date: 08/18/2022

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$344.55	\$344.55	20	27		
1052A - 55G OILFILTER RECYCLE		1	\$0.00	\$0.00			452967-10-3	
1256 - 55 GAL DRUM OPEN		2	\$86.80	\$173.60				
1014A - 55G NON-HAZ ENERGY RE		1	\$334.27	\$334.27			452967-1	
174 - ENERGY SURCHARGE		1	\$35.70	\$35.70				
WO Totals				\$888.12	20	27		

WO #: 00-00L726S Invoice: 17581584 Service Date: 08/30/2022 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306 - USED OIL SERVICE		200	\$0.00	\$0.00			452967-10-54	

02/24/2023

Generator Activity by Date Range

Customer: 391060

	From: 01/01/2022	To: 12/31/2022
310 - TRIP FEE - USED OIL SERV	1	\$0.00
316 - BS&W	9	\$0.00
WO Totals		\$0.00

452967-10-54

WO #: 00-00LC646 Invoice: 17629175 Service Date : 09/27/2022

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$344.55	\$344.55	20	27		
1052A - 55G OILFILTER RECYCLE		1	\$0.00	\$0.00			452967-10-3	
1256 - 55 GAL DRUM OPEN		2	\$86.80	\$173.60				
1014A - 55G NON-HAZ ENERGY RE		1	\$334.27	\$334.27			452967-1	
174 - ENERGY SURCHARGE		1	\$33.65	\$33.65				
WO Totals				\$886.07	20	27		

WO #: 00-00LKGJS Invoice: 17687363 Service Date : 10/31/2022 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306 - USED OIL SERVICE		225	\$0.00	\$0.00			452967-10-54	
310 - TRIP FEE - USED OIL SERV		1	\$0.00	\$0.00				
316 - BS&W		10	\$0.00	\$0.00			452967-10-54	
WO Totals				\$0.00				

WO #: 00-00LN3R0 Invoice: 17711937 Service Date : 11/14/2022

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$344.55	\$344.55	20	27		
1052A - 55G OILFILTER RECYCLE		2	\$0.00	\$0.00			452967-10-3	
1256 - 55 GAL DRUM OPEN		2	\$86.80	\$173.60				
1014A - 55G NON-HAZ ENERGY RE		1	\$334.27	\$334.27			452967-1	
174 - ENERGY SURCHARGE		1	\$35.29	\$35.29				
WO Totals				\$887.71	20	27		

WO #: 00-00LWHDV Invoice: 17771184 Service Date : 12/20/2022 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306 - USED OIL SERVICE		175	\$0.00	\$0.00			452967-10-54	
310 - TRIP FEE - USED OIL SERV		1	\$0.00	\$0.00				
316 - BS&W		6	\$0.00	\$0.00			452967-10-54	
WO Totals				\$0.00				

Generator Totals	\$7,105.08	160	216
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03/13/2024

Generator Activity by Date Range

Customer:

From: 06/01/2023

To: 12/31/202

Generator: 459910

RANGER CONSTRUCTION
2501 WILES ROAD BLDG E.
POMPANO BEACH, FL 33073

WO #:	Invoice:		Service Date :					
Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
			WO Totals					
			Generator Totals					

03/13/2024

Generator Activity by Date Range

Customer:

From: 06/01/2023

To: 12/31/2023

Generator: 366107

RANGER CONSTRUCTION
INTERSTATE 75 PINES OFFRAMP
PEMBROKE PINES, FL 33082

WO #:

Invoice:

Service Date :

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
			WO Totals					
			Generator Totals					

03/13/2024

Generator Activity by Date Range

Customer:

228882

From: 06/01/2023

To: 12/31/2023

Generator:

311102

RANGER CONSTRUCTION - FORT PIERCE
4510A GLADES CUT OFF RD
BUILDING SHOP
FORT PIERCE, FL 34979

WO #: 00-00P0V8C

Invoice:

18347822

Service Date :

11/14/2023

Reimbursement: Check

<u>Product</u>	<u>Unit #</u>	<u>Qty</u>	<u>Price</u>	<u>Total Cost</u>	<u>Ret Gals</u>	<u>Gals Sold</u>	<u>WS #</u>	<u>Equipment Area</u>
306C - USED OIL PICKUP - CHARC		558	\$0.00	\$0.00			311102-10-54	
310 - TRIP FEE - USED OIL SERV		1	\$0.00	\$0.00				
			WO Totals	\$0.00				
			Generator Totals	\$0.00				

03/13/2024

Generator Activity by Date Range

Customer:

421924

From: 06/01/2023

To: 12/31/2023

Generator:

490053

RANGER CONSTRUCTION
606 95TH AVE N
WEST PALM BEACH, FL 33411

WO #: 00-00N5PMR Invoice: 18117586 Service Date : 07/10/2023

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1084A - 55G USED OIL FILTER PICKUP		4	\$45.00	\$180.00			490053-10-3	
184A - 55G EMPTY OIL FILTER CC		4	\$69.00	\$276.00				
WO Totals				\$456.00				

WO #: 00-00N63H8 Invoice: 18125790 Service Date : 07/13/2023 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306C - USED OIL PICKUP - CHARCOAL		500	\$0.00	\$0.00			490053-10-54	
310 - TRIP FEE - USED OIL SERVICE		1	\$0.00	\$0.00				
WO Totals				\$0.00				

WO #: 00-00NBMDX Invoice: 18176638 Service Date : 08/10/2023 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306C - USED OIL PICKUP - CHARCOAL		386	\$0.00	\$0.00			490053-10-54	
310 - TRIP FEE - USED OIL SERVICE		1	\$0.00	\$0.00				
WO Totals				\$0.00				

WO #: 00-00NVKKG Invoice: 18308358 Service Date : 10/23/2023 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306C - USED OIL PICKUP - CHARCOAL		500	\$0.00	\$0.00			490053-10-54	
310 - TRIP FEE - USED OIL SERVICE		1	\$0.00	\$0.00				
WO Totals				\$0.00				

WO #: 00-00NWYR8 Invoice: 18321356 Service Date : 10/30/2023 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306C - USED OIL PICKUP - CHARCOAL		234	\$0.00	\$0.00			490053-10-54	
310 - TRIP FEE - USED OIL SERVICE		1	\$0.00	\$0.00				
WO Totals				\$0.00				

WO #: 00-00P6DGD Invoice: 18401381 Service Date : 12/13/2023 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306C - USED OIL PICKUP - CHARCOAL		500	\$0.00	\$0.00			490053-10-54	
310 - TRIP FEE - USED OIL SERVICE		1	\$0.00	\$0.00				
WO Totals				\$0.00				

WO #: 00-00P975E Invoice: 18426566 Service Date : 12/28/2023 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306C - USED OIL PICKUP - CHARCOAL		300	\$0.00	\$0.00			490053-10-54	
310 - TRIP FEE - USED OIL SERVICE		1	\$0.00	\$0.00				
WO Totals				\$0.00				

03/13/2024

Generator Activity by Date Range

From: 06/01/2023

To: 12/31/2023

Customer:

421924

<u>Generator Totals</u>	<u>\$456.00</u>
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03/13/2024

Generator Activity by Date Range

Customer:

From: 06/01/2023

To: 12/31/2023

Generator: 418560

RANGER CONSTRUCTION
4510 GLADES CUTOFF ROAD
FORT PIERCE, FL 34981

WO #:

Invoice:

Service Date :

<u>Product</u>	<u>Unit #</u>	<u>Qty</u>	<u>Price</u>	<u>Total Cost</u>	<u>Ret Gals</u>	<u>Gals Sold</u>	<u>WS #</u>	<u>Equipment Area</u>
WO Totals								
Generator Totals								

03/13/2024

Generator Activity by Date Range

Customer:

421924

From: 06/01/2023

To: 12/31/2023

Generator: 452967

RANGER CONSTRUCTION
4510 GLADES CUT OFF ROAD
FORT PIERCE, FL 34981

WO #: 00-00N0TM5 Invoice: 18080305 Service Date : 06/16/2023

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$360.05	\$360.05	25	27	452967-10-3	
1052A - 55G OILFILTER RECYCLE		1	\$0.00	\$0.00				
1014A - 55G NON-HAZ ENERGY RE		1	\$350.98	\$350.98			452967-1	
1256 - 55 GAL DRUM OPEN		2	\$90.71	\$181.42				
174 - ENERGY SURCHARGE		1	\$29.14	\$29.14				
WO Totals				\$921.59	25	27		

WO #: 00-00N8W4M Invoice: 18150999 Service Date : 07/27/2023

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$360.05	\$360.05	25	27	452967-1	
1256 - 55 GAL DRUM OPEN		1	\$90.71	\$90.71				
1014A - 55G NON-HAZ ENERGY RE		1	\$393.10	\$393.10				
174 - ENERGY SURCHARGE		1	\$28.73	\$28.73				
WO Totals				\$872.59	25	27		

WO #: 00-00NBBG8 Invoice: 18171276 Service Date : 08/08/2023 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306C - USED OIL PICKUP - CHARK		290	\$0.00	\$0.00			452967-10-54	
310 - TRIP FEE - USED OIL SERV		1	\$0.00	\$0.00				
WO Totals				\$0.00				

WO #: 00-00NKK80 Invoice: 18241179 Service Date : 09/15/2023

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
184A - 55G EMPTY OIL FILTER CC		2	\$0.00	\$0.00			452967-10-3	
1084A - 55G USED OIL FILTER PICI		2	\$45.00	\$90.00				
1085 - STANDARD WASTE PROFI		1	\$0.00	\$0.00				
WO Totals				\$90.00				

WO #: 00-00NYGLM Invoice: 18336982 Service Date : 11/07/2023

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1256 - 55 GAL DRUM OPEN		2	\$90.71	\$181.42			452967-1	
1014A - 55G NON-HAZ ENERGY RE		2	\$393.10	\$786.20				
1830 - COM-30 GAL	346972	1	\$360.05	\$360.05	13	27	452967-10-3	
1052A - 55G OILFILTER RECYCLE		1	\$45.00	\$45.00				
176A - 55G OIL FILTER RECYCLIN		2	\$0.00	\$0.00				
174 - ENERGY SURCHARGE		1	\$31.60	\$31.60				
WO Totals				\$1,404.27	13	27		
Generator Totals				\$3,288.45	63	81		

07/18/2024

Generator Activity by Date Range

Customer:

421924

From: 07/01/2023

To: 7/18/2024

Generator: 452967

RANGER CONSTRUCTION
4510 GLADES CUT OFF ROAD
FORT PIERCE, FL 34981

WO #: 00-00N8W4M Invoice: 18150999 Service Date : 07/27/2023

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$360.05	\$360.05	25	27	452967-1	
1256 - 55 GAL DRUM OPEN		1	\$90.71	\$90.71				
1014A - 55G NON-HAZ ENERGY RE		1	\$393.10	\$393.10				
174 - ENERGY SURCHARGE		1	\$28.73	\$28.73				
WO Totals				\$872.59	25	27		

WO #: 00-00NBGG8 Invoice: 18171276 Service Date : 08/08/2023 Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306C - USED OIL PICKUP - CHAR		290	\$0.00	\$0.00			452967-10-54	
310 - TRIP FEE - USED OIL SERV		1	\$0.00	\$0.00				
WO Totals				\$0.00				

WO #: 00-00NKK80 Invoice: 18241179 Service Date : 09/15/2023

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
184A - 55G EMPTY OIL FILTER CC		2	\$0.00	\$0.00			452967-10-3	
1084A - 55G USED OIL FILTER PICI		2	\$45.00	\$90.00				
1085 - STANDARD WASTE PROFI		1	\$0.00	\$0.00				
WO Totals				\$90.00				

WO #: 00-00NYGLM Invoice: 18336982 Service Date : 11/07/2023

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1256 - 55 GAL DRUM OPEN		2	\$90.71	\$181.42			452967-1	
1014A - 55G NON-HAZ ENERGY RE		2	\$393.10	\$786.20				
1830 - COM-30 GAL	346972	1	\$360.05	\$360.05	13	27	452967-10-3	
1052A - 55G OILFILTER RECYCLE		1	\$45.00	\$45.00				
176A - 55G OIL FILTER RECYCLIN		2	\$0.00	\$0.00				
174 - ENERGY SURCHARGE		1	\$31.60	\$31.60				
WO Totals				\$1,404.27	13	27		

WO #: 00-00PBP55 Invoice: 18444392 Service Date : 01/09/2024

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1256 - 55 GAL DRUM OPEN		1	\$95.25	\$95.25			452967-10-3	
1830 - COM-30 GAL	346972	1	\$378.05	\$378.05	20	27		
1052A - 55G OILFILTER RECYCLE		1	\$45.00	\$45.00			452967-1	
1014A - 55G NON-HAZ ENERGY RE		1	\$404.89	\$404.89				
176A - 55G OIL FILTER RECYCLIN		1	\$0.00	\$0.00				
174 - ENERGY SURCHARGE		1	\$29.55	\$29.55				
WO Totals				\$952.74	20	27		

WO #: 00-00PJJ5T Invoice: 18500279 Service Date : 02/08/2024

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
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07/18/2024

Generator Activity by Date Range

Customer: 421924

From: 07/01/2023

To: 7/18/2024

1830 - COM-30 GAL	346972	1	\$378.05	\$378.05	25	27
174 - ENERGY SURCHARGE		1	\$29.14	\$29.14		
WO Totals			\$407.19		25	27

WO #: 00-00PTSB7

Invoice: 18572583

Service Date : 03/19/2024

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$378.05	\$378.05	25	27		
1014A - 55G NON-HAZ ENERGY RE		1	\$404.89	\$404.89			452967-1	
1256 - 55 GAL DRUM OPEN		1	\$95.25	\$95.25				
1052A - 55G OILFILTER RECYCLE		1	\$45.00	\$45.00			452967-10-3	
176A - 55G OIL FILTER RECYCLIN		1	\$0.00	\$0.00				
174 - ENERGY SURCHARGE		1	\$29.96	\$29.96				
WO Totals			\$953.15		25	27		

WO #: 00-00R08ES

Invoice: 18614332

Service Date : 04/10/2024

Reimbursement: Check

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
306C - USED OIL PICKUP - CHARC		500	\$0.00	\$0.00			452967-10-54	
310 - TRIP FEE - USED OIL SERA		1	\$0.00	\$0.00				
WO Totals			\$0.00					

WO #: 00-00R360P

Invoice: 18643843

Service Date : 04/25/2024

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1830 - COM-30 GAL	346972	1	\$378.05	\$378.05	25	27		
174 - ENERGY SURCHARGE		1	\$29.96	\$29.96				
WO Totals			\$408.01		25	27		

WO #: 00-00RBJPS

Invoice: 18718919

Service Date : 06/05/2024

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1256 - 55 GAL DRUM OPEN		1	\$95.25	\$95.25				
1830 - COM-30 GAL	346972	1	\$378.05	\$378.05	25	27		
1052A - 55G OILFILTER RECYCLE		1	\$45.00	\$45.00			452967-10-3	
176A - 55G OIL FILTER RECYCLIN		1	\$0.00	\$0.00				
1014A - 55G NON-HAZ ENERGY RE		1	\$404.89	\$404.89			452967-1	
174 - ENERGY SURCHARGE		1	\$29.14	\$29.14				
WO Totals			\$952.33		25	27		

WO #: 00-00RLXTA

Invoice: 18792483

Service Date : 07/16/2024

Product	Unit #	Qty	Price	Total Cost	Ret Gals	Gals Sold	WS #	Equipment Area
1014A - 55G NON-HAZ ENERGY RE		1	\$404.89	\$404.89			452967-1	
1830 - COM-30 GAL	346972	1	\$378.05	\$378.05	25	27		
1256 - 55 GAL DRUM OPEN		1	\$95.25	\$95.25				
1052A - 55G OILFILTER RECYCLE		1	\$45.00	\$45.00			452967-10-3	
176A - 55G OIL FILTER RECYCLIN		1	\$0.00	\$0.00				
174 - ENERGY SURCHARGE		1	\$28.73	\$28.73				
WO Totals			\$951.92		25	27		
Generator Totals			\$6,992.20		183	216		

USED oil

USED oil

USED oil

USED

GROUP, INC.
4335
DOT 57 DOT 39 PSIG 9.5
SERIAL NO.
ORIG. TEST
TARE 4.72
RATED GROSS!
VOL. CAP.
MAT'L. AS10
RETEST

USED RAGS

USED
FILTERS

USE
CONTACT



Spill Prevention, Control, and Countermeasures Plan

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Spill Prevention Control and Countermeasures Plan – Ft. Pierce

I. Facility and Contact Information

Completed by: Tom Rehyansky
Revision #3; Revision Date: 5/2022

These are the people who would be contacted to answer questions and provide information in a non-emergency situation.

Facility Information:

Facility Name: Ranger Construction Industries, Inc. (Branch Office)

Facility Address: 4510 Glades Cut-off Rd

City / State / Zip Code: Ft. Pierce, FL 34981

Telephone: 772-464-6460 Fax: 772-466-9559

Owner / Operator: Ranger Construction Industries, Inc. (Corporate Office)

Owner Address: PO Box 15065

City / State / Zip Code: West Palm Beach, FL 33416-5065

Telephone: 561-793-9400 Fax: 561-790-4332

Personnel Information:

Facility Manager: Miles Purvis Title: Plant Manager

Telephone: 772-464-6460 Fax: 407-656-9188

Emergency telephone: 561-719-0400

Branch Management: Scott Fowler Title: Vice President

Telephone: 407-656-9255 Fax: 407-656-9188

Emergency telephone: 407-948-4534

Health / Safety / Environmental: Tom Rehyansky Title: Environmental Manager

Telephone: 561-793-9400 ext 3527 Fax: 561-791-7508

Emergency telephone: 561-702-2776

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

II. Emergency Contact Information	Completed by: <u>Tom Rehyansky</u> Revision #3; Revision Date: <u>5/2022</u>
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The following contacts and phone numbers are to be used in case of any emergency (spill, fire, explosion).

1. Facility Emergency Contacts:

Position	Name	Work Number	Emergency Contact #
Facility Manager	Miles Purvis	772-464-6460	561-719-0400
Responsibilities:	Overall facility management of operations		
SPCC Coordinator	Mike Morris, Shop Foreman	772-464-6460	772-216-8171
Responsibilities:	Environmental Team Leader, overall facility compliance, inspections, corrective actions / work with Environmental Manager to assure compliance		
Back-up SPCC Coord.	Richard Morris, Shop Manager	772-252-5993	561-722-2783
Responsibilities:	Environmental Team member - joint responsibility with Mike for compliance		
National Response Center	Call 800 number first 202-267-1322 (fax for reports)	800-424-8802	202-267-2675
State Spill Emergency Response:	call second after NRC	800-320-0519	
Environmental Manager	Tom Rehyansky	561-793-9400	561-702-2776
Safety Director, RCI	David Asselin	772-464-6460	561-951-5593
Safety Director, RCI	Keurin Acosta	561-793-9400	561-403-4505
Safety Director, RCI	Mike Scarborough	561-793-9400	561-719-4624

2. Fire/Rescue/Police: 911

3. Spill Clean-up Contractors

Company	Contact	Daytime Number	Emergency Contact #
JAM Environmental	Sean Hagerott / Jack McCully	954-625-2310	day = 24 hr
Petrotech	Jason Yates	407-656-8114	800-293-1743
Cliff Berry	Jeff Smith	800-899-7745	day = 24 hr

4. Clean-up Supplies

Company	Contact	Daytime Number	Emergency Contact #

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

III. Facility Description		Completed by: <u>Tom Rehyansky</u> Revision #3; Revision Date: <u>5/2022</u>	

Facility Primary and Related Industrial Activity (SIC Codes 2951 and 1600):

- 1) The facility is a mixed use facility within the boundaries of the City of Ft. Pierce and St. Lucie County. The facility currently includes an asphalt paving material production plant, a construction equipment shop for maintenance and small repairs, and a construction equipment storage area. An administrative office is also located at the facility. It is bounded by other commercial and industrial areas.
- 2) The facility produces asphalt paving materials (HMA = Hot Mix Asphalt) with associated process fuels, aggregate, recycled asphalt product (RAP) and liquid asphalt materials, and associated storage areas for these materials. There is an asphalt quality control testing lab associated with the facility.
- 3) The facility also serves as a staging point for construction operations for roadway / site work construction crews and their associated equipment, materials and operating fuels.
- 4) Equipment and miscellaneous materials not in use on a project are temporarily stored on site in designated locations.
- 5) Oil inventory is discussed on the following pages and includes liquid asphalt products, plant process fuels, and vehicular and equipment fuels.
- 6) Ranger Construction has developed a set of Environmental Compliance Policies and Procedures which are included in the Corporate Safety, Health and Environmental (SHE) Manual. Plans required by regulations allow reference to other plans, procedures and documents to avoid duplicative efforts on the part of the plan writer. Of particular interest and reference within this plan are the following:
 - a. E-01 – Environmental Management: Sets forth the structure, management personnel and their responsibilities for environmental compliance as well as a statement indicating that all employees are expected to work in compliance with the regulations and request assistance if there are questions. The company established a specialty management position of Environmental Manager (with separate responsibilities from the Safety Directors) that answers directly to the president of the company.
 - b. E-02 – Permits and Plans: Details the various permits and plans that may be required for the various facilities and construction projects operated by the company.
 - c. E-03 – Petroleum Product and Fuel Management: Details the policies and procedures to be used when handling the various fuels and oils stored at the various facilities.
 - d. E-04 – Equipment Cleaning: Sets for the procedures to be used to prevent heavy equipment cleaning operations from creating soil and water pollution issues.
 - e. E-08 – SPCC Plans for Facilities: Overview of the requirements of Spill Prevention Plans, defines “covered facilities” and responsibilities for development of plans and compliance activity.

(Continued next page)

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

III. Facility Description <i>(Continued)</i>	Completed by: <u>Tom Rehyansky</u> Revision #3; Revision Date: <u>5/2022</u>
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- f. Forms have also been developed for use by facility staff in performing inspections that support both the SPCC Plan and the NPDES Permit (Stormwater Pollution Prevention Plan). Those documents are referenced later in the appropriate section of this Plan.
- g. Petroleum storage of fuel and oil regulated by the State of Florida under Chapter 62-762 Florida Administrative Code (FAC) is also referenced throughout this document.
- h. An Emergency Action Plan has been developed for the facility and is posted at the asphalt plant and the shop. Emergency Contact information is also posted for quick and easy access by personnel. An emergency is defined as a fire, explosion or release of regulated product.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

IV. Facility Inventory	Completed by: <u>Tom Rehyansky</u> Revision #3; Revision Date: <u>5/2022</u>
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Oil and Oil Product Storage Summary:

Map ID #	Type of product	Qty of containers	Max storage capacity (ea) Units (gal)	Container type, containment type and location
Containment #1 (fuel)				
4	#2 diesel, on road	1	8,000	AST, ST, CS, DW
5	#2 diesel, on road	1	8,000	AST, ST, CS, DW
Total storage capacity			16,000 gal	
Total containment capacity			16,000 gal	

Map ID #	Type of product	Qty of containers	Max storage capacity (ea) Units (gal)	Container type, containment type and location
Containment #2 (fuel)				
1	#2 Diesel, on road	1	5,000	AST, ST, CCT (removed from site)
Total storage capacity			5,660 gal	
Total containment capacity			51,928 gal	

Map ID #	Type of product	Qty of containers	Max storage capacity (ea) Units (gal)	Container type, containment type and location
Containment #3 (plant)				
A	*Liquid Asphalt	1	30,000	10/20 split tank AST, ST, CCT
B	*Liquid Asphalt	1	20,000	AST, ST, CCT
C	*Liquid Asphalt	1	20,000	AST, ST, CCT
D	Used Oil or #5	1	16,000	AST, ST, CCT, dryer fuel
E	Petroleum Contact Water	1	10,000	AST, ST, CCT (non-regulated)
F	Heat transfer oil	1	660	AST, ST, CCT (for hot oil system)
G	Heat transfer oil	1	55	MD, ST, CCT (for hot oil system)
Total storage capacity			96,715 gal	
Total containment capacity			64,388 gal	

*High Viscosity at Ambient Temperature and Pressure

Continued next page – legend on next page

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

IV. Facility Inventory <i>(Continued)</i>	Completed by: <u>Tom Rehyansky</u> Revision #3; Revision Date: <u>5/2022</u>
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MAP ID #	Type of product	Qty of containers	Max storage capacity (ea) Units (gal)	Container type, containment type and location
Containment #4 (outside shop)				
6	oil, 15W-40	1	1,000	AST, ST, CCT, sealed (not in service)
	Total storage capacity		1,000 gal	
	Total containment capacity		12,766 gal	

Map ID #	Type of product	Qty of containers	Max storage capacity (ea) Units (gal)	Container type, containment type and location
Containment #5 (inside shop building)				
	Hydraulic oil, 30Wt	1	550	AST, DW, CS
	Gear oil, 85-140	1	550	AST, DW, CS
	Oil, 15W-40	1	550	AST, DW, CS
	Used Oil	1	550	AST, DW, CS
	Total storage capacity		2,200 gal	
	Total containment capacity		2,200 gal	

AST	Aboveground storage tank	MD	Metal Drum
CC	Concrete curb	PD	Plastic (Poly) Drum
Cont	Containment	SB	Soil berm
CW	Concrete wall	ST	Steel tank
DW	Double wall (tank construction)	CCT	Concrete Containment
		CS	Concrete slab

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

V. Potential Spill Volumes and Rates			Completed by: <u>Tom Rehyansky</u> Revision #3; Revision Date: <u>5/2022</u>	
Equipment Description	Potential Event (code)	Potential Volume of Release	Rate of Flow / Comments	Expected Direction of Flow
heat transf oil system	4, 5	20-30 gal	medium, roll-over berm installed	S
diesel, heater fuel	1 - 8	8,000 gal	quickly, contained, low slope	S
diesel, on road	1 - 8	8,000 gal	medium, low slope, retention pond	S
diesel, off road	1 - 8	10,000 gal	medium, low slope, retention pond	S
burner fuel	1 - 8	16,000 gal	slowly, but contained	S
Trackless tack	1 - 8	12,000 gal	medium, but contained	S
Structural controls installed at the facility have eliminated most opportunities for catastrophic failures, although they cannot be completely eliminated. Structural controls, regular inspections, careful attention to site activity, training of multiple staff members in combination with the company's policy of detailed attention to environmental matters will help prevent such occurrences.				

Potential Event Code Legend:

1. **Complete Container Failure** – Container failure that would allow full contents of tank to drain in short time period, i.e. not a leak
2. **Partial Container Failure** – Container failure that would allow partial contents of tank to drain in short time period, i.e. not a leak
3. **Tank Overflow** – Loss due to overfilling tank during transfer or other occurrence (e.g. rain water accumulation)
4. **Pipe or Transfer line Failure** – Failure of a pipe, pipe fitting or transfer line during a transfer.
5. **Leaking Pipe or Valve Packing** – Leak in piping or in a valve packing leading to loss of fluid to the environment
6. **Total Failure of Tank Truck or Tank Car** – Tank truck or car failure that would allow full contents of tank to drain in short time period, i.e. not a leak
7. **Partial Failure of Tank Truck or Tank Car** -Tank truck or car failure that would allow partial loss of tank contents but not all of the contents.
8. **Leaks during Transfers** - Failure transfer line connection during a transfer.

Discussion continued next page

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

V. Potential Spill Volumes and Rates (Continued)

Completed by: Tom Rehyansky
Revision #3; Revision Date: 5/2022

Discussion of Potential for Equipment Failure:

- 1) Containment systems, berms, curbs and other spill prevention equipment described elsewhere in this plan has been designed and developed to eliminate potential for most reportable spills in excess of 25 gallons.
- 2) Excess stormwater is not allowed to collect in containment areas. Regular inspections will identify circumstances where water needs to be removed per procedures discussed later.
- 3) Minor potential spills (< 25 gallons) are minimized or eliminated by stringent precautionary measures developed to eliminate most likely spill source occurrences such as premature drive-aways, topping off, leaking fittings, inadvertent disconnection, equipment repairs or maintenance outside of designated areas or other results of human error.
- 4) Potential accidental releases are positively controlled by frequent training, local supervision, employee and vendor reminders, pump operating checklists at points of delivery, and regular inspections including visual inspection of vendor procedures during delivery of product.
- 5) Single wall tanks are positioned inside of concrete containments. Areas outside of containment are protected from contamination by placement of RAP (recycled asphalt product) base, asphalt paving materials or concrete paving. Such construction increases stability and decreases potential for soil contamination to a manageable level.
- 6) Concrete containments are protected from run-in damage by strategic placement of concrete filled steel bollards painted with high visibility paint and marked with reflective tape since the facility also sustains night time operations.
- 7) Effective lighting also helps to minimize equipment damage during night time operations.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

VI. Past Spills and Releases

Completed by: Tom Rehyansky
Revision # 3; Revision Date: 5/2022

List any incidents with the equipment described earlier in this SPCC Plan. Keep this record with the SPCC Plan for **3 years**. If desired older records can be relocated to an alternate file. Use Additional Pages as needed.

2013– no spills 2017-no spills 2021-no spills
2014– no spills 2018-no spills
2015– no spills 2019-no spills
2016- no spills 2020-no spills

Date mm/dd/yyyy	Spill (S), Leak (L) Release (R)	Description of Incident		Response Taken	
		Location	Cause	Quantity Released	Preventive Measures Taken

Date mm/dd/yyyy	Spill (S), Leak (L) or Release (R)	Description of Incident		Response Taken	
		Location	Cause	Quantity Released	Preventive Measures Taken

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

VI. Past Spills and Releases

Completed by: Tom Rehyansky
Revision # 3; Revision Date: 5/2022

Date mm/dd/yyyy	Spill (S), Leak (L) or Release (R)	Description of Incident		Response Taken
		Location	Cause	

Date mm/dd/yyyy	Spill (S), Leak (L) or Release (R)	Description of Incident		Response Taken
		Location	Cause	

Date mm/dd/yyyy	Spill (S), Leak (L) or Release (R)	Description of Incident		Response Taken
		Location	Cause	

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

VII. Facility Plot Plan and Layout	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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1) Site Location Setting: Appendix Exhibit I

This Appendix provides a topographic map that indicates the facility location and property boundaries relative to the surrounding area. It also shows the site location with reference to major roads or other facilities. It is intended to give a general location and possible alternative access roads in the event of an emergency.

2) Site Plot Plan: Appendix Exhibit II

This Appendix provides a scaled facility layout or plot plan with pertinent information as designated here:

Property Features:

Elements to Include	Comments
Property boundaries	Exhibit II
Buildings	Exhibit II
Paved and unpaved areas	Exhibit II
Drainage (area and direction of flow)	Exhibit II
Ditches and stormwater conveyances or structures	Exhibit II
All outfalls and storm water discharge locations	Exhibit II
Receiving waters on site and those adjoining the site	Exhibit II
Municipal Separate Storm Sewer System owner**	Ft Pierce, St Lucie County
North Pointing Directional Arrow	Exhibit I & II

Oil Pollution Control and Preventive Measure Structures**

Elements to Include	Comments
Dikes, curbs, berms	Exhibit II
Secondary containment areas	Exhibit II
Diversions systems for spills	Exhibit II
Retention/detention ponds	Exhibit II
Locations of spill response equipment	Exhibit II

Oil “impact” areas (for combined SPCC / SWP3 include other materials storage)

Elements to Include	Comments
Loading and Unloading Areas	Exhibit II
Oil and oil product storage tanks, drums and containers	Exhibit II
Other miscellaneous tanks, drums, containers (include hazardous materials and wastes)	Exhibit II

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

VIII. Bulk Storage Tanks	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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1. Construction Specifications:

- a. Bulk storage tanks at this site are aboveground, shop fabricated steel tanks. All tanks at this facility are single wall.
- b. Tanks are protected from corrosion (rust) through regular inspections and maintenance painting.
- c. On-road and off-road vehicular diesel, gasoline and shop oil tanks are set inside containment or are double-walled on concrete. Tanks over 550 gallons in size are regulated by Ch. 62-762 FAC and are maintained in compliance with the regulations.
- d. Liquid asphalt product tanks, and burner fuel tanks are single walled and installed inside of containment, even though this protection has not been required by Ch. 62-762 FAC.
- e. The tack and prime tanks are not regulated and have been located away from and area that would discharge to the stormwater pond and are surrounded by sandy soils. Neither product is classified as a contaminant and any spill can easily be cleaned up with sand and the resulting product being incorporated into the asphalt “gob” pile for recycling.
- f. Containments are emptied of stormwater through use of manually switched on pumps. Clean water is discharged to a paved area outside of the containment. If stormwater has a sheen it is pumped into a non-potable water tank inside of containment and is held for disposal by a contractor licensed to do so.
- g. Small containers (including 55 gallon drums) are stored on pallets, inside of containment or inside buildings to minimize rusting of metal drums and improve visibility for leak detection.
- h. Tanks outside of buildings are protected by from run-in damage by placement of either containment walls or steel bollards filled with concrete and painted a high visibility color. Bollards are also fitted with reflective tape to increase visibility during night time operations.
- i. The stormwater retention ditch includes a control structure with an aluminum skimmer baffle that will function as an oil / water separator in the event a catastrophic spill reaches the ditch.
- j. While not classified as a “bulk tank”, the heat transfer oil system used to maintain the temperature of liquid asphalt both in the tanks and as it flows to the aggregate dryer and mixer drum contains about 660 gallons of oil. These insulated lines run overhead between the containment area and the drum. In the event of a line break, a roll-over (one that can be driven over) diversion berm has been constructed to prevent oil from reaching the stormwater pond.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

VIII. Bulk Storage Tanks (Continued)	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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- k. Fuel dispensers are installed in accordance with Chapter 62-762 FAC which includes the use of dispenser liners under the internal piping as well as shear valves and anti-siphon devices that prevent the associated tank from draining in the event a dispenser is damaged or knocked over or a hose is broken.
- l. A concrete pit filled with sand is installed along the east side of the vehicular fuel containment area. This device is provided to catch minor spills from fueling operations and will provide additional containment in the event of a nozzle failure or hose break.

2. Spill Control and Response:

- a. Spill control and prevention is incorporated into the construction of structural components of the facility as described in the specification section above.
- b. In the event of an infrequent minor spill, suitable oil absorbents, cleanup equipment, containers and other acceptable disposal methods are provided and utilized.
- c. Spill cleanup kits and supplies are strategically placed about the facility at places of oil (liquid) transfer (See list Section XIV and facility maps in the Appendices).
- d. A front end loader and stockpile of sand are always available on site and can be used in the event of a catastrophic tank or containment failure.
- e. Tanks are surrounded by paved surfaces that will prevent serious soil containment in the immediate vicinity of the tanks and allow time for construction of earth/sand berms to prevent a spill from reaching water bodies.
- f. The stormwater retention ponds will help provide containment in the event of a catastrophic tank failure.
- g. Additional oil prevention methods are employed concerning normal operating activities and are detailed in E-03 of the SHE Manual.
- h. Staff is trained to respond to minor events in-house and will report all events to environmental team members and management to assure that procedures are followed and any necessary reporting is accomplished in a timely manner.
 - i) **SAFETY is always the first priority in responding to any event.**
 - ii) Asphalt spills can be covered with sand, removed and placed on the “gob pile” for recycling into future asphalt paving materials
 - iii) Minor oil spills can be cleaned up with appropriate absorbents. Absorbents are to be placed into properly labeled drums for pick up and recycling by a properly licensed vendor (Shop Manager makes this arrangement).
 - iv) Major spills will follow the Emergency Action Procedures established for the facility.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

VIII. Bulk Storage Tanks (Continued)	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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3. Periodic Integrity Testing:

- a. Due to the level of structural controls that exist at the facility, it is believed that regular inspections of the various structural components are sufficient to provide an acceptable level of integrity testing and will prevent catastrophic tank or piping failures.
- b. When a facility is fully operational, daily, weekly and monthly inspections will occur. Details of the facility inspections procedures are further discussed in Section XIII of this plan.
- c. If and when a facility is placed on partial “shut-down” inspection levels will reduce to monthly, which is the minimum required under Chapter 62-762 FAC.
- d. New or repaired tanks are installed per Chapter 62-762 FAC.

4. Internal Heating Coils:

- a. Internal heating coils exist for the liquid asphalt tanks to keep the asphalt in a liquid state and allow pumping into the process. Leakage to the environment from these coils inside the tank would be limited, if at all. The hot oil tank sits below the normal level of the liquid inside the asphalt tanks and the density of the asphalt would prevent very much oil from being pumped into the tank.
- b. Since this piping is located inside the asphalt tank, there is little likelihood that it will fail due to corrosion.
- c. An actual circumstance for another company facility is that a break in a line inside the asphalt tank caused asphalt to be drawn into the hot oil system where it clogged the system rather than causing any overflow of the hot oil tank. Regardless both tanks are inside of containment and any overflow would be captured there.
- d. A more likely scenario is the rupture of the lines as they pass from the containment area over to the dryer / mixer drum where liquid is injected into the process or where the lines carry heat up the conveyor to maintain mix temperature during transport from the mixer drum up the conveyor to the heated silos.
- e. The system is designed to shut down (stop pumping) in the event of a loss of approximately 20-30 gallons of liquid from the system. Structural measures to prevent flow of this oil into the stormwater pond are discussed in the specification section above.

5. Fail-Safe Engineered Installations:

- a. Although no facility can be made totally fail-safe, the location of bulk storage tanks inside containment areas or inside of buildings, use of double wall tanks and the use of pavement (asphalt, RAP or concrete) where leaks might be expected to occur minimizes the potential for release to the environment and highly minimizes the risk of a release to navigable waters of the US.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

VIII. Bulk Storage Tanks <i>(Continued)</i>	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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- b. Procedures are directed at maintaining structural controls in appropriate condition as well as training personnel in the correct use of equipment and appropriate response procedures.
- c. The presence of a designated environmental team that understands their responsibilities in combination with periodic inspections and annual reviews helps to assure any problems are identified and corrected prior to becoming an environmental hazard.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

IX. Facility Drainage	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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1. Drainage from Diked Areas:

- a. Drainage from containment (diked) areas is by a manually initiated pump from a sump area. There are no through-the-wall drains installed at this facility.
- b. Collected stormwater is visually inspected for sheen prior to beginning operation of the pump.
- c. Water with a sheen is stored in a designated tank inside the containment area for pickup by a properly licensed contractor. It is disposed of as “petroleum contact water”.

2. Drainage from Undiked Areas:

- a. Surface drainage from the site is directed into dry retention basins located in two locations. These have control structures. Water entering the control structures drains to a stormwater pond that connects to a long ditch. At the end of the ditch is a control structure with an aluminum skimmer that will prevent floating oil from leaving the site. The system has been approved by the local water management district (South Florida WMD). The pond is designed to hold the first inch of a 25 year storm prior to discharge.
- b. Water leaving the facility through this structure is inspected under the NDPES permit. Refer to the Stormwater Pollution Prevention Plan for details.

3. Additional Discussion:

- a. The facility has an NPDES (Stormwater) Permit from the State of Florida under Sector D of the Multi-Sector Generic Stormwater Permit.
- b. Vehicular fuel tanks are registered and maintained in accordance with FDEP regulations (Chapter 62-762 FAC) and are under an annual inspection program performed by the St. Lucie County Health Department under contract with FDEP.
- c. Regular oversight and review of the facility is provided by the corporate Environmental Manager who reports directly to the President of the company. Site team is responsible for scheduling maintenance when needed which will either be performed by the corporate facility maintenance team or under subcontract. Facility maintenance team has also been trained in the appropriate specifications required by the regulations.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

X. Facility Transfer Operations, Pumping and In-plant Processes	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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1. Buried Pipe Installations:

- a. There are five underground lines installed at this facility. Four of the lines carry new oil from the tanks into the shop for use in equipment maintenance. The fifth line carries used oil from the draining rack back to the storage tank where it is held until picked up by a licensed used oil transporter.
- b. All lines are in double wall piping and installed per Ch. 62-762 FAC with an inspection port that is included in the monthly facility inspection report.

NOTE: These underground lines are currently out of service and a closure assessment was conducted and approved by Palm Beach County as delegatory authority for the Florida Department of Environmental Protection.

2. Aboveground Pipe Installations:

- a. Fill ports for all tanks are located inside of containment.
- b. Fill piping is connected directly to the tank that it serves and appropriate labels are fixed.
- c. All piping is also inside of secondary containment with the exception of heat transfer oil (hot oil) piping that is connected to the delivery lines for liquid asphalt and maintains the temperature of asphalt mix as it moves up the conveyor to the heated silos.
- d. The containment (roll-over) berm for the prevention of discharge of this oil is discussed in the Section VIII. Bulk Tanks.

3. New or Replaced Pipe Installations:

New or replacement pipe installations will meet or exceed the existing conditions as well as the appropriate regulatory requirements.

4. Inactive Pipe Installations:

See number 1, above.

5. Drums, Barrels, Totes and Other Containers:

- a. Containers 55 gallons and larger are emptied per applicable regulations and stored in an appropriate area away from traffic until disposal in accordance with regulations.
- b. Containers with liquid inside are stored inside buildings, inside containment, or on pallets on a concrete pad which will help to minimize soil contamination in the event of a drum rupture, leak or other minor spill.
- c. Container storage areas are included in regular inspections detailed in later sections of this plan.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

XI. Tank Truck / Tank Car Loading / Unloading Areas or Racks	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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Tank Car and Truck Loading and Unloading Areas (Racks)

1. There are no loading racks at this facility. Fuel, liquid asphalt product and oil transfer areas are shown on the facility maps located in the Appendices.
2. Proper fill and transfer activities are required to be utilized by tanker drivers whether they are employees or outside vendors delivering product. This includes staying at the transfer connection point during the entire product transfer in order to quickly respond to any potential nozzle malfunction.
3. Blocking open mal-functioning automatic shut-off valves is strictly prohibited and will subject employees to termination and vendor drivers to removal from service to the facility.
4. All fill piping is located inside of containment areas.
5. Spill buckets (drip pans) are used at transfer hose connection points and any fuel or product collected in the pans is properly disposed of by the tanker driver.
6. Transfer operations are viewed by an environmental team member on an unscheduled basis to assure that operations are occurring per company policy and this plan.
7. Spill kits are strategically located near fuel and oil transfer points. They are not necessary near liquid asphalt transfer points due to the nature of the material.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

XII. Facility Security	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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1. Site Access:

- a. Access to the site is limited by fencing.
- b. Two gates control access from the street. Both are locked after hours and on weekends when the facility is not in use. Keys are only issued to supervisory personnel.
- c. An employee lives in the residence on site.

2. Employee and Visitor Identification:

- a. Visitors are required to sign in at the office and are not allowed on site without an escort.
- b. Most employees wear Ranger uniforms or are known to site personnel.
- c. Hard hats are required to be worn in most areas of the site (around the asphalt plant) and thus, increases opportunity to identify visitors not following protocols.

3. Other:

- a. Appropriate lighting is provided, especially since there are times when the plant is operational during night time hours.
- b. All supervisory and management personnel have either “direct connect” or mobile telephone communications, or both.
- c. Environmental team members are expected to maintain their mobile communications devices for potential 24 hour contact (emergency basis).
- d. There are a minimum of 3 environmental team members assigned at each facility in addition to branch Safety Directors and the corporate Environmental Manager who also have 24 hour mobile communications.
- e. Vehicular fuel dispensers for the two diesel tanks and gasoline tank are padlocked with keys assigned to limited personnel.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

XIII. Inspection Procedures	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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Inspection Procedures:

1. Company procedures and details on completing inspections that are maintained in the NPDES/SPCC Log Book are also provided in the Corporate Safety, Health and Environmental (SHE) Manual in Environmental Procedures document E-08. Forms for completing the inspections are provided in the Forms Section of the SHE Manual.
2. As stated earlier, if a facility is on temporary shut-down, inspection levels may be reduced to monthly, which is the minimum required under Chapter 62-762 FAC.
3. Minor spills should be recorded on these forms (< 25 gallons). Spills greater than that are to be reported on the Incident Report. Follow all reporting procedures details in Environmental Procedures document E-08.
4. Daily Inspection: This activity is not a formal inspection. Environmental team members and other management staff will be look at areas most likely to receive contamination, such as fueling / product transfer areas and those where products are stored outside, during their normal daily routines. They will make a note of any contamination or other issues discovered and follow-up accordingly. If subcontractors are operating on site, their installation will be reviewed soon after they arrive to assure they do not have issues that can contribute to pollution (such as leaking fuel tank hoses) and that they are aware of our emergency response procedures.
5. Form E-08, F-02 – Weekly Inspection: Effective 2/1/2013, no official weekly inspection will occur, unless it is determined that we need to increase frequency.
6. Form E-08, F-03 – Monthly Inspection. Using inspection form as a guide, conduct a thorough inspection and indicate areas needing corrective action. Following heavy rain events containment areas will be evaluated for the need to remove accumulated stormwater. Pump-out will be recorded on the monthly log. **Send a copy of the report to the Environmental Manager.** If there are major corrective actions needed, copy Facility Maintenance so they can schedule work. If corrections will be made by local facility staff, there is no need to copy Facility Maintenance.
7. An annual Comprehensive Site Assessment is required under the NPDES permit. Assessment of potential for petroleum contamination and protection measures is included as a part of this report and will support the intent of this plan.
8. Water quality testing is also a part of the NPDES permit, including visual inspection for a sheen. (see SHE Manual reference in 1. Above)
9. All inspection records and sampling results are maintained in the NPDES / SPCC Log Book with records maintained for a minimum of 3 years.
10. Improvements or corrections necessary to improve the protections provided in the SPCC plan should be noted and followed up in Section XVI Improvement Plan of this plan.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

XIV. Emergency Equipment	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u>; Revision Date: <u>5/2022</u>
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The following equipment is available at the facility for use in response to a spill, leak or release.

NOTE: Emergency Response Phone Numbers are located at the front of this plan

[illegible]

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

XV. Incident Report, Spill / Release

Completed by: Tom Rehyansky

Revision # 3; Revision Date: 5/2022

Date: _____ Time: _____ Duration of Release: _____

Type of Release: ☐ Spill ☐ Pipe Leak ☐ Valve Leak ☐ Flange Leak
☐ Hose Leak ☐ Pump Leak ☐ Overflow ☐ Tank Leak
☐ Equipment Failure, [explain] _____
☐ Other, [explain] _____

Cause of Release: [use back of form if needed] _____

Environmental Conditions:

Weather: ☐ Clear ☐ Raining ☐ Overcast Wind (mph): ☐ 0-5 ☐ 6-10 ☐ 10-20 ☐ >20
Ground: ☐ Wet or ☐ Dry or ☐ Standing Water ☐ Frozen ☐ Sandy ☐ Clay

Immediate Actions Taken:

Environmental Impact:

Recommended Corrective Action(s) [include changes to SPCC / SWP3 if appropriate]:

Parties Contacted: ☐ Facility Manager ☐ Fire/Rescue ☐ Police ☐ Safety Director

☐ Environmental Manager ☐ Other: _____

☐ SPCC Coordinator (or backup) [date: _____ time: _____]

☐ National Response Center [date: _____ time: _____]

☐ State Response Center [date: _____ time: _____] ☐ Clean-up Contractor [date: _____ time: _____]

NOTE: This form (or a similar one containing the same information) will be kept separately on the Environmental Team Leader's computer for completion in the event of a significant spill. A significant spill is one where a response level beyond a few absorbent pads or 10 lbs of "litter" absorbent are used for spills to soil. Any spill reaching water will be classified as "significant" as well as being reportable. Spills to soil $\geq$ 25 gallons, $\geq$ 100 gallons to pavement or RAP areas or $\geq$ 500 gallons inside of containment are reportable to the authorities.

Notify Environmental Manager, Safety Director and Upper Management immediately.

Minor spills (less than those detailed above) will be noted on the NPDES / SPCC inspection forms and will be maintained in the facility NPDES / SPCC Log Book under control of the Environmental Team Leader. Stormwater pump-out (both contaminated and non-contaminated) will also be noted on the NPDES / SPCC inspection forms completed by the Environmental Team inspector.

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

XVI. Improvement Action Plan	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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In order to maintain and improve the SPCC plan, corrective actions will be identified and recorded here as a part of normal inspections and reviews. This table will provide a history of completed items and a listing of those items identified and being worked on. Questions about these projects should be addressed to the Facility SPCC Coordinator or the person identified as responsible for the item.

Item # (year - #)	Corrective Action Description	Responsible Individual	Planned Completion Date	Completed (actual) Date
2011-02	Install reflective markers on concrete barrier wall	MP	2017	
2011-03	Improve emergency shut off signage	DA, MP	2022	In progress
2011-04	Install diversionary berm (roll over) between containment and asphalt scale	MP	2017	
2016-01	Install bollards at 8,000 gal diesel tanks	MP	2017	2018
2016-02	Install bollards at containment 2	MP	2017	

Legend:

MP= Miles Purvis, Plant Mgr., Env Team Leader	DA = David Asselin, Safety Director
RM=Richard Morris, Shop Manager, Team Mbr	SF = Scott Fowler, Vice President
MM = Mike Morris, Shop Foreman,	=
TR = Tom Rehyansky, Environmental Manager	=
	=

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

XVII. Employee Training Plan and Acknowledgement Form	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
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The following outline describes the training provided to facility employees as it pertains to the SPCC Plan. Training records can be obtained from the local facility manager, safety director or corporate training coordinator. 5 year frequency required.

Training Outline

- 1) Introduction
 - a. Explanation of SPCC Regulations
 - b. How SPCC regulations apply to this facility
- 2) Review of facility SPCC plan
 - a. Contact personnel and their responsibilities
 - b. Review of facility areas covered by the SPCC plan
 - c. Review of SPCC measures and procedures
 - i. Product delivery, transfer procedures
 - ii. Dispenser use
 - iii. Product transfers during process (piping and controls)
 - d. Review of emergency response materials and equipment
 - e. Review of SPCC related inspection and recordkeeping requirements
 - f. Emergency Contacts
 - i. Who to contact and when
 - ii. Who should make the contact
 - g. What to do in an emergency
 - i. First Actions
 - ii. Preparation for control and cleanup
 - iii. Minimizing extent of spill – prevention of release to water
 - iv. Reporting the release incident
 - h. Improvements to the SPCC plan
 - i. As part of daily activities
 - ii. In response to an incident
- 3) Review and Questions
- 4) Evaluation / testing on material presented
- 5) Employee training verification

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

Employee SPCC Training Acknowledgement

I _____ (PRINT NAME), understand the importance of the Spill Prevention, Control and Countermeasures Plan requirements. I participated in and completed my company's spill prevention and response training program.

Employee Signature

Date

Trainer's Signature

Date

*Place documents in employee file, safety or environmental files per company procedure. Maintain information for a minimum of **3 years** (required by rule).*

Spill Prevention Control and Countermeasures Plan – Ft. Pierce

XVIII. SPCC Plan Certification	Completed by: <u>Tom Rehyansky</u> Revision # <u>3</u> ; Revision Date: <u>5/2022</u>
---------------------------------------	--

Company Name: Ranger Construction Industries, Inc.
Facility Name: Ft. Pierce Asphalt Plant
Facility Address: 4510 Glades Cut-off Rd
City / State / Zip Ft. Pierce, FL 34981
Telephone: 772-464-6460 **Fax:** 772-466-9559
Facility Contact: Mike Morris
Position / Title: Shop Foreman

Management Approval:

I have read and had explained to me the Spill Prevention, Control and Countermeasures Plan for the above named facility. I agree that the plan adequately covers the operations conducted at this facility. The company and employees are committed to complying with the plan and the intent of the plan in preventing and controlling releases of oil and oil products into the environment.

Ponch Frank

(Name of Management Representative)


(Signature of Management Representative)

Vice President

(Title of Management Representative)

JUNE 6, 2022
(Date)

CERTIFICATION:

I have examined the facility named above and, being familiar with the provisions of 40 CFR 112, hereby attest and certify that this SPCC Plan has been prepared in accordance with established engineering practices.

Wesley Foster

Name of Registered Professional Engineer



Signature

(Seal)

83239

Registration Number

FL

State

Date: 6/9/2022



Legend:

Property Boundary (NTS)



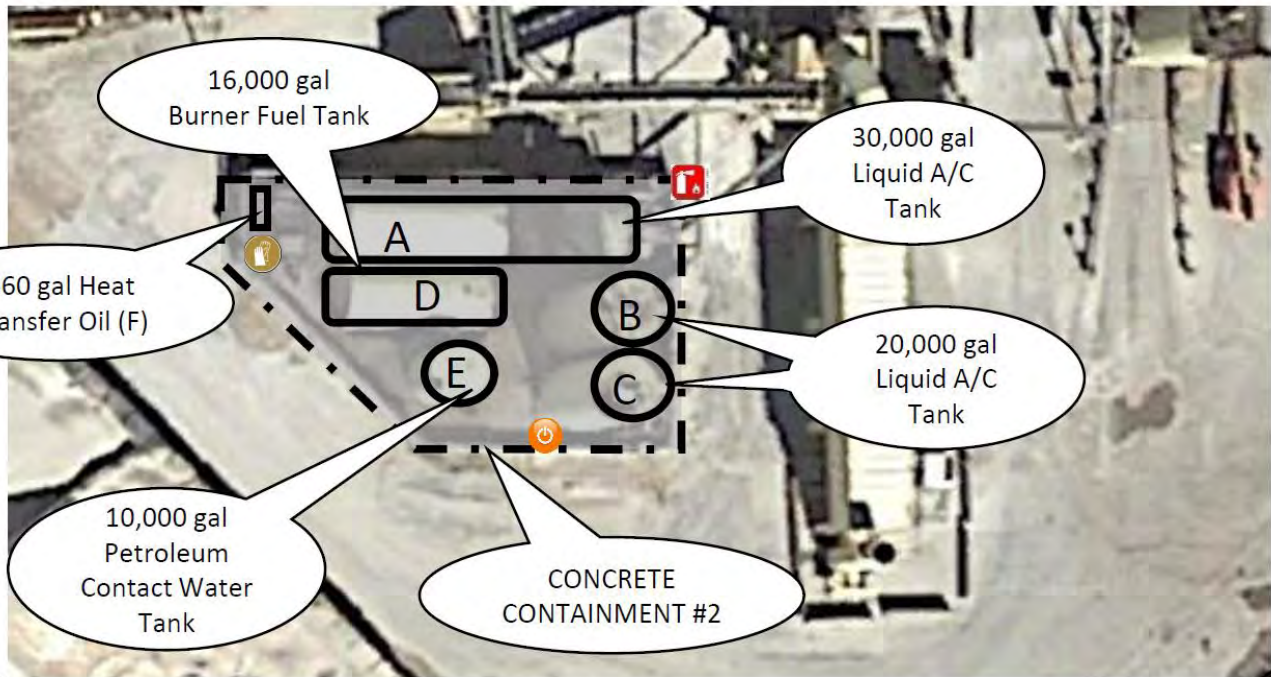
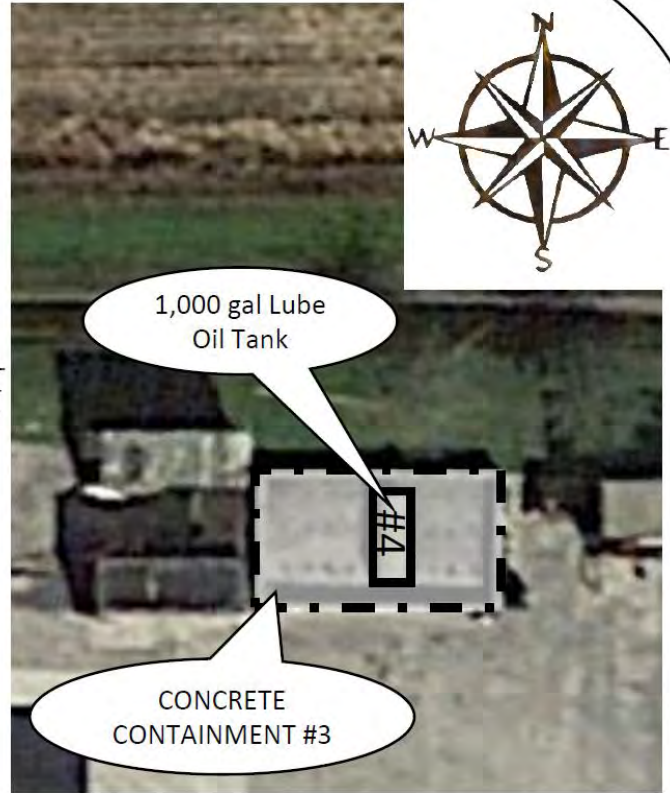
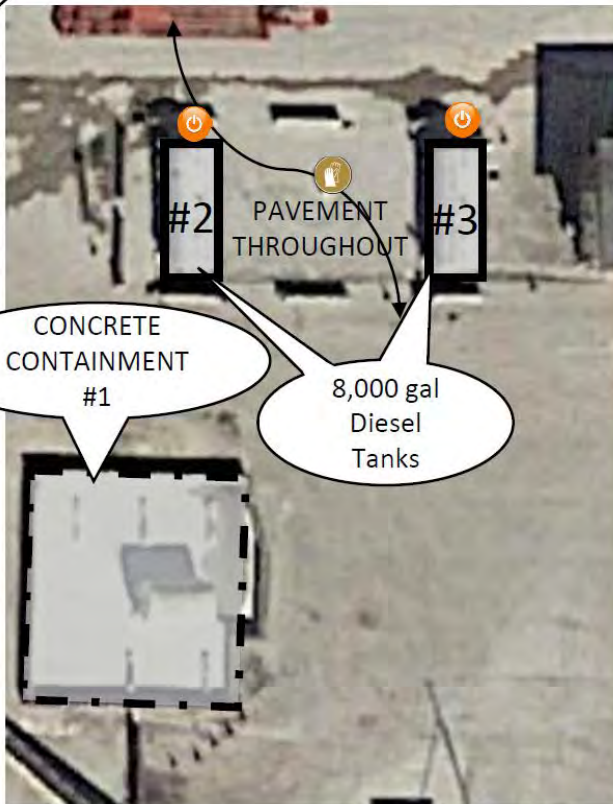
Fort Pierce Asphalt Plant
Exhibit 1
LOCATION MAP

4510 Glades Cut Off Rd.,
Fort Pierce, FL 34981

MAP AND AERIAL PHOTOGRAPH OBTAINED FROM THE
FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION,
MAP DIRECT GATEWAY (<http://cadep.state.fl.us/mapdirect/>)

RANGER CONSTRUCTION INDUSTRIES, INC.
101 SANSBURY'S WAY
WEST PALM BEACH, FL 33411
561-793-9400





-  EMERGENCY SHUT-OFF
-  FIRE EXTINGUISHER
-  SPILL KIT

NTS

EXHIBIT II FORT PIERCE TANK LOCATIONS

SPCC, FORT PIERCE ASPHALT PLANT, FUELING AREA, AND SHOP
REVISED NOVEMBER, 2016
4510 Glades Cut Off Road, Ft. Pierce, FL 34981

RANGER CONSTRUCTION INDUSTRIES, INC.
101 SANSBURY'S WAY
WEST PALM BEACH, FL 33411
561-793-9400



USED OIL

USE

SUPPLIED BY



PORT
Consolidated

800-683-5823

MIAMI • FT. LAUDERDALE • FT. PIERCE • WEST PALM BEACH • JACKSONVILLE • TAMPA • DALLAS • ALBUQUERQUE • FT. WORTH

ANDO
HYDRAULIC OIL

CHEVRON
GREASE HEAVY DUTY
MOLY 3% EP 2
1-800-683-5823
MADE IN USA

SUPPLIED BY
PORT
Consolidated
800-683-5823
MIAMI • FT. LAUDERDALE • FT. PIERCE • WEST PALM BEACH • JACKSONVILLE • TAMPA • DALLAS • ALBUQUERQUE • FT. WORTH



March 2022

CERTIFICATE OF COMPLETION

This is to certify that the employees listed below successfully completed the "Right to know" and "RCRA 101" training sessions provided by the Florida Department of Environmental Protection and presented by **Tom Rehyansky** on

Employee Name	Position Title	Employee Signature
Jorge Rivera	Mechanic	Jorge R.
GERARD CREIGHTON	MECHANIC	Gerard C.
Joel Nelson	mechanic	Joel N.
Michael Goodman	mechanic	Michael G.
Michael Miller	P.M. mechanic	Michael M.



Signature

Michael Morris, Shop Manager

Ranger Construction Industries, Inc.



Signature

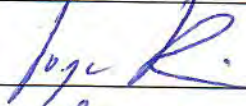
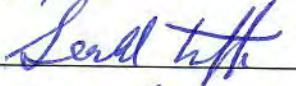
Tom Rehyansky, Environmental Manager

Ranger Construction Industries, Inc.

Feb 2023

CERTIFICATE OF COMPLETION

This is to certify that the employees listed below successfully completed the "Right to know" and "RCRA 101" training sessions provided by the Florida Department of Environmental Protection and presented by **Tom Rehyansky** on

Employee Name	Position Title	Employee Signature
Michael Goodman	Shop	
Jorge Rivera	Mechanic	
GENAID CREIGHTON	MECHANIC	
Michael Miller	PM mechanic	
Joel Nelson	Mechanic	



Signature

Michael Morris, Shop Manager

Ranger Construction Industries, Inc.



Signature

Tom Rehyansky, Environmental Manager

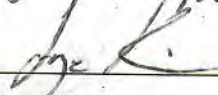
Ranger Construction Industries, Inc.

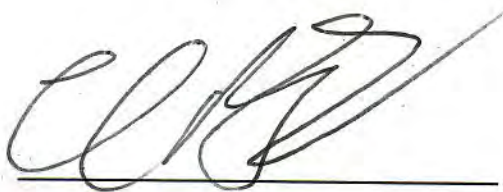
Feb 2024

21

CERTIFICATE OF COMPLETION

This is to certify that the employees listed below successfully completed the "Right to know" and "RCRA 101" training sessions provided by the Florida Department of Environmental Protection and presented by **Tom Rehyansky** on

Employee Name	Position Title	Employee Signature
Michael McKee	P.M. mechanic	
Joel Nelson	Mechanic	
GERALD CREIGHTON	MECHANIC	
Jorge River	mechanic	
Michael Goodman	MECHANIC	

**Signature****Michael Morris, Shop Manager****Ranger Construction Industries, Inc.****Signature****Tom Rehyansky, Environmental Manager****Ranger Construction Industries, Inc.**

HERITAGE - CRYSTAL CLEAN

WORK ORDER #: 00-00RLXTA
CUSTOMER ID: 421924
SERVICE REQUEST ID: 506985



Page 1 of 3

EMERGENCY #: 800-424-9300
DATE: July 16, 2024 8:13:25
CRYSTAL CLEAN REPRESENTATIVE: ALEXANDER WATSON

CUSTOMER/SHIPPER	DESTINATION
RANGER CONSTRUCTION	1300 NE 48TH STREET
4510 GLADES CUT OFF ROAD	POMPANO BEACH, FL 33064
FORT PIERCE, FL 34981	PHONE NUMBER: 877-938-7948
CONTACT NAME: Mike morris 772-475-5269	CARRIER: HERITAGE-CRYSTAL CLEAN, LLC
GEN.STATUS:VSQG	EPA ID #: ILR000130062
FEDERAL EPA ID #:	PHONE NUMBER: (847)836-5670
STATE EPA ID #:	
COMMENTS:	

BILL OF LADING

	CONTAINER	CNT	TOTAL UNITS
NON-DOT/RCRA REGULATED USED PARTS CLEANER SOLVENT, (< 119 G CONT), (NON-HAZ, NAPHTHA)	DM (30G)	1	25 GAL
NON-DOT/RCRA REGULATED, (ABSORBENT/DEBRIS, OIL)	DM (55G)	1	50 GAL
NON-DOT/RCRA REGULATED, (DRAINED USED OIL FILTERS),	DF (55G)	1	50 GAL

SUMMARY OF CHARGES

PRODUCT	DESCRIPTION	QTY	PRICE	TOTAL	INTERVAL	CONTAINER	CNT	WS_NBR
1014A	55G NON-HAZ ENERGY RECOVER Interval: 12 Week	1	404.89	404.89	12 Week	DM (55G)	1	452967-1
1830	COM-30 GAL Interval: 6 Week Unit Nbr: 346972	1	378.05	378.05	6 Week	DM (30G)	1	
1256	55 GAL DRUM OPEN Interval: 6 Week	1	95.25	95.25	6 Week		1	
1052A	55G OILFILTER RECYCLE Interval: 6 Week	1	45.00	45.00	6 Week	DF (55G)	1	10-3
176A	55G OIL FILTER RECYCLING CON Interval: 6 Week	1	0.00	0.00	6 Week		1	
174	ENERGY SURCHARGE	1	28.73	28.73			1	
PAYMENTS : \$0.00								
CHARGES : \$951.92								
TAX : \$35.14								

← FILTERS

HERITAGE - CRYSTAL CLEAN



WORK ORDER #: 00-00RLXTA
CUSTOMER ID: 421924
SERVICE REQUEST ID: 506985

Page 2 of 3

SOLVENT INSPECTION

Consistent color

: [Y]

No unusual odors

: [Y]

Expected volume

: [Y]

}
}
}

-----Generator Certification-----

THIS FORM IS DEEMED PART OF THE SERVICE AGREEMENT (AGREEMENT) BETWEEN CRYSTAL CLEAN, LLC (CC) AND THE IDENTIFIED GENERATOR AND ALL TERMS, CONDITIONS AND CERTIFICATIONS CONTAINED IN THAT AGREEMENT ARE DEEMED A PART OF THIS FORM. GENERATOR UNDERSTANDS THAT CC WILL RELY UPON THE ACCURACY OF THE INFORMATION SUBMITTED BELOW TO MANAGE THE GENERATOR'S MATERIAL IN ACCORDANCE WITH ALL APPLICABLE LAWS AND REGULATIONS.

EPA Reporting Status :Very Small Quantity Generator (VSQG)

The Generator certifies that it qualifies as a Very Small Quantity Generator (40 CFR 262.14, including state counterparts) because it generates less than 100 kg/220 lbs. of hazardous waste including the characteristic wastes (D code) or listed non-acute wastes (F, K, and U codes), and less than one kg (or 2.2 lbs.) of acute listed hazardous waste (P codes) in a calendar month. The Generator also certifies that it accumulates no more than 1000 kg/2200 lbs. of characteristic waste, non-acute F, K or U-listed hazardous waste, and no more than one kg of P-listed acute hazardous waste on-site at any one time during a calendar month. The Generator will immediately inform CC if it accumulates more than 1,000 kg of characteristic waste, F, K, or U-listed non-acute hazardous waste, or more than one kg of P-listed acute hazardous waste on-site at any time during a calendar month.

Generator agrees to immediately notify CC of any facts that would result in a change to the truth, accuracy or completeness of the above Certification or any prior Certifications of the Generator. This Certification supersedes all prior Certifications on the waste material described herein. The person signing this Certification has knowledge of the Generator's facilities, administrative practices and operational procedures (or has directed the completion of such review by others) and based on such review, has the authority to make this true, accurate and complete Certification.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled and are in proper condition or transport according to the applicable regulations of the Department of Transportation, as required. I also certify that neither hazardous waste, nor PCB's have been mixed with the used oil/or parts cleaner solvent (if applicable).

Customer also hereby verifies that the above services were performed and that said services and the charges therefore are hereby accepted. Customer also hereby reaffirms the accuracy and completeness of all information contained in this work order and all documentation previously submitted to HCC. This work order is deemed part of the service agreement between Heritage-Crystal Clean, LLC and the certifications contained therein concerning the materials to be handled and the services to be provided are incorporated herein by reference and deemed part hereof and said certifications are deemed remade for the services covered by this work order.

Container closure instructions for containers from Crystal Clean can be found on www.crystal-clean.com/company-info/sds-forms/ under "Drum and Container Closure Instruction".

HERITAGE - CRYSTAL CLEAN

WORK ORDER # : 00-00RLXTA

CUSTOMER ID : 421924

SERVICE REQUEST ID : 506985



Page 3 of 3

CUSTOMER SIGNATURE

A handwritten signature in black ink, consisting of several sharp, angular strokes followed by a long, sweeping horizontal line.

HERITAGE - CRYSTAL CLEAN

WORK ORDER #: 00-00R08ES
CUSTOMER ID: 421924
SERVICE REQUEST ID: 506985



Page 1 of 2

EMERGENCY #: 800-424-9300
DATE: April 10, 2024 11:30:0
CRYSTAL CLEAN REPRESENTATIVE: KEVIN VALDES

CUSTOMER/SHIPPER RANGER CONSTRUCTION 4510 GLADES CUT OFF ROAD FORT PIERCE, FL 34981 CONTACT NAME: Mike morris 772-475-5269 GEN.STATUS:VSQG FEDERAL EPA ID #: STATE EPA ID #: COMMENTS:	DESTINATION 1300 NE 48TH STREET POMPAÑO BEACH, FL 33064 PHONE NUMBER: 877-938-7948 CARRIER: HERITAGE-CRYSTAL CLEAN, LLC EPA ID #: ILR000130062 PHONE NUMBER: (847)836-5670
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BILL OF LADING

NON-DOT REGULATED USED OIL/OILY WATER,	500	gallons
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SUMMARY OF CHARGES

PRODUCT	DESCRIPTION	QTY	PRICE	TOTAL	INTERVAL	CONTAINER	CNT	WS_NBR
306C	USED OIL PICKUP - CHARGE Interval: 4 Week	500	0.00	0.00	4 Week		500	10-54
					Next Service Date: 4/11/2025 (UPDATED)			
310	TRIP FEE - USED OIL SERVICE Interval: One Time	1	0.00	0.00	One Time		1	
PAYMENTS : \$0.00								
CHARGES : \$0.00								
TAX : \$0.00								

HALOGEN SNIFFER TEST Did this service pass the Halogen Sniffer test?	:(Y) ←
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-----Generator Certification-----

THIS FORM IS DEEMED PART OF THE SERVICE AGREEMENT (AGREEMENT) BETWEEN CRYSTAL CLEAN, LLC (CC) AND THE IDENTIFIED GENERATOR AND ALL TERMS, CONDITIONS AND CERTIFICATIONS CONTAINED IN THAT AGREEMENT ARE DEEMED A PART OF THIS FORM. GENERATOR UNDERSTANDS THAT CC WILL RELY UPON THE ACCURACY OF THE INFORMATION SUBMITTED BELOW TO MANAGE THE GENERATOR'S MATERIAL IN ACCORDANCE WITH ALL APPLICABLE LAWS AND REGULATIONS.

EPA Reporting Status :Very Small Quantity Generator (VSQG)
The Generator certifies that it qualifies as a Very Small Quantity Generator (40 CFR 262.14, including state counterparts) because it generates less than 100 kg/220 lbs. of hazardous waste including the characteristic wastes (D code) or listed non-acute wastes (F, K, and U codes), and less than one kg (or 2.2 lbs.) of acute listed hazardous waste (P codes) in a calendar month. The Generator also certifies that it accumulates no

HERITAGE - CRYSTAL CLEAN

WORK ORDER #: 00-00R08ES

CUSTOMER ID: 421924

SERVICE REQUEST ID: 506985



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more than 1000 kg/2200 lbs. of characteristic waste, non-acute F, K or U-listed hazardous waste, and no more than one kg of P-listed acute hazardous waste on-site at any one time during a calendar month. The Generator will immediately inform CC if it accumulates more than 1,000 kg of characteristic waste, F, K, or U-listed non-acute hazardous waste, or more than one kg of P-listed acute hazardous waste on-site at any time during a calendar month.

Generator agrees to immediately notify CC of any facts that would result in a change to the truth, accuracy or completeness of the above Certification or any prior Certifications of the Generator. This Certification supersedes all prior Certifications on the waste material described herein. The person signing this Certification has knowledge of the Generator's facilities, administrative practices and operational procedures (or has directed the completion of such review by others) and based on such review, has the authority to make this true, accurate and complete Certification.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transport according to the applicable regulations of the Department of Transportation, as required. I also certify that neither hazardous waste, nor PCB's have been mixed with the used oil/or parts cleaner solvent (if applicable).

Customer also hereby verifies that the above services were performed and that said services and the charges therefore are hereby accepted. Customer also hereby reaffirms the accuracy and completeness of all information contained in this work order and all documentation previously submitted to HCC. This work order is deemed part of the service agreement between Heritage-Crystal Clean, LLC and the certifications contained therein concerning the materials to be handled and the services to be provided are incorporated herein by reference and deemed part hereof and said certifications are deemed remade for the services covered by this work order. All paid-for used oil is net of any deductions for water, sediment or other non-oil elements in your waste stream.

CUSTOMER SIGNATURE

A handwritten signature in black ink, appearing to read 'M. J. A.' or similar, written over a faint circular stamp.