













Stress Flex

10 Year Guarantee

The STRESS FLEX Authorized Applicator certifies that the steel storage tank, as described on the reverse side, containing petroleum fuels is hereby guaranteed for a period of ten years against internal corrosion.

The STRESS FLEX application to said tank is guaranteed against defective material and workmanship. Any defect will be repaired by the installing STRESS FLEX Applicator provided the tank is made available and accessible. There will be a charge for travel, excavation, fuel transfer, permits and/or testing. Any and all incidences regarding damage or maintenance to a STRESS FLEX coated tank, which alters the structure of the coating, releases STRESS FLEX Applicator from any liability, direct or indirect, and nullifies this guarantee.

The liability of the STRESS FLEX Applicator is limited to the repair of the tank. This guarantee is not valid unless STRESS FLEX Corporate Signature and Seal affixed.

The undersigned Applicator further certifies that said steel storage tank has been done by the STRESS FLEX Coating Method.

Dated: July 25, 1990

Authorized Applicator: Alan Chemical, Inc.

Authorized Signature: *Richard Sturtevant*

Address: 3008 Orange Ave., Ft. Pierce, FL 34947

Authorized Authentication:

By *Richard Sturtevant* Seal

Non-Transferable

4 x 4000 gal.
UST's lined

Long's

Edgewater, FL





DATE COMPLETED:	July 19, 1990		
JOB ADDRESS:	423 North Ridgewood Ave.		
CITY AND STATE:	Edgewater, Florida		
APPLICATING COMPANY:	Alan Chemical, Inc.		
Mail Guarantee to:			
Tony's Texaco		COMPANY	
423 N. Ridgewood Ave.		ADDRESS	
Edgewater, FL. 32132		CITY and STATE	
Tony Lagano		ATTENTION	
SKETCH OF TANK LOCATION			
TANK SIZE: (4) 4,000		gallons	PRODUCT:
<p style="text-align: center;"><u>N. RIDGEWOOD AVE</u></p> <div style="text-align: center;"> </div>			

ALAN CHEMICAL INC.

3008 Orange Avenue
Fort Pierce, Florida 34947
(407) 464-9544
(813) 628-0872

May 25, 1990

Tony Lagano
Tony's Texaco
423 North Ridgewood Avenue
Edgewater, Florida 32132

INVOICE

Site Location: Same as above

Upgrade tanks shown below to Florida DER regulation 17-61;

Line (4) 4,000 gal. tanks @ \$3,500.00 ea.	\$14,000.00
less 10% discount	- 1,400.00

Subtotal	\$12,600.00
----------	-------------

4 overspill boxes @ \$150.00 ea.	600.00
----------------------------------	--------

Line protection, Cathodic	1,200.00
---------------------------	----------

Tanks and attached piping tested. Tests made with Florida approved EZ-Chek equip.	500.00
---	--------

4 caps & adapters @ \$90.00 ea.	360.00
---------------------------------	--------

Sub Total	\$15,260.00
-----------	-------------

Additional pipe to hook up new siphons & elbows	150.00
---	--------

Total	\$15,410.00
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*Environmental Remediation
and Engineering*

Oxy-CatTM

**UNDERGROUND STORAGE TANK CLOSURE
and
CLOSURE REPORT**

**Union 76/Tony's Auto Service
423 North Ridgewood Avenue
Edgewater, Florida 32132-1662**

January 29, 2002

Prepared for:

**Petroleum Technicians, Inc.
1776 Langley Avenue
DeLand, Florida 32724**

Prepared By:

**Asset Recovery Group, Inc.
2140 West King Street
Cocoa, Florida 32926**

Asset Recovery Group, Inc.
Written/Submitted by:

Karen E. Reed
Environmental Specialist

Asset Recovery Group, Inc.
Reviewed/Approved by:

Robert J. Crim, P.G.
Principal Hydrogeologist



*Environmental Remediation
and Engineering*

Oxy-Cat™

2002 MAR 15 PM 1:23

March 13, 2002

Ms. Emma Jean Edmondson
Tanks Program
Volusia County Environmental Management
123 W. Indiana Avenue
DeLand, Florida 32720-4621

RE: Underground Storage Tank Closure Report
 Union 76 / Tony's Auto Service
 423 N. Ridgewood Avenue
 Edgewater, Florida 32132-1662
 FDEP ID #32132-1662

Dear Ms. Edmondson:

Enclosed, please find two copies of the Underground Storage Tank Closure Report for the Union 76 / Tony's Auto Service located at 423 N. Ridgewood Avenue in Edgewater, Florida. The report contains a recommendation for additional assessment activities and therefore, is not required to be sealed. One copy of the report has been delivered to the site owner and one copy of the report has been retained in ARG files.

If you have any questions or require additional information, please call me at (407) 504-7300.

Sincerely,
ASSET RECOVERY GROUP, INC.

Robert J. Crim, P.G.
Principal Hydrogeologist

cc: file

Source Removal: Not Applicable

Conclusions: "Contaminated soil" pursuant to FDEP Chapter 62-777 FAC for Kerosene Analytical Group hydrocarbons was identified in soil boring SB-11. The reported concentration of adsorbed phase benzene, xylene and naphthalene exceeded FDEP Chapter 62-777 Table II MCLs.

"Contaminated groundwater" pursuant to FDEP Chapter 62-777 FAC for Kerosene Analytical Group hydrocarbons was identified in compliance monitor wells CW-1, CW-2, CW-3, and CW-4. The reported concentration of dissolved phase benzene, toluene, ethyl-benzene, xylene and naphthalene isomers exceeded FDEP Chapter 62-777 Table I MCLs. Photographs obtained during the UST closure activities are contained in **Attachment C**.

Recommendations: Based on the field assessment activities completed subsequent to the closure of the dispenser and dispenser line, further assessment activities are warranted for the subject site.

laboratory analyses of the groundwater samples obtained from CW-2 reported benzene, ethylbenzene, xylenes, and naphthalene at concentrations of 3000 ppb, 2700 ppb, 690 ppb, and 1100 ppb, respectively. The laboratory analyses of the groundwater samples obtained from CW-3 reported benzene, ethylbenzene, xylenes, and naphthalene at concentrations of 1400 ppb, 2500 ppb, 690 ppb, and 960 ppb, respectively. The laboratory analyses of the groundwater samples obtained from CW-4 reported benzene, ethylbenzene, xylenes, and naphthalene at concentrations of 360 ppb, 2100 ppb, 1900 ppb, and 560 ppb, respectively. A copy of the laboratory report is contained in **Attachment B. Table 2.0** contains a summary of the laboratory analyses.

Table 2.0
Summary of Laboratory Analyses:
Tony's Auto Service

Sample ID	Date Sampled	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)	MTBE (ppb)	Total BTEX (ppb)	Naphth- alene (ppb)
SS-11	1/29/02	BDL	BDL	810	BDL	BDL	810	3300
CW-1	1/29/02	1600	48	2400	370	BDL	4418	900
CW-2	1/29/02	3000	BDL	2700	690	BDL	6390	1100
CW-3	1/29/02	1400	48	2500	2900	48	6848	960
CW-4	1/29/02	360	120	2100	1900	BDL	4480	560

CW= Compliance Monitor Well
ppb=parts per billion

DIXIWOOD AVENUE

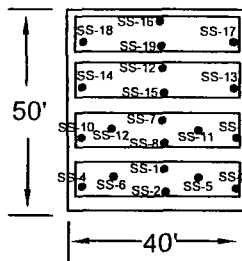


US 1

PLANTER

FORMER
DISPENSER

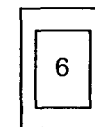
BUILDING



4,000 GAL
TANKS



SHED



2,000 GAL AST
WITHIN SECONDARY
CONTAINMENT

LEGEND

SS = SOIL SAMPLE LOCATION

NOT TO SCALE



SOIL SAMPLE LOCATION MAP

TONY'S AUTO SERVICE
423 N RIDGEWOOD
EDGEWATER, FL

DATE: 03/04/02 PROJ # 02004

FIGURE 2

Table 1.0 (cont'd)					
SS-12	1/29/02	7'	61	BDL	61
SS-13	1/29/02	7	375	10	365
SS-14	1/29/02	7	298	57	241
SS-15	1/29/02	8'	5230	126	5104
SS-16	1/29/02	7'	74	BDL	74
SS-17	1/29/02	7'	78	BDL	78
SS-18	1/29/02	7'	393	BDL	393
SS-19	1/29/02	8'	6393	BDL	6393

SS = Soil Sample
BDL = Below Detection Limits

**Soil
Laboratory
Results:**

Soil sample SS-11 was obtained from the bottom of the excavation after the removal of Tank #2. The soil sample was analyzed by EPA Test Method 8021B, EPA Test Method 8310 and FL-Pro.

The laboratory analyses of soil sample SS-11 reported adsorbed phase hydrocarbon constituents of EPA Test Method 8021B and EPA Test Method 8310 present at concentrations above FDEP Chapter 62-777 Table II MCLs for leachability. A summary of the laboratory analyses of soil sample SS-11 is contained in **Table 2.0**. A copy of the laboratory report is contained in **Attachment B**.

**Monitor Well
Installation:**

Groundwater monitor wells were not installed during the tank closure activities. Four existing groundwater compliance wells (CW-1, CW-2, CW-3, and CW-4) were sampled immediately prior to the closure activities.

**Groundwater
Sampling:**

On January 29, 2002, groundwater samples were obtained from compliance monitor wells CW-1, CW-2, CW-3, and CW-4. The groundwater samples from CW-1 through CW-4 were analyzed for the Kerosene Analytical Group constituents by EPA Test Method 8021B with MTBE (purgeable aromatics) and EPA Test Method 8310 (PAH).

**Groundwater
Quality:**

The laboratory analyses of the groundwater samples obtained from CW-1 reported analyzed constituents of EPA Test Method 8021B with MTBE (purgeable aromatics) and EPA Test Method 8310 (Polynuclear Aromatic Hydrocarbons) above FDEP Chapter 62-777 Table I MCLs for resource protection. Benzene, ethylbenzene, xylenes, and naphthalene were reported at concentrations of 1600 ppb, 2400 ppb, 370 ppb, and 900 ppb, respectively. The

Excavation Size: The excavation area for the four 4,000-gallon unleaded gasoline UST's was approximately 40 feet long x 50 feet wide x 8 feet deep.

There was no excavation for the diesel tank. The tank was a 2,000 gallon AST removed from within a concrete, secondary containment area.

Soil Screening: Soils samples were obtained from the underground petroleum storage tank area during closure of the UST's. Soil samples were screened in the field with an Organic Vapor Analyzer (OVA) equipped with a flame-ionization device (FID) in accordance with Florida Department of Environmental Protection (FDEP) Chapter 62-770.200 FAC. The soil screening results exceeded the 50 ppm maximum contaminant level (MCL) specified in FDEP Chapter 62-770.200 for adsorbed phase kerosene analytical group hydrocarbons.

OVA Readings: The soil samples for OVA screening were taken from each side and below each tank as it was removed from the excavation. A maximum OVA response of >10,000 ppm was recorded from SS-11 at a depth of approximately eight feet BLS after the removal of Tank #2. **Table 1.0** contains a summary of the OVA screening results. Locations of soil samples collected for OVA analysis are presented on **Figure 1**.

Table 1.0
Summary of OVA Analyses
Tony's Auto Service

Sample ID	Date Sampled	Depth	OVA RESPONSE		
			w/o Carbon	w/ Carbon	Total Hydrocarbon
SS-1	1/29/02	7'	118	23	95
SS-2	1/29/02	7'	292	16	276
SS-3	1/29/02	7'	801	76	725
SS-4	1/29/02	7'	308	16	292
SS-5	1/29/02	8'	192	27	165
SS-6	1/29/02	8'	123	29	94
SS-7	1/29/02	7'	921	163	758
SS-8	1/29/02	7'	94	BDL	94
SS-9	1/29/02	7'	91	16	75
SS-10	1/29/02	8'	1906	97	1809
SS-11	1/29/02	8'	>10000	123	>9877

DIXIWOOD AVENUE



US 1

PLANTER

FORMER
DISPENSER

CW-1

CW-2

50'

4

3

2

1

4,000 GAL
TANKS

40'

CW-4

CW-3

SHED

2,000 GAL AST
WITHIN SECONDARY
CONTAINMENT

LEGEND

UST #1 - 4,000 UNLEADED GASOLINE
UST #2 - 4,000 UNLEADED GASOLINE
UST #3 - 4,000 UNLEADED GASOLINE
UST #4 - 4,000 UNLEADED GASOLINE
AST #6 - 2,000 GAL VEHICULAR DIESEL

NOT TO SCALE

SITE PLAN



TONY'S AUTO SERVICE
423 N RIDGEWOOD
EDGEWATER, FL

DATE: 03/04/02

PROJ. #: 02004

FIGURE 1

UNDERGROUND STORAGE TANK CLOSURE

2002 MAR 15 PM 1:23

Facility: Union 76/Tony's Auto Service
423 North Ridgewood Avenue
Edgewater, Florida 32132-1662

FDEP Facility No: 8517731

Owner: Anthony Lagano
423 North Ridgewood Avenue
Edgewater, Florida 32132-1662

Date Inspected: 1/29/02

ARG Representative: Karen Reed

Tanks Closed: Tank #1 - 4,000-gallon unleaded gasoline UST
Tank #2 - 4,000-gallon unleaded gasoline UST
Tank #3 - 4,000-gallon unleaded gasoline UST
Tank #4 - 4,000-gallon unleaded gasoline UST

AST Closed Tank #6 - 2,000-gallon vehicular diesel AST

Dispenser Closed: Unleaded gasoline and diesel dispensers with associated piping.

Tank Contractor: Petroleum Technicians, Inc.
1776 Langely Avenue
DeLand, Florida 32720
PSSC # 056994

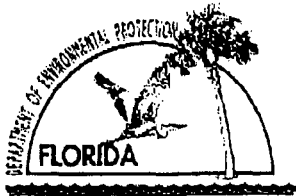
UST Condition: All USTs were in good condition. Surface rust was observed on the USTs.

Copies of the FDEP Closure Assessment forms are contained in **Attachment A.**

Excavation Area: The excavation areas for the USTs and dispenser lines have been illustrated on the Site Plan, **Figure 1.**

Tony's Auto Service UST Closure
Asset Recovery Group, Inc.

ATTACHMENT A
CLOSURE ASSESSMENT FORMS



Discharge Report Form

PLEASE PRINT OR TYPE

DEP Form # 62-761,900(1)
Form Title Discharge Report Form
Effective Date: July 13, 1998

Instructions are on the reverse side. Please complete all applicable blanks

1. Facility ID Number (if registered): 8517731 2. Date of form completion: 1/29/02

3. General information

Facility name or responsible party (if applicable): Union 76 Tony's Auto Service
Facility Owner or Operator, or Discharger: Same
Contact Person: _____ Telephone Number: () _____ County: Volusia
Facility or Discharger Mailing Address: 423 N Ridgewood Ave Edgewater, FL
Location of Discharge (street address): Same as above
Latitude and Longitude of Discharge (if known) 29° 0' 3" 80° 54' 44"

4. Date of receipt of test results or discovery of confirmed discharge: 1/29/02 month/day/year 5. Estimated number of gallons discharged: —

6. Discharge affected: ☐ Air ☒ Soil ☒ Groundwater ☐ Drinking water well(s) ☐ Shoreline ☐ Surface water (water body name) _____

7. Method of discovery (check all that apply)

☐ Liquid detector (automatic or manual) ☐ Internal inspection ☒ Closure/Closure Assessment
☐ Vapor detector (automatic or manual) ☐ Inventory control ☐ Groundwater analytical samples
☐ Tightness test ☐ Monitoring wells ☒ Soil analytical tests or samples
☐ Pressure test ☐ Automatic tank gauging ☐ Visual observation
☐ Statistical Inventory Reconciliation ☐ Manual tank gauging ☐ Other _____

8. Type of regulated substance discharged: (check one)

☒ Unknown ☐ Used/waste oil ☐ Jet fuel ☐ Heating oil ☐ New/lube oil
☐ Gasoline ☐ Aviation gas ☐ Diesel ☐ Kerosene ☐ Mineral acid
☐ Hazardous substance - includes CERCLA substances (from UST's above reportable quantities, pesticides, ammonia, chlorine, and derivatives)
(write in name or Chemical Abstract Service (CAS) number) _____
☐ Other _____

9. Source of Discharge: (check all that apply)

☐ Dispensing system ☐ Pipe ☐ Barge ☐ Pipeline ☐ Vehicle
☐ Tank ☐ Fitting ☐ Tanker ship ☐ Railroad tankcar ☐ Airplane
☒ Unknown ☐ Valve failure ☐ Other Vessel ☐ Tank truck ☐ Drum
☐ Other _____

10. Cause of the discharge: (check all that apply)

☐ Loose connection ☐ Puncture ☐ Spill ☐ Collision ☐ Corrosion
☐ Fire/explosion ☐ Overfill ☐ Human error ☐ Vehicle Accident ☐ Installation failure
☐ Other unknown

11. Actions taken in response to the discharge:

filed DEP - no source removal activities at this time

12. Comments:

13. Agencies notified (as applicable):

☐ State Warning Point ☐ National Response Center ☐ Florida Marine Patrol ☐ Fire Department ☐ DEP (district/person)
1-800 320-0519 1-800-424-8802 (800) 342-5367 _____ ☐ County Tanks Program

14. To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

ANTHONY LAGANO
Printed Name of Owner, Operator or Authorized Representative,
or Discharger

Anthony Lagano
Signature of Owner, Operator or Authorized Representative,
or Discharger



Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Storage Tank Facility Registration Form

Form Title Storage Tank Registration Form

Effective Date _____

DEP Application No. _____

(Filled in by DEP)

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 376.303, Florida Statutes

Please review *Registration Instructions* before completing the form.

Please check all that apply	<input type="checkbox"/> New Registration	<input type="checkbox"/> New Owner	<input type="checkbox"/> New Tanks
	<input type="checkbox"/> Facility Info Update/Correction	<input type="checkbox"/> Owner Info Update/Correction	<input checked="" type="checkbox"/> Tank Info Update/Correction

A. FACILITY INFORMATION

County: VolusiaDEP Facility ID: 8517731

Facility Name: Union 76 - Tony's Auto Service
 Facility Address: 423 N. Ridgewood Ave. City: Edgewater Zip: 32132-1662
 Facility Contact: Anthony Lagano Business Phone: 386 427-9741
 Facility Type(s): A NAICS Code: _____ Financial Responsibility: A

24 Hour Emergency Contact: Anthony Lagano Emergency Phone: 386-427-9741

B. RESPONSIBLE PERSON INFORMATION - Identify individual(s) or business(es) responsible for storage tank management, fueling operations, and/or cleanup activities at the facility location named above. Provide additional information in an attachment if necessary.

Name: <u>Union 76 - Tony's Auto Service</u>	Facility - Responsible Person Relation Type:	Effective Date
Mail address: <u>423 N. Ridgewood Ave.</u>	<input checked="" type="checkbox"/> Facility Account Owner (pays fees)	
City, ST, Zip: <u>Edgewater FL 32132-1662</u>	Facility Account Owner information must be provided when the facility contains active (in-use) storage tanks on site.	
Contact: <u>Anthony Lagano</u>		
Telephone: <u>386-427-9741</u>	STCM Account Number (if known)	
Identify other appropriate facility relationships for this party: <input type="checkbox"/> Facility Owner/Operator <input type="checkbox"/> Property Owner <input type="checkbox"/> Storage Tank Owner		

Name:	Other owner, relationship type(s)	Effective Date
Mail address:	<input type="checkbox"/> Facility Owner/Operator	
City, ST, Zip:	<input type="checkbox"/> Property Owner	
Contact:	<input type="checkbox"/> Storage Tank Owner	
Telephone:	<input type="checkbox"/> Other:	

C. TANK/VESSEL INFORMATION - Complete one row for each storage tank or compression vessel system located at this facility.

Tank ID	T/V	A/U	Capacity	Installed	Content	Status/Effective Date	Construction	Piping	Monitoring
1	T	U	4000		B	B 1-29-02	C, B	B	N
2	T	U	4000		B	B 1-29-02	C, B	B	N
3	T	U	4000		B	B 1-29-02	C, B	B	N
4	T	U	4000		B	B 1-29-02	C, B	B	N
6	T	A	2000		D	B 1-29-02	C, B	B	N

Certified Contractor (performing tank installation or removal): Michael Clark DBPR License No.: PL058694

Registration Certification: To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

Printed Name & Title

Signature

Date

DEP 62-761.900(2)

Northwest District
180 Governmental Center Blvd.
Panama City, FL 32501
850-591-1100

Northeast District
7825 Baymeadows Way,
Suite 8200
Jacksonville, FL 32256
904-448-4300

Central District
3319 Maguire Blvd.,
Suite 232
Orlando, FL 32803
407-694-7555

Southwest District
3804 Coconut Palm Drive
Tampa, FL 33618
813-744-8100

Southeast District
400 North Congress Ave.,
W Palm Beach, FL 33416
561-681-6600

South District
2295 Victoria Ave.,
Suite 384
Fort Myers, FL 33901
941-332-6975

Marathon Branch Office
2798 Overseas Hwy.,
Suite 221
Marathon, FL 33050
305-289-2310

Mar 01 02 03:04p

PETROLEUM TECHNICIANS INC 3867384777

p. 3



Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DEP Form # 62-761.900(5)

Form Title: UST Contractor Form

Effective Date: July 13, 1998

Underground Storage System Installation and Removal Form for Certified Contractors

Pollutant Storage Systems Contractor as defined in Section 489.113, Florida Statutes (certified contractors as defined in Section 62-761.200, Florida Administrative Code) shall use this form to certify that the installation, replacement or removal of the underground storage tank system(s) located at the address listed below was performed in accordance with Department Reference Standards. This includes system components such as dispenser liners, piping sumps, and overfill protection devices.

General Facility Information

Facility Name: <u>Wendy's Auto Service</u>	DEP Facility Identification No.: <u>8517731</u>
Street Address (physical location): <u>423 N. Ridgewood Ave. Ridge Wagon FL 32150-1662</u>	
County: <u>Volusia</u>	Telephone #: (<u>407</u>) <u>9741</u>
Owner Name: <u>Anthony Lagano</u>	Telephone #: (<u>407</u>) <u>9741</u>
Owner Address: <u>423 N. Ridgewood Ave. Ridge Wagon FL 32150-1662</u>	

Storage Tank System Information

Number of Tanks Installed: <u>—</u>	Number of Tanks Removed: <u>5</u>
Date Work Initiated: <u>1-28-02</u>	Date Work Completed: <u>2-1-02</u>
Tank(s) Manufactured by: <u>—</u>	
Description of work Completed: <u>Removed Four Underground Tanks</u> <u>AND ONE Aboveground Tank Performed Closure</u> <u>Report.</u>	

Certification

I hereby certify and attest that I am familiar with the facility that is registered with the Florida Department of Environmental Protection; that to the best of my knowledge and belief, the storage tank system installation, replacement or removal at this facility was conducted in accordance with Chapter 489, Florida Statutes, Section 376.303, Florida Statutes, and Chapter 62-761, Florida Administrative Code, and its adopted reference standards and documents for underground storage tank systems.

Michael Clark
(Type or Print)
Certified Pollutant Tank Contractor Name

PCC058694
PSSC Number
Pollutant Storage Systems
Contractor License Number

Michael E. Clark
Certified Tank Contractor Signature

2-1-02
Date

MARTIN RITIK
Field Supervisor Name

2-1-02
Date

The owner or operator of the facility must register the tanks with the Department upon completion of the installation. The installer must submit this form to the County no more than 30 days after the completion of installation, replacement, or removal of a storage tank system.

Florida Department of Environmental Protection
Bureau of Petroleum Storage Systems
Storage Tank/Contaminated Facility
Name & Address Search

Facility ID#: 8517731

Name: Union 76-Tony'S Auto Service
423 N Ridgewood Ave
Edgewater, FL 32132- 1662

Contact: Anthony Lagano

Phone: 886-427-9741

District: CD

County: Volusia

Type: A-Retail Station

Status: Closed

Latitude: 29:00:03.0000

Longitude: 80:54:44.0000

LL Method: AGPS-Autonomous GPS

Account Owner: Lagano, Anthony

Tank #	Size	Content	Installed	Placement	Status	Construction	Piping	Monitori
1	4000	Unleaded Gas		UNDER	Removed			
2	4000	Unleaded Gas		UNDER	Removed			
3	4000	Unleaded Gas		UNDER	Removed			
4	4000	Unleaded Gas		UNDER	Removed			
5	1000	Kerosene		ABOVE	Removed			
6	2000	Vehicular Diesel		ABOVE	Removed			

***Note:

Construction, Piping, and Monitoring Info not shown for CLOSED tanks
(Status A: Closed in Place, B: Removed from the site).

PETROLEUM TECHNICIANS, INC.

1776 Langley Ave. Deland, FL 32724 (904) 738-7100 Fax (904) 738-4777

January 30, 2002

Asset Recovery
2140 West King Street
Cocoa Florida 32926

RE: Union 76, Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater Florida

Dear MS. Reed,

The four steel underground and one steel aboveground Petroleum Storage Tanks that were removed from the above ref. site were cut open, properly cleaned, transported and disposed of at Yorke Doliner & Co. 3rd street Holly Hill Florida.

Respectfully



Martin Rak

General Manager

*Quality Service and Construction for the
Petroleum Industry*

Petroleum or Petroleum Products
Water Sampling Log

FDEP FACILITY NO.:	WELL NO.: CW-1	SAMPLE ID: CW-1	DATE: 1/29/02
SITE NAME: Tony's Auto Marine		SITE LOCATION: Edgewater	

PURGE DATA									
WELL DIAMETER (in):		TOTAL WELL DEPTH (ft): 12.8		DEPTH TO WATER (ft): 7.41		WELL CAPACITY (gal/ft): .16			
1 WELL VOLUME (gal) = (TOTAL WELL DEPTH - DEPTH TO WATER) x WELL CAPACITY = = (12.8 - 7.41) x .16 = .86 x .16 = 4.3 gal									
PURGE METHOD: Per. Pump					PURGING INITIATED AT: 0755		PURGING ENDED AT: 0820		
PURGE RATE (gpm): .16					TOTAL VOLUME PURGED (gal): 4				
WELL VOLS. PURGED	CUMUL. VOLUME PURGED (gal)	pH	TEMP. (°F)	COND. (umhos)	COLOR	ODOR	APPEARANCE	OTHER	
0	init	5.87	79.6	326	none	petro	clear	—	
3	2.4	5.81	79.8	337	none	petro	clear	—	
4	3.5	5.93	80.6	363	none	petro	clear	—	
5	4	5.91	80.8	357	none	petro	clear	—	

SAMPLING DATA									
SAMPLED BY / AFFILIATION: K Reed					SAMPLER(S) SIGNATURE(S): Karen Reed				
SAMPLING METHOD(S): Per. Pump					SAMPLING INITIATED AT: 0820		SAMPLING ENDED AT:		
FIELD DECONTAMINATION: <input checked="" type="checkbox"/> N					FIELD-FILTERED: <input checked="" type="checkbox"/> Y		DUPLICATE: <input checked="" type="checkbox"/> Y		
SAMPLE CONTAINER SPECIFICATIONS			SAMPLE PRESERVATION			INTENDED ANALYSIS AND/OR METHOD			
NO.	MATERIAL CODE	VOLUME	PRESERVATIVE USED	TOTAL VOLUME ADDED IN FIELD (ml)	FINAL pH				
2	CG	40ml	HCL	—	—	80215			
1	AG	1 litre	none	—	—	8310			
REMARKS:									
MATERIAL CODES: AG = AMBER GLASS; CG = CLEAR GLASS; HDP = HIGH DENSITY POLYETHYLENE; O = OTHER (SPECIFY)									
WELL CAPACITY: 1.25" = 0.06 gal/ft; 2" = 0.16 gal/ft; 4" = 0.65 gal/ft; 6" = 1.47 gal/ft; 8" = 2.61 gal/ft; 12" = 5.88 gal/ft									

NOTE: this does not constitute all the information required by Chapter 62-160, F.A.C.



Petroleum or Petroleum Products Water Sampling Log

FDEP FACILITY NO.: WELL NO.: CW-2 SAMPLE ID: CW-2 DATE: 1/29/02
SITE NAME: Tony's Auto Marine SITE LOCATION:

PURGE DATA								
WELL DIAMETER (in):	2"	TOTAL WELL DEPTH (ft):	12.8	DEPTH TO WATER (ft):	7.58	WELL CAPACITY (gal/ft):	.16	
1 WELL VOLUME (gal) = (TOTAL WELL DEPTH - DEPTH TO WATER) x WELL CAPACITY = = (12.8 - 7.58) x .16 = .83 x .16 = 4.1								
PURGE METHOD:				PURGING INITIATED AT: 0825		PURGING ENDED AT: 0845		
WELL VOLS. PURGED	CUMUL. VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (umhos)	PURGE RATE (gpm):	TOTAL VOLUME PURGED (gal): 4		
					COLOR	ODOR	APPEARANCE	OTHER
0	1 in 1	6.01	79.1	291	greenish	petro	cloudy	=
3	2.5	5.87	78.7	316	lt grey	petro	clear	=
4	3.4	5.97	78.6	309	none	petro	clear	=
5	4	5.96	78.7	309	none	petro	clear	=

SAMPLING DATA						
SAMPLED BY / AFFILIATION: K Reed			SAMPLER(S) SIGNATURE(S): K Reed			
SAMPLING METHOD(S): per. pump			SAMPLING INITIATED AT: 0845		SAMPLING ENDED AT:	
FIELD DECONTAMINATION: (Y) N			FIELD-FILTERED: Y (N)		DUPLICATE: Y (N)	
SAMPLE CONTAINER SPECIFICATIONS			SAMPLE PRESERVATION			INTENDED ANALYSIS AND/OR METHOD
NO.	MATERIAL CODE	VOLUME	PRESERVATIVE USED	TOTAL VOLUME ADDED IN FIELD (ml)	FINAL pH	
2	CG	40ml	HCL	—	—	8216
1	AG	100ml	none	—	—	8310
REMARKS:						
MATERIAL CODES: AG = AMBER GLASS; CG = CLEAR GLASS; HDP = HIGH DENSITY POLYETHYLENE; O = OTHER (SPECIFY)						
WELL CAPACITY: 1.25" = 0.06 gal/ft; 2" = 0.16 gal/ft; 4" = 0.65 gal/ft; 6" = 1.47 gal/ft; 8" = 2.61 gal/ft; 12" = 5.88 gal/ft						

NOTE: this does not constitute all the information required by Chapter 62-160, F.A.C.

Petroleum or Petroleum Products
Water Sampling Log

FDEP FACILITY NO.:	WELL NO.: CW-3	SAMPLE ID: PW-3	DATE: 1/29/02
SITE NAME: Tony's Auto+marine		SITE LOCATION: Edgewater	

PURGE DATA

WELL DIAMETER (in): 2"	TOTAL WELL DEPTH (ft): 13.0	DEPTH TO WATER (ft): 7.50	WELL CAPACITY (gal/ft): .16
------------------------	-----------------------------	---------------------------	-----------------------------

1 WELL VOLUME (gal) = (TOTAL WELL DEPTH - DEPTH TO WATER) x WELL CAPACITY =

$$= (13.0 - 7.50) \times .16 = .88 \text{ (501)} = 4.4$$

PURGE METHOD: Per. Pump				PURGING INITIATED AT: 0850		PURGING ENDED AT: 0915		
PURGE RATE (gpm): .16				TOTAL VOLUME PURGED (gal): 4				
WELL VOLS. PURGED	CUMUL. VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (µmhos)	COLOR	ODOR	APPEARANCE	OTHER
0	1.04	6.23	77.8	433	lt grey	petro	cloudy	-
3	2.5	6.31	78.6	367	lt grey	petro	clear	-
4	3.5	6.27	78.7	358	none	petro	clear	-
5	4	6.28	79.1	331	none	petro	clear	-

SAMPLING DATA

SAMPLED BY / AFFILIATION: K Reed				SAMPLER(S) SIGNATURE(S): Karen Reed			
SAMPLING METHOD(S): Per. Pump				SAMPLING INITIATED AT: 0915		SAMPLING ENDED AT:	
FIELD DECONTAMINATION: (Y) N				FIELD-FILTERED: Y (N)		DUPLICATE: Y (N)	
SAMPLE CONTAINER SPECIFICATIONS			SAMPLE PRESERVATION			INTENDED ANALYSIS AND/OR METHOD	
NO.	MATERIAL CODE	VOLUME	PRESERVATIVE USED	TOTAL VOLUME ADDED IN FIELD (ml)	FINAL pH		
2	CG	40ml	HCL	-	-	80213	
1	AG	14ml	none	-	-	8310	

REMARKS:

MATERIAL CODES: AG = AMBER GLASS; CG = CLEAR GLASS; HDP = HIGH DENSITY POLYETHYLENE; O = OTHER (SPECIFY)

WELL CAPACITY: 1.25" = 0.06 gal/ft; 2" = 0.16 gal/ft; 4" = 0.65 gal/ft; 6" = 1.47 gal/ft; 8" = 2.61 gal/ft; 12" = 5.88 gal/ft

NOTE: this does not constitute all the information required by Chapter 62-160, F.A.C.



Petroleum or Petroleum Products Water Sampling Log

FDEP FACILITY NO.: WELL NO.: CD-4 SAMPLE ID: CD-4 DATE: 12/10/02
SITE NAME: Toms Automotive SITE LOCATION: Edgewater

PURGE DATA

WELL DIAMETER (in): 2" TOTAL WELL DEPTH (ft): 12.8 DEPTH TO WATER (ft): 7.26 WELL CAPACITY (gal/ft): .16

1 WELL VOLUME (gal) = (TOTAL WELL DEPTH - DEPTH TO WATER) x WELL CAPACITY =

$$= (12.8 - 7.26) \times .16 = .88 \times .16 = 4.4$$

PURGE METHOD: per pump

PURGING INITIATED AT: 0920

PURGING ENDED AT: 0945

WELL VOLS. PURGED	CUMUL. VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (µmhos)	PURGE RATE (gpm): <u>.16</u>	COLOR	ODOR	TOTAL VOLUME PURGED (gal): <u>4</u>	APPEARANCE	OTHER
<u>0</u>	<u>init</u>	<u>5.76</u>	<u>85.1</u>	<u>315</u>		<u>none</u>	<u>petro</u>		<u>clear</u>	<u>-</u>
<u>3</u>	<u>2.5</u>	<u>5.81</u>	<u>79.6</u>	<u>309</u>		<u>none</u>	<u>petro</u>		<u>clear</u>	<u>-</u>
<u>4</u>	<u>3.5</u>	<u>5.83</u>	<u>79.4</u>	<u>305</u>		<u>none</u>	<u>petro</u>		<u>clear</u>	<u>-</u>
<u>5</u>	<u>4</u>	<u>5.84</u>	<u>79.4</u>	<u>305</u>		<u>none</u>	<u>petro</u>		<u>clear</u>	<u>-</u>

SAMPLING DATA

SAMPLED BY / AFFILIATION: K Reed

SAMPLER(S) SIGNATURE(S): Karen Reed

SAMPLING METHOD(S): per pump

SAMPLING INITIATED AT: 0945

SAMPLING ENDED AT: 0946

FIELD DECONTAMINATION: (Y) N

FIELD-FILTERED: Y (N)

DUPLICATE: Y (N)

SAMPLE CONTAINER SPECIFICATIONS

SAMPLE PRESERVATION

INTENDED ANALYSIS AND/OR METHOD

NO.	MATERIAL CODE	VOLUME	PRESERVATIVE USED	TOTAL VOLUME ADDED IN FIELD (ml)	FINAL pH	INTENDED ANALYSIS AND/OR METHOD
<u>2</u>	<u>CG</u>	<u>40ml</u>	<u>HCL</u>	<u>-</u>	<u>-</u>	<u>8027B</u>
<u>1</u>	<u>AG</u>	<u>100ml</u>	<u>none</u>	<u>-</u>	<u>-</u>	<u>8310</u>

REMARKS:

MATERIAL CODES: AG = AMBER GLASS; CG = CLEAR GLASS; HDP = HIGH DENSITY POLYETHYLENE; O = OTHER (SPECIFY)
WELL CAPACITY: 1.25" = 0.06 gal/ft; 2" = 0.16 gal/ft; 4" = 0.65 gal/ft; 6" = 1.47 gal/ft; 8" = 2.61 gal/ft; 12" = 5.88 gal/ft

NOTE: this does not constitute all the information required by Chapter 62-160, F.A.C.

Tony's Auto Service UST Closure
Asset Recovery Group, Inc.

ATTACHMENT B
LABORATORY REPORT



Client #: ORL-11-110401
Address: Asset Recovery Group Inc.
2140 West King Street
Cocoa, FL 32926
Attn: Bob Crim

Page: Page 1 of 2
Date: 02/06/2002
Log #: L60078-1

Sample Description:

Tony's Auto Repair
Proj.#: 02004

Analytical Report: CW-1

Date Sampled: 01/29/2002
Time Sampled: 08:20
Date Received: 01/30/2002
Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
BTEX Compounds							
Benzene	1600	ug/l	5030/8021	20	02/04	02/04	UE
Toluene	48	ug/l	5030/8021	20	02/04	02/04	UE
Ethylbenzene	2400	ug/l	5030/8021	20	02/04	02/04	UE
Total Xylenes	370	ug/l	5030/8021	20	02/04	02/04	UE
MTBE	BDL	ug/l	5030/8021	20	02/04	02/04	UE
Dilution Factor	20		5030/8021		02/04	02/04	UE
Surrogate Recoveries:							
a,a,a-Trifluorotoluene	105	%	5030/8021	59-144	02/04	02/04	UE
Polynuclear Aromatic Hydrocarbons							
Naphthalene	900	ug/l	3510/8270	100	02/04	02/06	LB
2-Methylnaphthalene	290	ug/l	3510/8270	100	02/04	02/06	LB
1-Methylnaphthalene	210	ug/l	3510/8270	100	02/04	02/06	LB
Acenaphthylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Acenaphthene	1.1	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluorene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Phenanthrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Anthracene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluoranthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Pyrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(a)anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Chrysene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(b)fluoranthene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(k)fluoranthene	BDL	ug/l	3510/8270	0.50	02/04	02/06	LB
Benzo(a)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Indeno(1,2,3-c,d)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Dibenzo(a,h)Anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(g,h,i)perylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Dilution Factor	1.0		3510/8270		02/04	02/06	LB

Client #: ORL-11-110...1
Address: Asset Recovery Group Inc.
2140 West King Street
Cocoa, FL 32926
Attn: Bob Crim

Page: Page 2 of 2
Date: 02/06/2002
Log #: L60078-1

Sample Description:

Tony's Auto Repair
Proj.#: 02004

Analytical Report: CW-1
Date Sampled: 01/29/2002
Time Sampled: 08:20
Date Received: 01/30/2002
Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
Polynuclear Aromatic Hydrocarbons (continued)							
Surrogate Recoveries:							
Nitrobenzene-d5	100	%	3510/8270	22-117	02/04	02/06	LB
2-Fluorobiphenyl	77.0	%	3510/8270	34-150	02/04	02/06	LB
Terphenyl-d14	79.0	%	3510/8270	58-160	02/04	02/06	LB

All analyses were performed using EPA, ASTM, NIOSH, USGS, or Standard Methods and certified to meet NELAC requirements.
Flags: BDL or U-below reporting limit; DL-diluted out; IL-meets internal lab limits; MI-matrix interference; NA-not appl.
Flags: CFR-Pb/Cu rule; ND-non detect (RL estimated); NFL-no free liquids; dw-dry wt; ww-wet wt; C(#)-see attached USB code
FLDEP Flags: J(#)-estimated 1:surr. fail 2:no known QC req. 3:QC fail %R or %RPD; 4:matrix int. 5:improper fld. protocol
FLDEP Flags: L-exceeds calibration; Q-holding time exceeded; T-value < MDL; V-present in blank
FLDEP Flags: Y-improper preservation; B-colonies exceed range; I-result between MDL and PQL

QAP# 980126 DOH# E86240 NC CERT# 444
SUB DOH# 86122,86109,E86048 ADEM ID# 40850 MA CERT# M-FL449
SC CERT# 96031001 TN CERT# 02985 CT CERT# PH-0122
ELPAT# 13801 GA CERT# 917
VA CERT# 00395 USDA Soil Permit# S-35240

Respectfully submitted,

Steve Walton
Client Technical Svcs. Manager

Client #: ORL-11-110401
Address: Asset Recovery Group Inc.
2140 West King Street
Cocoa, FL 32926
Attn: Bob Crim

Page: Page 1 of 2
Date: 02/06/2002
Log #: L60078-2

Sample Description:

Tony's Auto Repair
Proj.#: 02004

Analytical Report: CW-2
Date Sampled: 01/29/2002
Time Sampled: 08:45
Date Received: 01/30/2002
Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
BTEX Compounds							
Benzene	3000	ug/l	5030/8021	100	02/01	02/01	UE
Toluene	BDL	ug/l	5030/8021	100	02/01	02/01	UE
Ethylbenzene	2700	ug/l	5030/8021	100	02/01	02/01	UE
Total Xylenes	690	ug/l	5030/8021	100	02/01	02/01	UE
MTBE	BDL	ug/l	5030/8021	100	02/01	02/01	UE
Dilution Factor	100		5030/8021		02/01	02/01	UE
Surrogate Recoveries:							
a,a,a-Trifluorotoluene	99.0	%	5030/8021	59-144	02/01	02/01	UE
Polynuclear Aromatic Hydrocarbons							
Naphthalene	1100	ug/l	3510/8270	100	02/04	02/06	LB
2-Methylnaphthalene	390	ug/l	3510/8270	100	02/04	02/06	LB
1-Methylnaphthalene	260	ug/l	3510/8270	100	02/04	02/06	LB
Acenaphthylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Acenaphthene	1.3	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluorene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Phenanthrene	1.1	ug/l	3510/8270	1.0	02/04	02/06	LB
Anthracene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluoranthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Pyrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(a)anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Chrysene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(b)fluoranthene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(k)fluoranthene	BDL	ug/l	3510/8270	0.50	02/04	02/06	LB
Benzo(a)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Indeno(1,2,3-c,d)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Dibenzo(a,h)Anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(g,h,i)perylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Dilution Factor	1.0		3510/8270		02/04	02/06	LB

Client #: ORL-11-110401
Address: Asset Recovery Group Inc.
2140 West King Street
Cocoa, FL 32926
Attn: Bob Crim

Page: Page 2 of 2
Date: 02/06/2002
Log #: L60078-2

Sample Description:

Tony's Auto Repair
Proj.#: 02004

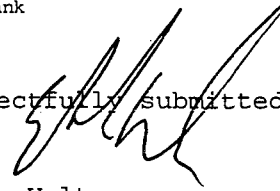
Analytical Report: CW-2
Date Sampled: 01/29/2002
Time Sampled: 08:45
Date Received: 01/30/2002
Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
Polynuclear Aromatic Hydrocarbons (continued)							
Surrogate Recoveries:							
Nitrobenzene-d5	90.0	%	3510/8270	22-117	02/04	02/06	LB
2-Fluorobiphenyl	97.0	%	3510/8270	34-150	02/04	02/06	LB
Terphenyl-d14	99.0	%	3510/8270	58-160	02/04	02/06	LB

All analyses were performed using EPA, ASTM, NIOSH, USGS, or Standard Methods and certified to meet NELAC requirements.
Flags: BDL or U-below reporting limit; DL-diluted out; IL-meets internal lab limits; MI-matrix interference; NA-not appl.
Flags: CFR-Pb/Cu rule; ND-non detect (RL estimated); NFL-no free liquids; dw-dry wt; ww-wet wt; C(#)-see attached USB code
FLDEP Flags: J(#)-estimated 1:surr. fail 2:no known QC req. 3:QC fail %R or %RPD; 4:matrix int. 5:improper fld. protocol
FLDEP Flags: L-exceeds calibration; Q-holding time exceeded; T-value < MDL; V-present in blank
FLDEP Flags: Y-improper preservation; B-colonies exceed range; I-result between MDL and PQL

QAP# 980126 DOH# E86240 NC CERT# 444
SUB DOH# 86122,86109,E86048 ADEM ID# 40850 MA CERT# M-FL449
SC CERT# 96031001 TN CERT# 02985 CT CERT# PH-0122
ELPAT# 13801 GA CERT# 917
VA CERT# 00395 USDA Soil Permit# S-35240

Respectfully submitted,


Steve Walton
Client Technical Svcs. Manager

Client #: ORL-11-110401
 Address: Asset Recovery Group Inc.
 2140 West King Street
 Cocoa, FL 32926
 Attn: Bob Crim

Page: Page 1 of 2
 Date: 02/06/2002
 Log #: L60078-3

Sample Description:

Tony's Auto Repair
 Proj.#: 02004

Analytical Report: CW-3

Date Sampled: 01/29/2002
 Time Sampled: 09:15
 Date Received: 01/30/2002
 Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
BTEX Compounds							
Benzene	1400	ug/l	5030/8021	20	02/04	02/04	UE
Toluene	48	ug/l	5030/8021	20	02/04	02/04	UE
Ethylbenzene	2500	ug/l	5030/8021	20	02/04	02/04	UE
Total Xylenes	2900	ug/l	5030/8021	20	02/04	02/04	UE
MTBE	48	ug/l	5030/8021	20	02/04	02/04	UE
Dilution Factor	20		5030/8021		02/04	02/04	UE
Surrogate Recoveries:							
a,a,a-Trifluorotoluene	108	%	5030/8021	59-144	02/04	02/04	UE
Polynuclear Aromatic Hydrocarbons							
Naphthalene	960	ug/l	3510/8270	100	02/04	02/06	LB
2-Methylnaphthalene	270	ug/l	3510/8270	100	02/04	02/06	LB
1-Methylnaphthalene	180	ug/l	3510/8270	100	02/04	02/06	LB
Acenaphthylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Acenaphthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluorene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Phenanthrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Anthracene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluoranthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Pyrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(a)anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Chrysene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(b)fluoranthene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(k)fluoranthene	BDL	ug/l	3510/8270	0.50	02/04	02/06	LB
Benzo(a)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Indeno(1,2,3-c,d)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Dibenzo(a,h)Anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(g,h,i)perylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Dilution Factor	1.0		3510/8270		02/04	02/06	LB

Client #: ORL-11-110401
Address: Asset Recovery Group Inc.
2140 West King Street
Cocoa, FL 32926
Attn: Bob Crim

Page: Page 2 of 2
Date: 02/06/2002
Log #: L60078-3

Sample Description:

Tony's Auto Repair
Proj.#: 02004

Analytical Report: CW-3
Date Sampled: 01/29/2002
Time Sampled: 09:15
Date Received: 01/30/2002
Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
Polynuclear Aromatic Hydrocarbons (continued)							
Surrogate Recoveries:							
Nitrobenzene-d5	82.0	%	3510/8270	22-117	02/04	02/06	LB
2-Fluorobiphenyl	80.0	%	3510/8270	34-150	02/04	02/06	LB
Terphenyl-d14	68.0	%	3510/8270	58-160	02/04	02/06	LB

All analyses were performed using EPA, ASTM, NIOSH, USGS, or Standard Methods and certified to meet NELAC requirements.
Flags: BDL or U-below reporting limit; DL-diluted out; IL-meets internal lab limits; MI-matrix interference; NA-not appl.
Flags: CFR-Pb/Cu rule; ND-non detect (RL estimated); NFL-no free liquids; dw-dry wt; ww-wet wt; C(#)-see attached USB code
FLDEP Flags: J(#)-estimated 1:surr. fail 2:no known QC req. 3:QC fail %R or %RPD; 4:matrix int. 5:improper fld. protocol
FLDEP Flags: L-exceeds calibration; Q-holding time exceeded; T-value < MDL; V-present in blank
FLDEP Flags: Y-improper preservation; B-colonies exceed range; I-result between MDL and PQL

QAP# 980126	DOH# E86240	NC CERT# 444
SUB DOH# 86122,86109,E86048	ADEM ID# 40850	MA CERT# M-FL449
SC CERT# 96031001	TN CERT# 02985	CT CERT# PH-0122
ELPAT# 13801	GA CERT# 917	
VA CERT# 00395	USDA Soil Permit# S-35240	

Respectfully submitted,

Steve Walton
Client Technical Svcs. Manager

Client #: ORL-11-110401
Address: Asset Recovery Group Inc.
2140 West King Street
Cocoa, FL 32926
Attn: Bob Crim

Page: Page 1 of 2
Date: 02/06/2002
Log #: L60078-4

Sample Description:

Tony's Auto Repair
Proj.#: 02004

Analytical Report: CW-4

Date Sampled: 01/29/2002
Time Sampled: 09:45
Date Received: 01/30/2002
Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
BTEX Compounds							
Benzene	360	ug/l	5030/8021	20	02/04	02/04	UE
Toluene	120	ug/l	5030/8021	20	02/04	02/04	UE
Ethylbenzene	2100	ug/l	5030/8021	20	02/04	02/04	UE
Total Xylenes	1900	ug/l	5030/8021	20	02/04	02/04	UE
MTBE	BDL	ug/l	5030/8021	20	02/04	02/04	UE
Dilution Factor	20		5030/8021		02/04	02/04	UE
Surrogate Recoveries:							
a,a,a-Trifluorotoluene	106	%	5030/8021	59-144	02/04	02/04	UE
Polynuclear Aromatic Hydrocarbons							
Naphthalene	560	ug/l	3510/8270	50	02/04	02/06	LB
2-Methylnaphthalene	92	ug/l	3510/8270	50	02/04	02/06	LB
1-Methylnaphthalene	55	ug/l	3510/8270	50	02/04	02/06	LB
Acenaphthylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Acenaphthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluorene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Phenanthrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Anthracene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluoranthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Pyrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(a)anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Chrysene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(b)fluoranthene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(k)fluoranthene	BDL	ug/l	3510/8270	0.50	02/04	02/06	LB
Benzo(a)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Indeno(1,2,3-c,d)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Dibenzo(a,h)Anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(g,h,i)perylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Dilution Factor	1.0		3510/8270		02/04	02/06	LB

Client #: ORL-11-110401
Address: Asset Recovery Group Inc.
2140 West King Street
Cocoa, FL 32926
Attn: Bob Crim

Page: Page 2 of 2
Date: 02/06/2002
Log #: L60078-4

Sample Description:

Tony's Auto Repair
Proj.#: 02004

Analytical Report: CW-4
Date Sampled: 01/29/2002
Time Sampled: 09:45
Date Received: 01/30/2002
Collected By: Client

Parameter	Results	Units	Method	Reportable Extr.	Anly.	Date	Date	Analyst
				Limit				
Polynuclear Aromatic Hydrocarbons (continued)								
Surrogate Recoveries:								
Nitrobenzene-d5	59.0	%	3510/8270	22-117	02/04	02/06	LB	
2-Fluorobiphenyl	78.0	%	3510/8270	34-150	02/04	02/06	LB	
Terphenyl-d14	88.0	%	3510/8270	58-160	02/04	02/06	LB	

All analyses were performed using EPA, ASTM, NIOSH, USGS, or Standard Methods and certified to meet NELAC requirements.

Flags: BDL or U-below reporting limit; DL-diluted out; IL-meets internal lab limits; MI-matrix interference; NA-not appl.

Flags: CFR-Pb/Cu rule; ND-non detect (RL estimated); NFL-no free liquids; dw-dry wt; ww-wet wt; C(#)-see attached USB code

FLDEP Flags: J(#)-estimated 1:surr. fail 2:no known QC req. 3:QC fail %R or %RPD; 4:matrix int. 5:improper fld. protocol

FLDEP Flags: L-exceeds calibration; Q-holding time exceeded; T-value < MDL; V-present in blank

FLDEP Flags: Y-improper preservation; B-colonies exceed range; I-result between MDL and PQL

QAP# 980126	DOH# E86240	NC CERT# 444
SUB DOH# 86122,86109,E86048	ADEM ID# 40850	MA CERT# M-FL449
SC CERT# 96031001	TN CERT# 02985	CT CERT# PH-0122
ELPAT# 13801	GA CERT# 917	
VA CERT# 00395	USDA Soil Permit# S-35240	

Respectfully submitted,

Steve Walton
Client Technical Svcs. Manager

Client #: ORL-11-110401
Address: Asset Recovery Group Inc.
2140 West King Street
Cocoa, FL 32926
Attn: Bob Crim

Page: Page 1 of 2
Date: 02/06/2002
Log #: L60078-5

Sample Description:

Tony's Auto Repair
Proj.#: 02004

Analytical Report: SS-11

Date Sampled: 01/29/2002
Time Sampled: 12:40
Date Received: 01/30/2002
Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
Percent Solids							
Percent Solid	81	%	SM2540B	0.10	01/31	01/31	KB
BTEX Compounds							
Benzene	BDL	mg/kg (dw)	5035/8260	0.12	01/29	02/05	BL
Toluene	BDL	mg/kg (dw)	5035/8260	0.017	01/29	02/05	BL
Ethylbenzene	0.81	mg/kg (dw)	5035/8260	0.62	01/29	02/05	BL
Total Xylenes	BDL	mg/kg (dw)	5035/8260	0.25	01/29	02/05	BL
MTBE	BDL	mg/kg (dw)	5035/8260	0.041	01/29	02/05	BL
Dilution Factor	100		5035/8260		01/29	02/05	BL
Surrogate Recoveries:							
Dibromofluoromethane	89.0	%	5035/8260	52-155	01/29	02/05	BL
Toluene-d8	82.0	%	5035/8260	47-154	01/29	02/05	BL
4-Bromofluorobenzene	82.0	%	5035/8260	36-138	01/29	02/05	BL
Polynuclear Aromatic Hydrocarbons							
Naphthalene	3.3	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
2-Methylnaphthalene	9.6	mg/kg (dw)	3550/8270	2.5	02/04	02/06	LB
1-Methylnaphthalene	5.2	mg/kg (dw)	3550/8270	1.2	02/04	02/06	LB
Acenaphthylene	BDL	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Acenaphthene	0.15	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Fluorene	0.19	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Phenanthrene	0.15	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Anthracene	BDL	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Fluoranthene	BDL	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Pyrene	BDL	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Benzo(a)anthracene	BDL	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Chrysene	BDL	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Benzo(b)fluoranthene	BDL	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Benzo(k)fluoranthene	BDL	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB

Client #: ORL-11-110401
Address: Asset Recovery Group Inc.
2140 West King Street
Cocoa, FL 32926
Attn: Bob Crim

Page: Page 2 of 2
Date: 02/06/2002
Log #: L60078-5

Sample Description:

Tony's Auto Repair
Proj.#: 02004

Analytical Report: SS-11

Date Sampled: 01/29/2002
Time Sampled: 12:40
Date Received: 01/30/2002
Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Any. Date	Analyst
Polynuclear Aromatic Hydrocarbons (continued)							
Benzo(a)pyrene	BDL	mg/kg (dw)	3550/8270	0.074	02/04	02/06	LB
Indeno(1,2,3-c,d)pyrene	BDL	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Dibenzo(a,h)Anthracene	BDL	mg/kg (dw)	3550/8270	0.074	02/04	02/06	LB
Benzo(g,h,i)perylene	BDL	mg/kg (dw)	3550/8270	0.12	02/04	02/06	LB
Dilution Factor	1.0		3550/8270		02/04	02/06	LB
Surrogate Recoveries:							
Nitrobenzene-d5	78.0	%	3550/8270	15-121	02/04	02/06	LB
2-Fluorobiphenyl	86.0	%	3550/8270	42-111	02/04	02/06	LB
Terphenyl-d14	94.0	%	3550/8270	37-143	02/04	02/06	LB
Florida Petroleum Range Organics							
TPH(C8-C40)	230	mg/kg (dw)	FLPRO	6.2	02/01	02/04	AW
Dilution Factor	1.0		FLPRO		02/01	02/04	AW
Surrogate Recoveries:							
o-Terphenyl	80.0	%	FLPRO	62-109	02/01	02/04	AW
Trtriacontane	38.0 IL	%	FLPRO	60-118	02/01	02/04	AW

All analyses were performed using EPA, ASTM, NIOSH, USGS, or Standard Methods and certified to meet NELAC requirements.
Flags: BDL or U-below reporting limit; DL-diluted out; IL-meets internal lab limits; MI-matrix interference; NA-not appl.
Flags: CFR-Pb/Cu rule; ND-non detect(RL estimated); NFL-no free liquids; dw-dry wt; ww-wet wt; C(#)-see attached USB code
FLDEP Flags: J(#)-estimated 1:surr. fail 2:no known QC req. 3:QC fail %R or %RPD; 4:matrix int. 5:improper fld. protocol
FLDEP Flags: L-exceeds calibration; Q-holding time exceeded; T-value < MDL; V-present in blank
FLDEP Flags: Y-improper preservation; B-colonies exceed range; I-result between MDL and PQL

QAP# 980126 DOH# E86240 NC CERT# 444
SUB DOH# 86122,86109,E86048 ADEM ID# 40850 MA CERT# M-FL449
SC CERT# 96031001 TN CERT# 02985 CT CERT# PH-0122
ELPAT# 13801 GA CERT# 917
VA CERT# 00395 USDA Soil Permit# S-35240

Respectfully submitted,

Steve Walton
Client Technical Svcs. Manager

Quote#

Samples INTACT upon arrival?
 Received ON WET ICE? Temp _____
 PROPER PRESERVATIVES indicated?
 Received WITHIN HOLDING TIMES?
 CUSTODY SEALS INTACT?
 VOLATILES rec'd W/OUT HEADSPACE?
 PROPER CONTAINERS used?

[illegible]

Matrix Codes*			
SD	Solid Waste	OL	Oil
GW	Ground Water	SL	Sludge
EFF	Effluent	SO	Soil Sediment
AFW	Analyte Free H ₂ O	AQ	Aqueous
WW	Waste Water	NA	Nonaqueous
DW	Drinking Water	PE	Petroleum
SU	Surface Water	O	Other
(Please Specify)			
Pres/Codes			
A.	None	G.	Na ₂ S ₂ O ₃
B.	HN03	H.	NaHSO ₄
C.	H ₂ SO ₄	I.	ICE
D.	NaOH	J.	MCAA
E.	HCL	O.	Other
F.	MeOH		

REMARKS

CART REQUEST		Short Haul <i>AS</i>		QA/QC Report Level	COC OK	Initials	Specific State Certification Required
STANDARD	CRUSH						
<i>Y/N</i>	Date required	Y _____ N _____		None _____ 1 _____ 2 _____ 3 _____ Other _____	Y <i>(N)</i>	<i>KB</i>	

Coolers #/s	Item	Relinquished by	Date	Time	Received by	Date	Time
— —	1-5	Karen Reed	1/30/02	0820	Michael S. Pata	1/30/02	1710
— —	1-5	Michael S. Pata	1/30/02	1900	Michael S. Pata	1/30/02	1900
Bailers					Kent Bi	1/31/02	0945
# — — — —							

**3231 N.W. 7th Avenue
Boca Raton, FL 33431
888-862-LABS
561-447-7373
888-456-4846 Fax
561-447-6136 Fax**

C.O.C. # 504824

Tony's Auto Service UST Closure
Asset Recovery Group, Inc.

ATTACHMENT C
PHOTOGRAPHS



Photograph 1 - View facing east of UST #3 during removal from the excavation.



Photograph 2 - View of UST #3 after removal from the excavation.



Photograph 3 - View of UST #4 after removal from the excavation.



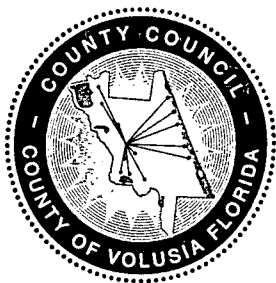
Photograph 4 - View of UST #5 after removal from the excavation.



Photograph 5 - View facing north of the diesel AST prior to removal from the secondary containment.



Photograph 6 - View of diesel AST secondary containment after tank removal.



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (386) 736-5927 • 254-4612 • 423-3303

Suncom 377-5927 • Fax 740-5193

CERTIFIED

7106 4575 1292 2282 0377

February 6, 2002

Mr. Anthony Lagano
Union 76-Tony's Auto Service
423 North Ridgewood Avenue
Edgewater, FL 32132

Union76-Tony's Auto Service
F.D.E.P. Facility I.D. No. 648517731
Discharge Report Form

Dear Mr. Lagano:

The Volusia County Environmental Management has reviewed the Discharge Report Form dated January 29, 2002 submitted for the above referenced site. It has been determined that action to further define the nature and extent of contamination is appropriate. Pursuant to the provisions of Chapter 62-770, Florida Administrative Code, you are required to initiate a Site Assessment within thirty (30) days of discovery of contamination and submit a Site Assessment Report (SAR) within nine (9) months of discovery, unless you apply and are accepted into a state cleanup program. Therefore, you must submit a Site Assessment Report (SAR) for the site within the required time frame, or apply for a state cleanup program within thirty (30) days of receipt of this letter.

If you have any questions about this letter, you may contact me at (904) 254-4612 extension 2295.

Sincerely,

Emma Jean Edmondson

Emma Jean Edmondson
Environmental Specialist

TLM/tlm/TK291.SHL



Printed on
Recycled Paper

CASE ACTION

ENFORCEMENT ACTION

SNC-B

NAME: Union 76 - Tony's Auto Service

ADDRESS: 423 N. Ridgewood Ave. Edgewater

CONTACT NAME: Anthony Lagan 428-3060

FACILITY NUMBER: 648317731

Tony's son - Frank (386) 428-3060

DATE

ACTION TAKEN

$$\sqrt{3} \mid 2, 1, 0, 1$$

① No financial

② Out-of-service too long

✓ 4-10-01

7 Warning letter sent.

✓ 5-3-01

Referred to Orlando for enforcement

✓ 5-8-01

Tony called. He spoke with someone from Gates Oil (Bernice) (407-474-3500) about what he needs to do to reopen tanks. I called the # & left a message on machine which did not identify itself as Gates Oil or any particular person. I left message for Tony to call me so I can verify # and get a name from him.

5-9-01

Unable to get hold of Tony or Gates Oil

✓ 5-9-0

Tony called me. He will get 800 # & call me back.

He called back - 1-800-766-3835

Left message for Service

✓ 6-4-01

Left message for Bernice. She called me - they are not contracted to him to do any work. PetroTech is working with him.

(I previously spoke to Jerry there - told him what needs to be done for tanks to go back in-service)

JD/P790044

✓ 7-27-01 (7-27 - Copy to Georgia) Georgia called for status

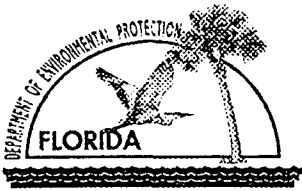
(OVER) \rightarrow

1-29-02 Advised Georgia tanks are being removed.

1-29-02 Tanks have been removed. Closure Report will be sent by Karen - Beachel Eng.

2-6-02 SRID SENT TO OWNER

3-25-02 COPY OF SRID TO GEORGINA T.



Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400
Division of Waste Management
Bureau of Petroleum Storage Systems

Activity# 1034713

Storage Tank Facility Compliance Inspection Report

423 N. Ridgewood Ave., Edgewater

Facility ID 8517731 County 64

Inspection Date 3-13-01

Facility Name Union 76 - Tony's Auto Service

Facility Type A

Latitude ° ' " Longitude ° ' "

L/L Method

Check box to identify type of inspection performed. Update latitude/longitude as necessary.
Provide Lat/Long Determination Method. ("Map", "AGPS" (Magellan), "GGPS" (Trimble)).
Provide the count of USTs and/or ASTs reviewed during this inspection

# USTs Inspected	<u>4</u>	# ATSS Inspected	<u>1</u>
------------------	----------	------------------	----------

Compliance Inspection (Annual)	TCI	<input checked="" type="checkbox"/>	Installation Inspection	TIN	
Compliance Inspection (DRF received)	TCDI		Closure Inspection	TXI	
Compliance Inspection (Complaint received)	TCPI		Compliance Re-Inspection	TCR	
Discharge Evaluation ("short form")	TDI		** Record the results of the TDI in a Discharge Project		

- "Code" in block below corresponds to the Rule Cite; represents a Data Entry Code for ease of electronic data recording of inspection results.

Rule Cite	Description / Inspector's Comments	Code
	mw records - OK.	
	Registration - current + posted for 5 active tanks.	
.400(3)	Financial - none.	
	Visual inspections - none - out of service.	
	Fill covers - OK	
	all tanks are out-of-service (no gas)	
	2000 gallon AST in concrete containment.	
	no dispensers	
.800(2)(b)2	AST in fair condition. Out-of-service too long	

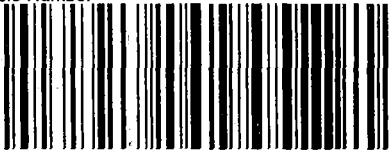
Financial Responsibility - Verify owner's coverage. Select Insurance or Other, and provide Mechanism, if appropriate.

Insurance Carrier: _____ Effective Date: _____ Expiration Date: _____
Other Coverage meeting federal financial responsibility requirements. Mechanism: _____
☒ None

Based upon the inspection results and information provided by the owner/operator, this facility appears to meet the requirements of Florida Administrative Code 62-761. ☐ Yes ☒ No ☐ CWOE - Compliance without Enforcement
A re-inspection will be scheduled on or after _____ days to verify correction of the non-compliance items noted

<u>Volusia County</u>		Storage Tank Program Office Phone Number	
<u>Lisa Waters</u>		Facility Representative Name - Please Print	
<u>Lisa Waters 3/13/01</u>		<u>Anthony Lopez 3/13/01</u>	
Inspector Signature & Date		Facility Representative Signature & Date	

2. Article Number



7106 4575 1292 2281 8299

Service Type **CERTIFIED MAIL**

Restricted Delivery? (Extra Fee) ☐ Yes

1. Article Addressed to:

MR. ANTHONY LAGANO
423 N. RIDGEWOOD AVE.
EDGEWATER, FL. 32132-1662

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

2/22

C. Signature

X *Anthony Lagano*

☐ Agent
☐ Addressee

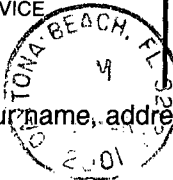
D. Is delivery address different from item 1?
If YES, enter delivery address below:

☐ Yes
☐ No

2006
FEB 26 AM 8:06

LIN

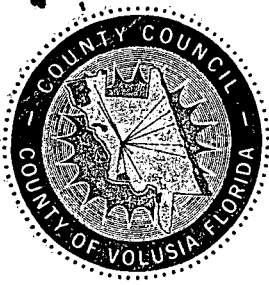
UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Print your name, address and ZIP Code below •

|||||
**VOLUSIA COUNTY
ENVIRONMENTAL MANAGEMENT
123 W INDIANA AVE ROOM 201
DELAND FL 32720-4621**



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904)736-5927 • (904)254-4612 • (904)423-3303
Suncom (904)377-5927 • Fax (904)822-5727

March 21, 2001

CERTIFIED MAIL NO. 7106 4575 1292 2281 8299

Mr. Anthony Lagano
423 N. Ridgewood Ave.
Edgewater, Fl. 32132-1662

RE: Union 76 - Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Chapter 62-761, F.A.C. Non-Compliance

Dear Mr. Lagano:

An inspection of the above referenced facility was conducted by Volusia County Environmental Management on March 13, 2001. This inspection was conducted under the authority of Chapter 376, Section 303, Florida Statutes, and was designed to determine the compliance status of the facility with regard to Chapter 62-761, Florida Administrative Code (F.A.C.), which regulates stationary storage tank systems. During this inspection, possible non-compliance items were noted and recorded on the enclosed compliance inspection form.

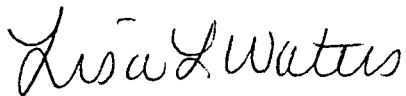
Therefore, this facility may currently not be operating in compliance with Chapter 62-761 F.A.C. standards. Any non-compliance items should be corrected. Failure to take corrective actions as specified in the enclosed "Suggested Corrective Actions" may result in enforcement action and the assessment of penalties.



Mr. Lagano
March 21, 2001
Page 2

Please notify this office, in writing within fourteen (14) calendar days of the receipt of this letter, as to proposed corrective actions. Please include a proposed time frame for corrective actions to be completed. If you have any questions about this letter, please contact me at (904)736-5927, ext. 2094.

Very truly yours,

A handwritten signature in cursive script that reads "Lisa L. Waters".

Lisa L. Waters
Environmental Specialist

EJE/eje/TK401.SHL

Enclosure

SUGGESTED CORRECTIVE ACTIONS
F.D.E.P. FACILITY I.D. NO. 648517731

1. Rule 62-761.400(3): No proof of financial responsibility was provided at the time of the inspection.
2. Rule 62-761.800(2)(b)2: The tanks have exceeded the time limit to be out-of service. Single-walled tanks that are taken out-of-service must not be kept out-of-service longer than two years; one year for unprotected bare steel systems. After the end of this time period, the systems must be either upgraded or permanently closed.



Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400
Division of Waste Management
Bureau of Petroleum Storage Systems

Storage Tank Facility Compliance Inspection Report

Tues. 1-29
11-12:00

423 N. Ridgewood Ave., Edgewater

Facility ID 8517731 County 64

Inspection Date 1/29/02

Facility Name Union 76 - Tony's Auto Service

Facility Type A

Latitude 29° 0' 3" Longitude 80° 54' 44"

L/L Method AGPS

Check box to identify type of inspection performed. Update latitude/longitude as necessary. Provide Lat/Long Determination Method. ("Map", "AGPS" (Magellan), "GGPS" (Trimble)). Provide the count of USTs and/or ASTs reviewed during this inspection	# USTs Inspected	<u>4</u>	# ASTs Inspected	<u>1</u>
--	------------------	----------	------------------	----------

Compliance Inspection (Annual)	TCI	Installation Inspection	TIN	
Compliance Inspection (DRF received)	TCDI	Closure Inspection	TXI	<u>X</u>
Compliance Inspection (Complaint received)	TCPI	Compliance Re-Inspection	TCR	
Discharge Evaluation ("short form")	TDI	** Record the results of the TDI in a Discharge Project		

- "Code" in block below corresponds to the Rule Cite; represents a Data Entry Code for ease of electronic data recording of inspection results.

Rule Cite	Description / Inspector's Comments	Code
	PETROLEUM TECHNICIANS, INC. - DELAND - 800-537-9383	
	PCC056694 - "4,000 GAL. TANK (GOOD) "4,000 GAL TANK (FAIR)	
	STR CURRENT "4,000 GAL. TANK (GOOD) "4,000 GAL TANK (FAIR	
	"2,000 GAL. TANK (DIESEL) - DID NOT INSPECT	
	SITE EXCAVATION HAD STRONG ODEUR OF FUEL. APPEARED USTA	
	TO BE CONTAMINATED 8'-10' BELOW GROUND	
	AT THE WATER TABLE.	
	AST	
	Retro Tech / Bechtel Eng	N.

Financial Responsibility - Verify owner's coverage. Select Insurance or Other, and provide Mechanism, if appropriate.

Insurance Carrier: _____ Effective Date: _____ Expiration Date: _____
Other Coverage meeting federal financial responsibility requirements. Mechanism: _____
X None

Based upon the inspection results and information provided by the owner/operator, this facility appears to meet the requirements of Florida Administrative Code 62-761.
● Yes ○ No ○ CWOE - Compliance without Enforcement
A re-inspection will be scheduled on or after _____ days to verify correction of the non-compliance items noted.

<u>Volusia County</u> Storage Tank Program Office	<u>(386) 736-5927 X 2094</u> Storage Tank Program Office Phone Number
<u>DAN SHIELDS</u> Inspector Name - Please Print	<u>John T Channer</u> Facility Representative Name - Please Print
<u>[Signature]</u> Inspector Signature & Date	<u>[Signature]</u> Facility Representative Signature & Date

Fax

To: Georgia Triantafyllou
Of: Florida D.E.P.
Phone: Suncom 342-3599
Pages: 2, including this cover sheet.
Date: January 29, 2002

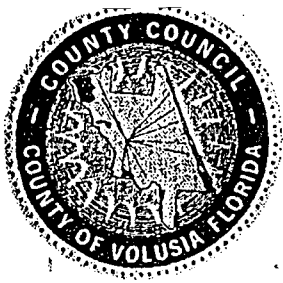
Hi Georgia T.,

Just a short note of introduction. I am Dan Shields and I am now working with Emma Jean Edmondson and Terry Moser. I am looking forward to working with you, and hopefully I will be able to meet you in the not too distant future.

The following information is from the tank removal located at facility #8517731 at 423 N. Ridgewood Ave. in Edgewater, Florida. If you have any questions, please do not hesitate to contact me.

Thanks,


Dan J. Shields/environmental specialist



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904)736-5927 • (904)254-4612 • (904)423-3303
Suncom (904)377-5927 • Fax (904)740-5193

FAX TRANSMITTAL COVER SHEET

TO: Georgia

FAX NO. SC 342-3599

FROM: Emma Jean

TELEPHONE/EXT NO. _____

FAX NO. _____

DATE: 7-27-01

(11:27)

SUBJECT: Union 76-Tony's Auto Service 648517731

MESSAGE: Georgia - on second thought, I'm not sure if I
had notified you of calls through 6-4. Here's a copy of it.

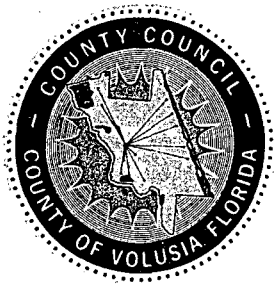
Thanks

NUMBER OF PAGES INCLUDING THIS COVER SHEET: 2



Printed On
Recycled Paper

G:\ENVIRO\Projects\ADMIN\TEMPLATE\FAX.WPD



County of Volusia

ENVIRONMENTAL MANAGEMENT

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (386) 736-5927 • 254-4612 • 423-3303

SunCom 377-5927 • Fax 740-5193

May 3, 2001

Mr. Charles Johnson
Florida Department of Environmental Protection
3319 Maguire Blvd., Suite 232
Orlando, FL 32803-3767

RE: Union 76-Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Request for Enforcement Action

Dear Mr. Johnson:

Volusia County Environmental Management has attempted to bring the above referenced facility into compliance with Chapter 62-761, Florida Administrative Code. Volusia County Environmental Management requests that enforcement action be initiated against this facility.

Please find enclosed copies of materials related to this facility. If you have any questions about this letter, please contact me at Suncom 377-5927, ext. 2295.

Very truly yours,

Emma Jean Edmondson

Emma Jean Edmondson
Environmental Specialist

EJE///TK412.SHL

cc: Mr. Anthony Lagano



Terry- Ask
me about these
please. 29.



Discharge Report Form

PLEASE PRINT OR TYPE

DEP Form # 62-761.909(1)

Form Title Discharge Report Form

Effective Date: July 13, 1998

Instructions are on the reverse side. Please complete all applicable blanks

1. Facility ID Number (if registered): 8517731 2. Date of form completion: 1/29/02

3. General information

Facility name or responsible party (if applicable): Union 76 - Tony's Auto ServiceFacility Owner or Operator, or Discharger: SameContact Person: _____ Telephone Number: () _____ County: VolusiaFacility or Discharger Mailing Address: 423 N Ridgewood Ave Edgewater, FLLocation of Discharge (street address): Same as aboveLatitude and Longitude of Discharge (if known) 29° 0' 3" 80° 54' 44"4. Date of receipt of test results or discovery of confirmed discharge: 1/29/02 month/day/year

5. Estimated number of gallons discharged: _____

6. Discharge affected: ☐ Air ☒ Soil ☒ Groundwater ☐ Drinking water well(s) ☐ Shoreline ☐ Surface water (water body name) _____

7. Method of discovery (check all that apply)

<input type="checkbox"/> Liquid detector (automatic or manual)	<input type="checkbox"/> Internal inspection	<input checked="" type="checkbox"/> Closure/Closure Assessment
<input type="checkbox"/> Vapor detector (automatic or manual)	<input type="checkbox"/> Inventory control	<input type="checkbox"/> Groundwater analytical samples
<input type="checkbox"/> Tightness test	<input type="checkbox"/> Monitoring wells	<input checked="" type="checkbox"/> Soil analytical tests or samples
<input type="checkbox"/> Pressure test	<input type="checkbox"/> Automatic tank gauging	<input type="checkbox"/> Visual observation
<input type="checkbox"/> Statistical Inventory Reconciliation	<input type="checkbox"/> Manual tank gauging	<input type="checkbox"/> Other _____

8. Type of regulated substance discharged: (check one)

<input checked="" type="checkbox"/> Unknown	<input type="checkbox"/> Used/waste oil	<input type="checkbox"/> Jet fuel	<input type="checkbox"/> Heating oil	<input type="checkbox"/> New/lube oil
<input type="checkbox"/> Gasoline	<input type="checkbox"/> Aviation gas	<input type="checkbox"/> Diesel	<input type="checkbox"/> Kerosene	<input type="checkbox"/> Mineral acid
<input type="checkbox"/> Hazardous substance - includes CERCLA substances from USTs above reportable quantities, pesticides, ammonia, chlorine, and derivatives (write in name or Chemical Abstract Service (CAS) number) _____				
<input type="checkbox"/> Other _____				

9. Source of Discharge: (check all that apply)

<input type="checkbox"/> Dispensing system	<input type="checkbox"/> Pipe	<input type="checkbox"/> Barge	<input type="checkbox"/> Pipeline	<input type="checkbox"/> Vehicle
<input type="checkbox"/> Tank	<input type="checkbox"/> Fitting	<input type="checkbox"/> Tanker ship	<input type="checkbox"/> Railroad tankcar	<input type="checkbox"/> Airplane
<input checked="" type="checkbox"/> Unknown	<input type="checkbox"/> Valve failure	<input type="checkbox"/> Other Vessel	<input type="checkbox"/> Tank truck	<input type="checkbox"/> Drum
<input type="checkbox"/> Other _____				

10. Cause of the discharge: (check all that apply)

<input type="checkbox"/> Loose connection	<input type="checkbox"/> Puncture	<input type="checkbox"/> Spill	<input type="checkbox"/> Collision	<input type="checkbox"/> Corrosion
<input type="checkbox"/> Fire/explosion	<input type="checkbox"/> Overfill	<input type="checkbox"/> Human error	<input type="checkbox"/> Vehicle Accident	<input type="checkbox"/> Installation failure
<input type="checkbox"/> Other <u>unknown</u>				

11. Actions taken in response to the discharge:

filed DEP - no source removal activities at this time

12. Comments:

13. Agencies notified (as applicable):

<input type="checkbox"/> State Warning Point 1-800 320-0519	<input type="checkbox"/> National Response Center 1-800-424-8802	<input type="checkbox"/> Florida Marine Patrol (800) 342-5367	<input type="checkbox"/> Fire Department	<input type="checkbox"/> DEP (district/person) County Tanks Program
--	---	--	--	--

14. To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

ANTHONY LAGANO
Printed Name of Owner, Operator or Authorized Representative,
or Discharger

Anthony Lagano
Signature of Owner, Operator or Authorized Representative,
or Discharger

202



This data is current as of: 08-MAY-2001

Bureau of Petroleum Storage Systems Facility Inspection Cover Page

Facility Information

ID#: 8517731	District: CD
Name: UNION 76-TONY'S AUTO SERVICE	County: Volusia
423 N Ridgewood Ave	Type: Retail Station
Edgewater, FL 32132-1662	Status: Open
Contact: Anthony Lagano	Latitude: 29:00:03.0000
Phone: 904-427-9741	Longitude: 80:54:44.0000
	LL
	Method: AGPS

Account Owner Information

Name: Lagano, Anthony
423 N Ridgewood Ave
Edgewater, FL 32132-1662
Phone: 904-427-9741

Tank Owner Information

Name: Lagano, Anthony
423 N Ridgewood Ave
Edgewater, FL 32132-1662
Phone: 904-427-9741

Tank

#	Size	Content	Installed Placement	Status	Const	Pipe	Monitor
1	4000	Unleaded Gas	UNDER	U	B	E	8
2	4000	Unleaded Gas	UNDER	U	B	E	8
3	4000	Unleaded Gas	UNDER	U	B	E	8
4	4000	Unleaded Gas	UNDER	U	B	E	8
6	2000	Vehicular Diesel	ABOVE	U	D	Y	I
5	1000	Kerosene	ABOVE	B			

***Note: Construction, Piping, and Monitoring Info not shown for CLOSED tanks (Status of A, B, or D).

Open Violations

PetroTech 738-7100
Jerry Deluca

Internally, steel, Cont., tight free lined
Not Prot. should not say "E"
FG, section
M.W.B

Digital Photos may be available
upon request

Insp Date	Viol Numb	Sig Level	Violation Text
03/25/1999	3	B	Financial Responsibility
06/12/2000	3	B	Financial Responsibility
06/12/2000	177	N	System Out Of Service No Longer Than Allowed Time Limit
03/13/2001	3	B	Financial Responsibility
03/13/2001	177	N	System Out Of Service No Longer Than Allowed Time Limit

No Insurance Documents found!

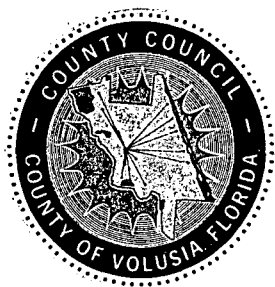
End of Data for Facility #: 8517731

End of Data for Facility #: 8517731

3-15-96 last inspection done while tanks were still in service.

2-11-97 inspection showed tanks out-of-service and every inspection since then. (4 yrs)
Should have been closed after 2 yrs.

To put in service: have tanks internally tested for lining
tightness test of tanks & piping
dispenser lines installed



County of Volusia

ENVIRONMENTAL MANAGEMENT

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (386) 736-5927 • 254-4612 • 423-3303

SunCom 377-5927 • Fax 740-5193

May 3, 2001

Mr. Charles Johnson
Florida Department of Environmental Protection
3319 Maguire Blvd., Suite 232
Orlando, FL 32803-3767

RE: Union 76-Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Request for Enforcement Action

Dear Mr. Johnson:

Volusia County Environmental Management has attempted to bring the above referenced facility into compliance with Chapter 62-761, Florida Administrative Code. Volusia County Environmental Management requests that enforcement action be initiated against this facility.

Please find enclosed copies of materials related to this facility. If you have any questions about this letter, please contact me at Suncom 377-5927, ext. 2295.

Very truly yours,

Emma Jean Edmondson

Emma Jean Edmondson
Environmental Specialist

EJE//TK412.SHL

cc: Mr. Anthony Lagano



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Anthony Hagano
423 N. Ridgewood Ave.
Edgewater, FL 32132-1662

COMPLETE THIS SECTION ON DELIVERY

A. Received Please Print Clearly B. Date of Delivery

C. Signature

x Anthony Hagano

D. Is delivery address different from item 1? ☐ Yes ☒ No

If YES, enter delivery address below.

3. Service Type

- ☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from service label)

Z 594 516 849

648517731

29

FL

UNITED STATES POSTAL SERVICE

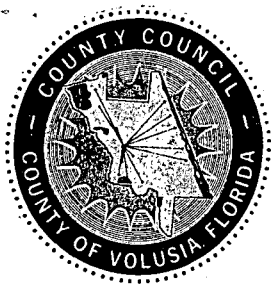


First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Volusia County
Environmental Management
123 W. Indiana Ave.
Deland, FL 32720-4621

2001 APR 19
PM 1:26



County of Volusia

ENVIRONMENTAL MANAGEMENT

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (386) 736-5927 • 254-4612 • 423-3303

SunCom 377-5927 • Fax 740-5193

April 10, 2001

CERTIFIED MAIL NO. Z 594 516 849

Mr. Anthony Lagano
423 N. Ridgewood Ave.
Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Non-compliance letter - follow up

Dear Mr. Lagano:

Enclosed please find a copy of a letter from Volusia County Environmental Management dated March 21, 2001. This letter pertained to a possible non-compliance issue recorded during an inspection conducted March 13, 2001, at the above referenced facility.

To date Volusia County Environmental Management has not received any response to that letter. If a response to this letter is not received within ten (10) calendar days of the receipt of this letter, the matter will be referred to the Florida Department of Environmental Protection for enforcement.



Printed On
Recycled Paper

Mr. Anthony Lagano
April 10, 2001
Page 2

If you have any questions about this letter, please contact me at (386) 736-5927 extension 2295.

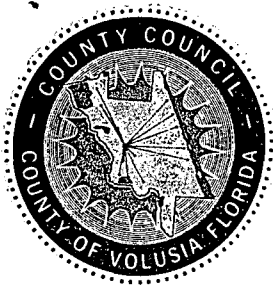
Very truly yours,

A handwritten signature in cursive script that reads "Emma Jean Edmondson".

Emma Jean Edmondson
Environmental Specialist

EJE///TK405.SHL

Enclosure



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904)736-5927 • (904)254-4612 • (904)423-3303
Suncom (904)377-5927 • Fax (904)822-5727

March 21, 2001

CERTIFIED MAIL NO. 7106 4575 1292 2281 8299

Mr. Anthony Lagano
423 N. Ridgewood Ave.
Edgewater, Fl. 32132-1662

RE: Union 76 - Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Chapter 62-761, F.A.C. Non-Compliance

Dear Mr. Lagano:

An inspection of the above referenced facility was conducted by Volusia County Environmental Management on March 13, 2001. This inspection was conducted under the authority of Chapter 376, Section 303, Florida Statutes, and was designed to determine the compliance status of the facility with regard to Chapter 62-761, Florida Administrative Code (F.A.C.), which regulates stationary storage tank systems. During this inspection, possible non-compliance items were noted and recorded on the enclosed compliance inspection form.

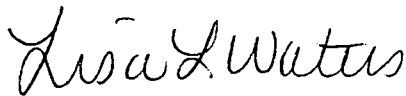
Therefore, this facility may currently not be operating in compliance with Chapter 62-761 F.A.C. standards. Any non-compliance items should be corrected. Failure to take corrective actions as specified in the enclosed "Suggested Corrective Actions" may result in enforcement action and the assessment of penalties.



Mr. Lagano
March 21, 2001
Page 2

Please notify this office, in writing within fourteen (14) calendar days of the receipt of this letter, as to proposed corrective actions. Please include a proposed time frame for corrective actions to be completed. If you have any questions about this letter, please contact me at (904)736-5927, ext. 2094.

Very truly yours,

A handwritten signature in cursive script that reads "Lisa L. Waters".

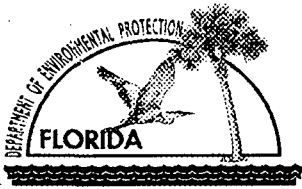
Lisa L. Waters
Environmental Specialist

EJE/eje/TK401.SHL

Enclosure

SUGGESTED CORRECTIVE ACTIONS
F.D.E.P. FACILITY I.D. NO. 648517731

1. Rule 62-761.400(3): No proof of financial responsibility was provided at the time of the inspection.
2. Rule 62-761.800(2)(b)2: The tanks have exceeded the time limit to be out-of service. Single-walled tanks that are taken out-of-service must not be kept out-of-service longer than two years; one year for unprotected bare steel systems. After the end of this time period, the systems must be either upgraded or permanently closed.



Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400
Division of Waste Management
Bureau of Petroleum Storage Systems

Activity# 1034713

Storage Tank Facility Compliance Inspection Report

423 N. Ridgewood Ave., Edgewater

Facility ID 8517731 County 64

Inspection Date 3-13-01

Facility Name Union 76-Tony's Auto Service

Facility Type A

Latitude ° ' " Longitude ° ' "

L/L Method

Check box to identify type of inspection performed. Update latitude/longitude as necessary.
Provide Lat/Long Determination Method. ("Map", "AGPS" (Magellan), "GGPS" (Trimble)).
Provide the count of USTs and/or ASTs reviewed during this inspection

# USTs Inspected	<u>4</u>	# ASTs Inspected	<u>1</u>
------------------	----------	------------------	----------

Compliance Inspection (Annual)	TCI	<input checked="" type="checkbox"/>	Installation Inspection	TIN	
Compliance Inspection (DRF received)	TCDI		Closure Inspection	TXI	
Compliance Inspection (Complaint received)	TCPI		Compliance Re-Inspection	TCR	
Discharge Evaluation ("short form")	TDI		** Record the results of the TDI in a Discharge Project		

• "Code" in block below corresponds to the Rule Cite; represents a Data Entry Code for ease of electronic data recording of inspection results.

Rule Cite	Description / Inspector's Comments	Code
	mw records - ok.	
	Registration - current + posted for 5 active tanks.	
<u>400(3)</u>	MT Financial - none.	
	Visual inspections - none - out of service.	
	Fill covers - OK	
	all tanks are out-of-service (no gas)	
	2000 gallon AST in concrete containment.	
	no dispensers	
<u>800(2)(b)2</u>	AST in fair condition.. Out-of-service too long	

Financial Responsibility - Verify owner's coverage. Select *Insurance* or *Other*, and provide *Mechanism*, if appropriate.

☐ Insurance Carrier: _____ Effective Date: _____ Expiration Date: _____
☐ Other Coverage meeting federal financial responsibility requirements. Mechanism: _____
☒ None

Based upon the inspection results and information provided by the owner/operator, this facility appears to meet the requirements of Florida Administrative Code 62-761.
☐ Yes ☒ No ☐ CWOE - Compliance without Enforcement
A re-inspection will be scheduled on or after _____ days to verify correction of the non-compliance items noted.

<u>Volusia County</u>	
Storage Tank Program Office <u>Lisa Waters</u>	Storage Tank Program Office Phone Number
Inspector Name - Please Print <u>Lisa Waters 3/13/01</u>	Facility Representative Name - Please Print <u>Anthony Lopez 3/13/01</u>
Inspector Signature & Date	Facility Representative Signature & Date



This data is current as of: 08-FEB-2001

**Bureau of Petroleum Storage Systems
Facility Inspection Cover Page****Facility Information**

ID#: 8517731 District: CD
Name: UNION 76-TONY'S AUTO SERVICE County: Volusia
423 N Ridgewood Ave Type: Retail Station
Edgewater, FL 32132-1662 Status: Open
Contact: Anthony Lagano Latitude: 29:00:03.0000
Phone: 904-427-9741 Longitude: 80:54:44.0000
Method: LL AGPS

not in service
904-428-3060

Account Owner Information

Name: Lagano, Anthony
423 N Ridgewood Ave
Edgewater, FL 32132-1662
Phone: 904-427-9741

Tank Owner Information

Name: Lagano, Anthony
423 N Ridgewood Ave
Edgewater, FL 32132-1662
Phone: 904-427-9741

Tank #	Size	Content	Installed	Placement	Status	Const	Pipe	Monitor
1	4000	Unleaded Gas	UNDER	U	B	E		8
2	4000	Unleaded Gas	UNDER	U	B	E		8
3	4000	Unleaded Gas	UNDER	U	B	E		8
4	4000	Unleaded Gas	UNDER	U	B	E		8
6	2000	Vehicular Diesel	ABOVE	U	D	Y		I
5	1000	Kerosene	ABOVE	B				

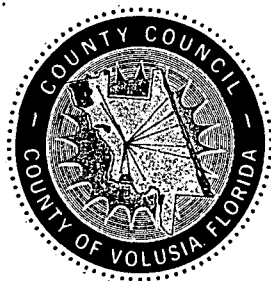
***Note: Construction, Piping, and Monitoring Info not shown for CLOSED tanks (Status of A, B, or D).

Open Violations

Insp Date	Viol Numb	Sig Level	Violation Text
03/25/1999	3	B	Financial Responsibility
06/12/2000	3	B	Financial Responsibility
06/12/2000	177	N	System Out Of Service No Longer Than Allowed Time Limit

Tanks	Rel party	Account#	Loc / comments	History	Detail	Compliance	Exit
Facility Detail							
Facility ID: 8517731	Facility Status: OPEN		Create Date:				
County: 64 VOLUSIA	District: CD		Name Update:				
Name: UNION 76-TONY'S AUTO SERVICE	Addr Update:						
Address: 423 N RIDGEWOOD AVE							
Address2:	Account Status:						
City: EDGEWATER	FL 32132-1662		PLACARD 29-JUN-2000				
Onsite Mgr: ANTHONY LAGANO	Phone: 904-427-9741		ASTC: 2		USTC: 4		
Facility Type: A - Retail Station							
Financial Resp:						DEP Contract Owned?: N	
Insurance Comp:						Coverage Period: -	
Cleanup Status: -						Effective:	
Owner Name: LAGANO, ANTHONY							
Address: 423 N RIDGEWOOD AVE						Primary Role: ACCT OWN	
City/St/Zip: EDGEWATER, FL 32132-1662						Owner ID#: 12328	
Last Updated: 01-MAR-1997						Begin Date: 20-MAY-1994	
Contact: ANTHONY LAGANO						Bad Address?: N	
Facility status.							
Count: *1							
1(004,044)							

<List><Replace>



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (904) 736-5927 • 254-4612 • 423-3303

Suncom 377-5927 • Fax 822-5727

February 12, 2001

Mr. Anthony Lagano
423 N. Ridgewood Ave.
Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of March. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927 extension 2295.

Sincerely,
Emma Jean Edmondson
Emma Jean Edmondson
Environmental Specialist

EJE/TK406.SHL

Enclosure



Hct. # 792593

SUC-B

NAME: UNION 16 - TONY'S AUTO SERVICE
ADDRESS: 423 N. RIDGEWOOD AVE. EDEWATER
CONTACT NAME: ANTHONY LAGANO
FACILITY NUMBER: 648517731

ACTION TAKEN

✓ 7-14-00

NCL FOR FAILURE TO DEMONSTRATE FINANCIAL RESPONSIBILITY AND FAILURE TO CLOSE OUT OF SERVICE TANKS WITHIN REQUIRED TIME LIMIT.

P 774 361 136

RETURN RECEIPT SERVICE	POSTAGE		POSTMARK OR DATE
	RESTRICTED DELIVERY		
	CERTIFIED FEE + RETURN RECEIPT		
	TOTAL POSTAGE AND FEES		
SENT TO:		NO INSURANCE COVERAGE PROVIDED — NOT FOR INTERNATIONAL MAIL (SEE OTHER SIDE)	
<p>MR ANTHONY LAGANO 423 N RIDGEMOOD AVE RDGEMOOR FL 32132-1662</p> <p style="text-align: right;">TM</p>			

PS FORM 3800

US Postal Service

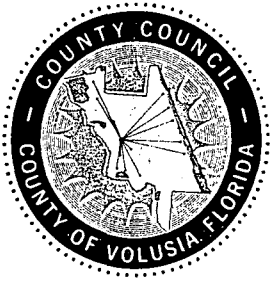
**Receipt for
Certified Mail**

IMPORTANT:
PLACE STICKER AT TOP OF ENVELOPE TO
THE RIGHT OF RETURN ADDRESS

TLM 8517731

Stick postage stamps to article to cover FirstClass postage, certified mail fee, and charges for any selected optional services (See front).

1. If you want this receipt postmarked, stick the gummed stub to the right of the return address leaving the receipt attached, and present the article at a post office service window or hand it to your rural carrier (*no extra charge*).
2. If you do not want this receipt postmarked, stick the gummed stub to the right of the return address of the article, date, detach and retain the receipt, and mail the article.
3. If you want a return receipt, write your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article.
4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.
5. Enter fees for the services requested in the appropriate spaces on the front of this receipt.
6. Save this receipt and present it if you make an inquiry.



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904)736-5927 • (904)254-4612 • (904)423-3303
Suncom (904)377-5927 • Fax (904)822-5727

July 14, 2000

CERTIFIED MAIL NO. P 974 361 136

Mr. Anthony Lagano
423 North Ridgewood Avenue
Edgewater, Fl 32132-1662

RE: Union 76-Tony's Auto Service
423 North Ridgewood Avenue
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Chapter 62-761, F.A.C. Non-Compliance

Dear Mr. Lagano:

An inspection of the above referenced facility was conducted by Volusia County Environmental Management on June 12, 2000. This inspection was conducted under the authority of Chapter 376, Section 303, Florida Statutes, and was designed to determine the compliance status of the facility with regard to Chapter 62-761, Florida Administrative Code (F.A.C.), which regulates stationary storage tank systems. During this inspection, possible non-compliance items were noted and recorded on the enclosed compliance inspection form.

Therefore, this facility may currently not be operating in compliance with Chapter 62-761 F.A.C. standards. Any non-compliance items should be corrected. Failure to take corrective actions as specified in the enclosed "Suggested Corrective Actions" may result in enforcement action and the assessment of penalties.



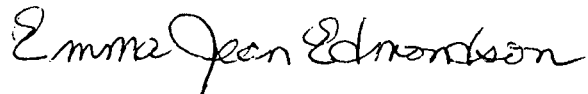
Anthony Lagano

July 14, 2000

Page 2

Please notify this office, in writing within fourteen (14) calendar days of the receipt of this letter, as to proposed corrective actions. Please include a proposed time frame for corrective actions to be completed. If you have any questions about this letter, please contact me at (904)736-5927, ext. 2295.

Very truly yours,

A handwritten signature in cursive script that reads "Emma Jean Edmondson".

Emma Jean Edmondson
Environmental Specialist

EYE/eye/TK401.SHL

Enclosure

SUGGESTED CORRECTIVE ACTIONS
F.D.E.P. FACILITY I.D. NO. 648517731

Owners and operators of petroleum storage systems must be able to demonstrate financial responsibility in accordance with Rule 62-761.400(3) F.A.C.

Single walled systems that are taken out of service must not be kept out of service longer than two years; one year for unprotected bare steel systems. After the end of this time period the system must either be upgraded or permanently closed as required by Rule 62-761.800(2)(b)2 F.A.C.



MUN ON
TUES
6-12-00

Storage Tank Facility Compliance Inspection Report

423 N Ridgewood Ave, Edgewater

Facility ID 8517731 County 64

Inspection Date 6-12-00

Facility Name Union 76 - Tony's Auto Service

Facility Type A

Latitude 29° 00' 3" ⁰⁵ Longitude 80° 54' 44" ⁷²

USTs 4 # ASTs 1

Check box for type of inspection performed and attach appropriate form(s). Provide or correct latitude/longitude when appropriate.

Compliance Inspection (Annual)	TCI	<input checked="" type="checkbox"/>	Discharge Inspection/Evaluation	TDI	
Compliance Inspection (DRF received)	TCDI		Installation Inspection	TIN	
Compliance Inspection (Complaint received)	TCPI		Closure Inspection	TXI	
Compliance Re-Inspection	TCR				

Rule Cite

Description / Inspector's Comments

	6-9-00 SU TO SCHEDULE -
	TANK REGISTRATION CERTIFICATE IS POSTED
	& CURRENT FOR 5 ACTIVE TANKS
3,400 (3)	FINANCIAL RESPONSIBILITY NOT AVAILABLE
	FOR INSPECTION - TANKS ARE OUT OF SERVICE
	APPROXIMATELY 3 YEARS - NO DISPENSERS
	AST AND CONTAINMENT ON ^{UST} .58 .300
.800(2)(b) 800(2)(c)	PHONE NOT IN CONTACT - FILLS LOCKED NS/HP/SL/O
	USTS MUST BE PROPERLY CLOSED 400 180

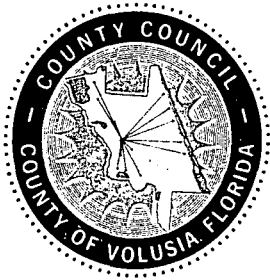
Financial Responsibility - Verify owner's coverage. Select Insurance or Other, and provide Mechanism, if appropriate.

Insurance Carrier: _____ Effective Date: _____ Expiration Date: _____
Other Coverage meeting federal financial responsibility requirements. Mechanism: _____
None

Based upon the inspection results and information provided by the owner/operator, this facility appears to meet the requirements of Florida Administrative Code 62-761. ☐ Yes ☒ No ☐ CWOE - Compliance without Enforcement

A re-inspection will be scheduled on or after _____ days to verify correction of the non-compliance items noted.

VOLUSIA COUNTY	
Storage Tank Program Office <u>T. MOSE</u>	Storage Tank Program Office Phone Number <u>*ANTHONY LASANO</u>
Inspector Name - Please Print <u>J. Amos</u>	Facility Representative Name - Please Print <u>*Anthony Lasano</u>
Inspector Signature & Date <u>6-12-00</u>	Facility Representative Signature & Date <u>6/12/00</u>



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904)736-5927 • (904)254-4612 • (904)423-3303
Suncom (904)377-5927 • Fax (904)822-5727

July 14, 2000

CERTIFIED MAIL NO. P 974 361 136

Mr. Anthony Lagano
423 North Ridgewood Avenue
Edgewater, Fl 32132-1662

RE: Union 76-Tony's Auto Service
423 North Ridgewood Avenue
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Chapter 62-761, F.A.C. Non-Compliance

Dear Mr. Lagano:

An inspection of the above referenced facility was conducted by Volusia County Environmental Management on June 12, 2000. This inspection was conducted under the authority of Chapter 376, Section 303, Florida Statutes, and was designed to determine the compliance status of the facility with regard to Chapter 62-761, Florida Administrative Code (F.A.C.), which regulates stationary storage tank systems. During this inspection, possible non-compliance items were noted and recorded on the enclosed compliance inspection form.

Therefore, this facility may currently not be operating in compliance with Chapter 62-761 F.A.C. standards. Any non-compliance items should be corrected. Failure to take corrective actions as specified in the enclosed "Suggested Corrective Actions" may result in enforcement action and the assessment of penalties.



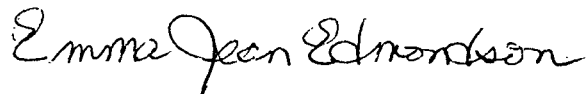
Anthony Lagano

July 14, 2000

Page 2

Please notify this office, in writing within fourteen (14) calendar days of the receipt of this letter, as to proposed corrective actions. Please include a proposed time frame for corrective actions to be completed. If you have any questions about this letter, please contact me at (904)736-5927, ext. 2295.

Very truly yours,

A handwritten signature in cursive script that reads "Emma Jean Edmondson".

Emma Jean Edmondson
Environmental Specialist

EYE/eye/TK401.SHL

Enclosure

SUGGESTED CORRECTIVE ACTIONS
F.D.E.P. FACILITY I.D. NO. 648517731

Owners and operators of petroleum storage systems must be able to demonstrate financial responsibility in accordance with Rule 62-761.400(3) F.A.C.

Single walled systems that are taken out of service must not be kept out of service longer than two years; one year for unprotected bare steel systems. After the end of this time period the system must either be upgraded or permanently closed as required by Rule 62-761.800(2)(b)2 F.A.C.



Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400
Division Of Waste Management
Bureau of Petroleum Storage Systems

MUN on
TUES
6-12-00

Storage Tank Facility Compliance Inspection Report

423 N. Ridgewood Ave, Edgewater

Facility ID 8517731 County 64

Inspection Date 6-12-00

Facility Name Union 76 - Tony's Auto Service

Facility Type A

Latitude 29° 00' 3" ⁰⁵ Longitude 80° 54' 44" ⁷²

USTs 4 # ASTs 1

Check box for type of inspection performed and attach appropriate form(s). Provide or correct latitude/longitude when appropriate.

Compliance Inspection (Annual)	TCI	<input checked="" type="checkbox"/>	Discharge Inspection/Evaluation	TDI	
Compliance Inspection (DRF received)	TCDI		Installation Inspection	TIN	
Compliance Inspection (Complaint received)	TCPI		Closure Inspection	TXI	
Compliance Re-Inspection	TCR				

Rule Cite

Description / Inspector's Comments

	6-9-00 SU TO SCHEDULE -
	TANK REGISTRATION CERTIFICATE IS POSTED
	& CURRENT FOR 5 ACTIVE TANKS
3,400 (3)	FINANCIAL RESPONSIBILITY NOT AVAILABLE
	FOR INSPECTION - TANKS ARE OUT OF SERVICE
	APPROXIMATELY 3 YEARS - NO DISPENSERS
	AST AND CONTAINMENT ON <u>UST</u> <u>.58</u> <u>.300</u>
	PIPING FOR IN CONTACT - FILLS LOCKED <u>NS/UP/SL/O</u>
177 <u>.800(2)(b)</u> <u>800(6)</u>	USTS MUST BE PROPERLY CLOSED <u>400</u> <u>180</u>

Financial Responsibility - Verify owner's coverage. Select Insurance or Other, and provide Mechanism, if appropriate.

Insurance Carrier: _____ Effective Date: _____ Expiration Date: _____
Other Coverage meeting federal financial responsibility requirements. Mechanism: _____
None

Based upon the inspection results and information provided by the owner/operator, this facility appears to meet the requirements of Florida Administrative Code 62-761. ☐ Yes ☒ No ☐ CWOE - Compliance without Enforcement

A re-inspection will be scheduled on or after _____ days to verify correction of the non-compliance items noted.

VOLUSIA COUNTY	
Storage Tank Program Office <u>T. MOSE</u>	Storage Tank Program Office Phone Number <u>ANTHONY LAGANO</u>
Inspector Name - Please Print <u>Amos</u>	Facility Representative Name - Please Print <u>Anthony Lagano</u>
Inspector Signature & Date <u>6-12-00</u>	Facility Representative Signature & Date <u>6/12/00</u>

Tanks	Rel party	Account	Loc / comments	History	Detail	Compliance	Exit
Facility Detail							
Facility ID: 8517731 Facility Status: OPEN Create Date:							
County: 64 VOLUSIA District: CD Name Update:							
Name: UNION 76-TONY'S AUTO SERVICE Addr Update:							
Address: 423 N RIDGEWOOD AVE							
Address2:							
City: EDGEWATER FL 32132-1662 Account Status:							
Onsite Mgr: ANTHONY LAGANO Phone: 904-427-9741 PLACARD 01-OCT-1999							
ASTC: 2 USTC: 4							
Facility Type:A - Retail Station DEP Contract Owned?:N							
Financial Resp:							
Insurance Comp: Coverage Period: -							
Cleanup Status: - Effective:							
Owner Name: LAGANO, ANTHONY Primary Role:ACCT OWN							
Address: 423 N RIDGEWOOD AVE Owner ID#:12328							
City/St/Zip: EDGEWATER, FL 32132-1662 Begin Date:20-MAY-1994							
Last Updated: 01-MAR-1997 Phone: 904-427-9741 Bad Address?:N							
Contact: ANTHONY LAGANO							
Facility status.							
Count: *1							
1(004,044)							

<List><Replace>

Detail Registration Facility

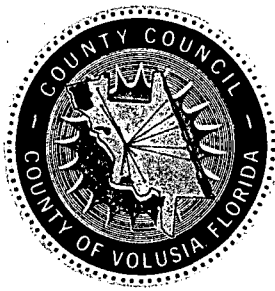
tank Browse

Facility ID: 8517731 Facility Status: OPEN Create Date:
 County: 64 VOLUSIA District: CD Name Update:
 Name: UNION 76-TONY'S AUTO SERVICE Addr Update:
 Address: 423 N RIDGEWOOD AVE
 Address2:
 City: EDGEWATER FL 32132-1662 PLACARD 01-OCT-1999 Account Status:

Tk ID	AGallons	Substance	Installed Dt	Status/Eff Date	PD	Replcs
01	U4000	B Unleaded Gas		U	Y	
02	U4000	B Unleaded Gas		U	Y	
03	U4000	B Unleaded Gas		U	Y	
04	U4000	B Unleaded Gas		U	Y	
05	A1000	K Kerosene		B 30-APR-1992	Y	
06	A2000	D Vehicular Diesel		U	Y	

Count: *6
 1(013,002)

<Replace>



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (904) 736-5927 • 254-4612 • 423-3303

Suncom 377-5927 • Fax 822-5727

April 25, 2000

Mr. Anthony Lagano
423 N. Ridgewood Ave.
Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of May. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927 extension 2295.

Sincerely,
Emma Jean Edmondson
Emma Jean Edmondson
Environmental Specialist

EJE/TK406.SHL

Enclosure





Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400
Division Of Waste Management
Bureau of Petroleum Storage Systems

THURS 3/25 9 AM

Storage Tank Facility Compliance Inspection Report

423 N. Ridgewood Ave., Edgewater

Facility ID 8517731 County 64

Inspection Date 3/25/99

Facility Name Union 76-Tony's Auto Service

Facility Type

Latitude ° ' " Longitude ° ' "

USTs # ASTs

Check box for type of inspection performed and attach appropriate form(s). Provide or correct latitude/longitude when appropriate.

Compliance Inspection (Annual)	TCI	<input checked="" type="checkbox"/>	Discharge Inspection/Evaluation	TDI	
Compliance Inspection (DRF received)	TCDI		Installation Inspection	TIN	
Compliance Inspection (Complaint received)	TCPI		Closure Inspection	TXI	
Compliance Re-Inspection	TCR				

Rule Cite

Description / Inspector's Comments

	REGISTRATION: ✓
62-761.400(3)	INSURANCE: HAS NONE
	TANKS - 4 UST's out of service
	— 1 AST (Diesel) out of service in full
	— owner says tanks are empty containment
	fill caps on usts are locked ✓ (some leaves)
	Monitoring well records: AVAILABLE ✓ (slight odor)
	m/w readings: BAILED ALL 4 wells } no shown
	owner says he may use tanks in future } no f.p.

Financial Responsibility - Verify owner's coverage. Select Insurance or Other, and provide Mechanism, if appropriate.

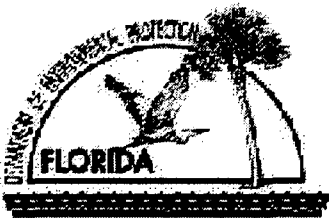
Insurance Carrier: _____ Effective Date: _____ Expiration Date: _____
Other Coverage meeting federal financial responsibility requirements. Mechanism: _____
☒ None

Based upon the inspection results and information provided by the owner/operator, this facility appears to meet the requirements of Florida Administrative Code 62-761. ☐ Yes ☒ No ☐ CWOE - Compliance without Enforcement
A re-inspection will be scheduled on or after _____ days to verify correction of the non-compliance items noted.

VORUSIA	
Storage Tank Program Office	Storage Tank Program Office Phone Number
Inspector Name - Please Print	Facility Representative Name - Please Print
D. V. V. 3/25/99	G. L. L. 3/25/99
Inspector Signature & Date	Facility Representative Signature & Date

Activity 792593

48122 DV



Florida Department of Environmental Protection
Twin Towers Office Bldg. 2600 Blair Stone Road Tallahassee, Florida 32399-2400
Division Of Waste Management
Bureau of Petroleum Storage Systems

Storage Tank Facility
Compliance Inspection - Database Entry Form

Facility Name: Union 76-Tony's Auto

Recorded in STCM by: _____

Facility ID: 648517731

Date Recorded: _____

Inspection Date: 3/25/99

☒ Yes ☐ No Registration/Financial Responsibility 62-761.400

- ☐ 1. systems registered, fees paid .400(1)-(2)
- ☐ 2. placard displayed in plain view .400(2)(a)6.
- ☐ 3. financial responsibility .400(3)

☒ Yes ☐ No Notification and Reporting 62-761.450

N/A

- ☐ 4. 30 days before installation or upgrade .450(1)(a)1.
- ☐ 5. 10 days before API 653 AST inspection / UST internal inspection, change in service status, closure, or closure assessment .450(1)(a)2.
- ☐ 6. 48 hour notification before installation/closure activity begins .450(1)(a)3.
- ☐ 7. before next business day for emergency out-of-service .450(1)(a)4.
- ☐ 8. within 30 days for change of ownership, closure/upgrade, change in registration or financial responsibility (STRF) .450(1)(b)
- ☐ 9. incident notification (INF) in 24 hours, or next business day .450(2)(a)
- ☐ 10. discharge reporting (DRF) within 24 hours, or next business day .450(3)(a)
- ☐ 11. copy of analytical/test results with DRF .450(3)(b)

☒ Yes ☐ No Performance Standards Category C Storage Tank Systems 62-761.500

N/A

General Performance Standards

- ☐ 13. exterior coatings .500(1)(b)
- ☐ 14. spill containment .500(1)(c)
- ☐ 15. dispensing systems .500(1)(d)
- ☐ 16. secondary containment / liners .500(1)(e)1.,2.
- ☐ 17. concrete secondary containment .500(1)(e)3.
- ☐ 18. containment doesn't interfere with cathodic protection .500(1)(e)4.
- ☐ 19. closed interstice systems designed and tested for breach of integrity .500(1)(e)5.
- ☐ 20. monitoring point(s) for secondary containment .500(1)(e)6.
- ☐ 21. secondary containment/spill prevention for airport and hydrant pits .500(1)(e)7.
- ☐ 23. cathodic protection test station/method and operation requirements .500(1)(f)2.

Underground Storage Tank Systems

- ☐ 29. work performed by a certified contractor .500(2)(a)3.
- ☐ 32. installed with secondary containment .500(2)(c)
- ☐ 34. fillbox covers marked according to API RP 1637, or equivalent method .500(2)(d)1.
- ☐ 35. UST provided with overfill protection .500(2)(d)2.
- ☐ 37. dispenser liners allow for interstitial monitoring .500(2)(e)3.
- ☐ 39. piping sumps allow for interstitial monitoring .500(2)(f)3.

Aboveground Storage Tank Systems

- ☐ 44. 110% containment .500(3)(c)3.b.
- ☐ 45. containment provided with drainage .500(3)(c)3.c.
- ☐ 46. penetrations through containment properly sealed .500(3)(c)3.d.
- ☐ 48. fuel transfer monitored .500(3)(d)1.
- ☐ 49. overfill protection performed per API RP 2350 .500(3)(d)2.
- ☐ 50. fillbox covers marked according to API RP 1637, or equivalent method .500(3)(d)3.
- ☐ 52. level gauge/hi-level alarm/pump shutoff/gauging stick provided .500(3)(d)4,5.
- ☐ 54. dispenser liners allow for interstitial monitoring .500(3)(e)3.
- ☐ 56. piping sumps allow for interstitial monitoring .500(3)(f)3.

Date: 3/25/99
Facility ID: 648517731

☒ Yes ☐ No **Performance Standards for Category A and B Systems 62-761.510**

General Performance Standards

- ☐ 65. shear or emergency shutoff valves installed by 12/31/98 .510(1)(b)1.
- ☐ 66. cathodic protection test station/method by 12/31/98 .510(1)(b)2.
- ☐ 67. fill boxes color-coded by 12/31/98 .510(1)(b)3.
- ☐ 68. UST's reinstalled as AST's or vice versa meet rule by 12/31/98 .510(1)(b)4.
- ☐ 69. closure assessment for dispenser liners, piping, etc. .510(1)(c)
- ☐ 70. valves meet NFPA 30A requirements .510(1)(d)
- ☐ 71. secondary containment for pipe over water by 12/31/04 .510(1)(e)

Underground Storage Tank Systems

- ☐ 72. CATEGORY-A PROTECTED FROM CORROSION .510(2)(a)

- ☐ 73. CATEGORY-B USTS INSTALLED W/ SECONDARY CONTAINMENT .510(2)(b)1.
- ☐ 74. HAZARDOUS SUBSTANCE USTS INSTALLED AFTER 1/1/91 HAVE SECONDARY CONTAINMENT .510(2)(b)2.
- ☐ 75. PIPING INSTALLED WITH SECONDARY CONTAINMENT AFTER 12/31/90 .510(2)(c)
- ☐ 76. all systems meet requirements of Table UST .510(2)(d)

Aboveground Storage Tank Systems

- ☐ 77. MET 17-61 REQUIREMENTS BY 1/1/90 IF APPLICABLE .510(3)(a)
- ☐ 78. CATEGORY B ASTS INSTALLED WITH SECONDARY CONTAINMENT .510(3)(b)
- ☐ 79. CATEGORY B PIPING INSTALLED W/ SECONDARY CONTAINMENT .510(3)(c)
- ☐ 80. CATEGORY A+B ASTS MEET REQUIREMENTS OF TABLE AST .510(3)(d)

☒ Yes ☐ No **Release Detection Methods and Performance Standards 62-761.600, .610, .640**

General

- ☐ 81. can detect a new release from any portion of the system .600(1)(a)1.
- ☐ 82. installed, calibrated, operated, and maintained per manufacturer's specifications .600(1)(a)2.
- ☐ 83. meets performance standards; all manufacturer's claims retained .600(1)(a)3.
- ☐ 84. written release detection response level for system .600(1)(b), .640(1)(c)
- ☐ 86. release detection performed at least once a month .600(1)(d)
- ☐ 87. continuous electronic leak detection inspected monthly .600(1)(e)
- ☐ 88. site suitability determination (USTs by 12/31/98, ASTs by 1/1/00) .600(1)(f)
- ☐ 89. vapor monitoring plans in place by 12/31/98 .600(1)(g)
- ☐ 90. interstitial monitoring for secondary containment .600(1)(h)
- ☐ 91. line leak detector provided for pressurized piping .600(1)(i)
- ☐ 92. monitoring wells no longer used for release detection closed .600(1)(k)
- ☐ 103. Categories A+B meet release detection and performance standards .610(1)(a)
- ☐ 105. Category C systems have breach of integrity test every 5 years .610(1)(b)
- ☐ 117. approved in accordance with 62-761.850(2) .640(1)(b)

External Release Detection Standards

- ☐ 119. monitoring well construction standards met .640(2)(a)
- ☐ 120. free product or sheen present in wells .640(2)(c)2.
- ☐ 121. another method used if <1' of water in well or water above slots .640(2)(c)3.
- ☐ 122. monitoring well records meet recording requirements .640(2)(c)4.
- ☐ 123. vapor monitoring wells not rendered inoperative .640(2)(d)2.
- ☐ 124. equipment can detect 500 ppm(gas) or 50 ppm (diesel) .640(2)(d)3.
- ☐ 125. vapor monitoring not used where existing contamination interferes .640(2)(d)4.
- ☐ 126. performed according to Guidelines for Vapor Monitoring .640(2)(d)5.
- ☐ 127. visual inspections noted and repairs made .640(2)(e)

Internal Release Detection Standards

- ☐ 128. interstitial monitoring of double-wall systems .640(3)(a)1.
- ☐ 129. breach of integrity test for Category C systems performed .640(3)(a)2.
- ☐ 130. meets vacuum monitoring requirements .640(3)(a)3.
- ☐ 131. meets interstitial monitoring requirements for lined systems .640(3)(a)4.
- ☐ 132. inventory control maintained for single-walled vehicular systems .640(3)(b)
- ☐ 133. water fluctuations >1.0" investigated, system tested .640(3)(b)3.
- ☐ 134. inventory control performed for field erected ASTs .640(3)(b)4.
- ☐ 135. manual tank gauging meets requirements .640(3)(c)1.
- ☐ 136. ATG system in test mode every 30 days or operated continuously .640(3)(c)2.
- ☐ 137. SIR has leak threshold, min. and calc. leak rate, determination .640(3)(c)3.
- ☐ 138. INF submitted for a failing SIR report .640(3)(c)3.f.
- ☐ 139. INF submitted for two consecutive inconclusive SIR reports .640(3)(c)3.g.
- ☐ 140. monthly evaluations recorded on Form .900(8) or equivalent .640(3)(c)3.i.
- ☐ 141. tightness testing requirements met .640(3)(c)4.

Small Diameter Piping

- ☐ 109. annual line test or 62-761.640(2) method for suction piping .610(4)(a)1.
- ☐ 110. line leak detectors for pressurized piping by 12/31/98 .610(4)(a)2.
- ☐ 111. aboveground piping visually inspected .610(4)(b)
- ☐ 112. interstitial monitoring, breach of integrity for Category C, and line leak detector for secondarily contained piping .610(4)(c)
- ☐ 142. UST line leak detector can detect 3.0gph discharge, tested annually .640(3)(d)
- ☐ 143. continuously operating interstitial monitor can detect 10 gal/hr .640(3)(d)1.e.

Bulk And Hydrant Piping

- ☐ 113. pressure tested yearly or monthly release detection system .610(4)(d)1.
- ☐ 114. monthly visual inspection of aboveground or exempt pipe .610(4)(d)2.
- ☐ 115. interstitial monitoring and breach of integrity for secondarily-contained

Florida Department of Environmental Protection
Storage Tank Facility Compliance Inspection
Database Entry, Form 761-05-98, Page 2 of 4

Date: 3/25/99
Facility ID: 648577721

☒ Yes ☐ No Release Detection Methods and Performance Standards 62-761.600, .610, .640 (Cont.)

Underground Storage Tank Systems

- ☐ 93. RELEASE DETECTION PROVIDED ACCORDING TO TABLE RD .600(2)(a)
- ☐ 94. SPCC plan can meet detection requirement of 62-761.640(1)(a) .600(2)(b)
- ☐ 95. monitoring wells meet 62-761.640(2) by 12/31/98 .600(2)(d)
- ☐ 106. CATEGORY A+B SYSTEMS HAVE RELEASE DETECTION METHOD .610(2)
 - interstitial monitoring system .610(2)(a)
 - single monitoring well or vapor detector within liner .610(2)(b)
 - continuously operating leak detection system .610(2)(c)
 - groundwater or vapor monitoring wells installed per site suitability determination .610(2)(d)
 - ATG with tank tightness test every 3 years or continuous ATG .610(2)(e)
 - SIR system with tank tightness test every three years .610(2)(f)
 - manual tank gauging .610(2)(g)-(h)
 - annual tank test in conjunction with inventory control .610(2)(i)

Aboveground Storage Tank Systems

- ☐ 96. release detection meets 62-761.640(1)(a) by 12/31/99 .600(3)(a)
- ☐ 97. monitoring wells meet 62-761.640(2) by 1/1/00 or closed .600(3)(b)
- ☐ 98. release detection for field-erected tanks meets API Standard 650, Appendix I .600(3)(c)
- ☐ 99. release detection for internally lined tank meets 62-761.640(2) .600(3)(d)
- ☐ 100. release detection for AST piping in contact with the soil .600(3)(e)
- ☐ 101. facilities using SPCC plan meet 62-761.610 by 12/31/99 .600(3)(f)
- ☐ 102. visual inspection for ASTs with high viscosity regulated substances .600(3)(g)
- ☐ 107. CATEGORY A+B SYSTEMS HAVE RELEASE DETECTION .610(3)(a)
 - interstitial monitoring for tanks with secondary containment .610(3)(a)1.
 - visual inspection .610(3)(a)2.
 - method for lined and cut and cover tanks meets 62-761.640(2) .610(3)(a)3.
- ☐ 108. visual inspection of system and containment once a month .610(3)(b)

☒ Yes ☐ No Repairs, Operation And Maintenance 62-761.700

General

- ☐ 144. repaired component which has or could cause a discharge .700(1)(a)1.
- ☐ 145. taken out-of-operation until repair is made .700(1)(a)2.
- ☐ 146. repaired per NFPA 30 or other applicable standards .700(1)(a)3.
- ☐ 147. repaired components tested as applicable .700(1)(a)4.
- ☐ 148. repairs to tanks made by authorized representative .700(1)(a)5.
- ☐ 149. piping that is damaged or has discharged is replaced .700(1)(a)6.

Cathodic Protection

- ☐ 150. operated and maintained to provide continuous protection .700(1)(b)1.
- ☐ 151. inspected 6 months after installation or repair and annually/3 years .700(1)(b)2.a.
- ☐ 152. impressed current system inspected every two months .700(1)(b)2.b.
- ☐ 153. systems that do not meet requirements repaired/taken out-of-service .700(1)(b)3.
- ☐ 154. records of inspections and testing are maintained .700(1)(b)4.

Operation And Maintenance

- ☐ 155. spill containment, dispenser liners and piping sumps accessible; water and regulated substances removed .700(1)(c)1.
- ☐ 156. volume in tank is greater than the volume transferred .700(1)(c)2.
- ☐ 157. release detection devices tested annually .700(1)(c)3.
- ☐ 158. inventory control for vehicular fuel tanks without secondary containment .700(1)(c)6.

Underground Storage Tank Systems

- ☐ 159. tested before placing back into service (tightness/other approved method) .700(2)(b)
- ☐ 160. tank repaired by lining inspected or cathodically protected and tested .700(2)(c)
- ☐ 161. tank repaired w/lining and cathodic protection tested every 5 years .700(2)(d)

Aboveground Storage Tank Systems

- ☐ 162. storm water drawn off within one week .700(3)(a)2.a.
- ☐ 163. storm water not discharged untreated if it has a visible sheen .700(3)(a)2.b.
- ☐ 164. drain valves kept closed except when drawing off storm water .700(3)(a)3.
- ☐ 165. field erected tanks evaluated and re-tested per API 653 .700(3)(b)
- ☐ 166. small diameter piping tightness tested before returning to service .700(3)(c)1.
- ☐ 167. bulk/hydrant piping pressure tested before returning to service .700(3)(c)2.
- ☐ 168. bulk product piping over water tested annually; operated and maintained per CFR 33 .700(3)(d)
- ☐ 169. secondary containment repaired per 62-761.500(1)(e) .700(3)(e)

☒ Yes ☐ No **Record Keeping 62-761.710**

YES

- ☐ 170. dated, maintained in permanent form and available in 5 working days .710(1)
- ☐ 171. records required to be maintained for 2 years .710(2)
- ☐ 172. records required for life of system .710(3)

☒ Yes ☐ No **Out Of Service Requirements 62-761.800**

General

- ☐ 173. requirements met for field-erected tanks taken temporarily out of service .800(1)
- ☐ 174. requirements met for out-of-service systems .800(2)(a)1.
- ☐ 175. upgrades and testing performed before returning system to service .800(2)(a)2.,4.

Underground Storage Tank Systems

- ☐ 176. tightness/breach of integrity test before returning to service .800(2)(b)1.
- ☐ 177. out-of-service more than 1 year unprotected/2 years protected .800(2)(b)2.

Aboveground Storage Tank Systems

- ☐ 178. ASTs without secondary containment out of service no more than 5 years .800(2)(c)1.
- ☐ 179. inspected per .500(3)(b)1 or API 653 before returned to service .800(2)(c)2.
- ☐ 180. field erected tank product change complies with API 653 .800(2)(c)3.

☒ Yes ☐ No **Closure Requirements 62-761.800**

N/A

General

- ☐ 181. tank closure performed properly .800(3)(a)1.
- ☐ 185. closure assessment required or performed .800(4)(a) & (b)
- ☐ 186. closure assessment sampling performed properly .800(4)(c)
- ☐ 188. closure by Certified Contractor, meets API RP 1604, NFPA 30 .800(3)(b)2.
- ☐ 192. unmaintained systems properly closed within 90 days of discovery .800(3) (c)1.
- ☐ 195. written certification for upgraded ASTs <1100 gallons .800(4)(b)5.
- ☐ 196. Closure Assessment submitted within 60 days .800(4)(d)

Underground Storage Tank Systems

- ☐ 187. unmaintained systems properly closed within 90 days of discovery .800(3)(b)1.
- ☐ 189. closure performed according to API RP 1604 Chapters 1, 3, 4, 5, and 7 - permanent closure requirements, storage, disposal and according to NFPA 30 Appendix C .800(3)(b)2.a.
- ☐ 190. properly closed in place / certified contractor performed tank removal(s) .800(3)(b)2.b.

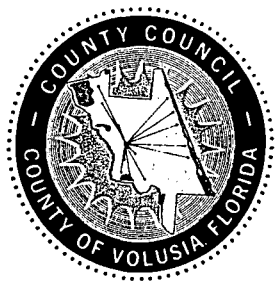
Aboveground Storage Tank Systems

- ☐ 191. unmaintained ASTs closed within 90 days, vapor free, anchored .800(3)(c)
- ☐ 193. rendered free of explosive vapors .800(3)(c)2.
- ☐ 194. protected from flotation according to NFPA 30, Section 2-6 .800(3)(c)3.

☒ Yes ☐ No **Equipment Approvals And Alternative Procedures 62-761.850**

N/A

- ☐ 208. facility in compliance with alternate procedure .850(1)
- ☐ 209. equipment approved by Department before installation or use .850(2)



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (904) 736-5927 • 254-4612 • 423-3303

Suncom 377-5927 • Fax 822-5727

February 16, 1999

Mr. Anthony Lagano
423 N Ridgewood Ave.
Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service
423 N Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of March or April. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927 extension 2295.

Sincerely,

Emma Jean Edmondson

Emma Jean Edmondson
Environmental Specialist

EJE/TK406.SHL

Enclosure



Printed On
Recycled Paper

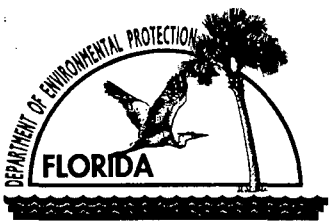
Tanks	Rel party	Account	Loc / comments	History	Detail	Compliance	Exit
Facility Detail							
Facility ID: 8517731 Facility Status: OPEN Create Date:							
County: 64 VOLUSIA District: CD Name Update:							
Name: UNION 76-TONY'S AUTO SERVICE Addr Update:							
Address: 423 N RIDGEWOOD AVE							
Address2:							
City: EDGEWATER FL 32132-1662 PLACARD 07-AUG-98							
Onsite Mgr: ANTHONY LAGANO Phone: 904-427-9741 ASTC: 2 USTC: 4							
Facility Type:A - Retail Station DEP Contract Owned?:N							
Financial Resp:							
Insurance Comp: Coverage Period: -							
Cleanup Status: - Effective:							
Owner Name: LAGANO, ANTHONY Primary Role:ACCT OWN							
Address: 423 N RIDGEWOOD AVE Owner ID#:12328							
City/St/Zip: EDGEWATER, FL 32132-1662 Begin Date:20-MAY-1994							
Last Updated: 01-MAR-1997 Phone: 904-427-9741 Bad Address?:N							
Contact: ANTHONY LAGANO							
Facility status.							
Count: *1							
1(004,044)							

<List><Replace>

TK ID	AGallons	Substance	Installed	Status	Date	OPD	Replcs
01	U04000	B Unleaded Gas		U In Serv	Y		
02	U04000	B Unleaded Gas		U In Serv	Y		
03	U04000	B Unleaded Gas		U In Serv	Y		
04	U04000	B Unleaded Gas		U In Serv	Y		
05	A01000	K Kerosene		B Removed	30-APR-92	Y	
06	A02000	D Vehicular Diesel		U In Serv	Y		

<Replace>

 $1(013, 002)$



Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Division of Waste Management - Bureau of Petroleum Storage Systems
Storage Tank Regulation Compliance Inspection Cover Page

423 N. RIDGEWOOD AVE., EDGEWATER

Inspection Date

Facility ID Number

648517731

Facility

County #

Latitude

Facility Name

UNION 76-TONY'S AUTO SERVICE

Longitude

Check type of inspection performed and attach appropriate form(s). Provide or correct latitude/longitude when appropriate.

Activity Code	Description	Activity Code	Description
<input type="checkbox"/> ATCI	AST Compliance Inspection	<input type="checkbox"/> UTCI	UST Compliance Inspection
<input type="checkbox"/> ATDI	AST Discharge Compliance Inspection (DRF received)	<input type="checkbox"/> UTDI	UST Discharge Compliance Inspection (DRF received)
<input type="checkbox"/> ATPI	AST Complaint Compliance Inspection (complaint received)	<input type="checkbox"/> UTPI	UST Complaint Compliance Inspection (complaint received)
<input checked="" type="checkbox"/> ATCR	AST Re-inspection	<input checked="" type="checkbox"/> UTCR	UST Re-inspection
<input type="checkbox"/> ATII	AST Installation Inspection	<input type="checkbox"/> UTII	UST Installation Inspection
<input type="checkbox"/> ATIR	AST Installation Re-visit *	<input type="checkbox"/> UTIR	UST Installation Re-visit *
<input type="checkbox"/> ATXI	AST Closure Inspection	<input type="checkbox"/> UTXI	UST Closure Inspection
<input type="checkbox"/> ATXR	AST Closure Re-visit *	<input type="checkbox"/> UTXR	UST Closure Re-visit *

* Inspection Re-visits do not result in the completion of a new inspection form; re-visits are conducted to monitor installation/closure progress only.

Completion Notes - please print clearly

Re-inspection for 2 items found during routine inspection 3-11-98.

UST: 1) Are fill ports for out-of-service tanks locked secure?
~~NO~~ YES - locks installed 6-9-98 during my visit

AST: 1) Is containment area for 2000 gal AST Diesel tank dry and empty of automobile parts?

a) Containment Area is dry ✓
should clean debris (leaves/branches) out
b) Auto part was removed 6-9-98 during my visit.

A re-inspection of this facility will be scheduled in approximately _____ days to verify correction of the violations noted herein.

The re-inspection resulted in CWOE - Compliance Without Enforcement (circle)

YES

NO

N/A

Storage Tank Program Office:

VORUSIA

Office phone number:

Inspector Name - please print

VanderBleck
D. Vander

6-9-98

Signature

Date

Facility Representative Name - please print

TONY LAGANO
Anthony Lagano

6-9-98

Signature

Date



423 N. Ridgewood
Edgewater

Name: Tony's Auto
Facility I.D.#: 64851731
Date: 6-9-98

UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Yes No Unk N/A

I. REGISTRATION/NOTIFICATION: Comments: _____	
1. Facility has registered all applicable tanks on site; 62-761.400	1. <input type="checkbox"/>
2. Current registration placard is properly displayed; 62-761.410 (6)	2. <input type="checkbox"/>
Proper notification has been made for the following; 62-761.450:	
3. Proper closure (30 days prior); (1) (a)	3. <input type="checkbox"/>
4. Change of ownership (30 days after); (1) (b)	4. <input type="checkbox"/>
5. Upgrading, replacement or installation (10 days prior); (1) (c)	5. <input type="checkbox"/>
6. Change of tank status (in service/out of service), (within 30 days); (1) (d)	6. <input type="checkbox"/>
7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)	7. <input type="checkbox"/>
8. Change of method of financial responsibility (within 30 days); (3)	8. <input type="checkbox"/>
9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)	9. <input type="checkbox"/>

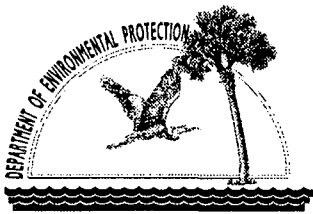
II. RECORDS KEEPING: Comments: _____	
10. All records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)	10. <input type="checkbox"/>
11. Some, but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)	11. <input type="checkbox"/>

III. REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments: _____	
Proper reporting requirements have been met for the following; 62-761.460:	
12. Results of tightness test; (1)	12. <input type="checkbox"/>
13. Any spill, overfill, or other discharge within one working day of discovery; (2)	13. <input type="checkbox"/>
14. Suspected releases within one working day of discovery; (3) (a), (b)	14. <input type="checkbox"/>
15. Confirmed releases (positive responses of a release detection device) within one working day of discovery; (3) (c)	15. <input type="checkbox"/>
The owner or the operator of the system which has discharged has:	
16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; .700, or properly closed it; .820 (1)	16. <input type="checkbox"/>
17. Removed any regulated substances from the system; 62-761.820 (1)	17. <input type="checkbox"/>
18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6)	18. <input type="checkbox"/>
19. Had repairs or replacements performed by a certified contractor; 489.105 (3)	19. <input type="checkbox"/>
20. Had tightness test performed by registered tank tester; 62-761.200	20. <input type="checkbox"/>
21. Begun initial corrective actions for a release; 62-761.820 (2)	21. <input type="checkbox"/>

IV. INVENTORY REQUIREMENTS: Comments: _____	
22. All inventory requirements maintained in accordance with 62-761.720 (1)	22. <input type="checkbox"/>
23. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1)	23. <input type="checkbox"/>

V. PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments: _____	
Storage tank criteria; 62-761.500, .520 and .550:	
24. Facility meets applicable storage tank standards; (1)	24. <input type="checkbox"/>
25. Systems meet siting requirements; (4)	25. <input type="checkbox"/>
26. Tank(s) equipped with spill containment; (5) (b)	26. <input type="checkbox"/>
27. Tank(s) equipped with overfill protection; (5) (b)	27. <input type="checkbox"/>
28. Facility meets construction upgrading schedule; 62-761.510	28. <input type="checkbox"/>

80



UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: Torres Auto
Facility I.D.#: 64851731
Date: 6-9-98

Yes No Unk N/A

V.	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued:		Yes	No	Unk	N/A
	Piping criteria; 62-761.500:					
	29. New piping has secondary containment; (2)	29.				
	30. Dispensers are upgraded with properly installed and maintained liners; (6)	30.				
	31. Facility meets construction upgrading schedule; 62-761.510 (6)	31.				
	Cathodic Protection/Certified Contractors/Tightness Testing					
	32. Cathodic protection system provides continuous protection; 62-761.730 (1)-(4)	32.				
	33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9)	33.				
	34. Test performed by a D.P.R.-registered tester; 62-761.740	34.				

VI.	RELEASE DETECTION/MONITORING WELLS: Comments:		Yes	No	Unk	N/A
	35. New petroleum or hazardous substance storage tanks provided with an approved release detection system upon installation; 62-761.600 (3)	35.				
	36. All release detection systems meet general release standards; 62-761.600	36.				
	37. Release detection systems are monitored for a discharge at least every 30 days; 62-761.600 (5)	37.				
	38. Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1)	38.				
	39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2)	39.				
	An approved release detection system is provided for:					
	40. Existing hazardous substance storage tanks; 62-761.560	40.				
	41. Existing vehicular fuel storage tanks; 62-761.610	41.				
	42. Other existing regulated substance storage tanks; 62-761.620	42.				
	43. Integral piping provided with secondary containment; 62-761.630	43.				
	44. Integral piping without secondary containment; 62-761.640 (8)	44.				

VII.	OUT-OF-SERVICE STATUS: Comments: <u>Reinspection for fill ports - must be locked secure.</u>		Yes	No	Unk	N/A
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26)	45.				
	Out-of-Service storage tank systems have; 62-761.800:					
	46. Corrosion protection properly maintained; (1) (a) (1)	46.				
	47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2)	47.				
	48. Vent lines open, ancillary equipment secured; (1) (b)	48.				
	49. Been upgraded or replaced before returning to service; (1) (c)	49.				
	50. Been tested tight before returning to service; (1) (c)	50.				
	51. Been out-of-service for no more than two years; (1) (d)	51.				
	52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b)	52.				
	53. Proper closure for an un-maintained tank; (2)	53.				
	54. Has a closure assessment performed; (3)	54.				

VIII.	VARIANCE: Comments:		Yes	No	Unk	N/A
	55. Facility Applied For Alternate Procedure (Explain in comments) 62-761.850	55.				

IX.	OTHER: Comments:		Yes	No	Unk	N/A
	56. Any other violations noted during inspection (Explain in comments)	56.				



Re-inspect
423 North Ridgewood

Name Tony's Auto
Facility ID # 648517731
Date 6-9-98

ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Yes No Unk N/A

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-762.400
2. Current registration placard is properly displayed; 17-762.410(4)

Proper notification has been made for the following; 17-762.450:

3. Abandonment and closure (30 days prior); (1) (a)
4. Change of ownership (30 days after); (1) (b)
5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)
6. Change of tank status (in service/out-of-service); (1) (d)
7. Change of facility status (e.g. substances stored); (1) (e)
8. Change of method of financial responsibility (within 30 days); (2)
9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)
10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; .450(4)

1.					
2.					
3.					
4.					
5.					
6.					
7.					
8.					
9.					
10.					

II. RECORD KEEPING: Comments: _____

11. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710
12. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710

11.					
12.					

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

Proper reporting requirements met for the following; 17-762.460

13. Integral piping tightness test failure within 10 days; (1)
14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)
15. Positive response of a release detection device within one working day; (3)

The owner or the operator of the system which has discharged has:

16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 700, or properly closed it; 800
17. Removed any regulated substances from the system; 17-762.820 (1)
18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)
19. Begun initial corrective actions for a release; 17-762.820 (2)

13.					
14.					
15.					
16.					
17.					
18.					
19.					

IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments: _____

20. All inventory requirements maintained in accordance with 17-762.720 (1)
21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)

20.					
21.					



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: Tonja Auto
Facility I.D.#: 648517731
Date: 6-9-98

		Yes	No	Unk	N/A
V.	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments: _____				
	Storage tank criteria; 62-762.500				
	22. Meets construction upgrading schedule; .510 and .520	22.			
	23. Meets applicable storage tank standards; (1), (2) & (3)	23.			
	24. Tank has secondary containment system; .500 (6)	24.			
	25. Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.			
	Piping criteria				
	26. Meets new piping standards with secondary containment; .500 (4) & .600 (4)	26.			
	27. Meets construction upgrading schedule; 62-762.510 (3) , & .520 (2)	27.			
	Repairs to storage tank systems; 62-762.700				
	28. Failed storage tank system component properly required; (1)-(4)	28.			
	29. Tightness testing of the required component prior to being brought back into service; (5)	29.			
	Cathodic Protection; 62-762.730				
	30. Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.			
	Secondary containment; 62-762.500				
	31. Does containment area have sufficient volume; .500 (6) (a) (2)	31.			
	32. Is the containment area made out of impervious material in accordance with Chapter 62-762, F.A.C., requirements; (6) (a) (1)	32.			
	33. Is the containment area equipped with drainage system or protected from accumulation of rain; (6) (a) (3)	33.			
	34. Hydrant pits equipped with spill prevention equipment; (5)	34.			

VI.	RELEASE DETECTION/MONITOR WELLS: Comments: _____				
	35. Facility has an approved released-detection system; 62-762.600 & 62-762.860	35.			
	36. Monitoring wells properly designed, constructed and installed; 62-762.640 or 62-762.600 (6)	36.			
	37. Interstitial monitoring adequate to detect a release from integral piping; 62-762.600 (4) & (5)	37.			

VII.	OUT-OF SERVICE STATUS: Comments: _____				
	38. Are the corrosive protection devices properly maintained; 62-762.800 (1) (a)	38.			
	39. Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.			
	40. Test performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c)	40.			

VIII.	VARIANCE: Comments: _____				
	41. Has the facility for an Alternate Procedure; 62-762.850 (1)	41.			

IX.	OTHERS: Comments: _____				
	42. Any other violation noted during inspection (Explain in comments)	42.			

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2
PRINTED: 02/26/98

FACILITY ID #: 648517731
FACILITY NAME: UNION 76-TONY'S AUTO SERVICE
FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER
FACILITY CONTACT: ANTHONY LAGANO
OWNER: LAGANO, ANTHONY
OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662
OWNER CONTACT: ANTHONY LAGANO
LATITUDE: 29-00-03 LONGITUDE: 80-54-45
LAST UST COMPLIANCE DATE: 04/26/94
CONTAMINATION DATA AVAILABLE: NONE

COUNTY: VOLUSIA

PHONE: (904) 427-9741

PHONE: (904) 427-9741

OWNER CHANGE DATE: 01/01/85

FAC TYPE: RETAIL STATION

LAST AST COMPLIANCE DATE: 12/22/93

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STAT
1	4000	B	XX/XX	U	B	E	B	U
2	4000	B	XX/XX	U	B	E	B	U
3	4000	B	XX/XX	U	B	E	B	U
4	4000	B	XX/XX	U	B	E	B	U
5	1000	K	XX/XX	A	D	Y	I	B
6	2000	D	XX/XX	A	D	Y	I	U

TANK REGISTRATION CERTIFICATE IS POSTED AND CURRENT (5 TANKS)

FACILITY NOT CURRENTLY DISPENSING

DISPENSERS REMOVED - FILLS NOT LOCKED AND SECURED A DANGER TAMPERING

BAILED WELLS - ODOOR - NO SCREEN, NO PRODUCT

SECONDARY CONTAINMENT FOR DIESEL TANK CONTAINS ABOUT 4" OF WATER AS WELL
AS A LARGE PORTION OF AN AUTOMOBILE - SHOULD BE EMPTIED ASAP

OTHERWISE TANK AND CONTAINMENT APPEAR TO BE IN GOOD CONDITION - PIPING IS
ABOVE GROUND

NO OTHER RECORDS AVAILABLE FOR INSPECTION

INSPECTION TYPE (ALL THAT APPLY)

☒ ROUTINE
☐ INSTALL
☐ ABANDONED
☐ DISCHARGE
☐ CLOSURE
☐ REINSPECT

SITE INFORMATION (ALL THAT APPLY)

☐ NEAR PUB WELL
☐ CONTAMINATED
☐ COMPLAINT
☐ ACID TANKS
☐ REPAIRED
☐ UPGRADED
☐ UST & AST
☐ HAZARD MAT

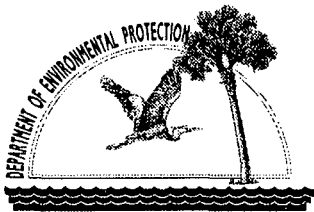
DEF DISTRICT OR LOCAL PROGRAM: VOLUSIA COUNTY

INSPECTOR NAME (PRINT) T. MOSER

CONTACT NAME (PRINT) x John Lagano

INSPECTOR'S SIGNATURE & DATE
3-11-98

CONTACT'S SIGNATURE & DATE
John Lagano



Name: TONY'S AUTO SERVICE
Facility I.D.#: 648517731
Date: 3-11-98

UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Yes No Unk N/A

I. REGISTRATION/NOTIFICATION: Comments: _____	
1. Facility has registered all applicable tanks on site; 62-761.400	1. <input checked="" type="checkbox"/>
2. Current registration placard is properly displayed; 62-761.410 (6)	2. <input checked="" type="checkbox"/>
Proper notification has been made for the following; 62-761.450:	
3. Proper closure (30 days prior); (1) (a)	3. <input checked="" type="checkbox"/>
4. Change of ownership (30 days after); (1) (b)	4. <input checked="" type="checkbox"/>
5. Upgrading, replacement or installation (10 days prior); (1) (c)	5. <input checked="" type="checkbox"/>
6. Change of tank status (in service/out of service), (within 30 days); (1) (d)	6. <input checked="" type="checkbox"/>
7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)	7. <input checked="" type="checkbox"/>
8. Change of method of financial responsibility (within 30 days); (3)	8. <input checked="" type="checkbox"/>
9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)	9. <input checked="" type="checkbox"/>

II. RECORDS KEEPING: Comments: _____	
10. All records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)	10. <input checked="" type="checkbox"/>
11. Some, but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)	11. <input checked="" type="checkbox"/>

III. REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments: _____	
Proper reporting requirements have been met for the following; 62-761.460:	
12. Results of tightness test; (1)	12. <input checked="" type="checkbox"/>
13. Any spill, overfill, or other discharge within one working day of discovery; (2)	13. <input checked="" type="checkbox"/>
14. Suspected releases within one working day of discovery; (3) (a), (b)	14. <input checked="" type="checkbox"/>
15. Confirmed releases (positive responses of a release detection device) within one working day of discovery; (3) (c)	15. <input checked="" type="checkbox"/>
The owner or the operator of the system which has discharged has:	
16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; .700, or properly closed it; .820 (1)	16. <input checked="" type="checkbox"/>
17. Removed any regulated substances from the system; 62-761.820 (1)	17. <input checked="" type="checkbox"/>
18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6)	18. <input checked="" type="checkbox"/>
19. Had repairs or replacements performed by a certified contractor; 489.105 (3)	19. <input checked="" type="checkbox"/>
20. Had tightness test performed by registered tank tester; 62-761.200	20. <input checked="" type="checkbox"/>
21. Begun initial corrective actions for a release; 62-761.820 (2)	21. <input checked="" type="checkbox"/>

IV. INVENTORY REQUIREMENTS: Comments: _____	
22. All inventory requirements maintained in accordance with 62-761.720 (1)	22. <input checked="" type="checkbox"/>
23. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1)	23. <input checked="" type="checkbox"/>

V. PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments: _____	
Storage tank criteria; 62-761.500, .520 and .550:	
24. Facility meets applicable storage tank standards; (1)	24. <input checked="" type="checkbox"/>
25. Systems meet siting requirements; (4)	25. <input checked="" type="checkbox"/>
26. Tank(s) equipped with spill containment; (5) (b)	26. <input checked="" type="checkbox"/>
27. Tank(s) equipped with overfill protection; (5) (b)	27. <input checked="" type="checkbox"/>
28. Facility meets construction upgrading schedule; 62-761.510	28. <input checked="" type="checkbox"/>



UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

Name: TONYS AUTO SERVICE
Facility I.D.#: 6486 17731
Date: 3-11-98

		Yes	No	Unk	N/A
V.	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued: _____				
	Piping criteria; 62-761.500:				
	29. New piping has secondary containment; (2)	29.			✓
	30. Dispensers are upgraded with properly installed and maintained liners; (6)	30.			✓
	31. Facility meets construction upgrading schedule; 62-761.510 (6)	31.			✓
	Cathodic Protection/Certified Contractors/Tightness Testing				
	32. Cathodic protection system provides continuous protection; 62-761.730 (1)-(4)	32.			✓
	33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9)	33.			✓
	34. Test performed by a D.P.R.-registered tester; 62-761.740	34.			✓

VI.	RELEASE DETECTION/MONITORING WELLS: Comments: _____				
	35. New petroleum or hazardous substance storage tanks provided with an approved release detection system upon installation; 62-761.600 (3)	35.			✓
	36. All release detection systems meet general release standards; 62-761.600	36.	✓		
	37. Release detection systems are monitored for a discharge at least every 30 days; 62-761.600 (5)	37.			✓
	38. Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1)	38.			✓
	39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2)	39.			✓
	An approved release detection system is provided for:				
	40. Existing hazardous substance storage tanks; 62-761.560	40.			✓
	41. Existing vehicular fuel storage tanks; 62-761.610	41.	✓		
	42. Other existing regulated substance storage tanks; 62-761.620	42.			✓
	43. Integral piping provided with secondary containment; 62-761.630	43.			✓
	44. Integral piping without secondary containment; 62-761.640 (8)	44.			✓

VII.	OUT-OF-SERVICE STATUS: Comments: _____				
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26)	45.			✓
	Out-of-Service storage tank systems have; 62-761.800:				
	46. Corrosion protection properly maintained; (1) (a) (1)	46.			✓
	47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2)	47.	✓		
	48. Vent lines open, ancillary equipment secured; (1) (b)	48.	✓		
	49. Been upgraded or replaced before returning to service; (1) (c)	49.			✓
	50. Been tested tight before returning to service; (1) (c)	50.			✓
	51. Been out-of-service for no more than two years; (1) (d)	51.			✓
	52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b)	52.	✓		
	53. Proper closure for an un-maintained tank; (2)	53.	✓		
	54. Has a closure assessment performed; (3)	54.			✓

VIII.	VARIANCE: Comments: _____				
	55. Facility Applied For Alternate Procedure (Explain in comments) 62-761.850	55.			✓

IX.	OTHER: Comments: _____				
	56. Any other violations noted during inspection (Explain in comments)	56.			✓



Name Tony's Auto Service
Facility ID # 648517731
Date 3-11-98

**ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM**

Yes No Unk N/A

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-762.400
 2. Current registration placard is properly displayed; 17-762.410(4)
- Proper notification has been made for the following; 17-762.450:
3. Abandonment and closure (30 days prior); (1) (a)
 4. Change of ownership (30 days after); (1) (b)
 5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)
 6. Change of tank status (in service/out-of-service); (1) (d)
 7. Change of facility status (e.g. substances stored); (1) (e)
 8. Change of method of financial responsibility (within 30 days); (2)
 9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)
 10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; .450(4)

1.	✓			
2.	✓			
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				

II. RECORD KEEPING: Comments: _____

11. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710
12. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710

11.				
12.				

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

- Proper reporting requirements met for the following; 17-762.460
13. Integral piping tightness test failure within 10 days; (1)
 14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)
 15. Positive response of a release detection device within one working day; (3)
- The owner or the operator of the system which has discharged has:
16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed it; .800
 17. Removed any regulated substances from the system; 17-762.820 (1)
 18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)
 19. Begun initial corrective actions for a release; 17-762.820 (2)

13.				
14.				
15.				
16.				
17.				
18.				
19.				

IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments: _____

20. All inventory requirements maintained in accordance with 17-762.720 (1)
21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)

20.				
21.				



ABOVEGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

Name: TONY'S AUTO SERVICE
Facility I.D.#: 648517731
Date: 3-11-98

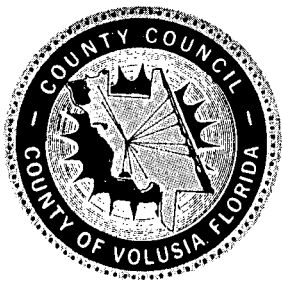
		Yes	No	Unk	N/A
V.	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments: _____				
	Storage tank criteria; 62-762.500				
	22. Meets construction upgrading schedule; .510 and .520				✓
	23. Meets applicable storage tank standards; (1), (2) & (3)	✓			
	24. Tank has secondary containment system; .500 (6)	✓			
	25. Tank equipped with overfill protection; (3) (f) 1-4, (g)	✓			
	Piping criteria				
	26. Meets new piping standards with secondary containment; .500 (4) & .600 (4)				✓
	27. Meets construction upgrading schedule; 62-762.510 (3) , & .520 (2)				✓
	Repairs to storage tank systems; 62-762.700				
	28. Failed storage tank system component properly required; (1)-(4)				✓
	29. Tightness testing of the required component prior to being brought back into service; (5)				✓
	Cathodic Protection; 62-762.730				
	30. Cathodic protection system for tank and piping provides continuous protection; (1)-(4)				✓
	Secondary containment; 62-762.500				
	31. Does containment area have sufficient volume; .500 (6) (a) (2)	✓			
	32. Is the containment area made out of impervious material in accordance with Chapter 62-762, F.A.C., requirements; (6) (a) (1)	✓			
	33. Is the containment area equipped with drainage system or protected from accumulation of rain; (6) (a) (3)			✓	
	34. Hydrant pits equipped with spill prevention equipment; (5)				✓

VI.	RELEASE DETECTION/MONITOR WELLS: Comments: _____				
	35. Facility has an approved released-detection system; 62-762.600 & 62-762.860	35.			✓
	36. Monitoring wells properly designed, constructed and installed; 62-762.640 or 62-762.600 (6)	36.			✓
	37. Interstitial monitoring adequate to detect a release from integral piping; 62-762.600 (4) & (5)	37.			✓

VII.	OUT-OF SERVICE STATUS: Comments: _____				
	38. Are the corrosive protection devices properly maintained; 62-762.800 (1) (a)	38.			✓
	39. Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.	✓		
	40. Test performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c)	40.			✓

VIII.	VARIANCE: Comments: _____				
	41. Has the facility for an Alternate Procedure; 62-762.850 (1)	41.			✓

IX.	OTHERS: Comments: _____				
	42. Any other violation noted during inspection (Explain in comments)	42.			✓



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (904) 736-5927 • 254-4612 • 423-3303

Suncom 377-5927 • Fax 822-5727

February 19, 1998

ANTHONY LAGANO
LAGANO, ANTHONY
423 N RIDGEWOOD AVE
EDGEWATER, FL 32132.-1662.

RE: UNION 76-TONY'S AUTO SERVICE
423 N RIDGEWOOD AVE
EDGEWATER, VOLUSIA COUNTY, FLORIDA
F.D.E.P. FACILITY I.D. NO. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above-referenced facility during the month of March. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927, extension 2295.

Sincerely,

Emma Jean Edmondson
Environmental Specialist

Enclosure



Facility Detail

Facility ID: 8517731 Facility Status: OPEN County: 64 VOLUSIA District: CD Name: UNION 76-TONY'S AUTO SERVICE Address: 423 N RIDGEWOOD AVE Address2: City: EDGEWATER FL 32132-1662 Onsite Mgr: ANTHONY LAGANO Phone: 904-427-9741	Create Date: Name Update: Addr Update: Account Status: PLACARD 16-JUL-97 ASTC: 2 USTC: 4
Facility Type:A - Retail Station Financial Resp: DEP Contractor Owned?:N Insurance Comp: Policy Coverage Begin: Cleanup Status: -	SIC: End: Effective:
Owner Name: LAGANO, ANTHONY Address: 423 N RIDGEWOOD AVE City/St/Zip: EDGEWATER, FL 32132-1662 Last Updated: 01-MAR-97 Phone: 904-427-9741 Contact: ANTHONY LAGANO	Role: ACCT OWN Owner ID #: 12328 Begin Date: 20-MAY-94

Facility status.

Count: *1

<List><Replace>

Facility ID: 8517731 Facility Status: OPEN
County: 64 VOLUSIA District: CD
Name: UNION 76-TONY'S AUTO SERVICE
Address: 423 N RIDGEWOOD AVE
Address2:
City: EDGEWATER FL 32132-1662

Create Date:
Name Update:
Addr Update:

Account Status:
PLACARD 16-JUL-97

Tk ID	A	Gallons	Substance	Installed	Status	Date	PD	Replcs
1	U	4000	B Unleaded Gas		U In Serv		Y	
2	U	4000	B Unleaded Gas		U In Serv		Y	
3	U	4000	B Unleaded Gas		U In Serv		Y	
4	U	4000	B Unleaded Gas		U In Serv		Y	
5	A	1000	K Kerosene		B Removed	30-APR-92	Y	
6	A	2000	D Vehicular Diesel		U In Serv		Y	

Count: *6

<Replace>

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2
PRINTED: 02/05/97

FACILITY ID #: 648517731 COUNTY: VOLUSIA
FACILITY NAME: UNION 76-TONY'S AUTO SERVICE
FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER
FACILITY CONTACT: ANTHONY LAGANO PHONE: (904) 427-9741
OWNER: LAGANO, ANTHONY PHONE: (904) 427-9741
OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662
OWNER CONTACT: ANTHONY LAGANO OWNER CHANGE DATE: 01/01/85
LATITUDE: 29-00-03 LONGITUDE: 80-54-45 FAC TYPE: RETAIL STATION
LAST UST COMPLIANCE DATE: 04/26/94 LAST AST COMPLIANCE DATE: 12/22/93
CONTAMINATION DATA AVAILABLE: NONE

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STATUS
1	4000	B	XX/XX	U	B	E	B	U
2	4000	B	XX/XX	U	B	E	B	U
3	4000	B	XX/XX	U	B	E	B	U
4	4000	B	XX/XX	U	B	E	B	U
5	1000	K	XX/XX	A	D	Y	I	B
6	2000	D	XX/XX	A	D	Y	I	U

Current Registration placard (1996-97) on site

(VST) Tanks are temporarily out of service.

Dispensers ~~are gone~~ have been removed

AST 2000 (D) - empty - in containment

Inventory records - until March, 95 available

no insurance available

Monthly MWS record not on site

N Ridgewood

Bailed 0 0
No other 0 0
No P&H
No odor

INSPECTION TYPE (ALL THAT APPLY)

☒ ROUTINE ☐ DISCHARGE
☐ INSTALL ☐ CLOSURE
☐ ABANDONED ☐ REINSPECT

SITE INFORMATION (ALL THAT APPLY)

☐ NEAR PUB WELL ☐ REPAIRED
☐ CONTAMINATED ☐ UPGRADED
☐ COMPLAINT ☐ UST & AST
☐ ACID TANKS ☐ HAZARD MAT

DEP DISTRICT OR LOCAL PROGRAM: Volusia

INSPECTOR NAME (PRINT) MOHAMMAD HALIM CONTACT NAME (PRINT) Anthony Lagano

INSPECTOR'S SIGNATURE & DATE

CONTACT'S SIGNATURE & DATE

✓



Name: Union 76
Facility I.D.#: 648517731
Date: 2-11-97

UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Yes No Unk N/A

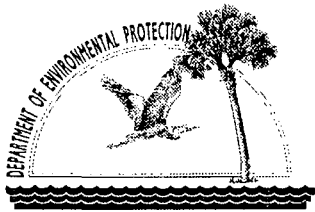
I. REGISTRATION/NOTIFICATION: Comments: _____	
1. Facility has registered all applicable tanks on site; 62-761.400	1. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
2. Current registration placard is properly displayed; 62-761.410 (6)	2. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Proper notification has been made for the following; 62-761.450:	
3. Proper closure (30 days prior); (1) (a)	3. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
4. Change of ownership (30 days after); (1) (b)	4. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
5. Upgrading, replacement or installation (10 days prior); (1) (c)	5. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
6. Change of tank status (in service/out of service), (within 30 days); (1) (d)	6. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)	7. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
8. Change of method of financial responsibility (within 30 days); (3)	8. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)	9. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

II. RECORDS KEEPING: Comments: _____	
10. All records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)	10. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
11. Some, but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)	11. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

III. REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments: _____	
Proper reporting requirements have been met for the following; 62-761.460:	
12. Results of tightness test; (1)	12. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
13. Any spill, overfill, or other discharge within one working day of discovery; (2)	13. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
14. Suspected releases within one working day of discovery; (3) (a), (b)	14. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
15. Confirmed releases (positive responses of a release detection device) within one working day of discovery; (3) (c)	15. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
The owner or the operator of the system which has discharged has:	
16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; .700, or properly closed it; .820 (1)	16. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
17. Removed any regulated substances from the system; 62-761.820 (1)	17. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6)	18. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
19. Had repairs or replacements performed by a certified contractor; 489.105 (3)	19. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
20. Had tightness test performed by registered tank tester; 62-761.200	20. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
21. Begun initial corrective actions for a release; 62-761.820 (2)	21. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

IV. INVENTORY REQUIREMENTS: Comments: _____	
22. All inventory requirements maintained in accordance with 62-761.720 (1)	22. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
23. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1)	23. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

V. PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments: _____	
Storage tank criteria; 62-761.500, .520 and .550:	
24. Facility meets applicable storage tank standards; (1)	24. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
25. Systems meet siting requirements; (4)	25. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
26. Tank(s) equipped with spill containment; (5) (b)	26. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
27. Tank(s) equipped with overfill protection; (5) (b)	27. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
28. Facility meets construction upgrading schedule; 62-761.510	28. <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>



Name: Union 76
 Facility I.D.#: 648517731
 Date: 2-11-97

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

Yes No Unk N/A

V.	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued: _____	
	Piping criteria; 62-761.500:	
	29. New piping has secondary containment; (2)	29. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	30. Dispensers are upgraded with properly installed and maintained liners; (6)	30. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	31. Facility meets construction upgrading schedule; 62-761.510 (6)	31. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	Cathodic Protection/Certified Contractors/Tightness Testing	
	32. Cathodic protection system provides continuous protection; 62-761.730 (1)-(4)	32. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9)	33. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	34. Test performed by a D.P.R.-registered tester; 62-761.740	34. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

VI.	RELEASE DETECTION/MONITORING WELLS: Comments: _____	
	35. New petroleum or hazardous substance storage tanks provided with an approved release detection system upon installation; 62-761.600 (3)	35. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	36. All release detection systems meet general release standards; 62-761.600	36. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	37. Release detection systems are monitored for a discharge at least every 30 days; 62-761.600 (5)	37. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	38. Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1)	38. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2)	39. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	An approved release detection system is provided for:	
	40. Existing hazardous substance storage tanks; 62-761.560	40. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	41. Existing vehicular fuel storage tanks; 62-761.610	41. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	42. Other existing regulated substance storage tanks; 62-761.620	42. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	43. Integral piping provided with secondary containment; 62-761.630	43. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	44. Integral piping without secondary containment; 62-761.640 (8)	44. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

VII.	OUT-OF-SERVICE STATUS: Comments: _____	
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26)	45. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	Out-of-Service storage tank systems have; 62-761.800:	
	46. Corrosion protection properly maintained; (1) (a) (1)	46. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2)	47. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	48. Vent lines open, ancillary equipment secured; (1) (b)	48. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	49. Been upgraded or replaced before returning to service; (1) (c)	49. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	50. Been tested tight before returning to service; (1) (c)	50. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	51. Been out-of-service for no more than two years; (1) (d)	51. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b)	52. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	53. Proper closure for an un-maintained tank; (2)	53. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	54. Has a closure assessment performed; (3)	54. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

VIII.	VARIANCE: Comments: _____	
	55. Facility Applied For Alternate Procedure (Explain in comments) 62-761.850	55. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

IX.	OTHER: Comments: _____	
	56. Any other violations noted during inspection (Explain in comments)	56. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name Union 76
Facility ID # 6485-17731
Date 2/11/97

Yes No Unk N/A

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-762.400
2. Current registration placard is properly displayed; 17-762.410(4)

Proper notification has been made for the following; 17-762.450:

3. Abandonment and closure (30 days prior); (1) (a)
4. Change of ownership (30 days after); (1) (b)
5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)
6. Change of tank status (in service/out-of-service); (1) (d)
7. Change of facility status (e.g. substances stored); (1) (e)
8. Change of method of financial responsibility (within 30 days); (2)
9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)
10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; .450(4)

1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				

II. RECORD KEEPING: Comments: _____

11. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710
12. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710

11.				
12.				

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

Proper reporting requirements met for the following; 17-762.460

13. Integral piping tightness test failure within 10 days; (1)
14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)
15. Positive response of a release detection device within one working day; (3)

The owner or the operator of the system which has discharged has:

16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed it; .800
17. Removed any regulated substances from the system; 17-762.820 (1)
18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)
19. Begun initial corrective actions for a release; 17-762.820 (2)

13.				
14.				
15.				
16.				
17.				
18.				
19.				

IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments: _____

20. All inventory requirements maintained in accordance with 17-762.720 (1)
21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)

20.				
21.				



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: Union 76
Facility ID # 8485-17731
Date: 2/11/97

Yes No Unk N/A

V. PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments: _____

Storage tank criteria 17-762.500

22. Meets construction upgrading schedule; .510 and .520
23. Meets applicable storage tank standards; (1), (2) & (3)
24. Tank has secondary containment system; .500 (6)
25. Tank equipped with overfill protection; (3) (f) 1-4, (g)

Piping criteria

26. Meets new piping standards with secondary containment; .500 (4) & .600 (4)
27. Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)

Repairs to storage tank systems; 17-762.700

28. Failed storage tank system component properly repaired; (1)-(4)
29. Tightness testing of the repaired component prior to being brought back into service; (5)

Cathodic Protection; 17-762.730

30. Cathodic protection system for tank and piping provides continuous protection; (1)-(4)

Secondary containment; 17-762.500

31. Does containment area have sufficient volume; .500 (6) (a) (2)
32. Is the containment area made out of impervious material in accordance with Chapter 17-762, F.A.C., requirements; (6) (a) (1)
33. Is the containment area equipped with drainage system or protected from accumulation of rain; (6) (a) (3)
34. Hydrant pits equipped with spill prevention equipment; (5)

VI. RELEASE DETECTION/MONITOR WELLS: Comments: _____

35. Facility has an approved release-detection system; 17-762.600 & 17-762.860
36. Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600 (6)
37. Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)

VII. OUT-OF-SERVICE STATUS Comments: Out of service (Empty)

38. Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)
39. Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)
40. Tests performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c)

VIII. VARIANCE Comments: _____

41. Has the facility applied for an Alternate Procedure; 17-762.850 (1)

IX. OTHER Comments: _____

42. Any other violations noted during inspection (Explain in comments)

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the delivery.

3. a Addressed to:

MR. ANTHONY LAGANO
423 NORTH RIDGEWOOD AVENUE
LINDSEY, IL 32132-1002

I also wish to receive the following services (for an extra fee):

☐ Addressee Address2. ☐ Restricted Delivery

Consult postmaster for fee.

4a. Article Number

P 919 009 868

4b. Service Type

☒ CERTIFIED

7. Date of Delivery

6/25 MRS

8. Addressee's Address

(ONLY if requested and fee paid.)

5. Signature -- (Addressee)

X Priscilla Leano

6. Signature -- (Agent)

WOLF

SENDER:

- Complete item 1 and/or 2 for additional services.
- Complete item 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece next to the article number.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mr. Anthony Lagano
423 N. Ridgewood Ave
Edgewater Fl. 32132

4a. Article Number

P 636 233 598

4b. Service Type

- | | |
|---|---|
| <input type="checkbox"/> Registered | <input type="checkbox"/> Insured |
| <input checked="" type="checkbox"/> Certified | <input type="checkbox"/> COD |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Return Receipt for Merchandise |

7. Date of Delivery

3/30/92 *he*

5. Signature (Addressee)**8. Addressee's Address (Only if requested and fee is paid)****6. Signature (Agent)**

United States Postal Service

Official Business

RECEIVED

MAR 31 1992

ENVIRONMENTAL MGMT.

BY _____



PENALTY FOR PRIVATE
USE, \$300

Print your name, address and ZIP Code here

ENVIRONMENTAL MANAGEMENT DEPT.
123 WEST INDIANA AVENUE
DELAND, FL 32720-4621



SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

MR. ANTHONY LAGANO
423 N RIDGEWOOD AV
EDGEWATER FL 32132-1662

4a. Article Number

P 919 009 953

4b. Service Type

☒ CERTIFIED

7. Date of Delivery

6-7-94 *Pr*

5. Signature — (Addressee)

Priscilla Lagano *TMW*

8. Addressee's Address

(ONLY if requested and fee paid.)

6. Signature — (Agent)

United States Postal Service

Official Business



PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



**VOLUSIA COUNTY
ENVIRONMENTAL MANAGEMENT
123 W INDIANA AVENUE
DELAND FL 32720-4621**

1-~~28~~27, or 31 - Call

Mn. Lagano (Union 76-

Tony's Auto Service

(648517731) to see if

AST Cont. area ready to

inspect.

1-27 - slab poured

1-31 - not finished due to rain &

too much fuel in tank

4-7 - waiting on mason to do sides ???
he will OK it him. Call him back Mon.

4-12 - Terence went by site

Edgewater

Bird Population
In Population

@ Indian Lake Rd.(LAB)

etc.)

em..

—
—
—

Characterization

Soils

Rainfall

Data

O POLLUTION CONTROL

Inspection Assistance

Statistical Analysis

Word Processing

Data input

O ADMINISTRATION

Clerical Help @

De Land

Computer Data Entry

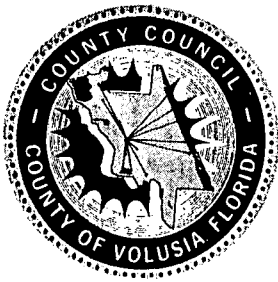
Report Generation

Speaker (Schools, Civic Group, etc)

If you have any related HOBBY'S please list them

(cont.) Tony's Auto Service

4-15 Per Mr. Zagano - the man
is putting up the walls even as we
speak. Will paint inside & put in
draws as soon as blocks dry out. OK.
Back next wk.



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (904) 736-5927 • 254-4612 • 423-3303

Suncom 377-5927 • Fax 822-5727

January 30, 1997

Mr. Anthony Lagano
423 N. Ridgewood Ave.
Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of February or March. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927 extension 2295.

Sincerely,

Emma Jean Edmondson
Emma Jean Edmondson
Environmental Specialist

EJE/TK406.SHL

Enclosure



Printed On
Recycled Paper



State of Florida
Department of Environmental Regulation
**Pollutant Storage Tank System
Inspection Report Form**

Facility: ID. #: 648517731 County: VOLUSIA
Facility Name: UNION 26 - TONY'S AUTO SERVICE
Facility Location: 423 N. RIDGEWOOD AVE, EDGEWATER
Facility Contact: ANTHONY LAGANO Phone: (904) 427-9741
Owner: " Phone: "
Owner Address: 423 N. RIDGEWOOD, EDGEWATER
Owner Contact: " Owner Change Date: "
Latitude: 29 : 00 : 03 Longitude: 80 : 54 : 45 Fac. Type: "

Tank #	Size	Contents	Date Installed	Under or Above	Tank Type	Integral Piping	Monitoring System	Tank Status

Comments: Re-INSPECTION FOR LACK OF LEAK DETECTION/DOCUMENTATION
WHICH WAS DISCOVERED DURING A ROUTINE INSPECTION ON
3/15/96. MR LAGANO SHOWED ME HIS BAILER AND
UNDERSTANDS THAT HE NEEDS TO DOCUMENT THE
MONITORING WELL RESULTS.

Inspection Type: (Choose One)	Site Information: (All that apply)	
<input type="checkbox"/> Routine	<input type="checkbox"/> Near Public Wells	<input type="checkbox"/> Repaired
<input type="checkbox"/> Installation	<input type="checkbox"/> Contaminated	<input type="checkbox"/> Upgraded
<input type="checkbox"/> Abandoned	<input type="checkbox"/> Complaint	<input type="checkbox"/> Both UST & AST
<input checked="" type="checkbox"/> Reinspection	<input type="checkbox"/> Acid Tanks	<input type="checkbox"/> Hazardous Materials

DER District or Local Program

D. Vanderbleek 5-24-96
Inspector Name (Print):

Inspector's Signature & Date

VOLUSIA

Anthony Lagan
Contact Name (Print):

Contact's Signature & Date

473 N. RIDGEWOOD

RE-INSPECTION

 Name: UNION 76-TONY'S
 Facility I.D.#: 648517731
 Date: 5-24-96

 UNDERGROUND STORAGE TANK
 COMPLIANCE INSPECTION FORM


Yes	No	Unk	N/A
-----	----	-----	-----

I.	REGISTRATION/NOTIFICATION: Comments: _____					
	1. Facility has registered all applicable tanks on site; 62-761.400	1.				
	2. Current registration placard is properly displayed; 62-761.410 (6)	2.				
	Proper notification has been made for the following; 62-761.450:					
	3. Proper closure (30 days prior); (1) (a)	3.				
	4. Change of ownership (30 days after); (1) (b)	4.				
	5. Upgrading, replacement or installation (10 days prior); (1) (c)	5.				
	6. Change of tank status (in service/out of service), (within 30 days); (1) (d)	6.				
	7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)	7.				
	8. Change of method of financial responsibility (within 30 days); (3)	8.				
	9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)	9.				

II.	RECORDS KEEPING: Comments: _____					
	10. All records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)	10.				
	11. Some, but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)	11.				

III.	REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments: _____					
	Proper reporting requirements have been met for the following; 62-761.460:					
	12. Results of tightness test; (1)	12.				
	13. Any spill, overflow, or other discharge within one working day of discovery; (2)	13.				
	14. Suspected releases within one working day of discovery; (3) (a), (b)	14.				
	15. Confirmed releases (positive responses of a release detection device) within one working day of discovery; (3) (c)	15.				
	The owner or the operator of the system which has discharged has:					
	16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; .700, or properly closed it; .820 (1)	16.				
	17. Removed any regulated substances from the system; 62-761.820 (1)	17.				
	18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6)	18.				
	19. Had repairs or replacements performed by a certified contractor; 489.105 (3)	19.				
	20. Had tightness test performed by registered tank tester; 62-761.200	20.				
	21. Begun initial corrective actions for a release; 62-761.820 (2)	21.				

IV.	INVENTORY REQUIREMENTS: Comments: _____					
	22. All inventory requirements maintained in accordance with 62-761.720 (1)	22.				
	23. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1)	23.				

V.	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments: _____					
	Storage tank criteria; 62-761.500, .520 and .550:					
	24. Facility meets applicable storage tank standards; (1)	24.				
	25. Systems meet siting requirements; (4)	25.				
	26. Tank(s) equipped with spill containment; (5) (b)	26.				
	27. Tank(s) equipped with overflow protection; (5) (b)	27.				
	28. Facility meets construction upgrading schedule; 62-761.510	28.				



Name: UNION 76-TONYS
Facility I.D.#: 648517731
Date: 5-24-96

UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Yes No Unk N/A

V.	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued:		Yes	No	Unk	N/A
	Piping criteria; 62-761.500:					
	29. New piping has secondary containment; (2)	29.				
	30. Dispensers are upgraded with properly installed and maintained liners; (6)	30.				
	31. Facility meets construction upgrading schedule; 62-761.510 (6)	31.				
	Cathodic Protection/Certified Contractors/Tightness Testing					
	32. Cathodic protection system provides continuous protection; 62-761.730 (1)-(4)	32.				
	33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9)	33.				
	34. Test performed by a D.P.R.-registered tester; 62-761.740	34.				

VI.	RELEASE DETECTION/MONITORING WELLS: Comments: <u>REINSPECTION FOR LACK OF LEAK DETECTION/</u> <u>DOCUMENTATION DISCOVERED DURING A ROUTINE INSPECTION ON 3-15-96</u>		Yes	No	Unk	N/A
	35. New petroleum or hazardous substance storage tanks provided with an approved release detection system upon installation; 62-761.600 (3)	35.				
	36. All release detection systems meet general release standards; 62-761.600	36.				
	37. Release detection systems are monitored for a discharge at least every 30 days; 62-761.600 (5)	37.				
	38. Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1)	38.				
	39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2)	39.				
	An approved release detection system is provided for:					
	40. Existing hazardous substance storage tanks; 62-761.560	40.				
	41. Existing vehicular fuel storage tanks; 62-761.610	41.				
	42. Other existing regulated substance storage tanks; 62-761.620	42.				
	43. Integral piping provided with secondary containment; 62-761.630	43.				
	44. Integral piping without secondary containment; 62-761.640 (8)	44.				

VII.	OUT-OF-SERVICE STATUS: Comments:		Yes	No	Unk	N/A
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26)	45.				
	Out-of-Service storage tank systems have; 62-761.800:					
	46. Corrosion protection properly maintained; (1) (a) (1)	46.				
	47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2)	47.				
	48. Vent lines open, ancillary equipment secured; (1) (b)	48.				
	49. Been upgraded or replaced before returning to service; (1) (c)	49.				
	50. Been tested tight before returning to service; (1) (c)	50.				
	51. Been out-of-service for no more than two years; (1) (d)	51.				
	52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b)	52.				
	53. Proper closure for an un-maintained tank; (2)	53.				
	54. Has a closure assessment performed; (3)	54.				

VIII.	VARIANCE: Comments:		Yes	No	Unk	N/A
	55. Facility Applied For Alternate Procedure (Explain in comments) 62-761.850	55.				

IX.	OTHER: Comments:		Yes	No	Unk	N/A
	56. Any other violations noted during inspection (Explain in comments)	56.				

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2
PRINTED: 02/29/96

FACILITY ID #: 648517731 COUNTY: VOLUSIA
FACILITY NAME: UNION 76-TONY'S AUTO SERVICE
FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER
FACILITY CONTACT: ANTHONY LAGANO PHONE: (904) 427-9741
OWNER: LAGANO, ANTHONY PHONE: (904) 427-9741
OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662
OWNER CONTACT: ANTHONY LAGANO OWNER CHANGE DATE: 01/01/85
LATITUDE: 29-00-03 LONGITUDE: 80-54-45 FAC TYPE: RETAIL STATION
LAST UST COMPLIANCE DATE: 04/26/94 LAST AST COMPLIANCE DATE: 12/22/93
CONTAMINATION DATA AVAILABLE: NONE

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STAT
1	4000	B	XX/XX	U	B	E	B	U
2	4000	B	XX/XX	U	B	E	B	U
3	4000	B	XX/XX	U	B	E	B	U
4	4000	B	XX/XX	U	B	E	B	U
5	1000	K	XX/XX	A	D	Y	I	B
6	2000	D	XX/XX	A	D	Y	I	U

- 1) Registered placard on site: OK ✓ good till June 30, 1996
- 2) Proof of insurance on site: none
- 3) Monitoring well records on site: not on site
- 4) Inventory well records on site: only had 8 months & not since March 1995. Did not have the last 12 months of records on site
- 5) Monitoring well readings: all low except one. That one had no product or odor. NOT REQUIRED SYSTEM IS SUCTION
- 6) Annual in line leak detector test: not available
- 7) Spill containment buckets in compliance.
- 8) 2000 gal AST monthly inspections: none

Ridgewood Ave.

Saysbee is going to stop selling gas in the near future.

No product or odor

0.20 ppm 0.15 ppm
0.800 ppm 0.1 ppm

INSPECTION TYPE (ALL THAT APPLY)

☒ ROUTINE
☐ INSTALL
☐ ABANDONED
☐ DISCHARGE
☐ CLOSURE
☐ REINSPECT

SITE INFORMATION (ALL THAT APPLY)

☐ NEAR PUB WELL
☐ CONTAMINATED
☐ COMPLAINT
☐ ACID TANKS
☐ REPAIRED
☐ UPGRADED
☐ UST & AST
☐ HAZARD MAT

DEP DISTRICT OR LOCAL PROGRAM: Volusia

INSPECTOR NAME (PRINT) George McLatchey

George McLatchey
INSPECTOR'S SIGNATURE & DATE

CONTACT NAME (PRINT) Anthony Lagano

Anthony Lagano 3/15/96
CONTACT'S SIGNATURE & DATE



Name: Union 76-Tony's
Facility I.D.#: 648577731
Date: 3-15-96

UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Yes No Unk N/A

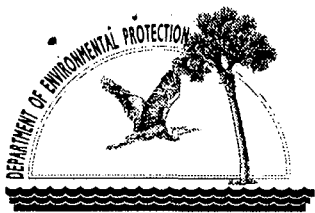
I. REGISTRATION/NOTIFICATION: Comments: _____	
1. Facility has registered all applicable tanks on site; 62-761.400	1
2. Current registration placard is properly displayed; 62-761.410 (6)	2
Proper notification has been made for the following; 62-761.450:	
3. Proper closure (30 days prior); (1) (a)	3
4. Change of ownership (30 days after); (1) (b)	4
5. Upgrading, replacement or installation (10 days prior); (1) (c)	5
6. Change of tank status (in service/out of service), (within 30 days); (1) (d)	6
7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)	7
8. Change of method of financial responsibility (within 30 days); (3)	8
9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)	9

II. RECORDS KEEPING: Comments: <u>Did not have the last 12 months</u>	
10. All records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)	10
11. Some, but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)	11

III. REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments: _____	
Proper reporting requirements have been met for the following; 62-761.460:	
12. Results of tightness test; (1)	12
13. Any spill, overfill, or other discharge within one working day of discovery; (2)	13
14. Suspected releases within one working day of discovery; (3) (a), (b)	14
15. Confirmed releases (positive responses of a release detection device) within one working day of discovery; (3) (c)	15
The owner or the operator of the system which has discharged has:	
16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; .700, or properly closed it; 820 (1)	16
17. Removed any regulated substances from the system; 62-761.820 (1)	17
18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6)	18
19. Had repairs or replacements performed by a certified contractor; 489.105 (3)	19
20. Had tightness test performed by registered tank tester; 62-761.200	20
21. Begun initial corrective actions for a release; 62-761.820 (2)	21

IV. INVENTORY REQUIREMENTS: Comments: <u>Did not have the last 12 months</u>	
22. All inventory requirements maintained in accordance with 62-761.720 (1)	22
23. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1)	23

V. PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments: _____	
Storage tank criteria; 62-761.500, .520 and .550:	
24. Facility meets applicable storage tank standards; (1)	24
25. Systems meet siting requirements; (4)	25
26. Tank(s) equipped with spill containment; (5) (b)	26
27. Tank(s) equipped with overfill protection; (5) (b)	27
28. Facility meets construction upgrading schedule; 62-761.510	28



Name: Union 76 Tony's
Facility I.D.#: 648517731
Date: 3-15-96

UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Yes No Unk N/A

V. PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued:	
Piping criteria; 62-761.500:	
29. New piping has secondary containment; (2)	29.
30. Dispensers are upgraded with properly installed and maintained liners; (6)	30.
31. Facility meets construction upgrading schedule; 62-761.510 (6)	31.
Cathodic Protection/Certified Contractors/Tightness Testing	
32. Cathodic protection system provides continuous protection; 62-761.730 (1)-(4)	32.
33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9)	33.
34. Test performed by a D.P.R.-registered tester; 62-761.740	34.

VI. RELEASE DETECTION/MONITORING WELLS: Comments:	
35. New petroleum or hazardous substance storage tanks provided with an approved release detection system upon installation; 62-761.600 (3)	35.
36. All release detection systems meet general release standards; 62-761.600	36.
37. Release detection systems are monitored for a discharge at least every 30 days; 62-761.600 (5)	37.
38. Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1)	38.
39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2)	39.
An approved release detection system is provided for:	
40. Existing hazardous substance storage tanks; 62-761.560	40.
41. Existing vehicular fuel storage tanks; 62-761.610	41.
42. Other existing regulated substance storage tanks; 62-761.620	42.
43. Integral piping provided with secondary containment; 62-761.630	43.
44. Integral piping without secondary containment; 62-761.640 (8)	44.

VII. OUT-OF-SERVICE STATUS: Comments:	
45. Storage systems have been emptied of regulated substances; 62-761.200 (26)	45.
Out-of-Service storage tank systems have; 62-761.800:	
46. Corrosion protection properly maintained; (1) (a) (1)	46.
47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2)	47.
48. Vent lines open, ancillary equipment secured; (1) (b)	48.
49. Been upgraded or replaced before returning to service; (1) (c)	49.
50. Been tested tight before returning to service; (1) (c)	50.
51. Been out-of-service for no more than two years; (1) (d)	51.
52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b)	52.
53. Proper closure for an un-maintained tank; (2)	53.
54. Has a closure assessment performed; (3)	54.

VIII. VARIANCE: Comments:	
55. Facility Applied For Alternate Procedure (Explain in comments) 62-761.850	55.

IX. OTHER: Comments:	
56. Any other violations noted during inspection (Explain in comments)	56.



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name Union 76-Tony's Auto
Facility ID # 648517731
Date 3/15/96

Yes No Unk N/A

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-762.400
 2. Current registration placard is properly displayed; 17-762.410(4)
- Proper notification has been made for the following; 17-762.450:
3. Abandonment and closure (30 days prior); (1) (a)
 4. Change of ownership (30 days after); (1) (b)
 5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)
 6. Change of tank status (in service/out-of-service); (1) (d)
 7. Change of facility status (e.g. substances stored); (1) (e)
 8. Change of method of financial responsibility (within 30 days); (2)
 9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)
 10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; .450(4)

1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				

II. RECORD KEEPING: Comments: _____

11. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710
12. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710

11.				
12.				

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

Proper reporting requirements met for the following; 17-762.460

13. Integral piping tightness test failure within 10 days; (1)
 14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)
 15. Positive response of a release detection device within one working day; (3)
- The owner or the operator of the system which has discharged has:
16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed it; .800
 17. Removed any regulated substances from the system; 17-762.820 (1)
 18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)
 19. Begun initial corrective actions for a release; 17-762.820 (2)

13.				
14.				
15.				
16.				
17.				
18.				
19.				

IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments: _____

20. All inventory requirements maintained in accordance with 17-762.720 (1)
21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)

20.				
21.				



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: Tony's Auto Service
Facility ID #: 0698517731
Date: 3/15/96

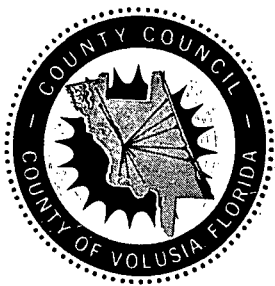
		Yes	No	Unk	N/A
V. PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments: _____					
Storage tank criteria 17-762.500					
22.	Meets construction upgrading schedule; .510 and .520				
23.	Meets applicable storage tank standards; (1), (2) & (3)				
24.	Tank has secondary containment system; .500 (6)				
25.	Tank equipped with overfill protection; (3) (f) 1-4, (g)				
Piping criteria					
26.	Meets new piping standards with secondary containment; .500 (4) & .600 (4)				
27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)				
Repairs to storage tank systems; 17-762.700					
28.	Failed storage tank system component properly repaired; (1)-(4)				
29.	Tightness testing of the repaired component prior to being brought back into service; (5)				
Cathodic Protection; 17-762.730					
30.	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)				
Secondary containment; 17-762.500					
31.	Does containment area have sufficient volume; .500 (6) (a) (2)				
32.	Is the containment area made out of impervious material in accordance with Chapter 17-762, F.A.C., requirements; (6) (a) (1)				
33.	Is the containment area equipped with drainage system or protected from accumulation of rain; (6) (a) (3)				
34.	Hydrant pits equipped with spill prevention equipment; (5)				

VI. RELEASE DETECTION/MONITOR WELLS: Comments: _____					
35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860				
36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600 (6)				
37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)				

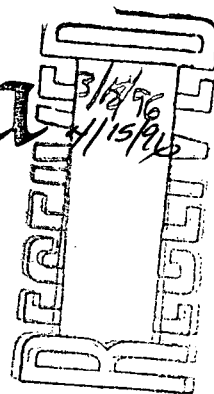
VII. OUT-OF-SERVICE STATUS Comments: _____					
38.	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)				
39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)				
40.	Tests performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c)				

VIII. VARIANCE Comments: _____					
41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1)				

IX. OTHER Comments: _____					
42.	Any other violations noted during inspection (Explain in comments)				



County of Volusia



Environmental Management
123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904) 736-5927 • 254-4612 • 423-3303
Suncom 377-5927 • Fax 822-5727

February 19, 1996

Mr. Anthony Lagano
423 N. Ridgewood Ave.
Edgewater, FL 32132-1662

RE: Anthony Lagano
Union 76 - Tony's Auto Service
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of March or April. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

Should you wish to schedule a particular time for the inspection or to be present during the inspection, please contact this department at (904) 736-5927 ext. 2295.

Very truly yours,

Emma Jean Edmondson

Emma Jean Edmondson
Environmental Specialist II

EJE/lgs/TK406.frm

Enclosure



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Recycled Paper

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2
PRINTED: 12/18/95

FACILITY ID #: 648517731

COUNTY: VOLUSIA

FACILITY NAME: UNION 76-TONY'S AUTO SERVICE

FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER

FACILITY CONTACT: ANTHONY LAGANO

PHONE: (904) 427-9741

OWNER: LAGANO, ANTHONY

PHONE: (904) 427-9741

OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662

OWNER CONTACT: ANTHONY LAGANO

OWNER CHANGE DATE: 01/01/85

LATITUDE: 29-00-03 LONGITUDE: 80-54-45

FAC TYPE: RETAIL STATION

LAST UST COMPLIANCE DATE: 04/26/94

LAST AST COMPLIANCE DATE: 12/22/93

CONTAMINATION DATA AVAILABLE: NONE

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STATUS
1	4000	B	XX/XX	U	B	E	B	U
2	4000	B	XX/XX	U	B	E	B	U
3	4000	B	XX/XX	U	B	E	B	U
4	4000	B	XX/XX	U	B	E	B	U
5	1000	K	XX/XX	A	D	Y	I	B
6	2000	D	XX/XX	A	D	Y	I	U

*Tank is empty
No coating in containment area*

INSPECTION TYPE (ALL THAT APPLY)

☐ ROUTINE ☐ DISCHARGE
☐ INSTALL ☐ CLOSURE
☐ ABANDONED ☒ REINSPECT

SITE INFORMATION (ALL THAT APPLY)

☐ NEAR PUB WELL ☐ REPAIRED
☐ CONTAMINATED ☐ UPGRADED
☐ COMPLAINT ☐ UST & AST
☐ ACID TANKS ☐ HAZARD MAT

DEP DISTRICT OR LOCAL PROGRAM: Volusia

INSPECTOR NAME (PRINT)

CONTACT NAME (PRINT)

Ronald E. Freeman 12-20-95
INSPECTOR'S SIGNATURE & DATE

Anthony Lagano
CONTACT'S SIGNATURE & DATE



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name Union 76-Tony's Auto Service
Facility ID # 648517731
Date 12-20-95

Yes	No	Unk	N/A
-----	----	-----	-----

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-762.400	1.					✓
2. Current registration placard is properly displayed; 17-762.410(4)	2.					✓
Proper notification has been made for the following; 17-762.450:						
3. Abandonment and closure (30 days prior); (1) (a)	3.					✓
4. Change of ownership (30 days after); (1) (b)	4.					✓
5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)	5.					✓
6. Change of tank status (in service/out-of-service); (1) (d)	6.		✓			✓
7. Change of facility status (e.g. substances stored); (1) (e)	7.					✓
8. Change of method of financial responsibility (within 30 days); (2)	8.					✓
9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)	9.					✓
10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; 17-762.450(4)	10.					✓

II. RECORD KEEPING: Comments: _____

11. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710	11.					✓
12. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710	12.					✓

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

Proper reporting requirements met for the following; 17-762.460						
13. Integral piping tightness test failure within 10 days; (1)	13.					✓
14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)	14.					✓
15. Positive response of a release detection device within one working day; (3)	15.					✓
The owner or the operator of the system which has discharged has:						
16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 17-762.700, or properly closed it; 17-762.700	16.					✓
17. Removed any regulated substances from the system; 17-762.820 (1)	17.					✓
18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)	18.					✓
19. Begun initial corrective actions for a release; 17-762.820 (2)	19.					✓

IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments: _____

20. All inventory requirements maintained in accordance with 17-762.720 (1)	20.					✓
21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)	21.					✓



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: Union 76-Tony's Auto Service
Facility ID # 648517731
Date: 12-20-95

Yes No Unk N/A

V. PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments: _____	
Storage tank criteria 17-762.500	
22. Meets construction upgrading schedule; .510 and .520	22.
23. Meets applicable storage tank standards; (1), (2) & (3)	23.
24. Tank has secondary containment system; .500 (6)	24.
25. Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.
Piping criteria	
26. Meets new piping standards with secondary containment; .500 (4) & .600 (4)	26.
27. Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)	27.
Repairs to storage tank systems; 17-762.700	
28. Failed storage tank system component properly repaired; (1)-(4)	28.
29. Tightness testing of the repaired component prior to being brought back into service; (5)	29.
Cathodic Protection; 17-762.730	
30. Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.
Secondary containment; 17-762.500	
31. Does containment area have sufficient volume; .500 (6) (a) (2)	31.
32. Is the containment area made out of impervious material in accordance with Chapter 17-762, F.A.C., requirements; (6) (a) (1)	32.
33. Is the containment area equipped with drainage system or protected from accumulation of rain; (6) (a) (3)	33.
34. Hydrant pits equipped with spill prevention equipment; (5)	34.

VI. RELEASE DETECTION/MONITOR WELLS: Comments: _____	
35. Facility has an approved release-detection system; 17-762.600 & 17-762.860	35.
36. Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600 (6)	36.
37. Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	37.

VII. OUT-OF-SERVICE STATUS Comments: _____	
38. Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)	38.
39. Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.
40. Tests performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c)	40.

VIII. VARIANCE Comments: _____	
41. Has the facility applied for an Alternate Procedure; 17-762.850 (1)	41.

IX. OTHER Comments: _____	
42. Any other violations noted during inspection (Explain in comments)	42.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2
PRINTED: 05/30/95

FACILITY ID #: 648517731

COUNTY: VOLUSIA

FACILITY NAME: UNION 76-TONY'S AUTO SERVICE

FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER

FACILITY CONTACT: ANTHONY LAGANO

PHONE: (904) 427-9741

OWNER: LAGANO, ANTHONY

PHONE: (904) 427-9741

OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662

OWNER CONTACT: ANTHONY LAGANO

OWNER CHANGE DATE: 01/01/85

LATITUDE: 29-00-03 LONGITUDE: 80-54-45

FAC TYPE: RETAIL STATION

LAST UST COMPLIANCE DATE: 04/26/94

LAST AST COMPLIANCE DATE: 12/22/93

CONTAMINATION DATA AVAILABLE: NONE

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STATUS
1	4000	B	XX/XX	U	B	E	B	U
2	4000	B	XX/XX	U	B	E	B	U
3	4000	B	XX/XX	U	B	E	B	U
4	4000	B	XX/XX	U	B	E	B	U
5	1000	K	XX/XX	A	D	Y	I	B
6	2000	D	XX/XX	A	D	Y	I	U

(AST INSPECTION)

1. REGISTRATION PLACARD - 1994-95 PLACARD ON SITE
2. MONTHLY INSPECTION RECORDS - NO RECORDS
3. CONTAINMENT AREA OF 2000 GAL. AST - NEEDS TO BE COATED WITH IMPERVIOUS MATERIAL
4. CERTIFICATION OF FINANCIAL RESPONSIBILITY (REQUIRED AS OF JAN. 1, 1995 FOR ABOVEGROUND TANKS)
5. PIPING ABOVEGROUND

INSPECTION TYPE (ALL THAT APPLY)

☒ ROUTINE
☐ DISCHARGE
☐ INSTALL
☐ CLOSURE
☐ ABANDONED
☐ REINSPECT

SITE INFORMATION (ALL THAT APPLY)

☐ NEAR PUB WELL
☐ REPAIRED
☐ CONTAMINATED
☐ UPGRADED
☐ COMPLAINT
☐ UST & AST
☐ ACID TANKS
☐ HAZARD MAT

DEP DISTRICT OR LOCAL PROGRAM: VOLUSIA

INSPECTOR NAME (PRINT) TOM CRAFT

CONTACT NAME (PRINT) Anthony Lagano

Tom Craft 5-31-95
INSPECTOR'S SIGNATURE & DATE

Anthony Lagano
CONTACT'S SIGNATURE & DATE



UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

Name: Tony's Auto Service
Facility I.D.#: 64851 7731
Date: 5-31-95

Yes No Unk N/A

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-761.400
2. Current registration placard is properly displayed; 17-761.410(6)
- Proper notification has been made for the following; 17-761.450:
3. Proper closure (30 days prior); (1) (a)
4. Change of ownership (30 days after); (1) (b)
5. Upgrading, replacement or installation (10 days prior); (1) (c)
6. Change of tank status (in service/out of service), (within 30 days); (1) (d)
7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)
8. Change of method of financial responsibility (within 30 days); (3)
9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)

1	/			
2	/			
3				/
4				/
5				/
6				/
7				/
8				/
9				/

II. RECORD KEEPING: Comments: _____

10. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-761.710 (1)
11. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-761.710 (1)

10	/			
11	/			/

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

Proper reporting requirements been met for the following; 17-761.460:

12. Results of tightness test; (1)
13. Any spill, overfill, or other discharge within one working day of discovery; (2)
14. Suspected releases within one working day of discovery; (3) (a), (b)
15. Confirmed releases (positive response of a release detection device) within one working day of discovery; (3) (c)

The owner or the operator of the system which has discharged has:

16. Taken it out-of-service; 17-761.700 (1), had it repaired or replaced; 700; or properly closed it; 820 (1)
17. Removed any regulated substances from the system; 17-761.820 (1)
18. Tightness tested all repaired components before placing them back in service; 17-761.700 (6)
19. Had repairs or replacements performed by a certified contractor; 489.105 (3)
20. Had tightness tests performed by registered tank tester; 17-761.200
21. Begun initial corrective actions for a release; 17-761.820 (2)

12				/
13				/
14				/
15				/
16				/
17				/
18				/
19				/
20				/
21				/

IV. INVENTORY REQUIREMENTS: Comments: _____

22. All inventory requirements maintained in accordance with 17-761.720 (1)
23. Some, but not all inventory requirements maintained in accordance with 17-761.720 (1)

22	/			
23				/

V. PERFORMANCE STANDARDS/CATHODIC PROTECTION Comments: _____

Storage tank criteria; 17-761.500, 520 and 550:

24. Facility meets applicable storage tank standards; (1)
25. Systems meet siting requirements; (4)
26. Tank(s) equipped with spill containment; (5) (b)
27. Tank(s) equipped with overfill protection; (5) (b)
28. Facility meets construction upgrading schedule; 17-761.510

24	/			
25				/
26	/			
27				/
28	/			



UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: TOMY'S AUTO SERVICE

Facility ID #: 64851 7731

Date: 5-31-95

Yes No Unk N/A

V. PERFORMANCE STANDARDS/CATHODIC PROTECTION Continued

Piping criteria; 17-761.500:

29. New piping has secondary containment; (2)

29.

30. Dispensers are upgraded with properly installed and maintained liners; (6)

30.

31. Facility meets construction upgrading schedule; 17-761.510 (6)

31.

Cathodic Protection/Certified Contractors /Tightness Testing

32. Cathodic protection system provides continuous protection; 17-761.730 (1)-(4)

32.

33. PSSSC conducted all storage tank repairs, installations or removals; 17-761.740 (1)-(9)

33.

34. Test performed by a D.P.R.-registered tester; 17-761.740

34.

VI. RELEASE DETECTION/MONITORING WELLS Comments:

35. New petroleum or hazardous substance storage tanks provided with an approved release detection system upon installation; 17-761.600 (3)

35.

36. All release detection systems meet general release standards; 17-761.600

36.

37. Release detection systems are monitored for a discharge at least every 30 days; 17-761.600 (5)

37.

38. Groundwater monitoring wells are properly sampled and meet the requirements of 17-761.640 (1)

38.

39. Vapor monitoring wells are properly sampled and meet the requirements of 17-761.640 (2)

39.

An approved release detection system is provided for:

40. Existing hazardous substance storage tanks; 17-761.560

40.

41. Existing vehicular fuel storage tanks; 17-761.610

41.

42. Other existing regulated substance storage tanks; 17-761.620

42.

43. Integral piping provided with secondary containment; 17-761.630

43.

44. Integral piping without secondary containment; 17-761.640 (8)

44.

VII. OUT-OF-SERVICE STATUS Comments:

45. Storage systems have been emptied of regulated substances; 17-761.200 (26)

45.

Out-of-Service storage tank systems have; 17-761.800:

46. Corrosion protection properly maintained; (1) (a) (1)

46.

47. Release detection system monitored for evidence of a discharge at least every six months; (1) (a) (2)

47.

48. Vent lines open, ancillary equipment secured; (1) (b)

48.

49. Been upgraded or replaced before returning to service; (1) (c)

49.

50. Been tested tight before returning to service; (1) (c)

50.

51. Been out-of-service for no more than two years; (1) (d)

51.

52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b)

52.

53. Proper closure for an unmaintained tank; (2)

53.

54. Had a closure assessment properly performed; (3)

54.

VIII. VARIANCE Comments:

55. Facility applied for Alternate Procedure (Explain in comment) 17-761.850

55.

IX. Other Comments:

56. Any other violations noted during inspection (Explain in comments)

56.

STATE OF FLORIDA
DEPT. OF ENVIRONMENTAL PROTECTION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2
PRINTED: 03/06/95

FACILITY ID #: 648517731

COUNTY: VOLUSIA

FACILITY NAME: UNION 76-TONY'S AUTO SERVICE

FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER

FACILITY CONTACT: ANTHONY LAGANO

PHONE: (904) 427-9741

OWNER: LAGANO, ANTHONY

PHONE: (904) 427-9741

OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662

OWNER CONTACT: ANTHONY LAGANO

OWNER CHANGE DATE: 01/01/85

LATITUDE: 29-00-03

LONGITUDE: 80-54-45

FAC TYPE: RETAIL STATION

LAST UST COMPLIANCE DATE: 04/26/94

LAST AST COMPLIANCE DATE: 12/22/93

CONTAMINATION DATA AVAILABLE: NONE

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STATUS
1	4000	B	XX/XX	U	BCMO	CEI	B	U
2	4000	B	XX/XX	U	B	E	B	U
3	4000	B	XX/XX	U	B	E	B	U
4	4000	B	XX/XX	U	B	E	B	U
5	1000	K	XX/XX	A	D	Y	I	B
6	2000	D	XX/XX	A	D	Y	I	U

(UST INSPECTION)

1. REGISTRATION PLACARD - 1994-95 PLACARD ON SITE

2. CERTIFICATION OF FINANCIAL RESPONSIBILITY - NO RECORDS AVAILABLE

3. MONITORING WELL RECORDS

4. INVENTORY RECORDS } REQUIRED RECORDS AVAILABLE

5. SPILL CONTAINMENT BUCKETS - ALL IN COMPLIANCE

6. MONITORING WELL READINGS - HIGH READINGS - BAILED ALL WELLS - NO FREE PRODUCT, NO SHEEN, ODOOR

7. CATHODIC PROTECTION SYSTEM - SAC ANODE SYSTEM. INSTALLED IN 1991, TESTING OF SYSTEM REQUIRED 6 MONTHS AFTER INSTALLATION AND EVERY THREE YEARS THEREAFTER. RECORDS MUST BE AVAILABLE ON SITE.

8. 2000 GAL. AST - MONTHLY INSPECTIONS REQUIRED - NO RECORDS AVAILABLE
SECONDARY CONTAINMENT -

US - 1

⊗ 700ppm ⊗ 1100ppm

⊗ 4000ppm ⊗ 1000ppm

INSPECTION TYPE (ALL THAT APPLY)

SITE INFORMATION (ALL THAT APPLY)

☒ ROUTINE ☐ DISCHARGE
☐ INSTALL ☐ CLOSURE
☐ ABANDONED ☐ REINSPECT

☐ NEAR PUB WELL ☐ REPAIRED
☐ CONTAMINATED ☐ UPGRADED
☐ COMPLAINT ☐ UST & AST
☐ ACID TANKS ☐ HAZARD MAT

DEP DISTRICT OR LOCAL PROGRAM: VOLUSIA

INSPECTOR NAME (PRINT) TOM CRAFT

CONTACT NAME (PRINT)

INSPECTOR'S SIGNATURE & DATE

CONTACT'S SIGNATURE & DATE



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name Tony's Auto Service
Facility ID # 64PS 17731
Date 5-31-95

Yes No Unk N/A

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-762.400
2. Current registration placard is properly displayed; 17-762.410(4)
Proper notification has been made for the following; 17-762.450:
 3. Abandonment and closure (30 days prior); (1) (a)
 4. Change of ownership (30 days after); (1) (b)
 5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)
 6. Change of tank status (in service/out-of-service); (1) (d)
 7. Change of facility status (e.g. substances stored); (1) (e)
 8. Change of method of financial responsibility (within 30 days); (2)
 9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)
 10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; .450(4)

1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				

II. RECORD KEEPING: Comments: _____

11. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710
12. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710

11.				
12.				

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

Proper reporting requirements met for the following; 17-762.460

13. Integral piping tightness test failure within 10 days; (1)
14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)
15. Positive response of a release detection device within one working day; (3)
- The owner or the operator of the system which has discharged has:
 16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed it; .800
 17. Removed any regulated substances from the system; 17-762.820 (1)
 18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)
 19. Begun initial corrective actions for a release; 17-762.820 (2)

13.				
14.				
15.				
16.				
17.				
18.				
19.				

IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments: _____

20. All inventory requirements maintained in accordance with 17-762.720 (1)
21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)

20.				
21.				



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: Tony's AUTO SERVICE
Facility ID # 6495 17731
Date: 5-31-95

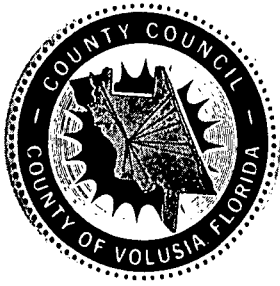
		Yes	No	Unk	N/A
V. PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments: _____					
Storage tank criteria 17-762.500					
22.	Meets construction upgrading schedule; .510 and .520	22.	/		
23.	Meets applicable storage tank standards; (1), (2) & (3)	23.	/		
24.	Tank has secondary containment system; .500 (6)	24.	/		
25.	Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.			/
Piping criteria					
26.	Meets new piping standards with secondary containment; .500 (4) & .600 (4)	26.			/
27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)	27.			/
Repairs to storage tank systems; 17-762.700					
28.	Failed storage tank system component properly repaired; (1)-(4)	28.			/
29.	Tightness testing of the repaired component prior to being brought back into service; (5)	29.			/
Cathodic Protection; 17-762.730					
30.	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.			/
Secondary containment; 17-762.500					
31.	Does containment area have sufficient volume; .500 (6) (a) (2)	31.	/		
32.	Is the containment area made out of impervious material in accordance with Chapter 17-762, F.A.C., requirements; (6) (a) (1)	32.	/		
33.	Is the containment area equipped with drainage system or protected from accumulation of rain; (6) (a) (3)	33.	/		
34.	Hydrant pits equipped with spill prevention equipment; (5)	34.			/

VI. RELEASE DETECTION/MONITOR WELLS: Comments: _____					
35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860	35.			/
36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600 (6)	36.			/
37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	37.			/

VII. OUT-OF-SERVICE STATUS Comments: _____					
38.	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)	38.			/
39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.			/
40.	Tests performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c)	40.			/

VIII. VARIANCE Comments: _____					
41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1)	41.	/		/

IX. OTHER Comments: _____					
42.	Any other violations noted during inspection (Explain in comments)	42.	/		/



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (904) 736-5927 • 254-4612 • 423-3303

Suncom 377-5927 • Fax 822-5727

March 15, 1995

Mr. Anthony Lagano
423 North Ridgewood Avenue
Edgewater, Florida 32132-1662

RE: Union 76-Tony's Auto Service
423 North Ridgewood Avenue
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of April, 1995. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

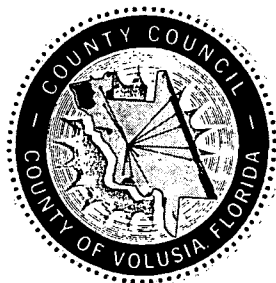
If you wish to schedule a particular time for the inspections or if you have any questions about this letter, please contact me at (904) 736-5927, extension 2296.

Very truly yours,

Terence M. Wolf
Environmental Specialist

TMW/tmw/P0295119/TK406.SHL

Enclosure



County of Volusia

Environmental Management
123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904) 736-5927 • 254-4612 • 423-3303
Suncom 377-5927 • Fax 822-5727

May 17, 1994

CERTIFIED MAIL NO. P 919 009 953

Mr. Anthony Lagano
423 North Ridgewood Avenue
Edgewater, Florida 32132-1662

RE: Union 76-Tony's Auto Service
423 North Ridgewood Avenue
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Chapter 17-761, F.A.C. Non-Compliance

Dear Mr. Lagano:

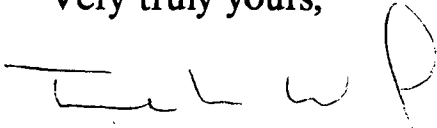
An inspection of the above referenced facility was conducted by Volusia County Environmental Management on April 26, 1994. This inspection was conducted under the authority of Chapter 376, Section 303, Florida Statutes, and was designed to determine the compliance status of the facility with regard to Chapter 17-761, Florida Administrative Code, which regulates underground stationary storage tank systems. During this inspection, possible non-compliance items were noted and recorded on the enclosed compliance inspection forms.

Therefore, this facility may currently not be operating in compliance with Chapter 17-761, Florida Administrative Code standards. Any non-compliance items should be corrected. Failure to take corrective actions as specified in the enclosed "Suggested Corrective Actions" may result in enforcement action and the assessment of penalties.



Please notify this office, in writing within fourteen (14) calendar days of the receipt of this letter, as to proposed corrective actions. Please include a proposed time frame for corrective actions to be completed. If you have any questions about this letter, please contact me at (904) 736-5927, extension 2296.

Very truly yours,

A handwritten signature in black ink, appearing to read 'T. M. Wolf', with a large, stylized loop at the end.

Terence M. Wolf
Environmental Specialist

TMW/tmw/P0594123/TK401.SHL

cc: Ruth McLemore, FDEP Central District

Enclosure

SUGGESTED CORRECTIVE ACTIONS
F.D.E.P. FACILITY I.D. NO. 648517731

Form 17-761.900(3) - Certification of Financial Responsibility was not available on site. Please send this office a current copy of Form 17-761.900(3) and, if applicable, Form 17-769.900(2) - Notice of Eligibility. (Please see comments on inspection form cover page and Chapter 17-761.480, Florida Administrative Code.)

High vapor readings were detected in four wells. Please explain how the release detection system can meet the General Release Detection Standards of Chapter 17-761.600, Florida Administrative Code. Please explain how the current release detection system can detect an increase in contamination levels above background, considering the high vapor levels in the wells. (Please see comments on inspection form cover page and Chapter 17-761.600(1)(a), Florida Administrative Code.)

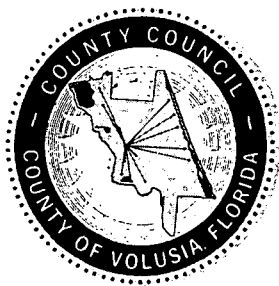
High vapor readings were detected in four wells. Please explain why these high readings should not be considered a suspected discharge. Please investigate these readings. Volusia County Environmental Management hesitates to order the initiation of a Chapter 17-770, Florida Administrative Code, Contamination Assessment based on these readings, but reserves the right to order an Assessment and precision tightness testing of the tanks and lines if the readings cannot be adequately explained. (Please see comments on inspection form cover page and Chapter 17-761.460(3), Florida Administrative Code.)

The State's Stationary Tank Inventory System does not indicate the method used to demonstrate financial responsibility for this site. Please use Form 17-761.900(2) - Storage Tank Registration Form to notify The Florida Department of Environmental Protection of the establishment of financial responsibility for this site. (Please see enclosed computer printout and Chapter 17-761.450(3), Florida Administrative Code.)

Inventory records and reconciliations were not available on site. Please supply this office with copies of the last calendar year of inventory reconciliations. (Please see comments on inspection form cover page and Chapter 17-761.720, Florida Administrative Code.)

The State's Storage Tank Inventory System indicates that the underground integral piping is cathodically protected. Please send this office a copy of the latest NACE RP-0285-85 inspection and test. (Please see comments on inspection form cover page and Chapter 17-761.730(2), Florida Administrative Code.)

(Not a non-compliance item) Volusia County Environmental Management is attempting to correct missing or inaccurate information in the State's storage tank database. Please review the items written in red ink on the enclosed Form 17-761.900(2) - Storage Tank Registration Form for accuracy and, when correct, submit the completed Form to Tallahassee for posting. (Please see enclosed Form 17-761.900(2) - Storage Tank Registration Form.)



County of Volusia

Environmental Management
123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904) 736-5927 • 254-4612 • 423-3303
Suncom 377-5927 • Fax 822-5727

June 23, 1994

CERTIFIED MAIL NO. P 919 009 868

Mr. Anthony Lagano
423 North Ridgewood Avenue
Edgewater, Florida 32132-1662

RE: Union 76-Tony's Auto Service
423 North Ridgewood Avenue
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Non-compliance letter

Dear Mr. Lagano:

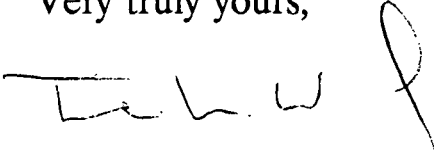
Enclosed please find a copy of a letter from Volusia County Environmental Management dated May 17, 1994. This letter pertained to a possible non-compliance issue recorded during an inspection conducted April 26, 1994 at Union 76-Tony's Auto Service, located at 423 North Ridgewood Avenue, Edgewater, Florida.

To date Volusia County Environmental Management has not received any response to that letter. If a response to this letter is not received within ten (10) calendar days of the receipt of this letter, the matter will be referred to the Florida Department of Environmental Protection Central District for enforcement action.



If you have any questions about this letter, please contact me at (904) 736-5927, extension 2296.

Very truly yours,

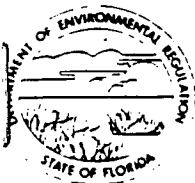
A handwritten signature in black ink, appearing to read 'T.M. Wolf' with a stylized flourish at the end.

Terence M. Wolf
Environmental Specialist

TMW/tmw/P0694211/TK405.SHL

cc: Ruth McLemore, FDEP Central District

Enclosure



Florida Department of Environmental Regulation

Twin Towers Office Bldg. → 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form #	17-781.900(2)
Form Title	Storage Tank Registration Form
Effective Date	December 10, 1990
DER Application No.	(Filed in by DER)

Storage Tank Registration Form

Please Print or Type - Review Instructions Before Completing Form

1. DER Facility ID Number: 648517751 2. Facility Type: _____
3. New Registration ☐ New Owner Data ☐ Facility Revision ☒ Tank(s) Revision ☐
4. County and Code of tank(s) location: _____ / _____

5. Facility Name: UNION 76-TONY'S AUTO SERVICE

Tank(s) Address: _____

City/State/Zip: _____

Contact Person: _____

6. Financial Responsibility Type: _____

7a. Tank(s) Owner: _____

Owner Mailing Address: _____

City/State/Zip: _____

Contact Person: _____

7b. New Owner Signature/Change Date: _____

8. Location (optional) Latitude: ____° ____' ____" Longitude: ____° ____' ____"

PLEASE INDICATE IF
PIPING IS CATHODICALLY
PROTECTED - CODE
"E" - WITH IMPROVED
CURRENT OR SACRIFICIAL
ANODES

p. ____ Range: ____

Complete One Line For Each Tank

(ns)

Complete 9 - 16 for tanks in use; 9 - 19 for tanks out of use

9	10	11	12	13	14	15	16	17	18	19
1					BCM	C I				
2					BCM	C I				
3					BCM	C I				
4					BCM	C I				
6					CK	ABI				

20. _____
Certified Contractor*

DPR# _____
Department of Professional Regulation License Number*

*For new tank installation or tank removal

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

Print name & title of owner or authorized person

Signature

Date

Northwest District
160 Governmental Center
Pensacola, Florida 32501-5794
904-436-8300

Northwest District
7825 Baymeadows Way, Suite 8 200
Jacksonville, Florida 32207
904-798-4200

Central District
3319 Maguire Blvd., Suite 232
Orlando, Florida 32803-3767
407-894-7555

Southwest District
4520 Oak Fair Blvd.
Tampa, Florida 33610-7347
813-823-5561

South District
2269 Bay St.
Fort Myers, Florida 33901-2896
813-332-6975

Southeast District
1900 S. Congress Ave., Suite A
West Palm Beach, Florida 33406
407-433-2650

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2
PRINTED: 02/24/94

FACILITY ID #: 648517731

COUNTY: VOLUSIA

FACILITY NAME: UNION 76-TONY'S AUTO SERVICE

FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER

FACILITY CONTACT: ANTHONY LAGANO

PHONE: (904) 427-9741

OWNER: LAGANO, ANTHONY

PHONE: (904) 427-9741

OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662

OWNER CONTACT: ANTHONY LAGANO

OWNER CHANGE DATE: 01/01/85

LATITUDE: 29-00-03 LONGITUDE: 80-54-45

FAC TYPE: RETAIL STATION

LAST UST COMPLIANCE DATE: 03/03/93

LAST AST COMPLIANCE DATE: 12/22/93

CONTAMINATION DATA AVAILABLE: NONE

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STATUS
1	4000	B	XX/XX (LINED 1991)	U	CMD B INTERNAL LINING	CIE CATHODIC PROTECTION	B MONITOR WELLS	U
2	4000	B	XX/XX	U	B STEEL	E FIBERGLASS SUCTIOW SYSTEM	B	U
3	4000	B	XX/XX	U	B SPILL BUCKET	E	B	U
4	4000	B	XX/XX	U	B Tight Fill	E	B	U
5	1000	K	XX/XX	A	D	Y	I	B
6	2000	D	XX/XX	A	D	Y UNKNOWN	I NOT REQUIRED	U

1. REGISTRATION PLACARD - CURRENT, DISPLAYED PROPERLY

2. CERTIFICATION OF FINANCIAL RESPONSIBILITY - NONE

3. MONITORING WELL RECORDS - REQUIRED RECORDS AVAILABLE

4. INVENTORY RECORDS - CLAY OIL COMPANY - NONE ON SITE

5. LINE LEAK DETECTOR TESTS - N/A

6. SPILL CONTAINMENT BUCKETS - OK

7. DISPENSER LINENS - N/A

8. MONITORING WELL READINGS - HIGH, NO FREE PRODUCT NO SHEEN

9. LAT. LONG.

10. CATHODIC PROTECTION SYSTEM - SAC ANODE SYSTEM, NO RECORDS ON SITE - INSTALLED IN 1991

11. 2000 GAL. DIESEL TANK (AST) IN CONTAINMENT

US 1
N →
03100ppm 04100ppm

04000ppm 03000ppm

BAILED ALL WELLS - NO
FREE PRODUCT, NO SHEEN

INSPECTION TYPE (CHOOSE ONE)

☒ ROUTINE
☐ INSTALL
☐ ABANDONED
☐ DISCHARGE
☐ CLOSURE
☐ REINSPECT

SITE INFORMATION (ALL THAT APPLY)

☐ NEAR PUB WELL
☐ CONTAMINATED
☐ COMPLAINT
☐ ACID TANKS
☐ REPAIRED
☐ UPGRADED
☐ UST & AST
☐ HAZARD MAT

DER DISTRICT OR LOCAL PROGRAM: VOLUSIA

INSPECTOR NAME (PRINT) TOM CRAFT

CONTACT NAME (PRINT)

Tom Craft 4-26-94

Anthony Lagano 4/26/94

INSPECTOR'S SIGNATURE & DATE

CONTACT'S SIGNATURE & DATE



Name: Union-76 Tony's Auto Service
Facility I.D.#: 648517731
Date: 4-26-94

UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Yes No Unk N/A

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-761.400
2. Current registration placard is properly displayed; 17-761.410(6)
- Proper notification has been made for the following; 17-761.450:
3. Proper closure (30 days prior); (1) (a)
4. Change of ownership (30 days after); (1) (b)
5. Upgrading, replacement or installation (10 days prior); (1) (c)
6. Change of tank status (in service/out of service), (within 30 days); (1) (d)
7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)
8. Change of method of financial responsibility (within 30 days); (3)
9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)

1.	/			
2.	/			
3.	/	/	/	/
4.	/	/	/	/
5.	/	/	/	/
6.	/	/	/	/
7.	/	/	/	/
8.	/	/	/	/
9.	/	/	/	/

II. RECORD KEEPING: Comments: MONITORING WELL RECORDS ON SITE, NO INVENTORY RECORDS ON SITE

10. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-761.710 (1)
11. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-761.710 (1)

10.	/	/	/	/
11.	/	/	/	/

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

Proper reporting requirements been met for the following; 17-761.460:

12. Results of tightness test; (1)
13. Any spill, overfill, or other discharge within one working day of discovery; (2)
14. Suspected releases within one working day of discovery; (3) (a), (b)
15. Confirmed releases (positive response of a release detection device) within one working day of discovery; (3) (c)

12.	/	/	/	/
13.	/	/	/	/
14.	/	/	/	/
15.	/	/	/	/

The owner or the operator of the system which has discharged has:

16. Taken it out-of-service; 17-761.700 (1), had it repaired or replaced; 700, or properly closed it; 820 (1)
17. Removed any regulated substances from the system; 17-761.820 (1)
18. Tightness tested all repaired components before placing them back in service; 17-761.700 (6)
19. Had repairs or replacements performed by a certified contractor; 489.105 (3)
20. Had tightness tests performed by registered tank tester; 17-761.200
21. Begun initial corrective actions for a release; 17-761.820 (2)

16.	/	/	/	/
17.	/	/	/	/
18.	/	/	/	/
19.	/	/	/	/
20.	/	/	/	/
21.	/	/	/	/

IV. INVENTORY REQUIREMENTS: Comments: NO INVENTORY RECORDS ON SITE - RECORDS KEPT BY CLAY OIL COMPANY

22. All inventory requirements maintained in accordance with 17-761.720 (1)
23. Some, but not all inventory requirements maintained in accordance with 17-761.720 (1)

22.	/	/	/	/
23.	/	/	/	/

V. PERFORMANCE STANDARDS/CATHODIC PROTECTION Comments: _____

Storage tank criteria; 17-761.500, .520 and .550:

24. Facility meets applicable storage tank standards; (1)
25. Systems meet siting requirements; (4)
26. Tank(s) equipped with spill containment; (5) (b)
27. Tank(s) equipped with overfill protection; (5) (b)
28. Facility meets construction upgrading schedule; 17-761.510

24.	/	/	/	/
25.	/	/	/	/
26.	/	/	/	/
27.	/	/	/	/
28.	/	/	/	/



Name: Union-76 - Tony's Auto Service
Facility ID #: 649517731
Date: 4-26-94

**UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM**

Yes No Unk N/A

V. PERFORMANCE STANDARDS/CATHODIC PROTECTION Continued _____

Piping criteria; 17-761.500:

- | | | | | | | | |
|-----|--|-----|--|--|--|--|--|
| 29. | New piping has secondary containment; (2) | 29. | | | | | |
| 30. | Dispensers are upgraded with properly installed and maintained liners; (6) | 30. | | | | | |
| 31. | Facility meets construction upgrading schedule; 17-761.510 (6) | 31. | | | | | |

Cathodic Protection/Certified Contractors /Tightness Testing

- | | | | | | | | |
|-----|---|-----|--|--|--|--|--|
| 32. | Cathodic protection system provides continuous protection; 17-761.730 (1)-(4) | 32. | | | | | |
| 33. | PSSSC conducted all storage tank repairs, installations or removals; 17-761.740 (1)-(9) | 33. | | | | | |
| 34. | Test performed by a D.P.R.-registered tester; 17-761.740 | 34. | | | | | |

VI. RELEASE DETECTION/MONITORING WELLS Comments: _____

- | | | | | | | | |
|-----|---|-----|--|--|--|--|--|
| 35. | New petroleum or hazardous substance storage tanks provided with an approved release detection system upon installation; 17-761.600 (3) | 35. | | | | | |
| 36. | All release detection systems meet general release standards; 17-761.600 | 36. | | | | | |
| 37. | Release detection systems are monitored for a discharge at least every 30 days; 17-761.600 (5) | 37. | | | | | |
| 38. | Groundwater monitoring wells are properly sampled and meet the requirements of 17-761.640 (1) | 38. | | | | | |
| 39. | Vapor monitoring wells are properly sampled and meet the requirements of 17-761.640 (2) | 39. | | | | | |

An approved release detection system is provided for:

- | | | | | | | | |
|-----|---|-----|--|--|--|--|--|
| 40. | Existing hazardous substance storage tanks; 17-761.560 | 40. | | | | | |
| 41. | Existing vehicular fuel storage tanks; 17-761.610 | 41. | | | | | |
| 42. | Other existing regulated substance storage tanks; 17-761.620 | 42. | | | | | |
| 43. | Integral piping provided with secondary containment; 17-761.630 | 43. | | | | | |
| 44. | Integral piping without secondary containment; 17-761.640 (8) | 44. | | | | | |

VII. OUT-OF-SERVICE STATUS Comments: _____

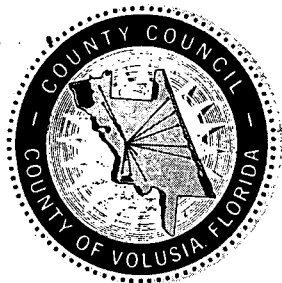
- | | | | | | | | |
|---|---|-----|--|--|--|--|--|
| 45. | Storage systems have been emptied of regulated substances; 17-761.200 (26) | 45. | | | | | |
| Out-of-Service storage tank systems have; 17-761.800: | | | | | | | |
| 46. | Corrosion protection properly maintained; (1) (a) (1) | 46. | | | | | |
| 47. | Release detection system monitored for evidence of a discharge at least every six months; (1) (a) (2) | 47. | | | | | |
| 48. | Vent lines open, ancillary equipment secured; (1) (b) | 48. | | | | | |
| 49. | Been upgraded or replaced before returning to service; (1) (c) | 49. | | | | | |
| 50. | Been tested tight before returning to service; (1) (c) | 50. | | | | | |
| 51. | Been out-of-service for no more than two years; (1) (d) | 51. | | | | | |
| 52. | Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) | 52. | | | | | |
| 53. | Proper closure for an unmaintained tank; (2) | 53. | | | | | |
| 54. | Had a closure assessment properly performed; (3) | 54. | | | | | |

VIII. VARIANCE Comments: _____

- | | | | | | | | |
|-----|--|-----|--|--|--|--|--|
| 55. | Facility applied for Alternate Procedure (Explain in comment) 17-761.850 | 55. | | | | | |
|-----|--|-----|--|--|--|--|--|

IX. Other Comments: _____

- | | | | | | | | |
|-----|--|-----|--|--|--|--|--|
| 56. | Any other violations noted during inspection (Explain in comments) | 56. | | | | | |
|-----|--|-----|--|--|--|--|--|



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (904) 736-5927 • 254-4612 • 423-3303

Suncom 377-5927 • Fax 822-5727

February 28, 1994

Mr. Anthony Lagano
423 North Ridgewood Avenue
Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service
423 North Ridgewood Avenue
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of April, 1994. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927, extension 2296.

Very truly yours,

Terence M. Wolf
Environmental Specialist

TMW/tmw/P0294216/TK406.SHL

Enclosure

STATE OF FLORIDA
DEPT. OF ENVIRONMENTAL PROTECTION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2
PRINTED: 11/17/93

FACILITY ID #: 548517731 COUNTY: VOLUSIA
FACILITY NAME: UNION 76-TONY'S AUTO SERVICE
FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER
FACILITY CONTACT: ANTHONY LABANO PHONE: (904) 427-9741
OWNER: LABANO, ANTHONY PHONE: (904) 427-9741
OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL 32132-1662
OWNER CONTACT: ANTHONY LABANO OWNER CHANGE DATE: 01/01/85
LATITUDE: 29-00-03 LONGITUDE: 80-54-45 FAC TYPE: RETAIL STATION
LAST UST COMPLIANCE DATE: 03/03/93 LAST AST COMPLIANCE DATE: 03/03/93
CONTAMINATION DATA AVAILABLE: NONE

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STATUS
1	4000	B	XX/XX	U	S	E	S	U
2	4000	B	XX/XX	U	3	E	B	U
3	4000	B	XX/XX	U	6	E	B	U
4	4000	B	XX/XX	U	3	E	B	U
5	1000	K	XX/XX	A	D	V	I	3
6	2000	D	XX/XX	A	D	V	I	U

Edgewater firemarshall says he has to have an engineer sign plans in order to get permit. (to build containment areas for AST)

Cannot afford.

Must take care of ASAP. Has been given extra time. We will have to turn over to district office for enforcement.

INSPECTION TYPE (CHOOSE ONE)

☐ ROUTINE ☐ DISCHARGE
☐ INSTALL ☐ CLOSURE
☐ ABANDONED ☒ REINSPECT

SITE INFORMATION (ALL THAT APPLY)

☐ NEAR PUB WELL ☐ REPAIRED
☐ CONTAMINATED ☐ UPGRADED
☐ COMPLAINT ☐ UST & AST
☐ ACID TANKS ☐ HAZARD MAT

DER DISTRICT OR LOCAL PROGRAM: Volusia

INSPECTOR NAME (PRINT)

CONTACT NAME (PRINT)

Emma Jean Edmondson 12-22-93
INSPECTOR'S SIGNATURE & DATE

Anthony Labano
CONTACT'S SIGNATURE & DATE

He will come by Wed. 12-29



Name Union 76-Tony's Auto Service
Facility ID # 648517731
Date 12-22-93

**ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM**

Yes	No	Unk	N/A
-----	----	-----	-----

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-762.400
2. Current registration placard is properly displayed; 17-762.410(4)
- Proper notification has been made for the following; 17-762.450:
3. Abandonment and closure (30 days prior); (1) (a)
4. Change of ownership (30 days after); (1) (b)
5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)
6. Change of tank status (in service/out-of-service); (1) (d)
7. Change of facility status (e.g. substances stored); (1) (e)
8. Change of method of financial responsibility (within 30 days); (2)
9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)
10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; .450(4)

1.					
2.					
3.					
4.					
5.					
6.					
7.					
8.					
9.					
10.					

II. RECORD KEEPING: Comments: _____

11. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710
12. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710

11.					
12.					

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

Proper reporting requirements met for the following: 17-762.460

13. Integral piping tightness test failure within 10 days; (1)
14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)
15. Positive response of a release detection device within one working day; (3)
- The owner or the operator of the system which has discharged has:
16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed it; .800
17. Removed any regulated substances from the system; 17-762.820 (1)
18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)
19. Begun initial corrective actions for a release; 17-762.820 (2)

13.					
14.					
15.					
16.					
17.					
18.					
19.					

IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments: _____

20. All inventory requirements maintained in accordance with 17-762.720 (1)
21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)

20.					
21.					



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: Union 76-Tony's Auto Service
Facility ID # 64857731
Date: 12-22-93

		Yes	No	Unk	N/A
V. PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments: _____					
Storage tank criteria 17-762.500					
22.	Meets construction upgrading schedule; 510 and .520				✓
23.	Meets applicable storage tank standards; (1), (2) & (3)				✓
24.	Tank has secondary containment system; .500 (6)		✓		
25.	Tank equipped with overfill protection; (3) (f) 1-4, (g)				✓
Piping criteria					
26.	Meets new piping standards with secondary containment; .500 (4) & .600 (4)				
27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)				
Repairs to storage tank systems; 17-762.700					
28.	Failed storage tank system component properly repaired; (1)-(4)				
29.	Tightness testing of the repaired component prior to being brought back into service; (5)				
Cathodic Protection; 17-762.730					
30.	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)				
Secondary containment; 17-762.500					
31.	Does containment area have sufficient volume; .500 (6) (a) (2)				
32.	Is the containment area made out of impervious material in accordance with Chapter 17-762, F.A.C., requirements; (6) (a) (1)				
33.	Is the containment area equipped with drainage system or protected from accumulation of rain; (6) (a) (3)				
34.	Hydrant pits equipped with spill prevention equipment; (5)				

VI. RELEASE DETECTION/MONITOR WELLS: Comments: _____					
35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860				
36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600 (6)				
37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)				

VII. OUT-OF-SERVICE STATUS Comments: _____					
38.	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)				
39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)				
40.	Tests performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c)				

VIII. VARIANCE Comments: _____					
41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1)				✓

IX. OTHER Comments: _____					
42.	Any other violations noted during inspection (Explain in comments)				✓

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2
PRINTED: 01/14/93

FACILITY ID #: 648517731
FACILITY NAME: UNION 76-TONY'S AUTO SERVICE
FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER
FACILITY CONTACT: ANTHONY LAGANO
OWNER: LAGANO, ANTHONY
OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662
OWNER CONTACT: ANTHONY LAGANO
LATITUDE: 29-00-03 LONGITUDE: 80-54-45
LAST UST COMPLIANCE DATE: 04/15/92
CONTAMINATION DATA AVAILABLE: NONE

COUNTY: VOLUSIA

PHONE: (904) 427-9741

PHONE: (904) 427-9741

OWNER CHANGE DATE: 01/01/85

FAC TYPE: RETAIL STATION

LAST AST COMPLIANCE DATE: 10/14/92

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STAT
1	4000	B	XX/XX	U	ECMO	Y	B	U
2	4000	B	XX/XX	U	B "	" "	B	U
3	4000	B	XX/XX	U	B "	" "	B	U
4	4000	B	XX/XX	U	B "	" "	B	U
5	1000	D	XX/XX	A	D	Y	I	U
6	2000	K	XX/XX	A	D	Y	I	U

RIDGEWOOD
2000 2500
2500 4500

REGISTRATION PLACARD NOT DISPLAYED.

HIGH VAPOR READINGS ALL WELLS -
NO SHEEN OR FREE PRODUCT.

NO RECENT RELEASE DETECTION CHECK RECORDS AVAILABLE.

NO INVENTORY RECONCILIATIONS AVAILABLE.

INSPECTION TYPE (CHOOSE ONE)

☒ ROUTINE
☐ INSTALL
☐ ABANDONED
☐ DISCHARGE
☐ CLOSURE
☐ REINSPECT

SITE INFORMATION (ALL THAT APPLY)

☐ NEAR PUB WELL
☐ CONTAMINATED
☐ COMPLAINT
☐ ACID TANKS
☐ REPAIRED
☐ UPGRADED
☐ UST & AST
☐ HAZARD MAT

DER DISTRICT OR LOCAL PROGRAM: VOLUSIA

INSPECTOR NAME (PRINT) TERENCE WOLF

CONTACT NAME (PRINT) Anthony Lagano

Terence Wolf 3-3-93
INSPECTOR'S SIGNATURE & DATE

Anthony Lagano
CONTACT'S SIGNATURE & DATE



UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: UNION 76-TOWN
Facility I.D.#: 648517731
Date: 3-3-93

		Yes	No	Unk	N/A
I. REGISTRATION/NOTIFICATION: Comments: _____					
1.	Facility has registered all applicable tanks on site; 17-761.400	1.	/		
2.	Current registration placard is properly displayed; 17-761.410(6)	2.	/		
Proper notification has been made for the following; 17-761.450:					
3.	Proper closure (30 days prior); (1) (a)	3.	/		
4.	Change of ownership (30 days after); (1) (b)	4.	/		
5.	Upgrading, replacement or installation (10 days prior); (1) (c)	5.	/		
6.	Change of tank status (in service/out of service), (within 30 days); (1) (d)	6.	/		
7.	Change of facility status (e.g. substances stored), (within 30 days); (1) (e)	7.	/		
8.	Change of method of financial responsibility (within 30 days); (3)	8.	/		
9.	Start of closure, upgrades or installation (24 hr. verbal or written); (4)	9.	/		
II. RECORD KEEPING: Comments: _____					
10.	All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-761.710 (1)	10.	/		
11.	Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-761.710 (1)	11.	/		
III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____					
Proper reporting requirements been met for the following; 17-761.460:					
12.	Results of tightness test; (1)	12.	/		
13.	Any spill, overfill, or other discharge within one working day of discovery; (2)	13.	/		
14.	Suspected releases within one working day of discovery; (3) (a), (b)	14.	/		
15.	Confirmed releases (positive response of a release detection device) within one working day of discovery; (3) (c)	15.	/		
The owner or the operator of the system which has discharged has:					
16.	Taken it out-of-service; 17-761.700 (1), had it repaired or replaced, 700, or properly closed it; 820 (1)	16.	/		
17.	Removed any regulated substances from the system; 17-761.820 (1)	17.	/		
18.	Tightness tested all repaired components before placing them back in service; 17-761.700 (6)	18.	/		
19.	Had repairs or replacements performed by a certified contractor; 489.105 (3)	19.	/		
20.	Had tightness tests performed by registered tank tester; 17-761.200	20.	/		
21.	Begun initial corrective actions for a release; 17-761.820 (2)	21.	/		
IV. INVENTORY REQUIREMENTS: Comments: _____					
22.	All inventory requirements maintained in accordance with 17-761.720 (1)	22.	/		
23.	Some, but not all inventory requirements maintained in accordance with 17-761.720 (1)	23.	/		
V. PERFORMANCE STANDARDS/CATHODIC PROTECTION Comments: _____					
Storage tank criteria; 17-761.500, 520 and 550:					
24.	Facility meets applicable storage tank standards; (1)	24.	/		
25.	Systems meet siting requirements; (4)	25.	/		
26.	Tank(s) equipped with spill containment; (5) (b)	26.	/		
27.	Tank(s) equipped with overfill protection; (5) (b)	27.	/		
28.	Facility meets construction upgrading schedule; 17-761.510	28.	/		



UNDERGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: UPION 76-TONY'S
Facility ID #: 648517731
Date: 3-3-93

		Yes	No	Unk	N/A
V. PERFORMANCE STANDARDS/CATHODIC PROTECTION Continued					
Piping criteria; 17-761.500:					
29.	New piping has secondary containment; (2)				✓
30.	Dispensers are upgraded with properly installed and maintained liners; (6)				✓
31.	Facility meets construction upgrading schedule; 17-761.510 (6)	✓			
Cathodic Protection/Certified Contractors /Tightness Testing					
32.	Cathodic protection system provides continuous protection; 17-761.730 (1)-(4)				✓
33.	PSSSC conducted all storage tank repairs, installations or removals; 17-761.740 (1)-(9)				✓
34.	Test performed by a D.P.R.-registered tester; 17-761.740				✓
VI. RELEASE DETECTION/MONITORING WELLS Comments:					
35.	New petroleum or hazardous substance storage tanks provided with an approved release detection system upon installation; 17-761.600 (3)				✓
36.	All release detection systems meet general release standards; 17-761.600	✓			
37.	Release detection systems are monitored for a discharge at least every 30 days; 17-761.600 (5)				✓
38.	Groundwater monitoring wells are properly sampled and meet the requirements of 17-761.640 (1)	✓			
39.	Vapor monitoring wells are properly sampled and meet the requirements of 17-761.640 (2)	✓			
An approved release detection system is provided for:					
40.	Existing hazardous substance storage tanks; 17-761.560				✓
41.	Existing vehicular fuel storage tanks; 17-761.610	✓			
42.	Other existing regulated substance storage tanks; 17-761.620				✓
43.	Integral piping provided with secondary containment; 17-761.630				✓
44.	Integral piping without secondary containment; 17-761.640 (8)	✓			
VII. OUT-OF-SERVICE STATUS Comments:					
45.	Storage systems have been emptied of regulated substances; 17-761.200 (26)				✓
Out-of-Service storage tank systems have; 17-761.800:					
46.	Corrosion protection properly maintained; (1) (a) (1)				✓
47.	Release detection system monitored for evidence of a discharge at least every six months; (1) (a) (2)				✓
48.	Vent lines open; ancillary equipment secured; (1) (b)				✓
49.	Been upgraded or replaced before returning to service; (1) (c)				✓
50.	Been tested tight before returning to service; (1) (c)				✓
51.	Been out-of-service for no more than two years; (1) (d)				✓
52.	Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b)				✓
53.	Proper closure for an unmaintained tank; (2)				✓
54.	Had a closure assessment properly performed; (3)				✓
VIII. VARIANCE Comments:					
55.	Facility applied for Alternate Procedure (Explain in comment) 17-761.850				✓
IX. Other Comments:					
56.	Any other violations noted during inspection (Explain in comments)				✓

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2
PRINTED: 01/14/93

FACILITY ID #: 648517731
FACILITY NAME: UNION 76-TONY'S AUTO SERVICE
FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER
FACILITY CONTACT: ANTHONY LAGANO
OWNER: LAGANO, ANTHONY
OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662
OWNER CONTACT: ANTHONY LAGANO
LATITUDE: 29-00-03 LONGITUDE: 80-54-45
LAST UST COMPLIANCE DATE: 04/15/92
CONTAMINATION DATA AVAILABLE: NONE

COUNTY: VOLUSIA

PHONE: (904) 427-9741

PHONE: (904) 427-9741

OWNER CHANGE DATE: 01/01/85

FAC TYPE: RETAIL STATION

LAST AST COMPLIANCE DATE: 10/14/92

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STAT
1	4000	B	XX/XX	U	B	E	B	U
2	4000	B	XX/XX	U	B	E	B	U
3	4000	B	XX/XX	U	B	E	B	U
4	4000	B	XX/XX	U	B	E	B	U
5	500 4000	B K	XX/XX	(A)	D	Y	I	U
6	2000	B D	XX/XX	(A)	D	Y	I	U

NO SECONDARY CONTAINMENT

NO RECORDS OF MONTHLY CHECKS

REGISTRATION INFORMATION NOT ACCURATE

INSPECTION TYPE (CHOOSE ONE)

☒ ROUTINE
☐ INSTALL
☐ ABANDONED
☐ DISCHARGE
☐ CLOSURE
☐ REINSPECT

SITE INFORMATION (ALL THAT APPLY)

☐ NEAR PUB WELL
☐ CONTAMINATED
☐ COMPLAINT
☐ ACID TANKS
☐ REPAIRED
☐ UPGRADED
☐ UST & AST
☐ HAZARD MAT

DER DISTRICT OR LOCAL PROGRAM: VOLUSIA

INSPECTOR NAME (PRINT) TERENCE WOLF

CONTACT NAME (PRINT)

INSPECTOR'S SIGNATURE & DATE
Terence Wolf 3-3-93

CONTACT'S SIGNATURE & DATE
Anthony Lagano



Name UNION 76-Tony's
Facility ID # 648517731
Date 3-3-93

**ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM**

Yes No Unk N/A

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-762.400	1.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Current registration placard is properly displayed; 17-762.410(4)	2.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Proper notification has been made for the following; 17-762.450:					
3. Abandonment and closure (30 days prior); (1) (a)	3.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. Change of ownership (30 days after); (1) (b)	4.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)	5.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Change of tank status (in service/out-of-service); (1) (d)	6.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Change of facility status (e.g. substances stored); (1) (e)	7.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Change of method of financial responsibility (within 30 days); (2)	8.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)	9.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; .450(4)	10.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

II. RECORD KEEPING: Comments: _____

11. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710	11.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710	12.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

Proper reporting requirements met for the following; 17-762.460					
13. Integral piping tightness test failure within 10 days; (1)	13.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)	14.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Positive response of a release detection device within one working day; (3)	15.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
The owner or the operator of the system which has discharged has:					
16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed it; .800	16.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Removed any regulated substances from the system; 17-762.820 (1)	17.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)	18.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. Begun initial corrective actions for a release; 17-762.820 (2)	19.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments: _____

20. All inventory requirements maintained in accordance with 17-762.720 (1)	20.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)	21.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: UNION 76 - TOWNS
Facility ID # 648517731
Date: 3-3-93

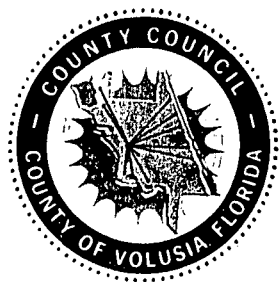
		Yes	No	Unk	N/A
V. PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments: _____					
Storage tank criteria 17-762.500					
22.	Meets construction upgrading schedule; 510 and .520	22.			
23.	Meets applicable storage tank standards; (1), (2) & (3)	23.			
24.	Tank has secondary containment system; .500 (6)	24.			
25.	Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.			
Piping criteria					
26.	Meets new piping standards with secondary containment; .500 (4) & .600 (4)	26.			
27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)	27.			
Repairs to storage tank systems; 17-762.700					
28.	Failed storage tank system component properly repaired; (1)-(4)	28.			
29.	Tightness testing of the repaired component prior to being brought back into service; (5)	29.			
Cathodic Protection; 17-762.730					
30.	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.			
Secondary containment; 17-762.500					
31.	Does containment area have sufficient volume; .500 (6) (a) (2)	31.			
32.	Is the containment area made out of impervious material in accordance with Chapter 17-762, F.A.C., requirements; (6) (a) (1)	32.			
33.	Is the containment area equipped with drainage system or protected from accumulation of rain; (6) (a) (3)	33.			
34.	Hydrant pits equipped with spill prevention equipment; (5)	34.			

		Yes	No	Unk	N/A
VI. RELEASE DETECTION/MONITOR WELLS: Comments: _____					
35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860	35.			
36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600 (6)	36.			
37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	37.			

		Yes	No	Unk	N/A
VII. OUT-OF-SERVICE STATUS Comments: _____					
38.	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)	38.			
39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.			
40.	Tests performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c)	40.			

		Yes	No	Unk	N/A
VIII. VARIANCE Comments: _____					
41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1)	41.			

		Yes	No	Unk	N/A
IX. OTHER Comments: _____					
42.	Any other violations noted during inspection (Explain in comments)	42.			



County of Volusia

February 23, 1993

Environmental Management
123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904) 736-5927 • 254-4612 • 423-3303
Suncom 377-5927 • Fax 822-5727

Mr. Anthony Lagano
Lagano, Anthony
423 N. Ridgewood Ave.
Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.R. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above-referenced facility during the week of March 1, 1993. Please ensure that all required records are available for review (please see enclosures) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

Should you wish to schedule a particular time for the inspection or to be present during the inspection, please contact this department at (904) 736-5927.

Very truly yours,

Terence M. Wolf
Environmental Specialist

TmW/tmw/P0193205/TK412.SHL

Enclosures

Reinsp



State of Florida
Department of Environmental Regulation
Pollutant Storage Tank System
Inspection Report Form

Facility: ID. #: 648517731 County: 64
Facility Name: Tony's auto service
Facility Location: 423 W Ridgewood ave Edgewater
Facility Contact: Tony Logano Phone: _____
Owner: _____ Phone: _____
Owner Address: _____
Owner Contact: _____ Owner Change Date: _____
Latitude: _____ Longitude: _____ Fac. Type: _____

Tank #	Size	Contents	Date Installed	Under or Above	Tank Type	Integral Piping	Monitoring System	Tank Status
	1000	K	XY	A				
	2000	D	XY	A				u

Comments: Reinspection #575 still have no secondary containment

Inspection Type: (Choose One) <input type="checkbox"/> Routine <input type="checkbox"/> Installation <input type="checkbox"/> Abandoned <input type="checkbox"/> Discharge (DRF) <input type="checkbox"/> Closure <input checked="" type="checkbox"/> Reinspection	Site Information: (All that apply) <input type="checkbox"/> Near Public Wells <input type="checkbox"/> Contaminated <input type="checkbox"/> Complaint <input type="checkbox"/> Acid Tanks <input type="checkbox"/> Repaired <input type="checkbox"/> Upgraded <input type="checkbox"/> Both UST & AST <input type="checkbox"/> Hazardous Materials
---	--

DER District or Local Program Volusia
Inspector Name (Print): Thomas S Russo Contact Name (Print): Tony Logano
Inspector's Signature & Date: Thomas S Russo Contact's Signature & Date: _____



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name Tony's Auto SVC
Facility ID # 64 8517731
Date 10-16-92

Yes	No	Unk	N/A
-----	----	-----	-----

I. REGISTRATION/NOTIFICATION: Comments: _____

1. Facility has registered all applicable tanks on site; 17-762.400
2. Current registration placard is properly displayed; 17-762.410(4)
Proper notification has been made for the following; 17-762.450:
3. Abandonment and closure (30 days prior); (1) (a)
4. Change of ownership (30 days after); (1) (b)
5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)
6. Change of tank status (in service/out-of-service); (1) (d)
7. Change of facility status (e.g. substances stored); (1) (e)
8. Change of method of financial responsibility (within 30 days); (2)
9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)
10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; .450(4)

1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				

II. RECORD KEEPING: Comments: _____

11. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710
12. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710

11.				
12.				

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments: _____

Proper reporting requirements met for the following; 17-762.460

13. Integral piping tightness test failure within 10 days; (1)
14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)
15. Positive response of a release detection device within one working day; (3)
- The owner or the operator of the system which has discharged has:
16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed it; .800
17. Removed any regulated substances from the system; 17-762.820 (1)
18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)
19. Begun initial corrective actions for a release; 17-762.820 (2)

13.				
14.				
15.				
16.				
17.				
18.				
19.				

IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments: _____

20. All inventory requirements maintained in accordance with 17-762.720 (1)
21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)

20.				
21.				



ABOVEGROUND STORAGE TANK
COMPLIANCE INSPECTION FORM

Name: Tony's Auto Svc
Facility ID # 64 RS 17731
Date: 10-14-92

			Yes	No	Unk	N/A
V. PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments: _____						
Storage tank criteria 17-762.500						
22.	Meets construction upgrading schedule; 510 and 520	22.				
23.	Meets applicable storage tank standards; (1), (2) & (3)	23.				
24.	Tank has secondary containment system; 500 (6)	24.				
25.	Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.				
Piping criteria						
26.	Meets new piping standards with secondary containment; 500 (4) & 600 (4)	26.				
27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)	27.				
Repairs to storage tank systems; 17-762.700						
28.	Failed storage tank system component properly repaired; (1)-(4)	28.				
29.	Tightness testing of the repaired component prior to being brought back into service; (5)	29.				
Cathodic Protection; 17-762.730						
30.	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.				
Secondary containment; 17-762.500						
31.	Does containment area have sufficient volume; 500 (6) (a) (2)	31.				
32.	Is the containment area made out of impervious material in accordance with Chapter 17-762, F.A.C., requirements; (6) (a) (1)	32.				
33.	Is the containment area equipped with drainage system or protected from accumulation of rain; (6) (a) (3)	33.				
34.	Hydrant pits equipped with spill prevention equipment; (5)	34.				

VI. RELEASE DETECTION/MONITOR WELLS: Comments: _____						
35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860	35.				
36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600 (6)	36.				
37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	37.				

VII. OUT-OF-SERVICE STATUS Comments: _____						
38.	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)	38.				
39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.				
40.	Tests performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c)	40.				

VIII. VARIANCE Comments: _____						
41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1)	41.				

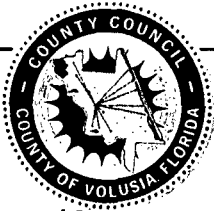
IX. OTHER Comments: _____						
42.	Any other violations noted during inspection (Explain in comments)	42.				

County of Volusia Florida

ENVIRONMENTAL MANAGEMENT

123 West Indiana Avenue
DeLand, Florida 32720-4621

Tel: (904) 736-5927 • 254-4612 • 423-3303



April 30, 1991

Anthony Lagano
Tony's Auto Service - Texaco
423 N. Ridgewood Avenue
Edgewater, Florida 32132

RE: DER Facility #648517731
Tony's Auto Service
423 N. Ridgewood Avenue
Edgewater, Florida 32132

Dear Mr. Lagano:

Based on the information gathered during a Chapter 17-761 & 17-762 Florida Administrative Code compliance inspection of the above referenced facility on April 5, 1991, your facility may be in violation of state rules.

The following items were found to be in non-compliance with Chapter 17-761 & 17-762 FAC:

Pursuant to Chapter 17-761.710(1)(b) FAC, monitoring well examinations must be performed every 30 days, and results recorded and maintained for two years.

Pursuant to Chapter 17-761.720 (1) FAC, weekly inventory must be maintained for water, product, and meter readings. Product inventory must also be reconciled weekly.

Pursuant to Chapter 17-762.510(1) FAC, all existing aboveground stationary storage tanks must have constructed under and around them impervious secondary containment systems.

Please review these non-compliance items and provide a response within 14 days outlining a schedule for correcting the noted deficiencies.

If you have any questions concerning this letter please call me at (904) 736-5927.

Very truly yours,

Nancy J. Rose
Environmental Specialist

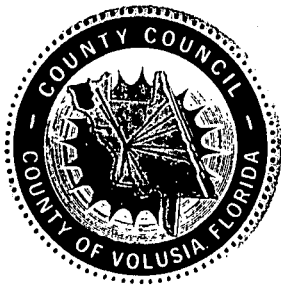
COUNTY COUNCIL MEMBERS

Clay Henderson - At Large
Vicky Jackson - District #2

Big John - At Large
Robert E. Tuttle - District #3

Grover Ashcraft - District #1
Deanie Lowe - District #4

Phil Giorno - District #5



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621

Telephone: (904) 736-5927 • 254-4612 • 423-3303

Suncom 377-5927 • Fax 822-5727

March 26, 1992

CERTIFIED MAIL NO. P 636 233 598
RETURN RECEIPT REQUESTED

Mr. Anthony Lagano
423 N. Ridgewood Avenue
Edgewater, FL 32132

RE: Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.R. Facility I.D. No. 648517731
Non-compliance letter

Dear Mr. Lagano:

Enclosed please find a copy of a letter from Volusia County Environmental Management (V.C.E.M.) dated April 30, 1991. This letter pertained to a possible non-compliance issue recorded during an inspection conducted April 5, 1991 at Tony's Auto Service, located at 423 N. Ridgewood Avenue, Edgewater, Florida.

To date V.C.E.M. has not received any response to that letter. If a response to this letter is not received within 10 days of the receipt of this letter, the matter will be referred to the Florida Department of Environmental Regulation for enforcement.

Thank you for your cooperation. If I can be of further assistance in this matter, please contact me at 254-4612.

Very truly yours,

Terence M. Wolf
Environmental Specialist

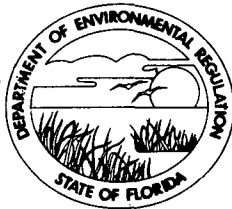
TMW/dls/P0392098/TK410.SHL

cc: Deborah Metrin, P. G., FDER Central District

Attachment

Rep

11:30



State of Florida
Department of Environmental Regulation

Pollutant Storage Tank System Inspection Report Form

Facility ID No.: 648517731 County: _____
 Facility Name: Yepaco's Tony's Auto Ser.
 Facility Location: 423 N. Ridgewood Ave. Edgewater
 Operator: _____ Phone: _____
 Owner: _____ Phone: _____
 Latitude ____° ____' ____" Longitude ____° ____' ____" Section _____ Township _____ Range _____

Tank #	Size	Contents	Installation Date	U/A or In-Contact	Tank Construction	Integral Piping	Monitoring System	Tank Status
1	4000	B	KK	U	D	Y	Y	U
2	"	A		↓	↓	↓	↓	↓
3	"	A		↓	↓	↓	↓	↓
4	"	A		↓	↓	↓	↓	↓
5	1000	D	↓	A	W	↓	I	↓
6	2000	K		A	W		I	↓

Comments: Tanks were lined with fiberglass in 1990. DER has been notified.
Owner - Tony Lagano - sends meter readings & stick readings to
Clay Oil who does reconciliation. Tower / short. Need copies
of these from Clay Oil.
Has copies of m.w. checks through 8-90. Does every week. Send us
copy (1 per month) of current months. (at home)
Need to build impervious containment
area under 2000 gal diesel tank (with
drainage system.)
U.S. 1
OK
OK
water clean 71000 ppm
odor
OK

Inspection Type: <input type="checkbox"/> Complaint Response <input checked="" type="checkbox"/> Initial <input type="checkbox"/> EDI <input type="checkbox"/> Public Well Field <input type="checkbox"/> Reinspection <input type="checkbox"/> Installation <input type="checkbox"/> Tank Removal <input type="checkbox"/> Unregistered	Facility Information: <input type="checkbox"/> Abandoned <input type="checkbox"/> Aboveground <input type="checkbox"/> Govt.-Federal <input type="checkbox"/> Govt.-Other <input type="checkbox"/> Non-retail <input checked="" type="checkbox"/> Retail <input type="checkbox"/> Retrofit (M. or O.) <input type="checkbox"/> Retrofit (L. or R.)
---	---

DER District: Edward J. Edmondson 4-5-91
 Inspector's Signature & Date

Local Program: Volusia
Anthony Lagano
 Facility Contact's Signature & Date

Violations must be corrected by: next routine inspection ☐ or by: ☐ mo / day / yr

I. REGISTRATION/NOTIFICATION:

1. Facility has registered all applicable tanks on site 17-761.400
2. Current registration placard is properly displayed 17-761.410(6)

Proper notification has been made for the following, 17-761.450:

3. Abandonment and closure (30 days prior) (1)(a)
4. Change of ownership (30 days after) (1)(b)
5. Retrofitting, replacement or installation (10 days prior) (1)(c)
6. Change of tank status (in service/out of service) (1)(d)
7. Change of facility status (e.g. substances stored) (1)(e)
8. Change of method of financial responsibility (within 30 days) (3)

II. RECORD KEEPING:

The following records were maintained for two (2) years and were available for inspection within five (5) working days; 17-761.710(1)

9. Demonstration of financial responsibility 17-761.480 and 710(j)
10. Measurements and reconciliations of inventory (a)
11. Results from checks of release detection systems every 30 days (b)
12. All records including dates of upgrading or replacement of existing storage tank systems (c)
13. Results of maintenance examination of storage tank systems (d)
14. Results of tightness tests of entire system
15. Description and dates of repairs (g)
16. Closure assessment reports if continuing as a facility (h)
17. Performance claims of release detection equipment 17-761.600(1)(c) and .710(j) - (i)
18. Records of maintenance of cathodic protection systems 17-761.730
19. Results of internal tank inspections 17-761.510.2(c)

III. REPORTING/DISCHARGE RESPONSE:

20. Tank System tightness Test Failure within 10 days 17-761.460(1)
21. Suspected or Confirmed Discharge within one day 17-761.460(3)
22. System component repaired to prevent further discharge 17-761.700(1)-(6)
23. Initiated initial corrective actions (for a release) 17-770.300

IV. INVENTORY REQUIREMENTS:

The following information was recorded in inventory records on a minimum of a weekly basis; 17-761.720(1)

24. The type of vehicular fuel(1)(a)
25. Physical inventory performed(1)(b)
26. Inputs and outputs of vehicular fuel(1)(c)
27. Amount of water in the tank(1)(d)
28. Average of losses/gains provided for a significant loss gain determination: 17-761(2)
29. Performed significant loss/gain investigation and follow up with precision testing if applicable 17-761(2)

	Yes	No	Unk	N/A
1.	<input checked="" type="checkbox"/>			
2.	<input checked="" type="checkbox"/>			
3.				<input checked="" type="checkbox"/>
4.				<input checked="" type="checkbox"/>
5.				<input checked="" type="checkbox"/>
6.				<input checked="" type="checkbox"/>
7.				<input checked="" type="checkbox"/>
8.				<input checked="" type="checkbox"/>
9.				<input checked="" type="checkbox"/>
10.		<input checked="" type="checkbox"/>		
11.		<input checked="" type="checkbox"/>		
12.				<input checked="" type="checkbox"/>
13.				<input checked="" type="checkbox"/>
14.				<input checked="" type="checkbox"/>
15.				<input checked="" type="checkbox"/>
16.				<input checked="" type="checkbox"/>
17.				<input checked="" type="checkbox"/>
18.				<input checked="" type="checkbox"/>
19.				<input checked="" type="checkbox"/>
20.				<input checked="" type="checkbox"/>
21.				<input checked="" type="checkbox"/>
22.				<input checked="" type="checkbox"/>
23.				<input checked="" type="checkbox"/>
24.	<input checked="" type="checkbox"/>			
25.		<input checked="" type="checkbox"/>		
26.		<input checked="" type="checkbox"/>		
27.		<input checked="" type="checkbox"/>		
28.		<input checked="" type="checkbox"/>		
29.				<input checked="" type="checkbox"/>

DRAFT

V. PERFORMANCE STANDARDS/REFERENCES/CATHODIC PROTECTION

[illegible]

VI. LEAK DETECTION/MONITOR WELLS

- | | | |
|-----|--|-----|
| 43. | Approved leak detection system 17-761.600 & .610 & .620 | 43. |
| 44. | Groundwater wells properly designed, constructed & installed 17-761.640(1) | 44. |
| 45. | Vapor detection wells properly designed, constructed and installed 17-761.640(2) | 45. |
| 46. | Interstitial monitoring able to detect a release 17-761.640(3) | 46. |
| 47. | Piping has adequate line leak detection 17-761.630(2) | 47. |
| 48. | Automatic tank gauging systems capable of detecting 0.2 gal/hr. leak 17-761.640(6) | 48. |

VII. VARIANCE

49. Facility applied for Alternate Procedure (Explain in comment)

VIII. OUT-OF-SERVICE STATUS

50. Corrosion protection devices properly maintained
51. Ventline and other ancillary equipment properly secured and maintained
52. Is the leak detection maintained for out-of service requirement

12/13/90

DRAFT

DRAFT

INSPECTION FORM - AST Compliance Section

DATE: 4-5-91
NAME: Yexaco-Dong's Auto Serv.
FACILITY ID # 648517731

I. REGISTRATION/NOTIFICATION:

1. Facility has registered all applicable tanks on site? 17-762.400
2. Current registration placard is properly displayed? 17-762.410(4)

Proper notification has been made for the following, 17-762.450:

3. Abandonment and closure (30 days prior) (1)(a)
4. Change of ownership (30 days after) (1)(b)
5. Retrofitting, replacement or upgrading (10 days prior) (1)(c)
6. Change of tank status (in service/out of service) (1)(d)
7. Change of facility status (e.g. substances stored) (1)(e)
8. Change of method of financial responsibility (within 30 days) (2)
9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test? (3)

II. RECORD KEEPING:

The following records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710

10. Demonstration of financial responsibility 17-762.480 and 710(9)
11. Measurements and reconciliations of inventory 17-762.710(1)
12. Results of examinations of release detection systems every 30 days (2)
13. All records including dates of upgrading or replacement of existing storage tank systems (3)
14. Results of exterior inspections of tanks and piping systems .710(4) & .600(2)
15. Results of all pressure and tightness tests of storage tanks and integral piping .710(5)(6), & .600(4)
16. Description and dates of repairs (7)
17. Closure assessment reports if the location continues as a facility (8)
18. Performance claims of release detection equipment 17-762.600(1) and .710(11)
19. Records of operating, inspection and testing of cathodic protection systems 17-762.730(4)
20. Results of internal tank inspections 17-762.510(1) and .520(1)(a)

III. REPORTING/DISCHARGE RESPONSE:

21. Tank System tightness Test Failure within 10 days 17-762.460(1)
22. Suspected or Confirmed Discharge within one day 17-762.460(3)
23. Component of system repaired to prevent further discharge 17-762.700(1)-(6)
24. Initiated initial corrective actions in accordance with 17-770.300 for a release

	Yes	No	Unk	N/A
1.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
23.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
24.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL

The following information was recorded in inventory records on a minimum of a weekly basis; 17-762.720(1)

25. The type of vehicular fuel(a)
26. Physical inventory performed(b)
27. Inputs and outputs of vehicular fuel(c)
28. Amount of water in the tank(d)
29. Average of losses/gains provided for a significant loss gain determination: 17-762.720(2)
30. Performed significant loss/gain investigation and follow up with precision testing if applicable 17-761.720(2)

V. PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION

A. Storage tank criteria

31. Meets construction upgrading schedule 17-762.510 and .520
32. Meets applicable storage tank standards 17-762.500 (1), (2) & (3)
33. Tank equipped with spill containment 17-762.500(6)
34. Tank equipped with overfill protection 17-762.500(3)(f) 1-4,(g)

B. Piping criteria

35. Meets new piping standards with secondary containment 17-762.500(4) and 17-762.600(4)
36. Meets construction upgrading schedule 17-762.510(3), & 520(2)

C. Repairs to storage tank systems

37. Failed storage tank system component properly repaired 17-762.700(1)-(5)
38. Tightness testing of the repaired component prior to being brought back into service 17-762.700(5)

D. Cathodic Protection

39. Cathodic protection system for tank and piping provides continuous protection 17-762.730(1)-(4)

E. Secondary containment

40. Does containment area have sufficient volume? 17-762.500(6)(a)(2)
41. Is the containment area made out of impervious material in accordance with Chapter 17-762 F.A.C. requirements? (6)(a)(1)
42. Is the containment area equipped with drainage system or protected from accumulation of rain? (6)(a)(3)

No Containment Area

VI. LEAK DETECTION/MONITOR WELLS

43. Facility has an approved leak detection system 17-762.600(1) & 17-762.860
44. Groundwater wells properly designed, constructed and installed 17-762.640(6)
45. Interstitial monitoring adequate to detect a release 17-762.640(4) & (5)

VII. VARIANCE

46. Has the facility applied for Alternate Procedure? 17-762.850(1)

VIII. OUT-OF-SERVICE STATUS

47. Are the corrosion protection devices properly maintained? 17-762.800(1)(a)
48. Is the vent line and other ancillary equipment properly secured and maintained? (1)(b)

	Yes	No	Unk	N/A
25.				
26.				
27.				
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34.				
35.				
36.				
37.				
38.				
39.				
40.		✓		
41.		✓		
42.		✓		
43.				
44.				
45.				
46.				
47.				
48.				