

10 Fear Currantee

The Stress Flex Authorized Applicator certifies that the etool storage tank, as described on the reverse side, containing petroloum fuels is hereby guaranteed for a period of ten years against internal corresion.

The Stress Flex application to said tank to guaranteed against defective material and workmanship. Any defect will be repaired by the installing Stress Flex Applicator provided the tank is made available and accessible. There will be a charge for travel, exceveition, fuel transfer, permits and/or testing. Any and all incidences regarding damage or maintenance to a Stress Flex coated tank, which alters the structure of the coating, releases Stress Flex Applicator from any liability, direct or indirect, and reallifies this quarantee.

The liability of the STRESS FLEX Applicator is limited to the ropetr of the tank. This guarantee is not valid unless STRESS FLEX Corporate Signature and Seal affixed.

The undersigned Applicator further certifies that said steel storage tank has been done by the STRESS FLEX Coating Mothed.

Dated:

July 25, 1990

Authorized Applicator:

Alan Chemical Inc.

Authorized Signature:

The same of the sa

Address: 3008 Orange Ave., Et. Pierce, Fl. 34947

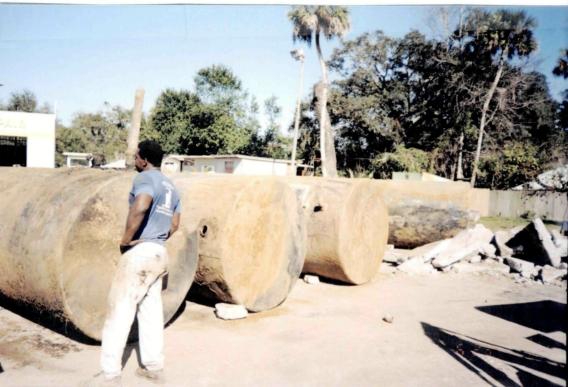
Authorized Authentication

By the Man & Steel Co.

Non-Transferable

4×4000gal. UST's Lined Tongst
Edgewater, FC





		A17_

Mariah distanta di Salah di Sa		
		•
		COMPANY
ve.	*****	ADDRESS
1.32		CITY and STATE
		ATTENTION
SKETCH OF TAN	K LOCATION	
gallons	PRODUCT:	
I. Ridgewood	O AVE	
. • • •	, •	
	. •	^
3 2 /		
	423 North Edgewats Alan Che ve. 132 SKETCH OF TAN gallons	SKETCH OF TANK LOCATION gallons PRODUCT: J. Ridgewood Ave

ALAN CHEMICAL INC.

3008 Orange Avenue Fort Picrce, Florida 34947 (407) 464-9544 (813) 628-0872

May 25, 1990

Tony Lageno Tony's Texaco 423 North Ridgewood Avenue Edgewater, Florida 32132

INVOICE

Site Location: Same as above	
Upgrade tanks shown below to Florida DER regulat	ion 17-61;
Line (4) 4,000 gal. tanks @ \$3,500.00 ea. less 10% discount	\$14,000.00 - 1,400.00
Subtotal	\$12,600.00
4 overspill boxes @ \$150.00 ea.	600.00
Line protection, Cathodic	1,200.00
Tanks and attached piping tested. Tests made with Florida approved EZ-Chek equip.	500.00
4 caps & adapters @ \$90.00 ea.	360.00
Sub Total	\$15,260.00
Additional pipe to hook up new siphons & elbows	150.00
Total	\$15,410.00



Oxy-Cat[™]

UNDERGROUND STORAGE TANK CLOSURE and CLOSURE REPORT

Union 76/Tony's Auto Service 423 North Ridgewood Avenue Edgewater, Florida 32132-1662

January 29, 2002

Prepared for:

Petroleum Technicians, Inc. 1776 Langley Avenue DeLand, Florida 32724

Prepared By:

Asset Recovery Group, Inc. 2140 West King Street Cocoa, Florida 32926

Asset Recovery Group, Inc.

Written/Submitted by:

Karen E. Reed Environmental Specialist Asset Recovery Group, Inc.

Reviewed/Approved by:

Robert J. Crim, P.G. Principal Hydrogeologist



Oxy-Cat[™]

II NAN 700

March 13, -2002

: 23

Environmental Remediation and Engineering

Ms. Emma Jean Edmondsen Tanks Program Volusia County Environmental Management 123 W. Indiana Avenue DeLand, Florida 32720-4621

RE:

Underground Storage Tank Closure Report Union 76 / Tony's Auto Service 423 N. Ridgewood Avenue Edgewater, Florida 32132-1662 FDEP ID #32132-1662

Dear Ms. Edmondsen:

Enclosed, please find two copies of the Underground Storage Tank Closure Report for the Union 76 / Tony's Auto Service located at 423 N. Ridgewood Avenue in Edgewater, Florida. The report contains a recommendation for additional assessment activities and therefore, is not required to be sealed. One copy of the report has been delivered to the site owner and one copy of the report has been retained in ARG files.

If you have any questions or require additional information, please call me at (407) 504-7300.

Sincerely,

ASSET RECOVERY GROUP, INC.

Robert J. Crim, P.G. Principal Hydrogeologist

cc:

file

Tony's Auto Service UST Closure Asset Recovery Group, Inc.

Source Removal:

Not Applicable

Conclusions:

"Contaminated soil" pursuant to FDEP Chapter 62-777 FAC for Kerosene Analytical Group hydrocarbons was identified in soil boring SB-11. The reported concentration of adsorbed phase benzene, xylene and naphthalene exceeded FDEP Chapter 62-777 Table II MCLs.

"Contaminated groundwater" pursuant to FDEP Chapter 62-777 FAC for Kerosene Analytical Group hydrocarbons was identified in compliance monitor wells CW-1, CW-2, CW-3, and CW-4. The reported concentration of dissolved phase benzene, toluene, ethyl-benzene, xylene and naphthalene isomers exceeded FDEP Chapter 62-777 Table I MCLs. Photographs obtained during the UST closure activities are contained in **Attachment C**.

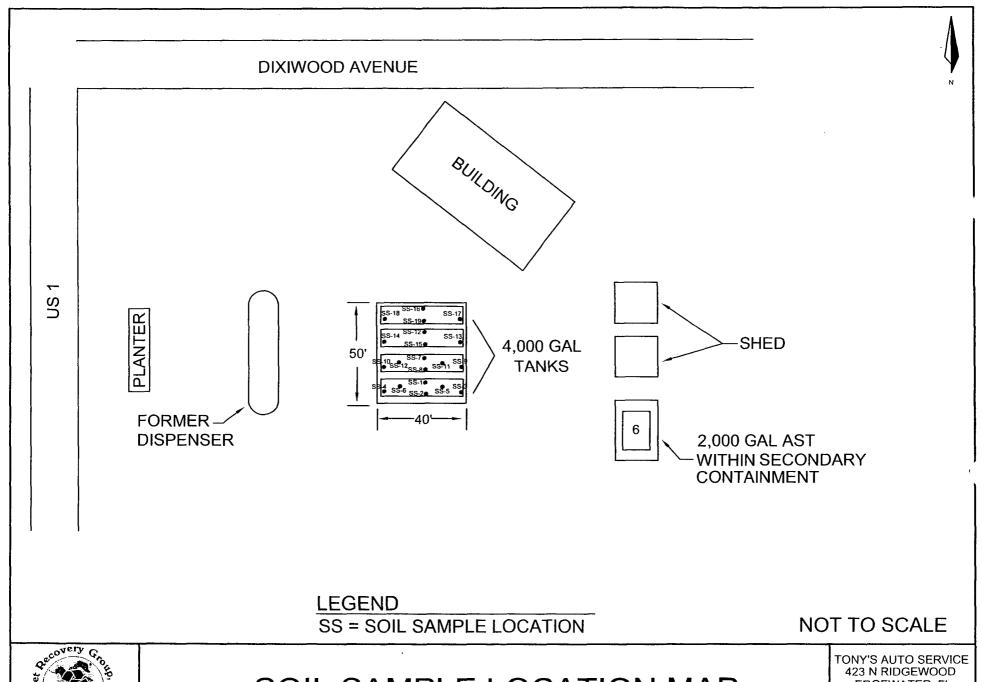
Recommendations:

Based on the field assessment activities completed subsequent to the closure of the dispenser and dispenser line, further assessment activities are warranted for the subject site. laboratory analyses of the groundwater samples obtained from CW-2 reported benzene, ethylbenzene, xylenes, and naphthalene at concentrations of 3000 ppb, 2700 ppb, 690 ppb, and 1100 ppb, respectively. The laboratory analyses of the groundwater samples obtained from CW-3 reported benzene, ethylbenzene, xylenes, and naphthalene at concentrations of 1400 ppb, 2500 ppb, 690 ppb, and 960 ppb, respectively. The laboratory analyses of the groundwater samples obtained from CW-4 reported benzene, ethylbenzene, xylenes, and naphthalene at concentrations of 360 ppb, 2100 ppb, 1900 ppb, and 560 ppb, respectively. A copy of the laboratory report is contained in **Attachment B. Table 2.0** contains a summary of the laboratory analyses.

Table 2.0
Summary of Laboratory Analyses:
Tony's Auto Service

Sample ID	Date Sampled	Benzene	Toluene,	Ethyl- benzene	Total Xylenes	МТВЕ	Total BTEX	Naphth- alene
		(dqq)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
SS-11	1/29/02	BDL	BDL	810	BDL	BDL	810	3300
CW-1	1/29/02	1600	48	2400	370	BDL	4418	900
CW-2	1/29/02	3000	BDL	2700	690	BDL	6390	1100
CW-3	1/29/02	1400	48	2500	2900	48	6848	960
CW-4	1/29/02	360	120	2100	1900	BDL	4480	560

CW= Compliance Monitor Well ppb=parts per billion



SOIL SAMPLE LOCATION MAP

TONY'S AUTO SERVICE 423 N RIDGEWOOD EDGEWATER, FL

FIGURE 2

Table 1.0 (cont'd)									
SS-12	1/29/02	7'	61	BDL	61				
SS-13	1/29/02	7	375	10	365				
SS-14	1/29/02	7	298	57	241				
SS-15	1/29/02	8'	5230	126	5104				
SS-16	1/29/02	7'	74	BDL	74				
SS-17	1/29/02	7'	78	BDL	78				
SS-18	1/29/02	7'	393	BDL	393				
SS-19	1/29/02	8'	6393	BDL	6393				

SS = Soil Sample
BDL = Below Detection Limits

Soil Laboratory Results:

Soil sample SS-11 was obtained from the bottom of the excavation after the removal of Tank #2. The soil sample was analyzed by EPA Test Method 8021B, EPA Test Method 8310 and FL-Pro.

The laboratory analyses of soil sample SS-11 reported adsorbed phase hydrocarbon constituents of EPA Test Method 8021B and EPA Test Method 8310 present at concentrations above FDEP Chapter 62-777 Table II MCLs for leachability. A summary of the laboratory analyses of soil sample SS-11 is contained in **Table 2.0**. A copy of the laboratory report is contained in **Attachment B**.

Monitor Well Installation:

Groundwater monitor wells were not installed during the tank closure activities. Four existing groundwater compliance wells (CW-1, CW-2, CW-3, and CW-4) were sampled immediately prior to the closure activities.

Groundwater Sampling:

On January 29, 2002, groundwater samples were obtained from compliance monitor wells CW-1, CW-2, CW-3, and CW-4. The groundwater samples from CW-1 through CW-4 were analyzed for the Kerosene Analytical Group constituents by EPA Test Method 8021B with MTBE (purgeable aromatics) and EPA Test Method 8310 (PAH).

Groundwater Quality:

The laboratory analyses of the groundwater samples obtained from CW-1 reported analyzed constituents of EPA Test Method 8021B with MTBE (purgeable aromatics) and EPA Test Method 8310 (Polynuclear Aromatic Hydrocarbons) above FDEP Chapter 62-777 Table I MCLs for resource protection. Benzene, ethylbenzene, xylenes, and naphthalene were reported at concentrations of 1600 ppb, 2400 ppb, 370 ppb, and 900 ppb, respectively. The

Tony's Auto Service UST Closure Asset Recovery Group, Inc.

Excavation Size:

The excavation area for the four 4,000-gallon unleaded gasoline UST's was approximately 40 feet long x 50 feet wide x 8 feet deep.

There was no excavation for the diesel tank. The tank was a 2,000 gallon AST removed from within a concrete, secondary containment area.

Soil Screening:

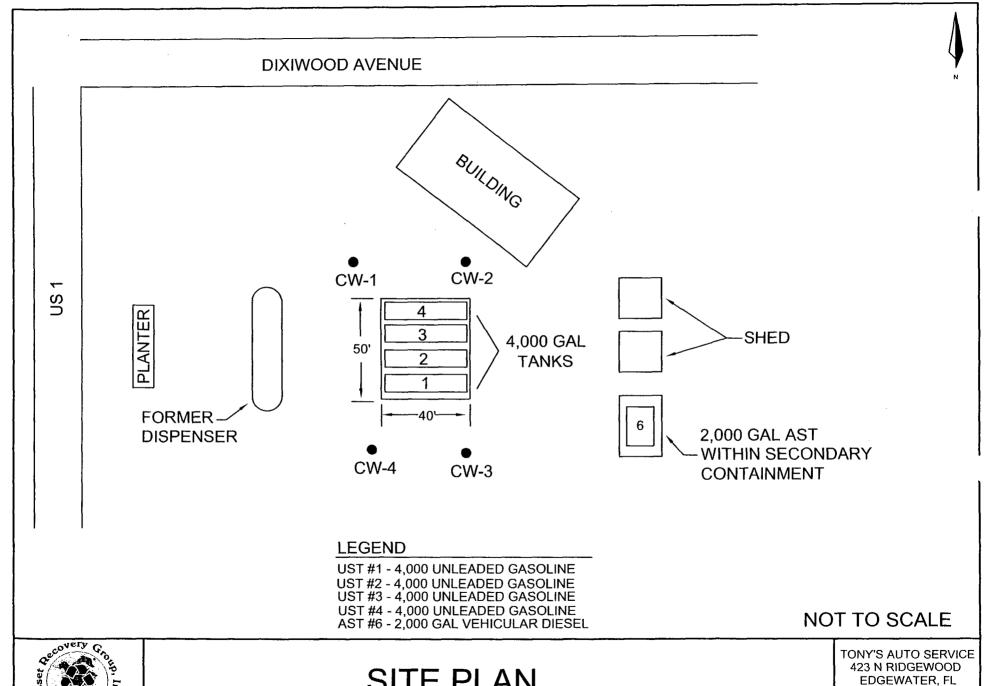
Soils samples were obtained from the underground petroleum storage tank area during closure of the UST's. Soil samples were screened in the field with an Organic Vapor Analyzer (OVA) equipped with a flame-ionization device (FID) in accordance with Florida Department of Environmental Protection (FDEP) Chapter 62-770.200 FAC. The soil screening results exceeded the 50 ppm maximum contaminant level (MCL) specified in FDEP Chapter 62-770.200 for adsorbed phase kerosene analytical group hydrocarbons.

OVA Readings:

The soil samples for OVA screening were taken from each side and below each tank as it was removed from the excavation. A maximum OVA response of >10,000 ppm was recorded from SS-11 at a depth of approximately eight feet BLS after the removal of Tank #2. **Table 1.0** contains a summary of the OVA screening results. Locations of soil samples collected for OVA analysis are presented on **Figure 1**.

Table 1.0Summary of OVA Analyses
Tony's Auto Service

	3		OVA RESPONSE					
Sample ID	Date Sampled	Depth	w/o Carbon	w/ Carbon	Total Hydrocarbon			
SS-1	1/29/02	7'	118	23	95			
SS-2	1/29/02	7'	292	16	276			
SS-3	1/29/02	7'	801	76	725			
SS-4	1/29/02	7'	308	16	292			
SS-5	1/29/02	8'	192	27	165			
SS-6	1/29/02	8'	123	29	94			
SS-7	1/29/02	7'	921	163	758			
SS-8	1/29/02	7'	94	BDL	94			
SS-9	1/29/02	7'	91	16	75			
SS-10	1/29/02	8'	1906	97	1809			
SS-11	1/29/02	8'	>10000	123	>9877			



SITE PLAN

DATE: 03/04/02 PROJ. #: 02004

FIGURE 1

UNDERGROUND STORAGE TANK CLOSURE

Facility:

Union 76/Tony's Auto Service 423 North Ridgewood Avenue Edgewater, Florida 32132-1662

FDEP Facility No:

8517731

Owner:

Anthony Lagano

423 North Ridgewood Avenue Edgewater, Florida 32132-1662

Date Inspected:

1/29/02

ARG

Representative:

Karen Reed

Tanks Closed:

Tank #1 - 4,000-gallon unleaded gasoline UST Tank #2 - 4,000-gallon unleaded gasoline UST Tank #3 - 4,000-gallon unleaded gasoline UST Tank #4 - 4,000-gallon unleaded gasoline UST

AST Closed

Tank #6 - 2,000-gallon vehicular diesel AST

Dispenser Closed:

Unleaded gasoline and diesel dispensers with associated piping.

Tank Contractor:

Petroleum Technicians, Inc. 1776 Langely Avenue DeLand, Florida 32720 PSSC # 056994

UST

Condition:

All USTs were in good condition. Surface rust was observed on the USTs.

Copies of the FDEP Closure Assessment forms are contained in **Attachment A.**

Excavation Area:

The excavation areas for the USTs and dispenser lines have been illustrated on

the Site Plan, Figure 1.

Tony's Auto Service UST Closure Asset Recovery Group, Inc.

ATTACHMENT A

CLOSURE ASSESSMENT FORMS



Pischarge Report Fori

PLEASE PRINT OR TYPE

DEP Form # <u>62-761,900()</u>
Form Title <u>Discharge Report Form</u>
Effective Date: July 13, 1998

Instructions are on the reverse side. Please complete all applicable blanks 1. Facility 1D Number (if registered): 85/7131 2. Date of form completion: 1/29/02 3. General information Facility name or responsible party (if applicable): When The Torry's Auto Service Facility Owner or Operator, or Discharger: Sound County: VOLUSION Ccicphone Number: (idge wood Ave Facility or Discharger Mailing Address: Location of Discharge (street address):_ Latitude and Longitude of Discharge (if known) 5. Estimated number of gallons 4. Date of receipt of test results or discovery of confirmed discharge: month/day/year discharged:___ 6. Discharge affected: Groundwater [| Drinking water well(s) [] Surface water (water body Shoreline name) 7. Method of discovery (check all that apply) [] Liquid detector (automatic or manual) Closure/Closure Assessment | Internal inspection [| Vapor detector (automatic or manual) [] Inventory control [] Groundwater analytical samples Soil analytical tests or samples [| Tightness test | | Monitoring wells | | Pressure test | | Visual observation Automatic tank gauging [| Statistical Inventory Reconciliation [] Manual tank gauging [] Other ____ 8. Type of regulated substance discharged: (check one) | | Used/waste oil **Unknown** | | Jet fuel | | Heating oil I New/lube oil | | Aviation gas | | Gasoline | | Diesel | | Kerosene I | Mineral acid | | Hazardous substance - includes CERCLA substances from USTs above reportable quantities, pesticides, ammonia, chlorine, and derivatives (write in name or Chemical Abstract Service (CAS) number)_ [] Other_ 9. Source of Discharge: (check all that apply) [] Dispensing system | | Pipc | | Barge [] Pipcline [] Vehicle | Tank [] Fitting [] Tanker ship | | Railroad tankcar [] Airplane [| Other Vessel Unknown [] Valve failure] | Drum | | Tank truck [Other_ 10. Cause of the discharge: (check all that apply) [] Loose connection [] Puncture [] Spill [] Collision [] Corrosion [] Overfill [] Fire/explosion [] Human error [] Vehicle Accident [] Installation failure Other Lu SUN 11. Actions taken in response to the discharge: removal 12. Comments: 13. Agencies notified (as applicable): [] State Warning Point [National Response Center [| Florida Marine Patrol | | Fire Department. [| DEP (district/person) 1-800 320-0519 1-800-424-8802 (800) 342-5367 [] County Tanks Program

14. To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete

Printed Name of Owner, Operator or Authorized Representative,

Signature of Owner, Operator or Authorized Representative,

or Discharger



Florida L _artment of Environmental Pi action Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Form Title Storage Tank Registration For	rm.
ElTectuve Oase	
DEP Application No	
/Fille	40.000

Storage Tank Facility Registration Form

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 376.303. Florida Statutes

Please review Registration Instructions before completing the form.

Please che	ak ail that	apply 1	New Regist	ration	111	New Own	-	I I Nous	Tanks			
Please che	CK all that	арріу		Update/Corre			o Update/Correct			e/Correction		
			, acinty mile			AMILE (IJ)	o opale/conec	1011	0040			
A. FACILI	TY INEOR	MATION	County:	1			DEP Faci	liby ID:	1007	, 		
A. PACICI				Polus:A			DEF FACI	83	1113	/		
	, ,	,	~ 				_					
Facility Nar	ne: <u> </u>	Jian!	16- Tois	35 Hu	10 VA	RUIC	-12_					
Facility Add	iress: 4	43 N	J. R. Agai	bood A	レム。 City	: kd	GRWATAN	Zij	n: 33/30	1662		
Facility Cor	ntact:	10070	NG LAG	ANO		U	Busine	Zij ss Phone: - 3 86	1 47'	1-9741		
			1					ial Responsibility:				
Facility Typ	e(s)				103 Code		Financ	al Responsibility.				
24 Hour Er	nergency	Contact:	ANG	losz /	LAGAN	0	Emergeno	ry Phone: 386	9 - 40	7-9741		
B. RESPO	NSIBLE F	PERSON he facility	INFORMATION location named	- Identify Indiv	ridual(s) or Bus	siness(es Il Inform:) responsible for s ation in an attack	itorage tank manag nment if necessary	ement, fuei 7.	ing operations, a		
		·- <u>-</u>	TONS'					nsible Person Rela		Effective Date		
Mail addres			Ridge wa			- ~		Account Owner (p				
City, ST, Z			TAR F					Owner information		ovided when the		
Contact:		_			0-1667		,	tains active (in-use	•			
			LAGAN	0		· · · · · · · · · · · · · · · · · · ·	L			This on site.		
Telephone:	386	-421	-9741				i	Number (if know	n)			
Identify oth	er approp	nate facili	y relationships f	or this party:	[] Facility (Owner/Op	erstor [] Pro	operty Owner [] Storage T	ank Owner		
Name:)			Other owner, re	lationship type(s)		Effective Date		
Mail addres	ss:		1	1	1		[] Facility Owner/Operator					
City, ST, Z	p.			1/	1		[] Property Owner					
Contact:				/			[] Storage Tank Owner					
Telephone:				/	···		[] Other:					
				-	 -							
C. TANKIV	ESSEL IN	FORMAT	10N - Complete	one row for	each storage	tank or o	ompression ves	sel system locate	d at this fac	ility.		
							•	•				
Tank ID	TN	A/U	Capacity	Installed	Content		/Effective Date	Construction	Piping	Monitoring		
	17	u	4000	 	B	B	1-29-02	C.13	B	I N		
	1	u	4000	-	13	19	1-29-02	<u> </u>	13	1 2		
<u> </u>	1	u	4000	- 	1-2	13	1-29-02	5 15	13	 22		
6	+	A	2000		1-3-	12	1-29-00	2/3	3	12		
		1	<i></i>	 	P	+	7-8-7	<u> </u>	 ~	1/2		
		1		1	1	 			 			
Certified Co	ontractor (peforming	tank installation	or removal):	Micha	tal o	Chark	DBPR Licens	• No.: PC	1058694		
Registratie	nr Certific	ation: /	To the best of	mv knowled	and helie	S. Jen	Atlan auhmus	on this form is tr				
	la a C	< //	. 17	,,		4.77	- July Bulling	201111111111111111111111111111111111111				
Printed Na	me & Title	~ Ku	15 /190	<u> </u>	natural //	[A] [A]	//		Date Date	1-02		
		-	-	318	nature				U 418			
DEP 62-761.90	•	**-	Di	A	_		_	_				
Northwest Di 160 Governir	stivizi norital Cantar	Blvd. 7825	neas: District i Baymeadows Way,	Central District 3319 Magusre (et Districz conut Palm (Southeast Dist Drive 400 North Con			Merethon Branch Of 2796 Overseas Hwy.		
Persacola F		Jack	8200 sonville, FL 12258	Sude 232 Orlando, FL 3		FL 33619	W Paim Seach	Suite 384	. FL 33901	Suite 221 Marethon, FL 3305		

Mar 01 02 03:04p

Florid
Twin T

Florida Department c pironmental Protection
Twin Towers Office Bldg. • 269 Stair Stone Road • Tallahassee, Florida 32399-246

DEP Form # 62-761.900(5)

Form Title: UST Contractor Form

Effective Date: July 13, 1998

Underground Storage System Installation and Removal Form for Certified Contractors

Pollutant Storage Systems Contractor as defined in Section 489.113, Florida Statutes (certified contractors as defined in Section 62-761.200, Florida Administrative Code) shall use this form to certify that the installation, replacement or removal of the underground storage tank system(s) located at the address listed below was performed in accordance with Department Reference Standards. This includes system components such as dispenser liners, piping sumps, and overfill protection devices.

General Facility Information	μ'
Facility Name: Usian 16- Tony's Anto Sineviers	DEP Facility Identification No.: 8512731
Street Address (physical location): 473 N. Ridga	
County: Valusit	Telephone #: (437 - 9741
Owner Name: ANThony LAGANO	Telephone #: () 437- 9941
Owner Address: 423 N. Ridgrwood F.	An. polynomen Fl 30150-1662
Storage Tank System Information	·
Number of Tanks Installed:	Number of Tanks Removed:
Date Work Initiated: 1-28-07	Date Work Completed: 2-1-02
Tank(s) Manufactured by:	
	a Underground TANKS
Description of work Completed: RAMOULD Found	TANK PARFORMAN CLOSURY
RAPORT.	
Certification	
I hereby certify and attest that I am familiar with the facility that i Protection; that to the best of my knowledge and belief, the storag was conducted in accordance with Chapter 489, Florida Statutes, Administrative Code, and its adopted reference standards and doc	e tank system installation, replacement or removal at this facility Section 376,303, Florida Statutes, and Chapter 62-761, Florida
Michanh Clark	PCC056694
(Type or Print) Certified Pollutant Tank Contractor Name	PSSC Number Pollutant Storage Systems Contractor License Number
Mahel E Chi	2-1-02
Certified Tank Contractor Signature	Date
Martino Kit K	2-1-02
Field Supervisor Name	Date

The owner or operator of the facility must register the tanks with the Department upon completion of the installation. The installer must submit this form to the County no more than 30 days after the completion of installation, replacement, or removal of a storage tank system.

Florida Department of Environmental Protection Bureau of Petroleum Storage Systems Storage Tank/Contaminated Facility Name & Address Search

Facility ID#: 8517731

Name: Union 76-Tony'S Auto Service

423 N Ridgewood Ave

Edgewater, FL 32132- 1662

Contact: Anthony Lagano

Phone: 886-427-9741

Account Owner: Lagano, Anthony

District: CD

County: Volusia

Type: A-Retail Station

Status: Closed

Latitude: 29:00:03.0000 Longitude: 80:54:44.0000

LL Method: AGPS-Autonomous GPS

Tank #	Size	Content	Installed	Placement	Status	Construction	Piping	Monitori
1	4000 U	inleaded Gas		UNDER	Removed			
2	4000 U	Inleaded Gas		UNDER	Removed			
3	4000 U	Inleaded Gas		UNDER	Removed			
4	4000 U	Inleaded Gas		UNDER	Removed			
5	1000 K	erosene		ABOVE	Removed			
6	2000 V	ehicular Diesel		ABOVE	Removed			
•								

***Note:

Construction, Piping, and Monitoring Info not shown for CLOSED tanks (Status A: Closed in Place, B: Removed from the site).

PETROLEUM TECHNICIANS, INC.

1776 Langley Ave. Deland, FL 32724 (904) 738-7100 Fax (904) 738-4777

January 30, 2002

Asset Recovery 2140 West King Street Cocoa Florida 32926

RE: Union 76, Tony's Auto Service 423 N. Ridgewood Ave. Edgewater Florida

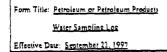
Dear MS. Reed,

The four steel underground and one steel abovground Petroleum Storage Tanks that were removed from the above ref. site were cut open, properly cleaned, transported and disposed of at Yorke Doliner & Co. 3rd street Holly Hill Florida.

Martin Rak

General Manager

Quality Service and Construction for the Petroleum Industry

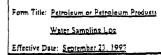




Petroleum or Petroleum Products Water Sampling Log

FDEP FACILITY NO.:			AMPLE ID: CLU		1/29/02			
SITE NAME: TOXUS AL	tomarine	SITE LOCA	TION: Edgen	lates				
			U					
·		PURGE DAT	7A					
WELL DIAMETER (in): TOTAL WELL DEPTH (it): 12-8 DEPTH TO WATER (it): 7-41 WELL CAPACITY (gal/ft): (6)								
1 WELL VOLUME (gal) = (TOTA		TU TO WATED + WE	II CAPACITY =		`			
TWELL YOU DIVINE (gai) = (101A	12-8 -	7.4()x.(86 X5 101=	4.35al			
PURGE	10-0	PURGING		Trokonio _ O	2000			
METHOD: Ver - Dung)		755	TOTAL VOLUME	<u> </u>			
WELL VOLUME		PURGE RATE (gpm):	ط	PURGED (gal):	<u></u>			
VOLS. PURGED PURGED (gal) pH	TEMP. COND.	COLOR	ODOR	APPEARANCE	OTHER			
0 Init 5.87	79.6 326	non	petro	Clar				
3 2.4 5.81	198 331	none	setro	clear				
4 3.5 5.93	804 363	nono	Detro	clear	7			
5 4 5.91	80.8 357	none	betro	Clier	·			
		 						
·			<u> </u>	<u> </u>				
		SAMPLING D	ATA)					
SAMPLED BY /	l		PLER(S)	en Kled				
AFFILIATION RECO			ATURE(S) KOLL	SAMPLING				
METHOD(S): VE - DW	νρ		IATEDAT: 082	C ENDED AT:				
FIELD DECONTAMINATIO	N: 😢 N	FIELD-FILTERED:	Y (N)	DUPLICATE:	Y (R)			
SAMPLE CONTAINER SPECIFICATIONS	S.	ample preservatio	אכ	INTENDED A	NALYSIS			
NO MATERIAL VOLUM	E PRESERVATIVE	TOTAL VOLU		AND/OR M				
CODE	USED	ADDED IN FIEL	D(ml) pH	05 m 1				
		<u> </u>		80HB				
1 AG iller	e none			8310				
		·						
	•							
				····				
				···				
REMARKS:			•					
MATERIAL CODES: AG = AMB	ER GLASS: CG = CLEA	R GLASS: HDP = HIC	H DENSITY POLYET	HYLENE: O = OTHER	(SPECIFY)			
WELL CAPACITY: 1.25" = 0.06	gal/ft: 2" = 0.16 gal/ft: 4	" = 0.65 gaVft; 6" = 1.4	7 gal/ft; 8" = 2.61 gal/	ft: 12" = 5.88 gal/ft				

NOTE: this does not constitute all the information required by Chapter 62-160, F.A.C.





Petroleum or Petroleum Products Water Sampling Log

FDEP FA	CILITY	۷O،:		WELL	NO:: CW-2 S	AMPLE	ID: Ele	-2 DATE:	1 129102
SITE NA	ME: TO	us Au	to Ma	riple	SITE LOCA	TION:			
	·				PURGE DAT				
WELL DIAMETE	R (in): 2	,te	TOTAL WE DEPTH (ft)		Z & DEPTH	1 TO R (ft): 7	.58	WELL CAPACITY (ga	1/ft): , LC
1 WELL V	OLUME (gal)	= (TOTAL		TH - DEPT	TH TO WATER) x WE	LL CAPAC	ITY =		ſ.
		- (12-8	- 7-	58): .	ر (پ	-	83 XS 101-	4.
PURGE METHOD:					PURGING INITIATED AT:	525		PURGING ENDED AT: 084	5
WELL	CUMUL. VOLUME	. [PURGE RATE (gpm):	,		TOTAL VOLUME PURGED (gal):	4
VOLS. PURGED	PURGED (gal)	рĦ	TEMP.	COND. (umhos)	COLOR		OOR	APPEARANCE	OTHER
0	lnl	601	79.1	291	Suyish	Det		Cloudy	
3	2.5	5.87	78.7	316	1 + creu	100-		cuar	
Ŭ	3.4	5.97	78.6	309	Inano'	De		clear	
3	4	5.56	78.7	309	nàng	1.0e	40	Clari	
						,			
		$ \wedge$			SAMPLING D				
SAMPLEI AFFILIAT		Reec	L			PLER(S) ATURE(S)	Kau	on Reed	
SAMPLIN METHOD			wnf)		PLING IATED AT:	0849	SAMPLING ENDED AT:	
		MINATION:	YN		FIELD-FILTERED:			DUPLICATE:	Y (N)
SAN	APLE CONT PECIFICATI	AINER ONS		SA	mple preservatio	אי		INTENDED A	NALYSIS
NO. N	IATERIAL CODE	VOLUME		RVATIVE SED	TOTAL VOLU ADDED IN FIEL		FINAL	AND/OR M	ETHOD
Q I	CG	40m	H	-CL			_	80216	
i	AG	lutro	1 7	lone			-	830	
									
REMARI	ζS:						,	· · · · · · · · · · · · · · · · · · ·	
<u> </u>		AG = AMBE	R GLASS:	CG = CLEA	R GLASS: HDP = HIG	H DENSIT	YPOLYET	HYLENE: O - OTHER	(SPECIEY)
WELL CA	PACITY: 1	.25" = 0.06 ga	Vft: 2" = 0.	16 gal/ft; 4'	$r = 0.65 \text{ gaVft}; 6^n = 1.4^n$	7 gal/ft; 8'	'= 2.61 gal/	ft; 12" = 5.88 gal/ft	
NOTE: this	does not con:	stitute all the i	nformation r	equired by C	Chapter 62-16B, F.A.C.				



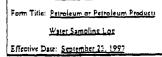
Form Title: Petroleum or Petroleum Products

Water Sampling Log

Effective Date: September 23, 1997

Petroleum or Petroleum Products Water Sampling Log

FDEP FACILITY NO.: WELL NO.: CW-3 SAMPLE ID: CW-3 DATE: 179102 SITE NAME: TOTAL WELL SITE LOCATION: Englished PURGE DATA WELL DIAMETER (in): DEPTH (ft): 13.0 DEPTH TO WATER (ft): 7.50 CAPACITY (gal/ft): . (6 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH - DEPTH TO WATER) x WELL CAPACITY = - (30 - 7.50) x . (6 = 8875 vol = 4.4 PURGE METHOD: DEM - PURGING INITIATED AT: 0850 ENDED AT: 0965 PURGE CUMUL. PURGE										
PURGE DATA WELL DIAMETER (in): 1 TOTAL WELL DEPTH (ft): 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH - DEPTH TO WATER) x WELL CAPACITY = - (30 - 7.50) x (6 = 8875 vol = 4.5 PURGE METHOD: PURGE METHOD: CUMUL PURGE PURGE INITIATED AT: OSSO PURGING ENDED AT: TOTAL VOLUME FURGE PURGE TOTAL VOLUME FURGE										
WELL DIAMETER (in): 1 TOTAL WELL DEPTH (ft): 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH - DEPTH TO WATER) x WELL CAPACITY = - (30 - 7.50) x . (6 - 88 y 5 vol = 4.4 PURGE METHOD: OUMUL PURGE METHOD: OUMUL PURGE OUMUL TOTAL VOLUME FURGE PURGE FURGE										
DIAMETER (in): DEPTH (ff): S.C. WATER (ff): 1-SC. CAPACITY (gal/ff): 1.C. 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH - DEPTH TO WATER) x WELL CAPACITY = - (
PURGE METHOD: OCMUL. PURGE 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 1 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (gal) = (TOTAL WELL DEPTH TO WATER) × WELL CAPACITY = 2 WELL VOLUME (ga										
PURGE PURGING PURGING PURGING OGG INITIATED AT: 0850 PURGING ENDED AT: 0965										
PURGE PURGING PURGING PURGING OGG INITIATED AT: 0850 PURGING ENDED AT: 0965										
PURGE TOTAL VOLUME I										
WELL VOLUME RATE (gpm): 4 PURGED (gal):										
VOLS. PURGED TEMP. COND. COLOR ODOR APPEARANCE OTHER PURGED (gal) pE (°C) (µmhos) COLOR ODOR APPEARANCE OTHER										
0 1nH 6.23 77.8 435 H Stey Detro Cloricy -										
3 2.5 6.31 78.6 367 Hory Detro Clear -										
4 35 6.27 78.7 .358 none lotto Clar -										
5 4 628 79.1 331 none petro char -										
SAMPLING DATA SAMPLED BY / SAMPLER(S) / A / A / A / A / A / A / A / A / A /										
SAMPLED BY SAMPLER(S) SIGNATURE(S) FORM COLD										
SAMPLING METHOD(S): PCY DIAMA SAMPLING INITIATED AT: 0915 SAMPLING ENDED AT:										
FIELD DECONTAMINATION: (Y) N FIELD-FILTERED: Y (N) DUPLICATE: Y (N)										
SAMPLE CONTAINER SPECIFICATIONS SAMPLE PRESERVATION INTENDED ANALYSIS										
NO. MATERIAL VOLUME PRESERVATIVE TOTAL VOLUME FINAL AND/OR METHOD USED ADDED IN FIELD (ml) PH										
2 CG 40ml HCC - 2020										
I AG Lutre none - 830										
1 75 1 910 100										
THE ISSUED TO SOME										
REMARKS:										





Petroleum or Petroleum Products Water Sampling Log

FDEP FA	CILITY				NO .: Cel -4 1				: 12000	
SITE NA	ME: M	us Au	17×141/0	Mil	SITE LOCA	TION:	Edoch	Vates		
		1					- 2			
					PURGE DA					
WELL DIAMETE	R (in): 2		TOTAL WE DEPTH (ft):		E DEPT		7-26	WELL CAPACITY (g	al/ft): 16	
1 WELL Y	OLUME (gal)	= (TOTAL	WELL DEP	TH - DEPT	H TO WATER) x WI	ELL CAPA	CITY =		•	
		= (12.8	-7.	26 px.	16	• 6	88 KJ W1	= 4.4	
PURGE METHOD	. Der	Jun	1			920		PURGING 096	45	
WELL	CUMUL.	•			PURGE RATE (gpm):	16		TOTAL VOLUME PURGED (gal):	4	
VOLS.	PURGED (gal)	Вq	TEMP.	COND. (umhos)	COLOR	7	DOR	APPEARANCE	OTHER	
0	INK	5.76	85.1	315	none	$\mathcal{D}\epsilon$	2/10	Clear		
3	2-5	5.81	79.6	309	none	De	10	Char		
4	3.5	5.83	79.4	305	none	1 pe	-tro_	Clar		
3	4	5.84	79.4	305	none	pe	-00	clour		
						<u> </u>				
	<u> </u>					-				
		/ ^.			SAMPLING D	ATA		1	i i i i i i i i i i i i i i i i i i i	
SAMPLEI AFFILIAT		Kee	d			IPLER(S) NATURE(S) X	Deren Kea	J	
SAMPLIN METHOD		, pu	ne		SAM	ipling Tated A t	094	SAMPLING ENDED AT:	0946	
	D DECONTA		(Y) N		FIELD-FILTERED	_	プ	DUPLICATE	: Y(N)	
	MPLE CONT. PECIFICATI				MPLE PRESERVATION	אס		INTENDED	ANALYSIS	
NO. MATERIAL VOLUME PRESERVA							AND/OR METHOD			
2/1		40m/	<u> </u>	-el	,—			802713	,	
	AC	luh	2	More				8376)	
			 							
-			 				 			
-			 							
										
		<u> </u>	1				1,1			
REMAR.		7.2								
WELL CA	PACITY: 1	AG = AMBE)	K GLASS: (Vft; 2" = 0.:	UG = CLEA 16 gal/ft: - 4	R GLASS: HDP = HI $" = 0.65 gaV ft; 6" = 1.$	GH DENSIT 47 gaVft: 8	POLYET = 2.61 gal/f	HYLENE: O = OTHER	R (SPECIFY)	
					Chapter 62-160, F.A.C.			7.50 28211		

Tony's Auto Service UST Closure Asset Recovery Group, Inc.

ATTACHMENT B

LABORATORY REPORT



Address: Asset Recovery Group Inc.

2140 West King Street

Cocoa, FL 32926 Attn: Bob Crim

Sample Description:

Tony's Auto Repair

Proj.#: 02004

Analytical Report: CW-1

Date Sampled: 01/29/2002

Page: Page 1 of 2

Date: 02/06/2002 Log #: L60078-1

Time Sampled: 08:20

Date Received: 01/30/2002

Collected By: Client

	Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
	BTEX Compounds							
	Benzene	1600	ug/l	5030/8021	20	02/04	02/04	UE
	Toluene	48	ug/l	5030/8021	20	02/04	02/04	UE
•	Ethylbenzene	2400	ug/l	5030/8021	20	02/04	02/04	UE
,	Total Xylenes	370	ug/l	5030/8021	20	02/04	02/04	UE
ĺ	MTBE	BDL	ug/l	5030/8021	20	02/04	02/04	UE
	Dilution Factor	20		5030/8021		02/04	02/04	UE
	Surrogate Recoveries:							
	a,a,a-Trifluorotoluene	105	%	5030/8021	59-144	02/04	02/04	UE
}	Polynuclear Aromatic Hydroca	arbons						
1	Naphthalene	900	ug/l	3510/8270	100	02/04	02/06	LB
	2-Methylnaphthalene	290	ug/l	3510/8270	100	02/04	02/06	LB
•	1-Methylnaphthalene	210	ug/l	3510/8270	100	02/04	02/06	LB
	Acenaphthylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
ľ	Acenaphthene	1.1	ug/l	3510/8270	1.0	02/04	02/06	LB
}	Fluorene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
	Phenanthrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
l	Anthracene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
l	Fluoranthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
	Pyrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
	Benzo(a)anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
l	Chrysene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
,	Benzo(b) fluoranthene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
	Benzo(k)fluoranthene	BDL	ug/l	3510/8270	0.50	02/04	02/06	LB
l	Benzo(a)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
	Indeno(1,2,3-c,d)pyrene	\mathtt{BDL}	ug/l	3510/8270	0.20	02/04	02/06	LB
	Dibenzo(a,h)Anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
1	Benzo(g,h,i)perylene	\mathtt{BDL}	ug/l	3510/8270	1.0	02/04	02/06	LB
ĺ	Dilution Factor	1.0		3510/8270		02/04	02/06	LB

Client #: ORL-11-110__1

Address: Asset Recovery Group Inc.

2140 West King Street

Cocoa, FL 32926 Attn: Bob Crim Date: 02/06/2002 Log #: L60078-1

Page: Page 2 of 2

Sample Description:

Analytical Report: CW-1

Date Sampled: 01/29/2002

Time Sampled: 08:20
Date Received: 01/30/2002

Collected By: Client

Tony's Auto Repair

Proj.#: 02004

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
Polynuclear Aromatic Hydroca	arbons (cont:	inued)					
Surrogate Recoveries:							
Nitrobenzene-d5	100	ે	3510/8270	22-117	02/04	02/06	LB
2-Fluorobiphenyl	77.0	એ	3510/8270	34-150	02/04	02/06	LB
Terphenyl-d14	79.0	%	3510/8270	58-160	02/04	02/06	LB

All analyses were performed using EPA, ASTM, NIOSH, USGS, or Standard Methods and certified to meet NELAC requirements. Flags: BDL or U-below reporting limit; DL-diluted out; IL-meets internal lab limits; MI-matrix interference; NA-not appl. Flags: CFR-Pb/Cu rule; ND-non detect(RL estimated); NFL-no free liquids; dw-dry wt; ww-wet wt; C(#)-see attached USB code FLDEP Flags: J(#)-estimated l:surr. fail 2:no known QC req. 3:QC fail %R or %RPD; 4:matrix int. 5:improper fld. protocol

NC CERT# 444

MA CERT# M-FL449

CT CERT# PH-0122

FLDEP Flags: L-exceeds calibration; Q-holding time exceeded; T-value < MDL; V-present in blank FLDEP Flags: Y-improper preservation; B-colonies exceed range; I-result between MDL and PQL

QAP# 980126

SUB DOH# 86122,86109,E86048

SC CERT# 96031001

ELPAT# 13801

VA CERT# 00395

DOH# E86240

ADEM ID# 40850

TN CERT# 02985

GA CERT# 917

USDA Soil Permit# S-35240

Respect fully/submitt

Steve Walton

Client Technical Svcs. Manager

Address: Asset Recovery Group Inc.

2140 West King Street

Cocoa, FL 32926 Attn: Bob Crim

Sample Description:

Tony's Auto Repair

Proj.#: 02004

Analytical Report: CW-2
Date Sampled: 01/29/2002

Page: Page 1 of 2

Date: 02/06/2002

Log #: L60078-2

Time Sampled: 08:45

Date Received: 01/30/2002

Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
BTEX Compounds							
Benzene	3000	ug/l	5030/8021	100	02/01	02/01	UE
Toluene	BDL	ug/l	5030/8021	100	02/01	02/01	UE
Ethylbenzene	2700	ug/l	5030/8021	100	02/01	02/01	UE
Total Xylenes	690	ug/l	5030/8021	100	02/01	02/01	UE
MTBE	BDL	ug/l	5030/8021	100	02/01	02/01	UE .
Dilution Factor	100		5030/8021		02/01	02/01	UE
Surrogate Recoveries:							
a,a,a-Trifluorotoluene	99.0	%	5030/8021	59-144	02/01	02/01	UE
Polynuclear Aromatic Hydroca							
Naphthalene	1100	ug/l	3510/8270	100	02/04	02/06	LB
2-Methylnaphthalene	390	ug/l	3510/8270	100	02/04	02/06	LB
1-Methylnaphthalene	260	ug/l	3510/8270	100	02/04	02/06	LB
Acenaphthylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Acenaphthene	1.3	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluorene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Phenanthrene	1.1	ug/l	3510/8270	1.0	02/04	02/06	LB
Anthracene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluoranthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Pyrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(a)anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Chrysene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(b)fluoranthene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(k)fluoranthene	BDL	ug/l	3510/8270	0.50	02/04	02/06	LB
Benzo(a)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Indeno(1,2,3-c,d)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Dibenzo(a,h)Anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(g,h,i)perylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Dilution Factor	1.0		3510/8270		02/04	02/06	LB

Address: Asset Recovery Group Inc.

2140 West King Street

Cocoa, FL 32926 Attn: Bob Crim

Analytical Report: CW-2

Date Sampled: 01/29/2002

Page: Page 2 of 2

Date: 02/06/2002

Log #: L60078-2

Time Sampled: 08:45

Date Received: 01/30/2002

Collected By: Client

Sample Description:

Tony's Auto Repair Proj.#: 02004

Reportable Extr. Anlv. Parameter Results Units Method Limit Date Analyst Date Polynuclear Aromatic Hydrocarbons (continued) Surrogate Recoveries: Nitrobenzene-d5 90.0 3510/8270 02/04 02/06 22-117 LB 2-Fluorobiphenyl 97.0 왕 3510/8270 34-150 02/04 02/06 LB99.0 ջ 3510/8270 Terphenyl-d14 58-160 02/04 02/06

All analyses were performed using EPA, ASTM, NIOSH, USGS, or Standard Methods and certified to meet NELAC requirements. Flags: BDL or U-below reporting limit; DL-diluted out; IL-meets internal lab limits; MI-matrix interference; NA-not appl. Flags: CFR-Pb/Cu rule; ND-non detect(RL estimated); NFL-no free liquids; dw-dry wt; ww-wet wt; C(#)-see attached USB code FLDEP Flags: J(#)-estimated 1:surr. fail 2:no known QC req. 3:QC fail %R or %RPD; 4:matrix int. 5:improper fld. protocol

FLDEP Flags: L-exceeds calibration; Q-holding time exceeded; T-value < MDL; V-present in blank

FLDEP Flags: Y-improper preservation; B-colonies exceed range; I-result between MDL and PQL

QAP# 980126 DOH# E86240 SUB DOH# 86122,86109,E86048 ADEM ID# 40850

SC CERT# 96031001 ELPAT# 13801

VA CERT# 00395

DOH# E86240 NC CERT# 444
ADEM ID# 40850 MA CERT# M-FL449

TN CERT# 02985 CT CERT# PH-0122

GA CERT# 917

USDA Soil Permit# S-35240

Respectfull submitted,

Steve Walton

Client Technical Svcs. Manager

Address: Asset Recovery Group Inc.

2140 West King Street

Cocoa, FL 32926 Attn: Bob Crim

Sample Description:

Tony's Auto Repair

Proj.#: 02004

Analytical Report: CW-3

Date Sampled: 01/29/2002

Page: Page 1 of 2

Date: 02/06/2002

Log #: L60078-3

Time Sampled: 09:15

Date Received: 01/30/2002

Collected By: Client

Parameter	Results	Units	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
BTEX Compounds							
Benzene	1400	ug/l	5030/8021	20	02/04	02/04	UE
Toluene	48	ug/1	5030/8021	20	02/04	02/04	UE
Ethylbenzene	2500	ug/l	5030/8021	20	02/04	02/04	UE
Total Xylenes	2900	ug/l	5030/8021	20	02/04	02/04	UE
MTBE	48	ug/l	5030/8021	20	02/04	02/04	UE
Dilution Factor	20		5030/8021		02/04	02/04	UE
Surrogate Recoveries:							
a,a,a-Trifluorotoluene	108	ષ્ઠ	5030/8021	59-144	02/04	02/04	UE
Polynuclear Aromatic Hydroca	rbons						
Naphthalene	960	ug/l	3510/8270	100	02/04	02/06	LB
2-Methylnaphthalene	270	ug/l	3510/8270	100	02/04	02/06	LB
1-Methylnaphthalene	180	ug/l	3510/8270	100	02/04	02/06	LB
Acenaphthylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Acenaphthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluorene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Phenanthrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Anthracene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluoranthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Pyrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(a)anthracene	BDL	ug/1	3510/8270	0.20	02/04	02/06	LB
Chrysene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(b) fluoranthene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(k) fluoranthene	\mathtt{BDL}	ug/l	3510/8270	0.50	02/04	02/06	LB
Benzo(a)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Indeno(1,2,3-c,d)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Dibenzo(a,h)Anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(g,h,i)perylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Dilution Factor	1.0		3510/8270		02/04	02/06	LB
•							

Address: Asset Recovery Group Inc.

2140 West King Street

Cocoa, FL 32926 Attn: Bob Crim Page: Page 2 of 2 Date: 02/06/2002 Log #: L60078-3

Sample Description:

Analytical Report: CW-3

Date Sampled: 01/29/2002

Time Sampled: 09:15

Date Received: 01/30/2002

Collected By: Client

Tony's Auto Repair

Proj.#: 02004

Reportable Extr. Anly. Parameter Results Units Method Limit Date Date Analyst Polynuclear Aromatic Hydrocarbons (continued) Surrogate Recoveries: 3510/8270 Nitrobenzene-d5 82.0 02/04 02/06 왕 22-117 LB3510/8270 2-Fluorobiphenyl 80.0 왕 34-150 02/04 02/06 LB 68.0 3510/8270 02/04 Terphenyl-d14 왕 58-160 02/06 LB

All analyses were performed using EPA, ASTM, NIOSH, USGS, or Standard Methods and certified to meet NELAC requirements. Flags: BDL or U-below reporting limit; DL-diluted out; IL-meets internal lab limits; MI-matrix interference; NA-not appl. Flags: CFR-Pb/Cu rule; ND-non detect(RL estimated); NFL-no free liquids; dw-dry wt; ww-wet wt; C(#)-see attached USB code FLDEP Flags: J(#)-estimated 1:surr. fail 2:no known QC req. 3:QC fail %R or %RPD; 4:matrix int. 5:improper fld. protocol

NC CERT# 444

MA CERT# M-FL449

CT CERT# PH-0122

FLDEP Flags: L-exceeds calibration; Q-holding time exceeded; T-value < MDL; V-present in blank

FLDEP Flags: Y-improper preservation; B-colonies exceed range; I-result between MDL and PQL

QAP# 980126 De

SUB DOH# 86122,86109,E86048

SC CERT# 96031001 ELPAT# 13801

VA CERT# 00395

DOH# E86240

ADEM ID# 40850

TN CERT# 02985

GA CERT# 917

USDA Soil Permit# S-35240

Respectfully submitted,

Steve Walton

Steve waiton

Client Technical Svcs. Manager

Address: Asset Recovery Group Inc.

2140 West King Street Cocoa, FL 32926

Attn: Bob Crim

Sample Description:

Tony's Auto Repair

Proj.#: 02004

Analytical Report: CW-4
Date Sampled: 01/29/2002

Page: Page 1 of 2

Date: 02/06/2002

Log #: L60078-4

Time Sampled: 09:45

Date Received: 01/30/2002

Collected By: Client

				Reportable	Extr.	Anly.	
Parameter	Results	Units	Method	Limit	Date	Date	Analyst
BTEX Compounds							
Benzene	360	ug/l	5030/8021	20	02/04	02/04	UE
Toluene	120	ug/l	5030/8021	20	02/04	02/04	UE
Ethylbenzene	2100	ug/l	5030/8021	20	02/04	02/04	UE
Total Xylenes	1900	ug/l	5030/8021	20	02/04	02/04	UE
MTBE	BDL	ug/l	5030/8021	20	02/04	02/04	UE
Dilution Factor	20	-	5030/8021		02/04	02/04	UE
Surrogate Recoveries:							
a,a,a-Trifluorotoluene	106	ે	5030/8021	59-144	02/04	02/04	UE
	_						
Polynuclear Aromatic Hydroca							
Naphthalene	560	ug/l	3510/8270	50	02/04	02/06	LB
2-Methylnaphthalene	92	ug/l	3510/8270	50	02/04	02/06	LB
1-Methylnaphthalene	55	ug/l	3510/8270	50	02/04	02/06	LB
Acenaphthylene	\mathtt{BDL}	ug/l	3510/8270	1.0	02/04	02/06	LB
Acenaphthene	\mathtt{BDL}	ug/1	3510/8270	1.0	02/04	02/06	LB
Fluorene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Phenanthrene	BDL	ug/1	3510/8270	1.0	02/04	02/06	LB
Anthracene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Fluoranthene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Pyrene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(a)anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Chrysene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Benzo(b)fluoranthene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(k)fluoranthene	BDL	ug/l	3510/8270	0.50	02/04	02/06	LB
Benzo(a) pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Indeno(1,2,3-c,d)pyrene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Dibenzo (a, h) Anthracene	BDL	ug/l	3510/8270	0.20	02/04	02/06	LB
Benzo(g,h,i)perylene	BDL	ug/l	3510/8270	1.0	02/04	02/06	LB
Dilution Factor	1.0		3510/8270		02/04	02/06	LB

Tony's Auto Repair

Proj.#: 02004

Address: Asset Recovery Group Inc.

2140 West King Street

Cocoa, FL 32926 Attn: Bob Crim

Sample Description: Analytical Report: CW-4

Date Sampled: 01/29/2002

Time Sampled: 09:45

Date Received: 01/30/2002

Page: Page 2 of 2

mitted,

Date: 02/06/2002

Log #: L60078-4

Collected By: Client

Reportable Extr. Anly.

Parameter Results Units Method Limit Date Date Analyst

Polynuclear Aromatic Hydrocarbons (continued)

Surrogate Recoveries: 3510/8270 Nitrobenzene-d5 59.0 응 22-117 02/04 02/06 $_{
m LB}$ 2-Fluorobiphenyl 78.0 왕 3510/8270 34-150 02/04 02/06 LB 88.0 왕 3510/8270 58-160 02/04 **02/06 LB** Terphenyl-d14

All analyses were performed using EPA, ASTM, NIOSH, USGS, or Standard Methods and certified to meet NELAC requirements. Flags: BDL or U-below reporting limit; DL-diluted out; IL-meets internal lab limits; MI-matrix interference; NA-not appl. Flags: CFR-Pb/Cu rule; ND-non detect(RL estimated); NFL-no free liquids; dw-dry wt; ww-wet wt; C(#)-see attached USB code FLDEP Flags: J(#)-estimated 1:surr. fail 2:no known QC req. 3:QC fail %R or %RPD; 4:matrix int. 5:improper fld. protocol

FLDEP Flags: L-exceeds calibration; Q-holding time exceeded; T-value < MDL; V-present in blank

FLDEP Flags: Y-improper preservation; B-colonies exceed range; I-result between MDL and PQL

QAP# 980126 DOH# E86240 NC CERT# 444

SUB DOH# 86122,86109,E86048 ADEM ID# 40850 MA CERT# M-FL449

SC CERT# 96031001 TN CERT# 02985 CT CERT# PH-0122

ELPAT# 13801 GA CERT# 917 Steve Walton

VA CERT# 00395 USDA Soil Permit# S-35240 Client Technical Svcs. Manager

Address: Asset Recovery Group Inc.

2140 West King Street

Cocoa, FL 32926 Attn: Bob Crim

Sample Description:

Tony's Auto Repair

Proj.#: 02004

Analytical Report: SS-11

Date Sampled: 01/29/2002

Page: Page 1 of 2

Date: 02/06/2002

Log #: L60078-5

Time Sampled: 12:40

Date Received: 01/30/2002

Collected By: Client

Percent Solids 81 % SM2540B 0.10 01/31 01/31 KB BTEX Compounds Benzene BDL mg/kg (dw) 5035/8260 0.12 01/29 02/05 BL	
BTEX Compounds Benzene BDL mg/kg (dw) 5035/8260 0.12 01/29 02/05 BL	
Benzene BDL mg/kg (dw) 5035/8260 0.12 01/29 02/05 BL	
Toluene BDL mg/kg (dw) 5035/8260 0.017 01/29 02/05 BL	
Ethylbenzene 0.81 mg/kg (dw) 5035/8260 0.62 01/29 02/05 BL	
Total Xylenes BDL mg/kg (dw) 5035/8260 0.25 01/29 02/05 BL	
MTBE BDL mg/kg (dw) 5035/8260 0.041 01/29 02/05 BL	
Dilution Factor 100 5035/8260 01/29 02/05 BL	
Surrogate Recoveries:	
Dibromofluoromethane	
Toluene-d8 82.0 % 5035/8260 47-154 01/29 02/05 BL	
4-Bromofluorobenzene 82.0 % 5035/8260 36-138 01/29 02/05 BL	
Polynuclear Aromatic Hydrocarbons	
Naphthalene 3.3 mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
2-Methylnaphthalene 9.6 mg/kg (dw) 3550/8270 2.5 02/04 02/06 LB	
1-Methylnaphthalene 5.2 mg/kg (dw) 3550/8270 1.2 02/04 02/06 LB	
Acenaphthylene BDL mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
Acenaphthene 0.15 mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
Fluorene 0.19 mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
Phenanthrene 0.15 mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
Anthracene BDL mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
Fluoranthene BDL mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
Pyrene BDL mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
Benzo(a)anthracene BDL mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
Chrysene BDL mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
Benzo(b) fluoranthene BDL mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	
Benzo(k)fluoranthene BDL mg/kg (dw) 3550/8270 0.12 02/04 02/06 LB	

Tony's Auto Repair

Proj.#: 02004

Address: Asset Recovery Group Inc.

2140 West King Street

Cocoa, FL 32926 Attn: Bob Crim

Sample Description: Analytical Report: SS-11

Date Sampled: 01/29/2002

Page: Page 2 of 2

Date: 02/06/2002

Log #: L60078-5

Time Sampled: 12:40

Date Received: 01/30/2002

Collected By: Client

Parameter	Results	Unit	s	Method	Reportable Limit	Extr. Date	Anly. Date	Analyst
Polynuclear Aromatic Hydrocarbor	is (cont	tinued)						
Benzo(a)pyrene	BDL	mg/kg	(dw)	3550/8270	0.074	02/04	02/06	LB
Indeno(1,2,3-c,d)pyrene	BDL	mg/kg	(dw)	3550/8270	0.12	02/04	02/06	LB
Dibenzo(a,h)Anthracene	BDL	mg/kg	(dw)	3550/8270	0.074	02/04	02/06	LB
Benzo(g,h,i)perylene	BDL	mg/kg	(dw)	3550/8270	0.12	02/04	02/06	LB
Dilution Factor	1.0			3550/8270		02/04	02/06	LB
Surrogate Recoveries:								
Nitrobenzene-d5	78.0	ક		3550/8270	15-121	02/04	02/06	LB
2-Fluorobiphenyl	86.0	ે		3550/8270	42-111	02/04	02/06	LB
Terphenyl-d14	94.0	%		3550/8270	37-143	02/04	02/06	LB
Florida Petroleum Range Organica	5							
TPH(C8-C40)	230	mg/kg	(dw)	FLPRO	6.2	02/01	02/04	WA
Dilution Factor	1.0			FLPRO		02/01	02/04	AW
Surrogate Recoveries:								
o-Terphenyl	80.0	ક		FLPRO	62-109	02/01	02/04	WA
Tritriacontane	38.0 IL	용		FLPRO	60-118	02/01	02/04	AW

All analyses were performed using EPA, ASTM, NIOSH, USGS, or Standard Methods and certified to meet NELAC requirements. Flags: BDL or U-below reporting limit; DL-diluted out; IL-meets internal lab limits; MI-matrix interference; NA-not appl. Flags: CFR-Pb/Cu rule; ND-non detect(RL estimated); NFL-no free liquids; dw-dry wt; ww-wet wt; C(#)-see attached USB code FLDEP Flags: J(#)-estimated 1:surr. fail 2:no known QC req. 3:QC fail %R or %RPD; 4:matrix int. 5:improper fld. protocol

FLDEP Flags: L-exceeds calibration; Q-holding time exceeded; T-value < MDL; V-present in blank

FLDEP Flags: Y-improper preservation; B-colonies exceed range; I-result between MDL and PQL

QAP# 980126 SUB DOH# 86122,86109,E86048 ADEM ID# 40850 SC CERT# 96031001

ELPAT# 13801 VA CERT# 00395 DOH# E86240 TN CERT# 02985

NC CERT# 444 MA CERT# M-FL449

CT CERT# PH-0122

GA CERT# 917 USDA Soil Permit# S-35240

mitted, Respect 2011

Steve Walton

Client Technical Svcs. Manager

		AIN	ag us			OKL		ecei	oles INTACT upon arrival?
USBIOSYSTEMS	Log# _	\(\text{\text{\$0070}}\)	ve di mananakanaka		ote#		Laptored Lagrance (1994)	Recei	PER PRESERVATIVES indicated? ived WITHIN HOLDING TIMES? IODY SEALS INTACT?
Company Name ASSET RECOVERY (or Address 2 40 W King Street City COCOD State FZ Zip 3 Attn: B Crim Project Name Torys Auto Recay Sampler Name/Signature AUUM ROCL Phone# 38 # Sample Labels Göllect Gollect	TUD PO#	Proj# 02004			LAB ANA	iLYSIS (j		VOL/ PROF	ATILES rec'd W/OUT HEADSPACE? PER CONTAINERS used?
Address 2140 W King Street	•	S	ample						Matrix Codes*
City COO DO State FZ Zip 3	1926		Press	/				SD SV GV FFI	W Ground Water SL Sludge F Effluent SO Soil Sediment
Attn: BCriw	Fax# 3)1	504-7380	Codes E	/.3					F Effluent SO Soil Sediment W Analyte Free H ₂ O AQ Aqueous W Waste Water NA Nonaqueous W Drinking Water PE Petroleum O Surface Water O Other (Please Specify)
Project Toxus Anto Reary	Proj#		refers \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ا م				60	Pres/Codes
Sampler Name/Signature ALON COCI Phone# 38	86-717-6	7634		500	15				R HNO2 H NaHSO4
# Sample Labejs Göllect Gollect	Matrix	Sample Container		∞ 11	ENLO				C. H ₂ SO ₄ I. ICE D. NaOH J. MCAA E. HCL O. Other
(Client(D) 7 Date Time	Code* No	Size:		عبدال ک	E				REMARKS
-1 (W-1 1962 0820	When 3	I I	X	χ					
-2 CW-2 1/2962 0845 -3 CW-3 1/2962 0915 -4 CW-4 1/2962 0945	niates		X	\mathbf{x}					
-3 CW-3 1962 0915	1412+01		χ	у <u>)</u>					
-4 CW-4 1/20102 0945	unter	J	X	\mathcal{L}					
_5 55-11 1/29/02/1240	5011 4	3VO42	X	XX					
6									
7									
8									
_9									
0								5	plit for Ol Dlab
STANDARD THE STAND	HoMy	OA/OC Report				ar ar ap cara institution	OK initials	Specific	State:Gertification Required * 104
Date required Y_	N	None 1	2	3 _	Other	NAME OF THE PARTY	(N) KB	a samuel and a second	
	iquished by	Date リシル		1 717	Receive	ed Avy),,,,,,, Pate,,,, √ l -		3231 N.W. 7th Avenue Boca Raton, FL 33431
15 Hun	VIIA.	1/30/02	1		MWI [- MWV V	130 02	1710	888-862-LABS 561-447-7373
Bailers):	JWV V	1 2010	1100	Ke	int D	<i>j</i>	1/31/42	2945	888-456-4846 Fax 561-447-6136 Fax
#									c.o.c. # 504824

Tony's Auto Service UST Closure Asset Recovery Group, Inc.

ATTACHMENT C

PHOTOGRAPHS



Photograph 1 - View facing east of UST #3 during removal from the excavation.



Photograph 2 - View of UST #3 after removal from the excavation.



Photograph 3 - View of UST #4 after removal from the excavation.



Photograph 4 - View of UST #5 after removal from the excavation.



Photograph 5 - View facing north of the diesel AST prior to removal from the secondary containment.



Photograph 6 - View of diesel AST secondary containment after tank removal.



County of Pusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (386) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 740-5193

CERTIFIED 7106 4575 1292 2282 0377 February 6, 2002

Mr. Anthony Lagano Union 76-Tony's Auto Service 423 North Ridgewood Avenue Edgewater, FL 32132

> Union76-Tony's Auto Service F.D.E.P. Facility I.D. No. 648517731 <u>Discharge Report Form</u>

Dear Mr: Lagano:

The Volusia County Environmental Management has reviewed the Discharge Report Form dated January 29, 2002 submitted for the above referenced site. It has been determined that action to further define the nature and extent of contamination is appropriate. Pursuant to the provisions of Chapter 62-770, Florida Administrative Code, you are required to initiate a Site Assessment within thirty (30) days of discovery of contamination and submit a Site Assessment Report (SAR) within nine (9) months of discovery, unless you apply and are accepted into a state cleanup program. Therefore, you must submit a Site Assessment Report (SAR) for the site within the required time frame, or apply for a state cleanup program within thirty (30) days of receipt of this letter.

If you have any questions about this letter, you may contact me at (904) 254-4612 extension 2295.

Sincerely,

Emma Jean Edmondson Emma Jean Edmondson Environmental Specialist

TLM/tlm//TK291.SHL



CASE ACTION

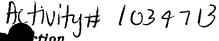
ENFORCEMENT ACTION

SNC-B

	• • • •
NAME: Uni	on 76- Tony's auto Service
ADDRESS: 4	23 N. Ridgewood ave. Edgewater
CONTACT NAM	E: anthony Lagan 428-3060
FACILITY NU	MBER: 648517731
Tony	s Don - Frank (386) 428-3060

DATE	ACTION TAKEN
/3/21/01	DNO financial
·	2) Out. of-service toolong
1 4-10-01	3 Warning letter sent.
V 5-3-01	Referred to Orlando for enforcement
V 5-8-01	Tony Called. He spoke with someone from Gotes Dil (Bernice (407-474-3500) about what he needs to do to reopen
	tanks. I called the # I left a message on machine
	canas. The trail of Onland of any Darticula
	Which did not identify itself as Gotes Oil or any particular person. I left message for Tony to call me so I can verify # and
	De voors. Franchis
- 50-N	Get a name from him.
-5-9-01 1.5-0-0	Unable toget hold of Tony or Gates Oil Tony Called me. He will get 800 # 4 Call me back.
15-9-0	He called back - 1-800-766-3835
	Left message for Bernice
V 6-4-01	Ich a cond me - 1/4400 so NOC
	1 ant to to 1 thum on the wind of the
te:	VI (I N) N (I) U) U
JD/P790044	done to tanks ogo back in header
V7-27-01 (7-27 - Copy to georgia Cercara College ()
1-29-02	Any year Gloraia tanks are being removed.
1-29-02	Tanks have been removed. Closure Report will be sent by Karen-Bechtol Eng.
	I wen section.

2-6-02 SR10 SEAT TO OWNER 3-25-02 COPY OF SMO TO GERNKIN T.



Page ____ of __

orida 32399-2400



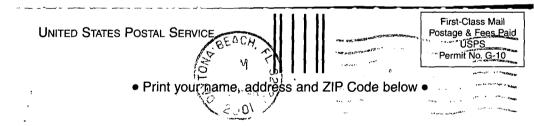
F Department of Environmental
Twin Town Office Bldg. • 2600 Blair Stone Road • Tallahasse

Division of Waste Management Bureau of Petroleum Storage Systems

Storage Tank Facility Compliance Inspection Report

123 N. Ridgewood Ave., Edgewater	
Facility ID 8517731 County 64	Inspection Date 3-13-01
Facility Name Union 76-Tong's Auto S	Facility Type A
Latitude ° ', " Longitude	° ', '' L/L Method
Check box to identify type of inspection performed. Update latitude/long Provide Lat/Long Determination Method. ("Map", "AGPS" (Magellan), Provide the count of USTs and/or ASTs reviewed during this inspection	
Compliance Inspection (Annual) TCI X	Installation Inspection TIN
Compliance Inspection (DRF received) TCDI	Closure Inspection TXI
Compliance Inspection (Complaint received) TCPI	Compliance Re-Inspection TCR
Discharge Evaluation ("short form") TDI	** Record the results of the TDI in a Discharge Project
"Code" in block below corresponds to the Rule Cite; represents a Data Entry Cod	te for ease of electronic data recording of inspection results.
Rule Cite Description / Inspector's Commo	ents Code
mw records-	ok.
	ment toosted for sactive tanks.
	none,
140013/ VIII FITCHICIAL I	101C
VISUAL INSPECTION	s-none-outotservice.
HILCOVEIS- ON	<u> </u>
all tunk are	out-of-service (nogas)
ا ا ا	AST in concrete containment.
no dispensers	
, 800(2)(b) Z Astin fair condi-	tion. Out-of-service too long
Financial Responsibility - Verify owner's coverage. Select Insurance	or Other, and provide Mechanism, if appropriate.
Insurance Carrier:	Effective Date: Expiration Date:
Other Coverage meeting federal financial responsibility requiren	nents. Mechanism:
None	
Notice	
• • • • • • • • • • • • • • • • • • • •	wher/operator, this facility appears to meet the requirements of No OCWOE – Compliance without Enforcement tion of the non-compliance items noted
Malycia Canal	
Storage Tank Program Office	Storage Tank Program Office Phone Number
LISA Waters	A.
Inspector Name – Please Print	Facility Representative Name – Please Frint
Inspector Signature & Date	Facility Representative Signature & Date

2.	Article Number	COMPLETE THIS SECTION ON DELIVERY
		A. Received by (Please Print Clearly) B. Date of Delivery C. Signature
		X Agent Addressee
	7106 4575 1292 2281 8299	D. Is delivery address different from tem 1? Yes If YES, enter delivery address below: No
$\overline{}$	Service Type CERTIFIED MAIL	26
· _	estricted Delivery? (Extra Fee) Yes	a e e
1.	Article Addressed to:	
	MR. ANTHOMY LAGANO	
	423 H. RIDGEWOOD AVE.	06
,	EDGEWATER, FL. 32132-1662	
: h		•
1;	9-	LIN
P	S Form 3811, Jun 30	Jomestic Return Receipt



Infinitely individual individual infinitely individual infinitely individual individual



County of Tolusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904)736-5927 • (904)254-4612 • (904)423-3303 Suncom (904)377-5927 • Fax (904)822-5727

March 21, 2001

CERTIFIED MAIL NO. 7106 4575 1292 2281 8299

Mr. Anthony Lagano 423 N. Ridgewood Ave. Edgewater, Fl. 32132-1662

RE:

Union 76 - Tony's Auto Service

423 N. Ridgewood Ave.

Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731 Chapter 62-761, F.A.C. Non-Compliance

Dear Mr. Lagano:

An inspection of the above referenced facility was conducted by Volusia County Environmental Management on March 13, 2001. This inspection was conducted under the authority of Chapter 376, Section 303, Florida Statutes, and was designed to determine the compliance status of the facility with regard to Chapter 62-761, Florida Administrative Code (F.A.C.), which regulates stationary storage tank systems. During this inspection, possible non-compliance items were noted and recorded on the enclosed compliance inspection form.

Therefore, this facility may currently not be operating in compliance with Chapter 62-761 F.A.C. standards. Any non-compliance items should be corrected. Failure to take corrective actions as specified in the enclosed "Suggested Corrective Actions" may result in enforcement action and the assessment of penalties.



Mr. Lagano March 21, 2001 Page 2

Please notify this office, in writing within fourteen (14) calendar days of the receipt of this letter, as to proposed corrective actions. Please include a proposed time frame for corrective actions to be completed. If you have any questions about this letter, please contact me at (904)736-5927, ext. 2094.

Very truly yours,

Lişa L. Waters

Environmental Specialist

Lisa L Waters

EJE/eje/TK401.SHL

Enclosure

SUGGESTED CORRECTIVE ACTIONS F.D.E.P. FACILITY I.D. NO. 648517731

- 1. Rule 62-761.400(3): No proof of financial responsibility was provided at the time of the inspection.
- 2. Rule 62-761.800(2)(b)2: The tanks have exceeded the time limit to be out-of service. Single-walled tanks that are taken out-of-service must not be kept out-of-service longer than two years; one year for unprotected bare steel systems. After the end of this time period, the systems must be either upgraded or permanently closed.



Department of Environmental tion Onice Bldg. ● 2600 Blair Stone Road ● Tallahasse 32399-2400

Division of Waste Management **Bureau of Petroleum Storage Systems**

FLORIDA		- 0.0 mgc		Tues. 1-29	7
Storage	Tank Facility (Compliance Insp	ection Report	100	<i>9</i> 0
· ·	•	compliance map	ection report	11-10	
423 N. Ridgewood Ave. Edge			1	D : [//20	
Facility ID 8517731	County 64		Inspection I	Date	102
Facility Name Umon 76 - To	muis Autos	Garra	Facility Typ	ne A	
Tacinty Name Dollar 16 6	igs Haw	<u> </u>	j radiity ryp	~	
Latitude <mark>殺° o ' 3 "</mark>	Longitude 30	°54 ′44"	L/L Metho	od AGPS	3
Check box to identify type of inspection performed. Provide Lat/Long Determination Method. ("Map", Provide the count of USTs and/or ASTs reviewed detections.	"AGPS" (Magellan),		# USTs Inspected 4	# ATSs Inspected	1
Compliance Inspection (Annual)	TCI	Installation Inspec	tion	TIN	
Compliance Inspection (DRF received)	TCDI	Closure Inspection		TXI	$\perp X_{\perp}$
Compliance Inspection (Complaint received)	TCPI	** Record the resu	spection ilts of the TDI in a <i>Disc</i>	TCR	
Discharge Evaluation ("short form")				 	
"Code" in block below corresponds to the Rule Cite; re	-		ta recording of inspection r		~ -
	spector's Comm				Code
PETROLEUM	TECHNICIA	Ns, INC D	ELAND - 800-	537-9383	
PCC 05669	4 - "4,0	OO GAL. TANK!	(GOOD) = 4,00	O GAL TANK FAI	e)
STR CURREN	NT BHO	00 GAL. TANK	(G000) 7 4,00	D GAL TANKIFA) R
5) -DID NOT INSI	, ,	John Market	~
1		•		ST4	
I		O' BELOW GROUND	EL. APPEARED US	-	
		DELLE (OKTUNI	ABO	2 p	
AT THE WA	TER TABLE.				
	. /^	Àε	·/	11	
Tetro hec	A Beatol	20g		N.	
Financial Responsibility – Verify owner's covera	ge. Select Insurance	e or <i>Other</i> , and provid	le <i>Mechanism</i> , if appı	ropriate.	
Insurance Carrier:		Effective Date:	Expiration	n Date:	
Other Coverage meeting federal financial r	esponsibility requirer	nents. Mechanism: _			
X None					
			I .	•	
Based upon the inspection results and informatic Florida Administrative Code 62-761. A re-inspection will be scheduled on or after	• Yes		CWOE – Compliance		
VOLUSIA COUNTY		(386) 73	6-5927 X	2094	
Storage Tank Program Office . SHIELDS		Storage Tank Program	Office Phone Number		
Inspector Name - Please Print		Facility Representative	Name - Please Print		
A) Shidh		No hoto	han		
Inspector Signature & Date		Facility Represent	ative Signature & Da	ate	

DA





Fax

To:

Georgia Triantafyllou

Of:

Florida D.E.P.

Phone:

Suncom 342-3599

Pages:

2, including this cover sheet.

Date:

January 29, 2002

Hi Georgia T.,

Just a short note of introduction. I am Dan Shields and I am now working with Emma Jean Edmondson and Terry Moser. I am looking forward to working with you, and hopefully I will be able to meet you in the not too distant future.

The following information is from the tank removal located at facility #8517731 at 423 N. Ridgewood Ave. in Edgewater, Florida. If you have any questions, please do not hesitate to contact me.

Thanks,

Dan J. Shields/environmental specialist

Shields



County of Musia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904)736-5927 • (904)254-4612 • (904)423-3303 Suncom (904)377-5927 • Fax (904)740-5193

FAX TRANSMITTAL COVER SHEET

TO Georgia	
TO: Georgia FAX NO. SC 342-3599	
FROM: Emma Joan	
TELEPHONE/EXT_NO:	
FAX NO	
DATE: 7-27-01	(11:27)
SUBJECT: Union 76-Tong's Auto Serve	ce 648517731
G ·	
MESSAGE Georgia - on second thought had notified you of Calls through 6-4.	5 J'mnotoure is I
and notified up, of month tarough 6-4	Horas a Maperal 10.
That monges god of creat available to	1
•	Thanks
	-
NUMBER OF PAGES INCLUDING THIS COVE	ER SHEET: 2





County of Volusia

ENVIRÖNMENTAL MANAGEMENT

123 West Indiana Avenue ● DeLand, Florida 32720-4621 Telephone: (386) 736-5927 ● 254-4612 ● 423-3303 SunCom 377-5927 ● Fax 740-5193

May 3, 2001

Mr. Charles Johnson Florida Department of Environmental Protection 3319 Maguire Blvd., Suite 232 Orlando, FL 32803-3767

RE: Union 76-Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Request for Enforcement Action

Dear Mr. Johnson:

Volusia County Environmental Management has attempted to bring the above referenced facility into compliance with Chapter 62-761, Florida Administrative Code. Volusia County Environmental Management requests that enforcement action be initiated against this facility.

Please find enclosed copies of materials related to this facility. If you have any questions about this letter, please contact me at Suncom 377-5927, ext. 2295.

Very truly yours,

2 mma Jean Edmondson

Emma Jean Edmondson Environmental Specialist

EJE///TK412.SHL

cc: Mr. Anthony Lagano



Me about these please. 29.



Discharge Report Form

PLEASE PRINT OR TYPE

DEP Form # 62	-761,900(L)		
Form Title Disc	harge Report Form		
Effective Date:	luly 13, 1998		

Instructions are on the reverse side. Please complete all applicable blanks 1. Facility 10 Number (if registered): 8517131 3. General information Facility name or responsible party (if applicable): Facility Owner or Operator, or Discharger: 5000 Facility or Discharger Mailing Address: Location of Discharge (street address): Latitude and Longitude of Discharge (if known) 4. Date of receipt of test results or 5. Estimated number of gallons month/day/year discovery of confirmed discharge: discharged: 6. Discharge affected: [] Air [Soil Groundwater Drinking water well(s) [] Surface water (water body Shoreline name) 7. Method of discovery (check all that apply) [] Liquid detector (automatic or manual) I Internal inspection Closure/Closure Assessment [] Vapor detector (automatic or manual) [| Groundwater analytical samples [] Inventory control Soil analytical tests or samples | | Tightness test [] Monitoring wells | | Pressure test [| Automatic tank gauging [| Visual observation | | Statistical Inventory Reconciliation | | Manual tank gauging 1 Other Type of regulated substance discharged: (check one) **Unknown** [] Used/waste oil [| New/lube oil [] Jet fuel | | Heating oil | Gasoline | | Aviation gas [] Diesel [] Kerosene [| Mineral acid [] Hazardous substance - includes CERCLA substances from USTs above reportable quantities, pesticides, ammonia, chlorine, and derivatives (write in name or Chemical Abstract Service (CAS) number) Other 9. Source of Discharge: (check all that apply) [] Dispensing system [] Pipe [] Barge [] Pipcline | | Vehicle | | Tank | | Tanker ship | | Airplane | | Fitting Railroad tankcar Unknown 1 | Valve failure [] Other Vessel [] Drum [] Tank truck [] Other_ 10. Cause of the discharge: (check all that apply) | | Loose connection [] Collision [] Puncture | | Spill | | Corrosion [] Overfill [] Firc/explosion | | Vehicle Accident | | Installation failure Human error Other_Lu NOW 11. Actions taken in response to the discharge 12. Comments: 13. Agencies notified (as applicable): | | | State Warning Point | | National Response Center [] Florida Marine Patrol |] Fire Department. [] DEP (district/person) 1-800 320-0519 1-800-424-8802 (800) 342-5367 1 | County Tanks Program 14. To the best of my knowledge and belief, all information submitted on this form is true, accurate, and comple

Printed Name of Owner, Operator or Authorized Representative,

or Discharger

ignature of Owner, Operator or Authorized Representative



This data is current as of: 08-MAY-2001

Bureau of Petroleum Storage Systems Facility Inspection Cover Page

Facility Information

ID#: 8517731 District: CD

Name: UNION 76-TONY'S AUTO SERVICE County: Volusia

> 423 N Ridgewood Ave Type: Retail Station

Edgewater, FL 32132-1662 Status: Open

	Eugewater, FL	32132-1662	Stati	us: Op	en			
Con	tact: Anthony Lagand	o	Latitu	de: 29	:00:03.	0000		
P	hone: 904-427-9741		Longitu	ıde: 80	:54:44.	0000	· D	
			Metho	LL od: AG	PS			ud/
Account	Owner Information						$\mathcal{Y}^{\mathcal{S}}$	<i>C</i> la
•	Name: Lagano, Antho	ony				. Bx).\	,
	423 N Ridgewo	ood Ave				8.2		
	Edgewater, F	L 32132-1662				70	κ.	
	Phone: 904-427-9741					رهر		
Tank Own	ner Information					3	\mathcal{A}_{λ}	
Ium owi	Name: Lagano, Anth	ony					1.18	
	423 N Ridgew	_			2	8D I	3 3	
	Edgewater F	L 32132-1662			, s		SP VO	
	Eagewater, r.							
	Phone: 904-427-9741					TO E	(i) (i)	
Tank	Phone: 904-427-9741				Sign of		D. W.	
Tank	Phone: 904-427-9741	Installed	Placement	Status	Const	Pipe I	O'S Norlitor	
	Phone: 904-427-9741		Placement	Status	Schat	Pipe I	(O) (D)	
Tank	Phone: 904-427-9741		Placement UNDER	Status U	Const B	Pipe M	O'D'	
Tank #	Phone: 904-427-9741 Size Content				(((.	
Tank #	Phone: 904-427-9741 Size Content 4000 Unleaded Gas		UNDER	U	(B	(E	8	
Tank # 1 2	Phone: 904-427-9741 Size Content 4000 Unleaded Gas 4000 Unleaded Gas		UNDER UNDER	U U	В В	E E	(8 8	
Tank # 1 2 3	Phone: 904-427-9741 Size Content 4000 Unleaded Gas 4000 Unleaded Gas 4000 Unleaded Gas		UNDER UNDER UNDER	U U U	В В В	E E E	8 8 8	

Construction, Piping, and Monitoring Info not shown for CLOSED tanks (Status of A, B, or D

Open Violations

PatroTech 138-100 Jerry Deluca

http://tlhora2.dep.state.fl.us/www stcm/owa/page two

Digital Photos may be available upon request



	Insp Date	Viol Numb	Sig Level	Violation Text
	03/25/1999	3	В	Financial Responsibility
	06/12/2000	3	В	Financial Responsibility
	06/12/2000	177	INI .	System Out Of Service No Longer Than Allowed Time Limit
	03/13/2001	. 3	<i>≥</i> ₽	Financial Responsibility
_	03/13/2001	177	1Nr	System Out Of Service No Longer Than Allowed Time Limit

No Insurance Documents found!

End of Data for Facility #: 8517731

End of Data for Facility #: 8517731

3-15-96 last inspection done while tarks were still in service.

2-11-97 inspection showed temps out-of-service and every inspection since then. (4yrs) Should have been closed after 240.

To put in service: have tanks internally tested for living tightness test of tanks & piping dispenses lines installed



ENVIRONMENTAL MANAGEMENT

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (386) 736-5927 • 254-4612 • 423-3303

SunCom 377-5927 • Fax 740-5193

May 3, 2001

Mr. Charles Johnson Florida Department of Environmental Protection 3319 Maguire Blvd., Suite 232 Orlando, FL 32803-3767

RE: Union 76-Tony's Auto Service
423 N. Ridgewood Ave.
Edgewater, Volusia County, Florida
F.D.E.P. Facility I.D. No. 648517731
Request for Enforcement Action

Dear Mr. Johnson:

Volusia County Environmental Management has attempted to bring the above referenced facility into compliance with Chapter 62-761, Florida Administrative Code. Volusia County Environmental Management requests that enforcement action be initiated against this facility.

Please find enclosed copies of materials related to this facility. If you have any questions about this letter, please contact me at Suncom 377-5927, ext. 2295.

Very truly yours,

2 mma Jean Edmondson

Emma Jean Edmondson Environmental Specialist

EJE///TK412.SHL

cc: Mr. Anthony Lagano



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete s 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Anthony Agane 423 N. Ridgewood Avc. Edgewater, FL 32132 - 1662	A. Received Pease Print Clearly, By Date of Delivery C. Signature X Adaptives address different from item 1? Des
Edgewater, FL 32132-1662	3. Service Type Certified Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee)
2. Article Number (Copy from service label) Z 594 516 849 (4485)	7731 20 F.L
PS Form 38 1 1 July 1999	

UNITED STATES POSTAL SERVICE



First-Class Mail Postag Permit No. G-10

Sender: Please print your name, address, and ZIP+4 in this box

Volusia County Environmental Management 123 W. Undiana Ave.

Deland, FL 32720-4621



County of Volusia

ENVIRONMENTAL MANAGEMENT

123 West Indiana Avenue ● DeLand, Florida 32720-4621 Telephone: (386) 736-5927 ● 254-4612 ● 423-3303 SunCom 377-5927 ● Fax 740-5193

April 10, 2001

CERTIFIED MAIL NO. Z 594 516 849

Mr. Anthony Lagano 423 N. Ridgewood Ave. Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service

423 N. Ridgewood Ave.

Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731 Non-compliance letter - follow up

Dear Mr. Lagano:

Enclosed please find a copy of a letter from Volusia County Environmental Management dated March 21, 2001. This letter pertained to a possible non-compliance issue recorded during an inspection conducted March 13, 2001, at the above referenced facility.

To date Volusia County Environmental Management has not received any response to that letter. If a response to this letter is not received within ten (10) calendar days of the receipt of this letter, the matter will be referred to the Florida Department of Environmental Protection for enforcement.



Mr. Anthony Lagano April 10, 2001 Page 2

If you have any questions about this letter, please contact me at (386) 736-5927 extension 2295.

Very truly yours,

Emma Jean Edmondson

Emma Jean Edmondson Environmental Specialist

EJE///TK405.SHL

Enclosure



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904)736-5927 • (904)254-4612 • (904)423-3303 Suncom (904)377-5927 • Fax (904)822-5727

March 21, 2001

CERTIFIED MAIL NO. 7106 4575 1292 2281 8299

Mr. Anthony Lagano 423 N. Ridgewood Ave. Edgewater, Fl. 32132-1662

RE:

Union 76 - Tony's Auto Service

423 N. Ridgewood Ave.

Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731 Chapter 62-761, F.A.C. Non-Compliance

Dear Mr. Lagano:

An inspection of the above referenced facility was conducted by Volusia County Environmental Management on March 13, 2001. This inspection was conducted under the authority of Chapter 376, Section 303, Florida Statutes, and was designed to determine the compliance status of the facility with regard to Chapter 62-761, Florida Administrative Code (F.A.C.), which regulates stationary storage tank systems. During this inspection, possible non-compliance items were noted and recorded on the enclosed compliance inspection form.

Therefore, this facility may currently not be operating in compliance with Chapter 62-761 F.A.C. standards. Any non-compliance items should be corrected. Failure to take corrective actions as specified in the enclosed "Suggested Corrective Actions" may result in enforcement action and the assessment of penalties.



Mr. Lagano March 21, 2001 Page 2

Please notify this office, in writing within fourteen (14) calendar days of the receipt of this letter, as to proposed corrective actions. Please include a proposed time frame for corrective actions to be completed. If you have any questions about this letter, please contact me at (904)736-5927, ext. 2094.

Very truly yours,

Lisa L. Waters

Environmental Specialist

Lisa L. Waters

EJE/eje/TK401.SHL

Enclosure

SUGGESTED CORRECTIVE ACTIONS F.D.E.P. FACILITY I.D. NO. 648517731

- 1. Rule 62-761.400(3): No proof of financial responsibility was provided at the time of the inspection.
- 2. Rule 62-761.800(2)(b)2: The tanks have exceeded the time limit to be out-of service. Single-walled tanks that are taken out-of-service must not be kept out-of-service longer than two years; one year for unprotected bare steel systems. After the end of this time period, the systems must be either upgraded or permanently closed.

ity# 1034713



F da Department of Environmental tection

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Division of Waste Management Bureau of Petroleum Storage Systems

Storage Tank Facility Compliance Inspection Report

23 N. Ridgewood Ave., & Facility ID 8517731	Laewater			
Facility ID 8517731	County 64		Inspection Dat	e 3-13-01
Facility Name Union 76-	Tony's Auto Su	rveće	Facility Type [A
Latitude ° ' "	Longitude C	, , ,,	L/L Method [
Check box to identify type of inspection perfor Provide Lat/Long Determination Method. ("M Provide the count of USTs and/or ASTs review	fap", "AGPS" (Magellan), "(# USTs Inspected 4	# ATSs Inspected
Compliance Inspection (Annual)	TCI X	Installation Inspec	tion	TIN
Compliance Inspection (DRF received)	TCDI	Closure Inspection		TXI
Compliance Inspection (Complaint receiv	red) TCPI	Compliance Re-Ins	spection	TCR
Discharge Evaluation ("short form")	TDI	** Record the resu	lts of the TDI in a <i>Dischar</i>	ge Project
"Code" in block below corresponds to the Rule Company	Cite; represents a Data Entry Code	for ease of electronic dat	a recording of inspection result	S,
Rule Cite Description	n / Inspector's Comme	nts		Code
mw	records -	oK.		
Recips	tration-(u)	rent ton	ted for 5 ac	tive tooks
(400(3) UIS P	, 1	ione.	.,	7700
1/2019			outotservic	9
511	111SPECTIONS	Trong C	0,0,0,0000	
	COVEIS ON	1 . ((
	-	U	- service	
260 C	1 6 3	est in l	oncrete 10	ntainment.
no	akspensers.			
, 800(2)(b)2 ASTIN	1 tair condit	ion out	-of-service to	ou long
Financial Responsibility - Verify owner's co	overage. Select Insurance	or <i>Other</i> , and provid	e Mechanism, if appropr	riate.
Insurance Carrier:		_ Effective Date:	Expiration Da	nte:
Other Coverage meeting federal finan	cial responsibility requireme	ents. Mechanism: _		
None		,		
Based upon the inspection results and infor	mation provided by the ow	ner/operator, this fa	cility appears to meet the	requirements of
Florida Administrative Code 62-761. A re-inspection will be scheduled on or after		8 No O (CWOE - Compliance wit	
Volusia (nunt	14			
Storage Tank Program Office		Storage Tank Program (Office Phone Number	
Inspector Name - Please Print	_ 1 3	Facility Representative	ame – Please Frint	/ /
	in 3 h301	airth	y Nayono	3/13/01
Inspector Signature & Date		Facility Representa	ative signature & Date	
			V	



This data is current as of: 08-FEB-2001

Bureau of Petroleum Storage Systems Facility Inspection Cover Page

Facility Information

ID#: 8517731

Name: UNION 76-TONY'S AUTO SERVICE

423 N Ridgewood Ave

Edgewater, FL 32132-1662

Contact: Anthony Lagano

Phone: 904-427-9741

Morseni.

Account Owner Information

Name: Lagano, Anthony

423 N Ridgewood Ave

Edgewater, FL 32132-1662

Phone: 904-427-9741

Tank Owner Information

Name: Lagano, Anthony

423 N Ridgewood Ave

Edgewater, FL 32132-1662

Phone: 904-427-9741

District: CD

County: Volusia

ounty. Volublu

Type: Retail Station

Status: Open

Latitude: 29:00:03.0000

Longitude: 80:54:44.0000

 $\underset{Method:}{LL} AGPS$

Tank #	Size	Content	Installed Placement	Status	Const	Pipe	Monitor
1	4000	Unleaded Gas	ÜNDER	U	В	E	8
2	4000	Unleaded Gas	UNDER	U	В	E	8
3	4000	Unleaded Gas	UNDER	U	В	E	8
4	4000	Unleaded Gas	UNDER	U	В	E	8
6	2000	Vehicular Diesel	ABOVE	U	D	Y	I
5	1000	Kerosene	ABOVE	В			

***Note: Construction, Piping, and Monitoring Info not shown for CLOSED tanks (Status of A, B, or D).

Open Violations

Insp Date	Viol Numb	Sig Level	Violation Text
03/25/1999	3	В	Financial Responsibility
06/12/2000	3	В	Financial Responsibility
06/12/2000	177	N	System Out Of Service No Longer Than Allowed Time Limit

, Tanks Rel party Account Loc / comments History	
00000000000000000000000000000000000000	
	00000000000000000000000000000000000000
<pre>Facility ID: 8517731 Facility Status: OPEN</pre>	□Create Date: □
☐ County: 64 VOLUSIA District: CD	□Name Update: □
□ Name: UNION 76-TONY'S AUTO SERVICE	□Addr Update: □
☐ Address: 423 N RIDGEWOOD AVE	
□ Address2:	☐ Account Status: ☐
	1662□ PLACARD 29-JUN-2000 □
Onsite Mgr: ANTHONY LAGANO Phone: 904-427-	9741□ ASTC: 2 USTC: 4 □
☐ Facility Type:A - Retail Station	DEP Contract Owned?:N 🛛
□Financial Resp:	
☐Insurance Comp: Coverage Peri	od: - 🛚
□Cleanup Status: -	Effective:
☐ Owner Name: LAGANO, ANTHONY	Primary Role:ACCT OWN 🛛
☐ Address: 423 N RIDGEWOOD AVE	Owner ID#:12328 □
☐ City/St/Zip: EDGEWATER, FL 32132-1662	Begin Date:20-MAY-1994 🛘
□Last Updated: 01-MAR-1997 Phone: 904-427-	9741 Bad Address?:N
☐ Contact: ANTHONY LAGANO	
Facility status.	
Count: *1	<list><replace></replace></list>
1 (004,044)	



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 822-5727

February 12, 2001

Mr. Anthony Lagano 423 N. Ridgewood Ave. Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service

423 N. Ridgewood Ave.

Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of March. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927 extension 2295.

Sincerely,

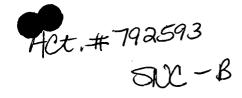
Emma Jean Edmondson Environmental Specialist

EJE/TK406.SHL

Enclosure



CASE ACTION



ENFORCEMENT ACTION

NAME:	UNION 76-TONY'S AUTO SERVICE
ADDRESS:	423 N. RIDGEWOOD AUE. KOLKWATEN
CONTACT NAME	: ANTHONT LAGANO
FACILITY NUM	BER: 648517731
DATE	+ ACTION TAKEN
	NCL FOR FAILURE TO DEMONSTRATE FIRANCIAL RESPONSIBILITY AND FAILURE TO CLOSE OUT OF SERVICE TANKS WITHIN REPURED

POSTMARK OR DATE PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF RETURN ADDRESS POSTAGE RETURN RESTRICTED DELIVERY RECEIPT 136 CERTIFIED FEE + RETURN RECEIPT SERVICE TOTAL POSTAGE AND FEES NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (SEE OTHER SIDE) SENT TO: 36 MR ANTHONY LAGALIO 423 N RIDGEROOD AVE 126 RIDGIWATER 32132-1662 FL. ۵. W IMPORTANT! Receipt for **PS FORM 3800 US Postal Service Certified Mail**

TLM 8517731

Stick postage stamps to article to cover FirstClass postage, certified mail fee, and charges for any selected optional services (See front).

- 1. If you want this receipt postmarked, stick the gummed stub to the right of the return address leaving the receipt attached, and present the article at a post office service window or hand it to your rural carrier (no extra charge).
- If you do not want this receipt postmarked, stick the gummed stub to the right of the return address of the article, date, detach and retain the receipt, and mail the article.
- 3. If you want a return receipt, write your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article.
- 4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.
- 5. Enter fees for the services requested in the appropriate spaces on the front of this receipt.
- 6. Save this receipt and present it if you make an inquiry.



Cuunty of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904)736-5927 • (904)254-4612 • (904)423-3303 Suncom (904)377-5927 • Fax (904)822-5727

July 14, 2000

CERTIFIED MAIL NO. P 974 361 136

Mr. Anthony Lagano 423 North Ridgewood Avenue Edgewater, Fl 32132-1662

RE:

Union 76-Tony's Auto Service 423 North Ridgewood Avenue Edgewater, Volusia County, Florida

F.D.E.P. Facility I.D. No. 648517731 Chapter 62-761, F.A.C. Non-Compliance

Dear Mr. Lagano:

An inspection of the above referenced facility was conducted by Volusia County Environmental Management on June 12, 2000. This inspection was conducted under the authority of Chapter 376, Section 303, Florida Statutes, and was designed to determine the compliance status of the facility with regard to Chapter 62-761, Florida Administrative Code (F.A.C.), which regulates stationary storage tank systems. During this inspection, possible non-compliance items were noted and recorded on the enclosed compliance inspection form.

Therefore, this facility may currently not be operating in compliance with Chapter 62-761 F.A.C. standards. Any non-compliance items should be corrected. Failure to take corrective actions as specified in the enclosed "Suggested Corrective Actions" may result in enforcement action and the assessment of penalties.



Anthony Lagano July 14, 2000 Page 2

Please notify this office, in writing within fourteen (14) calendar days of the receipt of this letter, as to proposed corrective actions. Please include a proposed time frame for corrective actions to be completed. If you have any questions about this letter, please contact me at (904)736-5927, ext. 2295.

Very truly yours,

Emma Jean Edmondson
Environmental Specialist

EYE/eye/TK401.SHL

Enclosure



SUGGESTED CORRECTIVE ACTIONS F.D.E.P. FACILITY I.D. NO. 648517731

Owners and operators of petroleum storage systems must be able to demonstrate financial responsibility in accordance with Rule 62-761.400(3) F.A.C.

Single walled systems that are taken out of service must not be kept out of service longer than two years; one year for unprotected bare steel systems. After the end of this time period the system must either be upgraded or permanently closed as required by Rule 62-761.800(2)(b)2 F.A.C.



orida Department of Environmental Pro. wers Office Bldg. 4 2600 Blair Stone Road 4 Tallahassee

Division Of Waste Management Bureau of Petroleum Storage Systems

MUW on TURS 6-12 on 13 99-2400ء

Storage Tank Facility Compliance Inspection Report

123 M Ridgewood Ave Edgewater Facility ID 8517731 County 64	Inspection Date	6-12-00						
Facility Name Union 76 - Tong's Auto	Service Facility Type	A						
Latitude $39^{\circ}00^{\circ}3^{\circ}$ Longitude	Latitude $29^{\circ}00'3"$ Longitude $10^{\circ}54'44"$ # USTs 4 # ASTs 1							
Check box for type of inspection performed and attach appropriate for	m(s). Provide or correct latitude/longitude when app	ropriate.						
Compliance Inspection (Annual) TCI	Discharge Inspection/Evaluation	TDI						
Compliance Inspection (DRF received) TCDI	Installation Inspection	TIN						
Compliance Inspection (Complaint received) TCPI	Closure Inspection	TXI						
Compliance Re-Inspection TCR	·							
Rule Cite Description / Inspector's Con	nments							
6-9-00 SU TO	o schloulk-							
	TION CRATIFICATE IS	POSTED						
	5 ACTIVE JANKS	· I						
3,400(3) FINDUKIAL RELPONCIBILITY NOT AUDILABLA								
FOR INSPECTION	FOR INSPECTION - TANKS ARE OUT OF SERVICE							
8APPROXIMATILY	3 YEARS-NO DISPA	rskn;						
	rang on 158	. 300						
SON2 YNDING FOR IN COR	PRALY CUETTO ,400	15/2P/SL/0						
BOODI USTS MUST BE PRO	MALY CUETTO ,400	, ,						
Financial Responsibility - Verify owner's coverage. Select Insurance	e or Other, and provide Mechanism, if appropriate.	<i>-</i>						
Insurance Carrier:	Effective Date: Expiration Date:							
Other Coverage meeting federal financial responsibility require	ments Mechanism							
	Ments. Weenansii.							
None								
Based upon the inspection results and information provided by the care inspection will be scheduled on or after days to verify corresponding to the care inspection will be scheduled on or after days to verify corresponding to the care inspection will be scheduled on or after days to verify corresponding to the care inspection will be scheduled on or after days to verify corresponding to the care inspection will be scheduled on or after days to verify corresponding to the care inspection will be scheduled on or after days to verify corresponding to the care inspection will be scheduled on or after days to verify corresponding to the care inspection will be scheduled on or after days to verify corresponding to the care inspection will be scheduled on or after days to verify corresponding to the care inspection will be scheduled on or after days to verify corresponding to the care inspection will be scheduled on or after	O CWOE - Compliance without Enforcen							
VOLUSIA COUNTY								
Storage Tank Program Office T. MOSK1	Storage Tank Program Office Phone Number							
Inspector Name – Please Print	Facility Representative Name - Please Print							
Jamose 6-12-00	- anthom Lagona.	26/12/00						
Inspector Signature & Date	Facility Representative Signature & Date							
	□ A Pa	- - - - -						



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904)736-5927 • (904)254-4612 • (904)423-3303 Suncom (904)377-5927 • Fax (904)822-5727

July 14, 2000

CERTIFIED MAIL NO. P 974 361 136

Mr. Anthony Lagano 423 North Ridgewood Avenue Edgewater, Fl 32132-1662

RE:

Union 76-Tony's Auto Service 423 North Ridgewood Avenue Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731 Chapter 62-761, F.A.C. Non-Compliance

Dear Mr. Lagano:

An inspection of the above referenced facility was conducted by Volusia County Environmental Management on June 12, 2000. This inspection was conducted under the authority of Chapter 376, Section 303, Florida Statutes, and was designed to determine the compliance status of the facility with regard to Chapter 62-761, Florida Administrative Code (F.A.C.), which regulates stationary storage tank systems. During this inspection, possible non-compliance items were noted and recorded on the enclosed compliance inspection form.

Therefore, this facility may currently not be operating in compliance with Chapter 62-761 F.A.C. standards. Any non-compliance items should be corrected. Failure to take corrective actions as specified in the enclosed "Suggested Corrective Actions" may result in enforcement action and the assessment of penalties.



Anthony Lagano July 14, 2000 Page 2

Please notify this office, in writing within fourteen (14) calendar days of the receipt of this letter, as to proposed corrective actions. Please include a proposed time frame for corrective actions to be completed. If you have any questions about this letter, please contact me at (904)736-5927, ext. 2295.

Very truly yours,

Emma Jean Edmondson

Emma Jean Edmondson

Environmental Specialist

EYE/eye/TK401.SHL

Enclosure

SUGGESTED CORRECTIVE ACTIONS F.D.E.P. FACILITY I.D. NO. 648517731

Owners and operators of petroleum storage systems must be able to demonstrate financial responsibility in accordance with Rule 62-761.400(3) F.A.C.

Single walled systems that are taken out of service must not be kept out of service longer than two years; one year for unprotected bare steel systems. After the end of this time period the system must either be upgraded or permanently closed as required by Rule 62-761.800(2)(b)2 F.A.C.



Florida Department of Environmental Pro Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Fronda 32399-2400

Division Of Waste Management

Bureau of Petroleum Storage Systems

MUN on TURS 6-12 on 13

Storage Tank Facility Compliance Inspection Report

	-	•	•				
13 M. Ridgewood Ave, Edgewater Facility ID 8,517731 County 64 Inspection Date 6-12-08							
Facility ID 8517731	Inspection Date	5-12-00					
Facility Name Union 76 - Te	Facility Type	A					
Latitude $39^{\circ}00'3"$	Latitude $3^{\circ}00^{\circ}3^{\circ}$ Longitude $3^{\circ}0^{\circ}4^{\circ}4^{\circ}$ # USTs 4° # ASTs 1°						
Check box for type of inspection performed and at	tach appropriat	e form(s). Provide or correct latitude/longitude when appro	priate.			
Compliance Inspection (Annual)	TCI	Discharge Inspection/Evaluation	TDI				
Compliance Inspection (DRF received)	TCDI		Installation Inspection	TIN			
Compliance Inspection (Complaint received)	TCPI		Closure Inspection	TXI			
Compliance Re-Inspection	TCR	<u> </u>	<u> </u>				
Rule Cite Description /	Inspector's	Comm	ents				
6-9-01	su	ro	schloulk-	•			
TANN R	2015TO	LAT	ION CENTIFICATE IS	POSTED			
J CUM	ars FO	n	S ACTIVE TANKS				
1			PORCIBILITY NOT AU	BILABLA			
FON IW.	IPECT1	. ررن	- TANKS ARE OUT OF	SENVICE			
SAPPROX	IMATE.	L Y	3 YEARS-NO DISPEN	skn;			
AST AND	CONFIN	1 porte	o on sy	. 300			
200/2/1) PIDING PO	r an C	DNO	~ ~ ~ .	5/NP/SL/			
			PALY CUETO ,400	186			
Financial Responsibility – Verify owner's covers	nge. Select Insu	rance of	Other, and provide Mechanism, if appropriate.				
Insurance Carrier:			Effective Date: Expiration Date:	·			
Other Coverage meeting federal financial i	esponsibility rec	quiremer	nts. Mechanism:				
None							
Based upon the inspection results and information provided by the owner/operator, this facility appears to meet the requirements of Florida Administrative Code 62-761. O Yes No O CWOE – Compliance without Enforcement A re-inspection will be scheduled on or after days to verify correction of the non-compliance items noted.							
VOLUSIA COUNTY							
Storage Tank Program Office T. MOSK1			Storage Tank Program Office Phone Number				
Inspector Name – Please Print			Facility Representative Name – Please Print	, 1 1			
Inspector Signature & Date	2-00		Essily Romanday Signa & Day	26/12/0			
Inspector Signature & Date Facility Representative Signature & Date							

Tanks Rel party Accoum Loc / comments Histo	ry <u>etail</u> Compliance Exit	
00000000000000000000000000000000000000	200 }000388888888888888888888888888	
	600 <mark>1,_4</mark> 00000000600000000000000	
☐ Facility ID: 8517731 Facility Status: OPEN	□Create Date:	
☐ County: 64 VOLUSIA District: CD	□Name Update:	
□ Name: UNION 76-TONY'S AUTO SERVICE	□Addr Update:	
☐ Address: 423 N RIDGEWOOD AVE		
□ Address2:		
☐ City: EDGEWATER FL 32132	-1662 PLACARD 01-0CT-1999	
☐ Onsite Mgr: ANTHONY LAGANO Phone: 904-427	-9741□ ASTC: 2 USTC: 4	
☐ Facility Type:A - Retail Station	DEP Contract Owned?:N	
OFinancial Resp:		
☐Insurance Comp: Coverage Per	iod: -	
□Cleanup Status: -	Effective:	
☐ Owner Name: LAGANO, ANTHONY	, , , , , , , , , , , , , , , , , , ,	
☐ Address: 423 N RIDGEWOOD AVE	· · · · · · · · · · · · · · · · · · ·	
	Begin Date:20-MAY-1994	
□Last Updated: 01-MAR-1997 Phone: 904-427	-9741 Bad Address?:N	
☐ Contact: ANTHONY LAGANO		
Facility status.		
Count: *1	<list><replace></replace></list>	
1 (004,044)		

De	tail Regis	stratio	on F <u>ami</u> li	ity			4					
			3000 bot	□ ta	nk Brows	se ⊡	2000	احاط	0000000			
		100000		000000	0000000		2000			ووووووو		
□ Fa	cility ID:	851773	31 Fac	ility S	tatus: (OPEN		□C1	reate Da	ate:		
	County:	64 VOI	LUSIA	Ďis	trict: (CD		□Na	ame Upda	ate:		
	Name:	UNION	76-TONY'S	S AUTO	SERVICE			□A¢	ddr Upda	ate:		
	Address:	423 N	RIDGEWOOL	O AVE					•			
	Address2:								Account	Status	:	
	City:	EDGEWA	ATER		F	L 32132	2-166	20 I	PLACARD	01-0CT	-1999	
	1000000000		اعمومومووو	000000							00000	
□Tk	ID □A□Gallo	ns 🛮	Substa	ance	□Ins [.]	talled	Dt□	Stat	tus/Eff	Date□Pl	D□Rep [*]	lcs□
	000000000	1000000	المحمد محمد المحمد		اممامامامام	000000			3000000			3000
□1	□U □4000	□B	Unleaded	Gas				U		□Y		
□2	□U□4000	□B	Unleaded	Gas				U		ΠY		
□3	□U□4000	□В	Unleaded	Gas				U		□Y		
□4	□U□4000	□В	Unleaded	Gas				U		□Y		
□5	□A□1000	□K	Kerosene					В	30-APR	-1992□Y		
□6	□A□2000	□D	Vehicula	r Diese	1 0			U		□Y		
	1000000000			000000	المحمد)O 0000	3000000		
				300000	الأحموموم		3000C			3000000		

Count: *6 1(013,002) <Replace>



County of Polusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 822-5727

April 25, 2000

Mr. Anthony Lagano 423 N. Ridgewood Ave. Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service

423 N. Ridgewood Ave.

Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of May. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927 extension 2295.

Sincerely,

Emma Jean Edmondson
Emma Jean Edmondson

Environmental Specialist

EJE/TK406.SHL

Enclosure





Florida Department of Environmental Pro

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Division Of Waste Management

Bureau of Petroleum Storage Systems

_	_		dity C	ompliance Insp	ection Report			
23 N. Ridgewood Ave.,	Edge	water						
Facility ID 8517731 County 64					Inspection Date 3/25/99			
					T 114 T		,	
Facility Name Union 76-	Ton	y's Aw	<u>مک مح</u>	rivice	Facility Type	*****		
Latitude o ' " Longitude o ' " # USTs # ASTs								
Check box for type of inspection performed and attach appropriate form(s). Provide or correct latitude/longitude when appropriate.								
Compliance Inspection (Annual)		TCI	IX	Discharge Inspect	ion/Evaluation	TDI		
Compliance Inspection (DRF received)		TCDI		Installation Inspec		TIN		
Compliance Inspection (Complaint rece	ived)	TCPI		Closure Inspection	1	TXI		
Compliance Re-Inspection		TCR	<u> </u>				L	
Rule Cite Descrip	tion / Ir	spector's	Comm	ents ·				
REG	15 TK	ATION	15	V				
4 . (2)			HA	3 NONE				
	ses.			T's out	of service			
					out of serv	ite in	full	
	CLAINE			cs are en	· · · · · · · · · · · · · · · · · · ·	contain		
	. 11	V		10 1 1 m	7 /	some lea		
+1	****			to are loc		·		
	NonH	oring v	1e	records 1	WAILABLE V			
	N/M			195: BAILE) no shee	~	
owner	say	she m	nay	iuse tanks	in future	(no fip	ر .	
Financial Responsibility - Verify owner's	coverage	. Select Insu	rance of	r <i>Other</i> , and provide	Mechanism, if appropriate.			
Insurance Carrier:			·····	Effective Date:	Expiration Date: _		. '	
Other Coverage meeting federal fine	ancial res	ponsibility rec	quiremer	nts. Mechanism:				
None							ļ	
The same and the s	ere nes e se establica		974 S. C.					
Based upon the inspection results and info Administrative Code 62-761. A re-inspection will be scheduled on or after	O Yes	•	No	of the same and the state of th	mpliance without Enforcem	ent	orida :	
MANCIA		ad . Ziu amii : "Pedirudani ze	ngut (votru) (v)	or complex or a first war succession and a	ra mananana maren ay mfananan fa ang sakatan kan a falkasa manaka ayana	Security Security Security (Security Security Se	interder they were	
Storage Tank Program Office C		.·		Storage Tank Program (Office Phone Number			
Inspector Name – Please Print	· .	<i>i</i> 1		Facility Representative	Name - Please Print	<u> </u>	-	
Harragian Signatura & Date	3	25/99		English Barren	Lagan	J 3/25	129	
Inspector Signature & Date				racinty Kepresenta	tive Signature & Date			
Activity 792593	-			<i>પી</i> શ્ર ૧	Pag	ge of _		



Twin Towers Office Bldg. 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Division Of Waste Management

Bureau of Petroleum Storage Systems

Storage Tank Facility

Compliance Inspection - Da	tabase Entry Form
Facility Name: Union 76-78NYS Auto	Recorded in STCM by:
Facility ID: 648517731	Date Recorded:
Inspection Date: 3/25/99	
es No Registration/Financial Responsibility	62-761.400
O 1. systems registered, fees paid .400(1)-(2)	
O 2. placard displayed in plain view .400(2)(a)6.	
O 3. financial responsibility .400(3)	
② Yes ○ No Notification and Reporting 62-761.450	o N/A
O 4. 30 days before installation or upgrade .450(1)(a)1.	O 8. within 30 days for change of ownership, closure/upgrade, change in
O 5. 10 days before API 653 AST inspection / UST internal inspection, change in service status, closure, or closure assessment .450(1)(a)2.	registration or financial responsibility (STRF) .450(1)(b) O 9. incident notification (INF) in 24 hours, or next business day .450(2)(a)
O 6. 48 hour notification before installation/closure activity begins .450(1)(a)3.	O 10. discharge reporting (DRF) within 24 hours, or next business day .450(3)(a)
O 7. before next business day for emergency out-of-service .450(1)(a)4.	O 11. copy of analytical/test results with DRF .450(3)(b)
♥ Yes ○ No Performance Standards Category € S General Performance Standards	Storage Tank Systems 62-761.500 N/A Underground Storage Tank Systems
O 13. exterior coatings .500(1)(b)	O 29. work performed by a certified contractor .500(2)(a)3.
O 14. spill containment .500(1)(c)	O 32. installed with secondary containment .500(2)(c)
O 15. dispensing systems .500(1)(d)	O 34. fillbox covers marked according to API RP 1637, or equivalent method .500(2)(d)1.
O 16. secondary containment / liners .500(1)(e)1.,2.	O 35. UST provided with overfill protection .500(2)(d)2.
O 17. concrete secondary containment .500(1)(e)3.	O 37. dispenser liners allow for interstitial monitoring .500(2)(e)3.
O 18. containment doesn't interfere with cathodic protection .500(1)(e)4.	O 39. piping sumps allow for interstitial monitoring .500(2)(f)3.
O 19. closed interstice systems designed and tested for breach of integrity .500(1)(e)5.	Aboveground Storage Tank Systems
O 20. monitoring point(s) for secondary containment .500(1)(e)6.	O 44. 110% containment .500(3)(c)3.b.
O 21. secondary containment/spill prevention for airport and hydrant pits .500(1)(e)7.	O 45. containment provided with drainage .500(3)(c)3.c.
O 23. cathodic protection test station/method and operation requirements500(1)(f)2.	O 46. penetrations through containment properly sealed .500(3)(c)3.d.
	O 48. fuel transfer monitored .500(3)(d)1.
	O 49. overfill protection performed per API RP 2350 .500(3)(d)2.
	O 50. fillbox covers marked according to API RP 1637, or equivalent method .500(3)(d)3.
	O 52. level gauge/hi-level alarm/pump shutoff/gauging stick provided .500(3)(d)4,5.
	O 54. dispenser liners allow for interstitial monitoring .500(3)(e)3.
!	O 56. piping sumps allow for interstitial monitoring .500(3)(f)3.

Florida Department of Environmental Protection Storage Tank Facility Compliance Inspection Database Entry, Form 761-05-98, Page 1 of 4

Facility ID:

res one Performance Standards for Categor	y A and B Systems 62-761.510
General Performance Standards	O 73. CATEGORY-B USTS INSTALLED W/ SECONDARY CONTAINMENT .510(2)(b)1.
O 65. shear or emergency shutoff valves installed by 12/31/98 .510(1)(b)1.	O 74. HAZARDOUS SUBSTANCE USTS INSTALLED AFTER 1/1/91 HAVE
O 66. cathodic protection test station/method by 12/31/98 .510(1)(b)2.	SECONDARY CONTAINMENT .510(2)(b)2.
O 67. fill boxes color-coded by 12/31/98 .510(1)(b)3.	O 75. PIPING INSTALLED WITH SECONDARY CONTAINMENT AFTER 12/31/90 .510(2)(c)
O 68. UST's reinstalled as AST's or vise versa meet rule by 12/31/98 .510(1)(b)4.	O 76. all systems meet requirements of Table UST .510(2)(d)
O 69. closure assessment for dispenser liners, piping, etc510(1)(c)	
O 70. valves meet NFPA 30A requirements .510(1)(d)	Aboveground Storage Tank Systems
O 71. secondary containment for pipe over water by 12/31/04 .510(1)(e)	O 77. MET 17-61 REQUIREMENTS BY 1/1/90 IF APPLICABLE .510(3)(a)
Underground Storage Tank Systems	O 78. CATEGORY B ASTS INSTALLED WITH SECONDARY CONTAINMENT.510(3)(b)
O 72. CATEGORY-A PROTECTED FROM CORROSION .510(2)(a)	O 79. CATEGORY B PIPING INSTALLED W/ SECONDARY CONTAINMENT .510(3)(c)
O 12. GATEGORITA PROTECTED FROM CORROSION .510(2)(a)	O 80. CATEGORY A+B ASTS MEET REQUIREMENTS OF TABLE AST .510(3)(d)

∳Ye:	s O No Release Detection Methods and Perfor	rnance Standards 62-761.600, .610, .640
Gene	ral	Internal Release Detection Standards
O 8	1. can detect a new release from any portion of the system .600(1)(a)1.	O 128. interstitial monitoring of double-wall systems .640(3)(a)1.
O 82		O 129. breach of integrity test for Category C systems performed .640(3)(a)2.
_	specifications .600(1)(a)2.	O 130. meets vacuum monitoring requirements .640(3)(a)3.
O 83	3. meets performance standards; all manufacturer's claims retained .600(1)(a)3.	O 131. meets interstitial monitoring requirements for lined systems .640(3)(a)4.
O 84	4. written release detection response level for system .600(1)(b), .640(1)(c)	O 132. inventory control maintained for single-walled vehicular systems .640(3)(b)
O 86	6. release detection performed at least once a month .600(1)(d)	O 133. water fluctuations >1.0* investigated, system tested .640(3)(b)3.
O 87	7. continuous electronic leak detection inspected monthly .600(1)(e)	O 134. inventory control performed for field erected ASTs .640(3)(b)4.
O 88	3. site suitability determination (USTs by 12/31/98, ASTs by 1/1/00) .600(1)(f)	O 135. manual tank gauging meets requirements .640(3)(c)1.
O 89	e. vapor monitoring plans in place by 12/31/98 .600(1)(g)	O 136. ATG system in test mode every 30 days or operated continuously .640(3)(c)2
O 90). interstitial monitoring for secondary containment .600(1)(h)	O 137. SIR has leak threshold, min. and calc. leak rate, determination .640(3)(c)3
O 9	1. line leak detector provided for pressurized piping .600(1)(i)	O 138. INF submitted for a failing SIR report .640(3)(c)3.f.
O 92	2. monitoring wells no longer used for release detection closed .600(1)(k)	- Asserting Salaring
O 10	03. Categories A+B meet release detection and performance standards .610(1)(a)	
O 10	05. Category C systems have breach of integrity test every 5 years .610(1)(b)	O 140. monthly evaluations recorded on Form .900(8) or equivalent .640(3)(c)3.i.
O 11	17. approved in accordance with 62-761.850(2) .640(1)(b)	O 141. tightness testing requirements met .640(3)(c)4.
Exter	nal Release Detection Standards	Small Diameter Piping
	19. monitoring well construction standards met .640(2)(a)	O 109. annual line test or 62-761.640(2) method for suction piping .610(4)(a)1.
_	20. free product or sheen present in wells	O 110 line leak detectors for pressurized piping by 12/31/98 .610(4)(a)2.
12 مي -	20. The product of sheeth present in waits	O 111, aboveground piping visually inspected .610(4)(b)

- 0 121. another method used if <1' of water in well or water above slots .640(2)(c)3.
- 0 122. monitoring well records meet recording requirements .640(2)(c)4.
- 0 123. vapor monitoring wells not rendered inoperative .640(2)(d)2.
- 0 124. equipment can detect 500 ppm(gas) or 50 ppm (diesel) .640(2)(d)3.
- 0 125. vapor monitoring not used where existing contamination interferes .640(2)(d)4.
- 126. performed according to Guidelines for Vapor Monitoring .640(2)(d)5.
- 127. visual inspections noted and repairs made .640(2)(e)

- 112. interstitial monitoring, breach of integrity for Category C, and line leak detector for secondarily contained piping .610(4)(c)
- 0 142. UST line leak detector can detect 3.0gph discharge, tested annually
- 143. continuously operating interstitial monitor can detect 10 gal/hr .640(3)(d)1.e.

Bulk And Hydrant Piping

- 113. pressure tested yearly or monthly release detection system .610(4)(d)1.
- 114. monthly visual inspection of aboveground or exempt pipe .610(4)(d)2.
- 115. interstitial monitoring and breach of integrity for secondarily-contained

Florida Department of Environmental Protection Storage Tank Facility Compliance Inspection Database Entry, Form 761-05-98, Page 2 of 4

Date: 3/25/99 Facility ID: 648577771

Yes O No Release Detection Methods and Performance Standards 62-761.600, .610, .640 (Cont.)

Underground Storage Tank Systems Aboveground Storage Tank Systems RELEASE DETECTION PROVIDED ACCORDING TO TABLE RD .600(2)(a) release detection meets 62-761.640(1)(a) by 12/31/99 .600(3)(a) 0 SPCC plan can meet detection requirement of 62-761.640(1)(a) .600(2)(b) monitoring wells meet 62-761.640(2) by 1/1/00 or closed .600(3)(b) 0 monitoring wells meet 62-761.640(2) by 12/31/98 .600(2)(d) O release detection for field-erected tanks meets API Standard 650, Appendix I .600(3)(c)106. CATEGORY A+B SYSTEMS HAVE RELEASE DETECTION METHOD .610(2) O 99. release detection for internally lined tank meets 62-761.640(2) .600(3)(d) -interstitial monitoring system .610(2)(a) -single monitoring well or vapor detector within liner .610(2)(b) 0 100. release detection for AST piping in contact with the soil .600(3)(e) -continuously operating leak detection system .610(2)(c) --groundwater or vapor monitoring wells installed per site suitability 0 101. facilities using SPCC plan meet 62-761.610 by 12/31/99 .600(3)(f) determination .610(2)(d) 0 102. visual inspection for ASTs with high viscosity regulated substances .600(3)(g) -ATG with tank tightness test every 3 years or continuous ATG .610(2)(e) -SIR system with tank tightness test every three years .610(2)(f) 107. CATEGORY A+B SYSTEMS HAVE RELEASE DETECTION .610(3)(a) -manual tank gauging .610(2)(g)-(h) -interstitial monitoring for tanks with secondary containment .610(3)(a)1. -annual tank test in conjunction with inventory control .610(2)(i) -visual inspection .610(3)(a)2. -method for lined and cut and cover tanks meets 62-761.640(2) .610(3)(a)3. 108. visual inspection of system and containment once a month .610(3)(b)

62-761.700 N/A

Ø	Yes	O No Repairs, Operation And Maintenance
	Genera Genera	al .
() 144.	repaired component which has or could cause a discharge .700(1)(a)1.
() 145.	taken out-of-operation until repair is made .700(1)(a)2.
(O 146.	repaired per NFPA 30 or other applicable standards .700(1)(a)3.
() 147.	repaired components tested as applicable .700(1)(a)4.
(O 148.	repairs to tanks made by authorized representative .700(1)(a)5.
(O 149.	piping that is damaged or has discharged is replaced .700(1)(a)6.
(Cathod	ic Protection
() 150.	operated and maintained to provide continuous protection .700(1)(b)1.
(O 151.	inspected 6 months after installation or repair and annually/3 years .700(1)(b)2.a.
(O 152.	impressed current system inspected every two months .700(1)(b)2.b.
(D 153.	systems that do not meet requirements repaired/taken out-of-service $.700(1)(b)3.$
(O 154.	records of inspections and testing are maintained .700(1)(b)4.
	Operat	ion And Maintenance
(O 155.	spill containment, dispenser liners and piping sumps accessible; water and

regulated substances removed .700(1)(c)1.

157. release detection devices tested annually .700(1)(c)3.

0

0

.700(1)(c)6.

156. volume in tank is greater than the volume transferred .700(1)(c)2.

158. inventory control for vehicular fuel tanks without secondary containment

Underground Storage Tank Systems

- 159. tested before placing back into service (tightness/other approved method) .700(2)(b)
- 160. tank repaired by lining inspected or cathodically protected and tested .700(2)(c)
- 161. tank repaired w/lining and cathodic protection tested every 5 years .700(2)(d)

Aboveground Storage Tank Systems

- 162. storm water drawn off within one week .700(3)(a)2.a.
- 163. storm water not discharged untreated if it has a visible sheen .700(3)(a)2.b.
- 0 164. drain valves kept closed except when drawing off storm water .700(3)(a)3.
- 0 165. field erected tanks evaluated and re-tested per API 653 .. 700(3)(b)
- 0 166. small diameter piping tightness tested before returning to service .700(3)(c)1.
- 167. bulk/hydrant piping pressure tested before returning to service .700(3)(c)2.
- 168. bulk product piping over water tested annually; operated and maintained per CFR 33 .700(3)(d)
- 169. secondary containment repaired per 62-761.500(1)(e) .700(3)(e)

○ Yes ○ No Record Keeping _2-761.710

- O 170. dated, maintained in permanent form and available in 5 working days .710(1)
- O 171. records required to be maintained for 2 years .710(2)
- O 172. records required for life of system .710(3)

Yes O No Out Of Service Requirements 62-761.800

General

- O 173. requirements met for field-erected tanks taken temporarily out of service .800(1)
- O 174. requirements met for out-of-service systems .800(2)(a)1.
- O 175. upgrades and testing performed before returning system to service .800(2)(a)2.,4.

Underground Storage Tank Systems

- O 176. tightness/breach of integrity test before returning to service .800(2)(b)1.
- O 177. out-of-service more than 1 year unprotected/2 years protected .800(2)(b)2.

Aboveground Storage Tank Systems

- O 178. ASTs without secondary containment out of service no more than 5 years .800(2)(c)1.
- O 179. inspected per .500(3)(b)1 or API 653 before returned to service .800(2)(c)2.
- O 180. field erected tank product change complies with API 653 .800(2)(c)3

♥ Yes O No Closure Requirements 62-761.800 N/

General

- O 181. tank closure performed properly .800(3)(a)1.
- O 185. closure assessment required or performed .800(4)(a) & (b)
- O 186. closure assessment sampling performed properly .800(4)(c)
- O 188. closure by Certified Contractor, meets API RP 1604, NFPA 30 .800(3)(b)2.
- O 192. unmaintained systems properly closed within 90 days of discovery .800(3) (c)1.
- O 195. written certification for upgraded ASTs <1100 gallons .800(4)(b)5.
- O 196. Closure Assessment submitted within 60 days .800(4)(d)

Underground Storage Tank Systems

- O 187. unmaintained systems properly closed within 90 days of discovery .800(3)(b)1.
- O 189. closure performed according to API RP 1604 Chapters 1, 3, 4, 5, and 7 permanent closure requirements, storage, disposal and according to NFPA 30 Appendix C ..800(3)(b)2.a.
- O 190. properly closed in place / certified contractor performed tank removal(s) .800(3)(b)2.b.

Aboveground Storage Tank Systems

- O 191. unmaintained ASTs closed within 90 days, vapor free, anchored .800(3)(c)
- O 193. rendered free of explosive vapors .800(3)(c)2.
- O 194. protected from flotation according to NFPA 30, Section 2-6 .800(3)(c)3.

9 Yes O No Equipment Approvals And Alternative Procedures 62-761.850

- O 208. facility in compliance with alternate procedure .850(1)
- O 209. equipment approved by Department before installation or use .850(2)



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 822-5727

February 16, 1999

Mr. Anthony Lagano 423 N Ridgewood Ave. Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service

423 N Ridgewood Ave.

Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of March or April. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927 extension 2295.

Sincerely,

Emma Jean Edmondson
Emma Jean Edmondson

Environmental Specialist

EJE/TK406.SHL

Enclosure



Tanks Rel party Account Loc / c	comments	History	Detail C	omplia	nce	Exit	
00000000000000000000000000000000000000	ility Det	ail □□□					
		بالمحموم المحمود	0000000				
☐ Facility ID: 8517731 Facility S	Status: O	PEN	□Create	Date:			
☐ County: 64 VOLUSIA Dis	strict: C	:D	□Name Up	date:			
□ Name: UNION 76-TONY'S AUTO	SERVICE		□Addr Up	date:			
☐ Address: 423 N RIDGEWOOD AVE							
☐ Address2:			☐ Accoun	t Stat	us:		
☐ City: EDGEWATER	FL	. 32132-166	2 PLACAR	D 07-A	UG-98	,	
☐ Onsite Mgr: ANTHONY LAGANO	Phone: 9	04-427-974	1□ ASTC:	2 U	STC:	4	
						100000	
☐ Facility Type:A - Retail Station			DEP Con	tract	Owned	?:N	
□Financial Resp:							
□Insurance Comp:	Covera	ge Period:		-			
□Cleanup Status: -			Effect	ive:			
☐ Owner Name: LAGANO, ANTHONY			Primary				
☐ Address: 423 N RIDGEWOOD AVE			0wne	r ID#:	12328	}	
☐ City/St/Zip: EDGEWATER, FL 32132-	-1662		Begin D	ate:20	-MAY-	1994	
□Last Updated: 01-MAR-1997	Phone: 9	04-427-974	1 Bad Add	ress?:	N		
☐ Contact: ANTHONY LAGANO							
			000000000				
Facility status.							
Count: *1				<list< td=""><td>:><rep< td=""><td>lace:</td><td>></td></rep<></td></list<>	:> <rep< td=""><td>lace:</td><td>></td></rep<>	lace:	>
1(004,044)							

De	tail Regis	stratio	on Facili	ity									
		1000000		30 ta	ink Brow	wse [שו ב	30000				
	ومموموموووو		100006-100					الأسال					
□ Fa	cility ID:	851773	31 Fact	ility S	Status:	OPEN			Create	e Date	e:		
	County:	64 VOL	∟USIA	Dis	trict:	CD			lame l	Jpdat	е:		
	Name:	UNION	76-TONY'S	OTUA 8	SERVIC	Ε		□Æ	Addr (Jpdat	э:		
	Address:	423 N	RIDGEWOOD) AVE									
	Address2:								Acco	unt S	tatus	:	
	City:	EDGEWA	ATER		Į	FL 3213	32-16	662□	PLAC	ARD 0	7-AUG	-98	
			100000000						10000				
□Tk	ID □A□Gallo	ons 🛘	Substa	ance	□Ins	stalled	d□Sta	atus		Date	□PI	D□Re	plcs
			عممممممر		امومومون		1000			30000			
□1	□U □4000	□В	Unleaded	Gas				In Se	erv		□Y		
□2	□U □4000	□В	Unleaded	Gas			□U :	In Se	erv□		□Y		
□3	□U □4000	□B	Unleaded	Gas				In Se	erv□		□Y		
□4	□U □4000	□В	Unleaded	Gas				In Se			□Y		
□5	□ A □1000	□K	Kerosene				□B F	Remov	/ed□3(O-APR	-92□Y		
□6	□A□2000	□D	Vehicular	^ Diese	e1 🗆			In Se	erv□		□Y		
			100000000							30000			100000
	10000000000000000								الموووو				

Count: *6 1(013,002) <Replace>



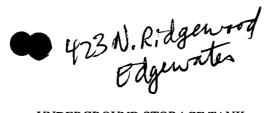


Florida Department of Environmental Protection Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Division of Waste Management - Bureau of Petroleum Storage Systems Storage Tank Regulation Compliance Inspection Cover Page

Facility ID Number 648517731	Facility County #		Latitude	0		,
Facility Name UNION 76-TONY & AUTO SE		e or correct	Longitude			
Activity Code Description	Activity Code		Description	,	p. op	
ATCI AST Compliance Inspection	I I UTCI		liance Inspec	tion	 	
ATDI AST Discharge Compliance Inspection (DRF received)	I J UTDI				(DRF received)	
ATPI AST Complaint Compliance Inspection (complaint received)	UTPI				(complaint receive	<u>2d)</u>
X ATCR AST Re-inspection	UTCR	UST Re-in		promon	/- 2	
ATII AST Installation Inspection	I I UTII		lation Inspect	ion		
ATIR AST Installation Re-visit *	[] UTIR		lation Re-visit			
ATXI AST Closure Inspection	I J UTXI		re Inspection			
1 ATXR AST Closure Re-visit *	[] UTXR		re Re-visit *	· 		
Inspection Re-visits do not result in the completion of a new inspection	L J			or installation/o	locure progress o	nlv
Re-inspection for 2 items UST: 1) Are fill ports for our	+-of-se	nte	tanks	· lockea		
UST: 1) Are fill ports for ou. AST: 1) Is containment area for and emptied of automo a) Containment At should clean.	+-of-se 1es-1 2000 bile pa Lebris	ocks ocks during gal A 1ts? Is d	fanks insta j my st Dis ry V	lled de visit esel tang	Secure: 6-9-98 Kdry	
UST: 1) Are fill ports for ou. AST: 1) Is containment area for and emptied of automo a) Containment At should clean.	+-of-se 1es-1	ocks ocks during gal A 1ts? Is d	fanks insta j my st Dis ry V	lled de visit esel tang	Secure: 6-9-98 Kdry	
UST: 1) Are fill ports for ou. AST: 1) Is containment area for and emptied of automo a) Containment At should clean.	t-of-se les-1 2000 bile pa bile pa Lebris Emove y Vis	ocks duringal A 143? Is d (lead 6)	fanks insta jny st Dis ry V Stas/1	Pocked Cod C Visit esel tang branch 2	Secure? 6-9-98 Kdry wo)out	







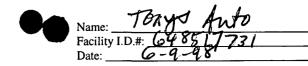
Name: 10m/s Auto
Facility I.D.#: 648517731
Date: 6-9-98

UNDERGROUND STORAGE TANK

	COMPLIANCE INSPECTION FORM	Vac No	Unk N/A	
T 1	DECICED ATIONALOTICIC ATION. Comments	I es No	Olik IN/A	4
<u>l.</u>	REGISTRATION/NOTIFICATION: Comments:			\dashv
	 Facility has registered all applicable tanks on site; 62-761.400 Current registration placard is properly displayed; 62-761.410 (6) 2. 			
	Proper notification has been made for the following; 62-761.450:			
	3. Proper closure (30 days prior); (1) (a) 3.			Ĭ
	4. Change of ownership (30 days after); (1) (b) 4.			
	 Upgrading, replacement or installation (10 days prior); (1) (c) Change of tank status (in service/out of service), (within 30 days); (1) (d) 6. 			
	 6. Change of tank status (in service/out of service), (within 30 days); (1) (d) 7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e) 7. 			
	8. Change of method of financial responsibility (within 30 days); (3) 8.			
	9. Start of closure, upgrades or installation (24 hr. verbal or written); (4) 9.			
				_
<u>II.</u>	RECORDS KEEPING: Comments:			\dashv
	10. All records were maintained for two (2) years and were available for inspection within 10.			
	five (5) working days; 62-761.710 (1)			1
	11. Some, but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)			7
	inoposition within 170 (b) working days, 52 verify (1)	<u> </u>	<u> </u>	"
III.	REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments:			7
111.	REFORTINO/DISCHARGE RESPONSES REFAIRS. Comments.			\dashv
	Proper reporting requirements have been met for the following; 62-761.460:			
	12. Results of tightness test; (1)			
	 13. Any spill, overfill, or other discharge within one working day of discovery; (2) 13. 14. Suspected releases within one working day of discovery; (3) (a), (b) 14. 			
	15. Confirmed releases (positive responses of a release detection device) within one 15.			
	working day of discovery; (3) (c)			\mathbb{Z}
	The owner or the operator of the system which has discharged has:			
	16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; .700, or properly 16. closed it; .820 (1)		uunna	// /
	17. Removed any regulated substances from the system; 62-761.820 (1)			4
	18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6) 18.			
	19. Had repairs or replacements performed by a certified contractor; 489.105 (3)			
	 20. Had tightness test performed by registered tank tester, 62-761.200 20. Begun initial corrective actions for a release; 62-761.820 (2) 21. 	 		
	21. Degun initial confective actions for a felease, 02-701.020 (2)			
<u>IV.</u>	INVENTORY REQUIREMENTS: Comments:			\neg
<u>1V.</u>	INVENTORT REQUIREMENTS. Comments.			\dashv
	22. All inventory requirements maintained in accordance with 62-761.720 (1) 22.			
	23. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1) 23.	[<u>_</u>		4
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments:			4
	Storage tank criteria; 62-761.500, .520 and .550:			
	24. Facility meets applicable storage tank standards; (1) 24.			
	25. Systems meet siting requirements; (4) 25.			
	 26. Tank(s) equipped with spill containment; (5) (b) 26. Tank(s) equipped with overfill protection; (5) (b) 27. 		 	4
	 27. Tank(s) equipped with overfill protection; (5) (b) 28. Facility meets construction upgrading schedule; 62-761.510 28. 			d







UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

	COMPLIANCE INSPECTION FORM				
		Yes	No	Unk	N/A
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued:		U		\neg
<u>.</u>	TERT OR HATCE STATE DAR DO CATTOOLIC TROTLE TION. Continued.			-	
	Piping criteria; 62-761.500:	V////////			
		<i>minin</i>			
					
	30. Dispensers are upgraded with properly installed and maintained liners; (6) 30.				
	31 Facility meets construction upgrading schedule; 62-761.510 (6) 31.	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>	<i></i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i></i>
	Cathodic Protection/Certified Contractors/Tightness Testing				
	32. Cathodic protection system provides continuous protection; 62-761,730 (1)-(4) 32.				
	33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9) 33.				
	34. Test performed by a D.P.Rregistered tester; 62-761,740				
	DELETA OF DEPENDING VICTORIAN OF CONTROL OF				-
<u>VI.</u>	RELEASE DETECTION/MONITORING WELLS: Comments:				
		· ·			
	35. New petroleum or hazardous substance storage tanks provided with an approved release 35.	<i></i>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	detection system upon installation; 62-761:600 (3)				
	36. All release detection systems meet general release standards; 62-761.600 36.				
	37. Release detection systems are monitored for a discharge at least every 30 days; 62-761.600 (5)				
	38. Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1) 38.				
	39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2) 39.				
	An approved release detection system is provided for:				///////
	40. Existing hazardous substance storage tanks; 62-761.560 40.				
	41. Existing vehicular fuel storage tanks; 62-761.610 41.				
	42. Other existing regulated substance storage tanks; 62-761.620 42.				
	43. Integral piping provided with secondary containment; 62-761.630 43.				
	44. Integral piping without secondary containment; 62-761 640 (8)				
			1		
VII.	OUT-OF-SERVICE STATUS: Comments: Romspection to fill forts - must be	ocked	50	cur	7
					
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) 45.				
	Out-of-Service storage tank systems have; 62-761.800:				
	46. Corrosion protection properly maintained; (1) (a) (1) 46.			******	
	47. Release detection system, monitored for evidence of a discharge at least every six months; (1)				
	(a) (2)		mm		
	Vent lines open, ancillary equipment secured; (1) (b) 48.	<i>uuuu</i>		uuuu	
	49. Been upgraded or replaced before returning to service; (1) (c) 49.				1
	50. Been tested tight before returning to service; (1) (c) 50.				
	51. Been out-of-service for no more than two years; (1) (d) 51. Seen out-of-service for no more than two years; (1) (d)				
	52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 52.				
	53. Proper closure for an un-maintained tank; (2) 53.				
	54. Has a closure assessment performed; (3) 54.				
VIII.	VADIANCE: Comments				
<u>VIII.</u>	VARIANCE: Comments:				
	ce p w a v tp th b l cp t : \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		,,,,,,,		
	55. Facility Applied For Alternate Procedure (Explain in comments) 62-761.850 55.				\Box
ıx l	OTHER: Comments:				
IX.	OTHER: Comments:				





Facility ID # Date.

ABOVEGROUND STORAGE TANK **COMPLIANCE INSPECTION FORM**

	Foolity to a project and all any Project April 2 are site 47, 700, 400					Т
1.	Facility has registered all applicable tanks on site; 17-762.400	1.	-	ļ		Ļ
2.	Current registration placard is properly displayed; 17-762.410(4)	2.				Ļ
Proper not	fication has been made for the following; 17-762.450:		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	(//////	///////	V
3.	Abandonment and closure (30 days prior); (1) (a)	3.				
4.	Change of ownership (30 days after); (1) (b)	4.				L
5.	Retrofitting, replacement or upgrading; (10 days prior); (1) (c)	5.				
6.	Change of tank status (in service/out-of-service); (1) (d)	6.				
7.	Change of facility status (e.g. substances stored); (1) (e)	7.				Γ
8.	Change of method of financial responsibility (within 30 days); (2)	8.				Γ
9.	The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the	9.				Γ
	test; (3)		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	///////	[[]]]]]]	V
10	Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary	10.				Γ
	containment within one working day; .450(4)		7777777	///////	///////	ħ

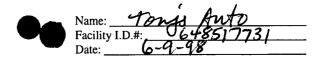
II. RECC	RD KEE	PING: Comments:						_
		All records were maintained for two (2) years and were available for inspection within five 5) working days; 17-762.710	11.	//////	//////	(//////	/////	7
		Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710	12.	///////	///////	(///////	/////	Z

							_	—
III. REP	ORTING	G/DISCHARGE RESPONSE/REPAIRS: Comments:						
Prop	er repo	rting requirements met for the following: 17-762.460		<i>\//////</i>	///////	7/////	7///	I/I
	13.	Integral piping tightness test failure within 10 days; (1)	. 13.			-		
	or a second	Pollutant discharge exceeding 25 gallons on a pervious surface; (2)	14.				1	
g tyr on gwgen t Language	15.	Positive response of a release detection device within one working day; (3)	15.					
The	owner	or the operator of the system which has discharged has:		///////	777777	//////	7/1/	777
*****	16.	Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 700, or properly closed	16.				T	
	o de la region La companya	it. 800	1000	7777777		///////	7 / /	77
	17.	Removed any regulated substances from the system; 17-762.820 (1)	17.					
**************************************	18.	Tightness tested all repaired components before placing them back in service, 17-762.700 (5)	18.					
,		& (6)		//////	///////	//////	7 N /	T
	19.	Begun initial corrective actions for a release; 17-762.820 (2)	19.					

IV. INVE	NTORY	Y REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments:	
	20.	All inventory requirements maintained in accordance with 17-762.720 (1)	工
	21.	Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)	\perp







ABOVEGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

	COMI LIANCE INSI ECTION PORM	Yes	No	Unk	N/A
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments:		<u>.</u>		
		<i>V/////</i>			
	Storage tank criteria; 62-762.500				
	22. Meets construction upgrading schedule; .510 and .520 22.				
·	23. Meets applicable storage tank standards; (1), (2) & (3)				
	24. Tank has secondary containment system; .500 (6)				1-1-1
	25. Tank equipped with overfill protection; (3) (f) 1-4, (g) Piping criteria 25.				
	26. Meets new piping standards with secondary containment; .500 (4) & .600 (4) 26.	<i>ama</i>			
	27. Meets construction upgrading schedule; 62-762.510 (3), & .520 (2)				
	Repairs to storage tank systems; 62-762.700				
	28. Failed storage tank system component properly required; (1)-(4) 29. Tightness testing of the required component prior to being brought back into service; (5) 29.				+
	Cathodic Protection; 62-762.730				
	30. Cathodic protection system for tank and piping provides continuous protection; (1)-(4) 30				****
	Secondary containment; 62-762.500				
	31. Does containment are have sufficient volume; .500 (6) (a) (2)	***			$oldsymbol{\sqcup}oldsymbol{\sqcup}$
	32. Is the containment area made out of impervious material in accordance with Chapter 62-762,		danna da		
	F.A.C., requirements; (6) (a) (1) 13. Is the containment area equipped with drainage system or protected from accumulation of rain; 33.		guuu	<i>Million</i>	
	(6) (a) (3)				
	34. Hydrant pits equipped with spill prevention equipment; (5)				
					
N/T	DELEASE DETECTIONA (ONITOD WELLS, C.	-		·	
<u>VI.</u>	RELEASE DETECTION/MONITOR WELLS: Comments:				
	35. Facility has an approved released-detection system; 62-762.600 & 62-762.860 35				
***************************************	36. Monitoring wells properly designed, constructed and installed; 62-762.640 or 62-762.600 (6)				
	37. Interstitial monitoring adequate to detect a release from integral piping; 62-762.600 (4) & (5)				Щ
				•	
VII.	OUT-OF SERVICE STATUS: Comments:				
<u>VII.</u>	OUT-OF SERVICE STATUS. Comments.				
	38. Are the corrosive protection devices properly maintained; 62-762.800 (1) (a) 38.				
	39. Is the vent line and other ancillary equipment properly secured and maintained; (1) (b) 39				
	40. Test performed to insure the integrity of out-of-service system prior to being returned to 40	<i>,,,,,,</i>		,,,,,,,,	
	service; (1) (c)	<u> </u>			<u> </u>
VIII.	VARIANCE: Comments:				
		***	***************************************		
	41. Has the facility for an Alternate Procedure; 62-762.850 (1)			a	4
	•				
IX.	OTHERS: Comments:				$\overline{}$

	42. Any other violation noted during inspection (Explain in comments) 42			<u> </u>	Щ



STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTEL ION POLLUTANT STORAGE TANK SYSTEM

PULLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2 PRINTED: 02/26/98

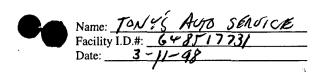
FACILITY ID #: 648517731 COUNTY: VOLUSIA FACILITY NAME: UNION 76-TONY'S AUTO SERVICE FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER PHONE: (904) 427-9741 FACILITY CONTACT: ANTHONY LAGANO PHONE: (904) 427-9741 LAGANO, ANTHONY OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662 OWNER CONTACT: ANTHONY LAGANO OWNER CHANGE DATE: 01/01/85 LATITUDE: 29-00-03 LONGITUDE: 80-54-45 FAC TYPE: RETAIL STATION LAST AST COMPLIANCE DATE: 12/22/93 LAST UST COMPLIANCE DATE: 04/26/94 CONTAMINATION DATA AVAILABLE: NONE UNDER OR TANK INTEGRAL MONITORING TANK INSTALL ABOVE TYPE PIPING SYSTEM STAT TANK # SIZE CONTENT DATE 4,000 В U XX/XX U E 1 В В U 2 4000 В XX/XX U В E В U 3 4000 В XX/XX U В E 4000 XX/XX U В E В U В Υ 5 XX/XX D Ι В 1000 Κ. Α Α D Υ T U 6 2000 D XX/XX TANK REGISORPOIDE CENTIFICATE IS POSTED AND EURRENT (5 TANKS) PACILITY NOT CURRENTLY DISPENSING BISPENSENS REMOVED - FILLS NOT LOCKED AND SECURED A DAMES PAMPERING BAILED WELLS - DOOR - NO SHEEN, NO PRODUCT SECONDANY CONTAINMENT FOR DIEGEL TANK CONTAINS ABOUT 4" OF WATER AS WELC AS A LARCE PORTION OF AN ANTOMOBILE - SHOULD BE EMPTIED ASAB OTHERWISE TANK AND CONTAINMENT APPEAR TO BE IN GOOD CONDITION- PIPINC IS NO OTHER RECORDS AVAILABLE FOR INSPECTION INSPECTION TYPE (ALL THAT APPLY) SITE INFORMATION (ALL THAT APPLY) ✓ ROUTINE DISCHARGE NEAR PUB WELL ___ REPAIRED CLOSURE ___ CONTAMINATED __ INSTALL **UPGRADED** ___ COMPLAINT ___ UST & AST REINSPECT ABANDONED ACID TANKS HAZARD MAT VOLUSIA COUNTY DEP DISTRICT OR LOCAL PROGRAM: CONTACT, NAME (PRINT) V JOHN LOS GAMO INSPECTOR NAME (FRINT) T MOSEN mru 3-11-98

CONTACT

INSPECTOR'S SIGNATURE & DATE







UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

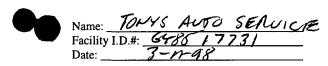
		Yes	No	Unk	N/A
<u>I.</u>	REGISTRATION/NOTIFICATION: Comments:	Ì		•	

	1. Facility has registered all applicable tanks on site; 62-761.400	<u> </u>	<u> </u>		
	2. Current registration placard is properly displayed; 62-761.410 (6)	Number 1	,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	mm
	Proper notification has been made for the following; 62-761.450:				
	3. Proper closure (30 days prior); (1) (a) 3.				
	4. Change of ownership (30 days after); (1) (b) 4.				-
	 5. Upgrading, replacement or installation (10 days prior); (1) (c) 6. Change of tank status (in service/out of service), (within 30 days); (1) (d) 6. 				
	7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)				
	8. Change of method of financial responsibility (within 30 days); (3)				
	9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)				
<u>II.</u>	RECORDS KEEPING: Comments:				
	10 611		/		
	 All records were maintained for two (2) years and were available for inspection within 10. five (5) working days; 62-761.710 (1) 	<i>,,,,,,,</i>	<i></i>	,,,,,,,	
	11. Some, but not all records were maintained for two (2) years and were available for 11.			<i>,,,,,,,,,,</i>	
	inspection within five (5) working days; 62-761.710 (1)	rinn)		<i>innn</i>	
<u>III.</u>	REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments:				
	Proper reporting requirements have been met for the following; 62-761.460:				mm
	12. Results of tightness test; (1) 12.				
	13. Any spill, overfill, or other discharge within one working day of discovery; (2) 13.				
	14. Suspected releases within one working day of discovery; (3) (a), (b) 14.				
	15. Confirmed releases (positive responses of a release detection device) within one 15.				
	working day of discovery; (3) (c)				
	The owner or the operator of the system which has discharged has:				
	16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; .700, or properly				
	closed it; :820 (1)				
	17. Removed any regulated substances from the system; 62-761.820 (1)				
	18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6)				
	19. Had repairs or replacements performed by a certified contractor; 489.105 (3)				
	20. Had tightness test performed by registered tank tester; 62-761.200 20.				
	21. Begun initial corrective actions for a release; 62-761.820 (2)	1			-
IV.	INVENTORY REQUIREMENTS: Comments:				

	22. All inventory requirements maintained in accordance with 62-761.720 (1)				
	23. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1) 23.				
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments:				
	Storage tank criteria; 62-761.500, .520 and .550:				
	24. Facility meets applicable storage tank standards; (1) 24.		/		
×2000	25. Systems meet siting requirements; (4) 25.				
	26. Tank(s) equipped with spill containment; (5) (b) 26.	/			
	27. Tank(s) equipped with overfill protection; (5) (b) 27.			مسرا	
	28 Facility meets construction upgrading schedule: 62-761 510				







UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

			Yes	No	Unk	N/A
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued:					
	Piping criteria; 62-761.500:					
	29. New piping has secondary containment; (2)	29.				<u>uuuq</u>
	30. Dispensers are upgraded with properly installed and maintained liners; (6)	30.		,		
	31 Facility meets construction upgrading schedule; 62-761.510 (6)	31.				_
	Cathodic Protection/Certified Contractors/Tightness Testing					
	32. Cathodic protection system provides continuous protection; 62-761.730 (1)-(4)	32.				\angle
	33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9)	33.				
	34. Test performed by a D.P.Rregistered tester; 62-761,740	34.				
	DEL DI GE DEFENSIVA VA CANTEADANG MELLA G					
<u>VI.</u>	RELEASE DETECTION/MONITORING WELLS: Comments:					
	35. New petroleum or hazardous substance storage tanks provided with an approved release	35.				
	detection system upon installation; 62-761.600 (3)					
	36. All release detection systems meet general release standards; 62-761.600	36.				
	37. Release detection systems are monitored for a discharge at least every 30 days; 62-761.600 (5)	37.				
	38. Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1)	38.				\Box
	39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2)	39.	mm	<i>,,,,,,,</i>	<i>,,,,,,</i>	dinn)
	An approved release detection system is provided for: 40. Existing hazardous substance storage tanks; 62-761.560	40.				
	41. Existing vehicular fuel storage tanks; 62-761.610	41.				
	42. Other existing regulated substance storage tanks; 62-761.620	42.				
	43. Integral piping provided with secondary containment; 62-761.630	43.				
	44. Integral piping without secondary containment; 62-761.640 (8)	44.				
						<u></u>
<u>VII.</u>	OUT-OF-SERVICE STATUS: Comments:					
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26)	45.	<i></i>	<i>,,,,,,,</i>	mhini	<i>,,,,,,,</i>
	Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1)	46.				
	 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) 	47.				
	(a) (2)	77.		iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		
	48. Vent lines open, ancillary equipment secured; (1) (b)	48.				
	49. Been upgraded or replaced before returning to service; (1) (c)	49.				
	50. Been tested tight before returning to service; (1) (c)	50.				
	51. Been out-of-service for no more than two years; (1) (d)	51.				
	 52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 53. Proper closure for an un-maintained tank; (2) 	52. 53.		~		
	53. Proper closure for an un-maintained tank, (2) 54. Has a closure assessment performed; (3)	54.				
	5.7. This is decoure assessment performed, (5)	- 1.				
3/111	VADIANCE Comments	·				
VIII.	VARIANCE: Comments:					
	55. Facility Applied For Alternate Procedure (Explain in comments) 62-761.850	55.				
IX.	OTHER: Comments:					
						
	56. Any other violations noted during inspection (Explain in comments)	56.				



Name <u>TONYS AUTO SEUNCE</u> Facility ID # <u>6485 / 7731</u> Date <u>3-//-</u>48

ABOVEGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

		Yes	No 、	Unk	ľ
REGISTRAT	ION/NOTIFICATION: Comments:				_
1.	Facility has registered all applicable tanks on site; 17-762.400	1.	1		Ι
2.	Current registration placard is properly displayed; 17-762.410(4)	2.			Ι
Proper notif	ication has been made for the following; 17-762.450:	7/////	/\//////	(//////	$I\!\!I$
3.	Abandonment and closure (30 days prior); (1) (a)	3.			Γ
4.	Change of ownership (30 days after); (1) (b)	4.			Γ
5.	Retrofitting, replacement or upgrading; (10 days prior); (1) (c)	5.			Ι
6	Change of tank status (in service/out-of-service); (1) (d)	6.			
7.	Change of facility status (e.g. substances stored); (1) (e)	7.			L
8.	Change of method of financial responsibility (within 30 days); (2)	8.			I
9.	The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)	9. 777777	////////	(//////	
10.	Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; .450(4)	10.	N//////	(//////	ľ

<u>II.</u>	RECORD K	EEPING: Comments:	
	11.	All records were maintained for two (2) years and were available for inspection within five	11
. ,	• • • • • • • • • • • • • • • • • • • •	(5) working days; 17-762.710	
	12.	Some but not all records were maintained for two (2) years and were available for inspection	12.
		within five (5) working days; 17-762.710	<u> </u>

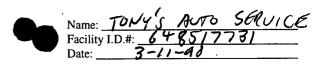
<u>III.</u>	REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments:			
i	Proper reporting requirements met for the following: 17-762.460		V/////////////////////////////////////	/X/////////////////////////////////////
	13. Integral piping tightness test failure within 10 days; (1)	13.	*	<i> </i>
	14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)	14.		U
	15. Positive response of a release detection device within one working day; (3)	15.		
	The owner or the operator of the system which has discharged has:		V/////\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	7X/////////////////////////////////////
	16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed	. ₹16.		ب ا
	्रi t; .800		V//////Y/////	/X////////////////////////////////////
	17. Removed any regulated substances from the system; 17-762.820 (1)	17.		
	18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5)	18.		
	& (6)	* 6.7 * 10.3	//////////////////////////////////////	/X/////////////////////////////////////
1	19. Begun initial corrective actions for a release; 17-762.820 (2)	19.		

<u>IV.</u> !	INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments:		
	20. All inventory requirements maintained in accordance with 17-762.720 (1)	20.	
	21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)	21.	

DER Form 762-01-91 (2 Pages) Page 1 of 2







		Yes	[^] No	Unk	N/A
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments:				
		- <i>011111</i>		: 	mm
	Storage tank criteria; 62-762.500				
	22. Meets construction upgrading schedule; .510 and .520	22.	anana	uuuu	
	23. Meets applicable storage tank standards; (1), (2) & (3)	23.	2		
	24. Tank has secondary containment system; .500 (6)	24.			
	25. Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.		mm	,,,,,,,
	Piping criteria 26. Meets new piping standards with secondary containment; .500 (4) & .600 (4)	26.			
	20. Meets new piping standards with secondary containment, .500 (4) & .000 (4)	27.			سب
	Repairs to storage tank systems; 62-762.700				
	28. Failed storage tank system component properly required; (1)-(4)	28.			
	29. Tightness testing of the required component prior to being brought back into service; (5)	29.	, , , , , , , , , , , , , , , , , , ,	,,,,,,,	
	Cathodic Protection; 62-762.730				
	30. Cathodic protection system for tank and piping provides continuous protection; (1)-(4) Secondary containment; 62-762.500	30.		umn	
	31. Does containment are have sufficient volume; .500 (6) (a) (2)	31.			
	32. Is the containment area made out of impervious material in accordance with Chapter 62-762,	32.	1		
102101111111111111111111111111111111111	F.A.C., requirements; (6) (a) (1)				
	33. Is the containment area equipped with drainage system or protected from accumulation of rain;	33.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<i></i>
	(6) (a) (3)				
	34. Hydrant pits equipped with spill prevention equipment; (5)	34.	l .	1 1	
<u>VI.</u>	RELEASE DETECTION/MONITOR WELLS: Comments:				
	35. Facility has an approved released-detection system; 62-762.600 & 62-762.860	35.			مرر
	36. Monitoring wells properly designed, constructed and installed; 62-762.640 or 62-762.600 (6)	36.			
	37. Interstitial monitoring adequate to detect a release from integral piping; 62-762.600 (4) & (5)	37.			ار
			•		
VII.	OUT-OF SERVICE STATUS: Comments:				
	38. Are the corrosive protection devices properly maintained; 62-762.800 (1) (a)	38.			ک
	39. Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.			
	 Test performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c) 	40.			
	30171Cc, (12)(C)	4/////			
VIII	VADIANCE: Comments				
<u>v 111.</u>	VARIANCE, COMMENTS:				
	41. Has the facility for an Alternate Procedure; 62-762.850 (1)	41.	<i>\\\\\\\</i>		مررا
IV	OTHERS: Comments:				
IA.					
<u>IX.</u>	42. Any other violation noted during inspection (Explain in comments)	_			
VIII.	VARIANCE: Comments: 41. Has the facility for an Alternate Procedure; 62-762.850 (1)	41.	<i>\\\\\\\</i>		



County of Polusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 822-5727

February 19, 1998

ANTHONY LAGANO LAGANO, ANTHONY 423 N RIDGEWOOD AVE EDGEWATER, FL 32132.-1662.

RE: UNION 76-TONY'S AUTO SERVICE

423 N RIDGEWOOD AVE

EDGEWATER, VOLUSIA COUNTY, FLORIDA

F.D.E.P. FACILITY I.D. NO. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above-referenced facility during the month of March. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927, extension 2295.

Sincerely,

Emma Jean Edmondson

Environmental Specialist

Enclosure



Facility ID: 8517731 Facility Status: OPEN

County: 64 VOLUSIA District: CD

Create Date: Name Update:

Name: UNION 76-TONY'S AUTO SERVICE

Addr Update:

Address: 423 N RIDGEWOOD AVE

Address2:

Account Status:

City: EDGEWATER

FL 32132-1662

PLACARD 16-JUL-97

Onsite Mgr: ANTHONY LAGANO

Phone: 904-427-9741 ASTC: 2 USTC: 4

Facility Type: A - Retail Station

SIC:

Financial Resp:

DEP Contractor Owned?:N

Insurance Comp:

Policy Coverage Begin:

End:

Cleanup Status:

Effective:

Owner Name: LAGANO, ANTHONY

Role: ACCT OWN

Address: 423 N RIDGEWOOD AVE

Owner ID #: 12328 Begin Date: 20-MAY-94

City/St/Zip: EDGEWATER, FL 32132-1662 Last Updated: 01-MAR-97

Phone: 904-427-9741

Contact: ANTHONY LAGANO

Facility status.

Count: *1

<List><Replace>

Detail Registration Facility

Tank Browse

Facility ID: 8517731 Facility Status: OPEN

County: 64 VOLUSIA District: CD

Name: UNION 76-TONY'S AUTO SERVICE

Address: 423 N RIDGEWOOD AVE

Address2:

City: EDGEWATER

Create Date: Name Update:

Addr Update:

Account Status: FL 32132-1662 PLACARD 16-JUL-97

Tk ID	Α	Gallons	Substance	Installed	Status	Date	PD	Replcs
1 2 3 4 5 6	U U U A	4000 4000 4000 4000 1000 2000	B Unleaded Gas B Unleaded Gas B Unleaded Gas B Unleaded Gas K Kerosene D Vehicular Diesel		U In Serv U In Serv U In Serv U In Serv B Removed U In Serv	30-APR-92	Y Y Y Y	

Count: *6

<Replace>

STATE OF FLORIDA DEPART IT OF ENVIRONMENTAL PROTECTION POL JTANT STORAGE TANK SYSTEM THOSEOTION DEPORT FORM

INSPECTION REPORT FORM - COVER PAGE PAGE: 1 OF 2
PRINTED: 02/05/97

FACILITY ID #: 648517731 COUNTY: VOLUSIA FACILITY NAME: UNION 76-TONY'S AUTO SERVICE FACILITY LOCATION: 423 N RIDGEWOOD AVE. EDGEWATER FACILITY CONTACT: ANTHONY LAGANO PHONE: (904) 427-9741 OWNER: LAGANO, ANTHONY PHONE: (904) 427-9741 OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662 OWNER CHANGE DATE: 01/01/85 OWNER CONTACT: ANTHONY LAGANO FAC TYPE: RETAIL STATION LATITUDE: 29-00-03 LONGITUDE: 80-54-45 LAST UST COMPLIANCE DATE: 04/26/94 LAST AST COMPLIANCE DATE: 12/22/93 CONTAMINATION DATA AVAILABLE: NONE INSTALL UNDER OR MONITORING TANK TANK INTEGRAL CONTENT TYPE PIPING SYSTEM STAT TANK # SIZE DATE ABOVE 4000 B XX/XX 11 В 2 4000 XX/XX В E В U В U 3 4000 В XX/XX U В Ε U E 4000 B XX/XX U В . U 5 В 1000 K XX/XX Α 2000 D XX/XX Α D T U Current Registration placard (1996-97) one site (VST) Tanks are temporarily out of survice,
Dispensers are good have been removed BT 2000 (D) - empty - in containment Intrentory records, until march, 95 Available No Insurace available monthly mus record not on site N Ridgewood Bailed No sheen SITE INFORMATION (ALL THAT APPLY) INSPECTION TYPE (ALL THAT APPLY) ___ DISCHARGE ___ NEAR PUB WELL ___ REPAIRED ✓ ROUTINE ___ CLOSURE ___ CONTAMINATED ___ UPGRADED ___ INSTALL ABANDONED COMPLAINT UST & AST REINSPECT ___ ACID TANKS HAZARD MAT DEP DISTRICT OR LOCAL PROGRAM: Voluma INSPECTOR NAME (PRINT) MOHAM MAD HALINCONTACT NAME (PRINT) CONTACT'S SIGNATURE &

1





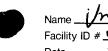
		Yes	No	Unk	N/A
<u>I.</u>	REGISTRATION/NOTIFICATION: Comments:				
	1. Facility has registered all applicable tanks on site; 62-761,400				
	2. Current registration placard is properly displayed; 62-761.410 (6)				
	Proper notification has been made for the following; 62-761.450:				
	3. Proper closure (30 days prior); (1) (a) 3.				=
	 4. Change of ownership (30 days after); (1) (b) 5. Upgrading, replacement or installation (10 days prior); (1) (c) 5. 				\overline{A}
	6. Change of tank status (in service/out of service), (within 30 days); (1) (d)				
	7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e) 7.				4
	 Change of method of financial responsibility (within 30 days); (3) Start of closure, upgrades or installation (24 hr. verbal or written); (4) 				
	5. Start of closure, apgrates of histantation (24 in vertoal of written), (4)				
<u>II.</u>	RECORDS KEEPING: Comments:				
11.	RECORDS RELITING. Comments.				
	10. All records were maintained for two (2) years and were available for inspection within 10.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,	,,,,,,,,
	five (5) working days; 62-761.710 (1) 11. Some, but not all records were maintained for two (2) years and were available for 11.				
	11. Some, but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 62-761.710 (1)				
	mopeouton within the (e) working eagle, e2 vervies (1)				
III.	REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments:				
111.	KEI OKTII VOI DIGETI MODI MEDI OLVODI KEI TIMO.				
	Proper reporting requirements have been met for the following; 62-761.460:				
	 12. Results of tightness test; (1) 13. Any spill, overfill, or other discharge within one working day of discovery; (2) 13. 				-
	 13. Any spill, overfill, or other discharge within one working day of discovery; (2) 13. Suspected releases within one working day of discovery; (3) (a), (b) 14. 				
	15. Confirmed releases (positive responses of a release detection device) within one 15.				
	working day of discovery; (3) (c)				
	The owner or the operator of the system which has discharged has: 16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; .700, or properly 16.				
	closed it; .820 (1)				
	17. Removed any regulated substances from the system; 62-761.820 (1) 17.				
	18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6) 18.				
	 19. Had repairs or replacements performed by a certified contractor; 489.105 (3) 20. Had tightness test performed by registered tank tester, 62-761.200 20. 				
	21. Begun initial corrective actions for a release; 62-761.820 (2) 21.				
				-	
IV.	INVENTORY REQUIREMENTS: Comments:				
	22. All inventory requirements maintained in accordance with 62-761.720 (1) 22. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1) 23.				
	23. Some, but not an inventory requirements maintained in accordance with 62-761.720 (1)				
	DED FORMANICE CHAND A DOCUMENT OF THE OTHER PROPERTY OF THE OTHER	·			
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments:				
	Storage tank criteria; 62-761.500, .520 and .550:				
	24. Facility meets applicable storage tank standards; (1) 24.	10	7		
	25. Systems meet siting requirements; (4) 25. Took(a) continued with neith containment; (5) (b)				
	26. Tank(s) equipped with spill containment; (5) (b) 27. Tank(s) equipped with overfill protection; (5) (b) 27.			/	\dashv
	28. Facility meets construction upgrading schedule; 62-761.510		\nearrow		=



Name: 1/min 76
Facility I.D.#: 648517731
Date: 2-11-97

		Yes	No	Unk	N/A
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued:				
	Piping criteria; 62-761.500:				
	29. New piping has secondary containment; (2) 29.				4
	30. Dispensers are upgraded with properly installed and maintained liners; (6) 30.				
	31 Facility meets construction upgrading schedule; 62-761.510 (6) 31.	<i></i>	mm	<i>,,,,,,,</i>	mm
	Cathodic Protection/Certified Contractors/Tightness Testing				
	 32. Cathodic protection system provides continuous protection; 62-761.730 (1)-(4) 33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9) 33. 		/ /		
	33. Fest performed by a D.P.Rregistered tester; 62-761.740 (1)-(2) 34.				
	54. Test performed by a D.T. Mregistera tester, 0.2-701-740				
<u>VI.</u>	RELEASE DETECTION/MONITORING WELLS: Comments:				
	35. New petroleum or hazardous substance storage tanks provided with an approved release 35.	<i>,,,,,,,</i>	mm	<i>,,,,,,,</i>	mm
	detection system upon installation; 62-761.600 (3)				
	36. All release detection systems meet general release standards; 62-761.600 36.				
	37. Release detection systems are monitored for a discharge at least every 30 days; 62-761.600 (5) 37. 38. Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1) 38.	,	-	<i></i>	
	39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2) 39.				
	An approved release detection system is provided for:				
	40. Existing hazardous substance storage tanks; 62-761:560 40.		enere e		
	41. Existing vehicular fuel storage tanks; 62-761.610 41.				•
	42. Other existing regulated substance storage tanks; 62-761.620 42.				
	43. Integral piping provided with secondary containment; 62-761.630 43.				
	44. Integral piping without secondary containment; 62-761.640 (8) 44.				
<u>VII.</u>	OUT-OF-SERVICE STATUS: Comments:				
<u>VIII.</u>	OUT-OF-SERVICE STATES. Comments.				
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) 45.				
	Out-of-Service storage tank systems have; 62-761.800:				
	46. Corrosion protection properly maintained; (1) (a) (1) 46.	******	<u>سسر</u>		
	47. Release detection system, monitored for evidence of a discharge at least every six months; (1) 47.				
	(a) (2)				
	48. Vent lines open, ancillary equipment secured; (1) (b) 48.		<u>, </u>		
	49. Been upgraded or replaced before returning to service; (1) (c) 49.			***************************************	
	50. Been tested tight before returning to service; (1) (c) 50.				
	51. Been out-of-service for no more than two years; (1) (d) 51.				
	52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 52.				
	 53. Proper closure for an un-maintained tank; (2) 54. Has a closure assessment performed; (3) 54. 				
	54. Has a closure assessment performed, (5)				
<u>VIII.</u>	VARIANCE: Comments:				
	55. Facility Applied For Alternate Procedure (Explain in comments) 62-761.850 55.				
				· · · · · ·	
ΙΥ	OTHER: Comments:				 1
<u>IX.</u>	OTHER. Comments.				1
	56. Any other violations noted during inspection (Explain in comments) 56.				





REGISTRA	TION/NOTIFICATION: Comments:			 -
1.	Facility has registered all applicable tanks on site; 17-762.400	1.		
2.	Current registration placard is properly displayed; 17-762.410(4)	2.		
Proper noti	fication has been made for the following; 17-762.450:	7/////	Y//////	7
3.	Abandonment and closure (30 days prior); (1) (a)	3.		1
4.	Change of ownership (30 days after); (1) (b)	4.		1
5.	Retrofitting, replacement or upgrading; (10 days prior); (1) (c)	5.		1
6.	Change of tank status (in service/out-of-service); (1) (d)	6.]
7.	Change of facility status (e.g. substances stored); (1) (e)	7.]
8.	Change of method of financial responsibility (within 30 days); (2)	8.]
9.	The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the	9.]
	test; (3)	. //////	Y//////	7
	Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary	10.	$\overline{}$	 ٦

<u>II.</u>	RECO	RD KE	EPING: Comments:				
		11.	All records were maintained for two (2) years and were available for inspection within five 11.				
	***		(5) working days; 17-762.710	<i>///////</i>	//////	7/////	//////
Carrats		12.	Some but not all records were maintained for two (2) years and were available for inspection 12.				
			within five (5) working days; 17-762.710	///////////////////////////////////////	//////		//////

<u>III.</u>	REPORTING	G/DISCHARGE RESPONSE/REPAIRS: Comments:	
	was to assess the	rting requirements met for the following: 17-762.460	///////////////////////////////////////
	8006-450.0x 2 A. 16 A. 2 P	Integral piping tightness test failure within 10 days; (1)	
	14. 15.		
	The owner	or the operator of the system which has discharged has:	///////////////////////////////////////
	16.	Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed 16, it; .800	111111111111111111111111111111111111111
Scattle waster of	17.	Removed any regulated substances from the system; 17-762.820 (1) 17.	
	18.	Tightness tested all repaired components before placing them back in service; 17-762.700 (5) 18. & (6)	
	19.	Begun initial corrective actions for a release; 17-762.820 (2) 19.	

<u>IV.</u>	INVENTORY	REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments:			
	20.	All inventory requirements maintained in accordance with 17-762.720 (1)	20.		
	21.	Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)	21.		



Name:	thin	76	
Facility ID	#B48	5-17	73/
Date:	2/	11/97	

	AF OF FLORIU			Yes	No	Unk	N/A
<u>V.</u>	PERFORM	ANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments:					
				\overline{m}	רדדדדדת	וורו ווו ו	,,,,,,,
		1. 7. 1. 47 700 500		<i>\}}}}</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MHHH	<i>\\\\\</i>
	S	nk criteria 17-762.500		уший.	ШШ	ИШШ	ШШ
	22.	Meets construction upgrading schedule; .510 and .520	22.		, '	<u> </u>	igspace
	23.	Meets applicable storage tank standards; (1), (2) & (3)	23.		<u> </u>	<u> </u>	<u> </u>
	24.	Tank has secondary containment system; .500 (6)	24.		<u> </u>		
	25.	Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.		<u> </u>	<u> </u>	
	Piping criter	ia		V////L	IIIIII	<i>X7///7//</i>	M/M/M
	26.	Meets new piping standards with secondary containment; 500 (4) & .600 (4)	26.			<u> </u>	
	27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)	27.				
	Repairs to s	storage tank systems; 17-762. 700		7777777	///////	X 7777777	(//////
	28.	Failed storage tank system component properly repaired; (1)-(4)	28.				
	29.	Tightness testing of the repaired component prior to being brought back into service; (5)	29.				
	Cathodic Pr	rotection; 17-762.730		<i>///////</i>	///////	X//////X	(//////
	30.	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.				
	Secondary	containment; 17-762.500		<i>///////</i>	Y//////	X //////X	<i>[[]]]]]]</i>
	31.	Does containment area have sufficient volume; .500 (6) (a) (2)	31.				
	. 32.	Is the containment area made out of impervious material in accordance with Chapter 17-762,	32.				
		F.A.C., requirements; (6) (a) (1)		7//////	<i>[[]][]</i>	X///////	<i>[[]]]]]</i>
	33.	Is the containment area equipped with drainage system or protected from accumulation of	33.				
		rain; (6) (a) (3)		777777	///////	1///////	,,,,,,,,
	34	Hydrant nits equipped with spill prevention equipment: (5)	34	1		·····	

	27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)	27.	
l	Repairs to	storage tank systems; 17-762. 700		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
	28.	Failed storage tank system component properly repaired; (1)-(4)	28.	
	29.	Tightness testing of the repaired component prior to being brought back into service; (5)	29.	
	Cathodic Pr	rotection; 17-762.730		<i></i>
	30.	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.	
	Secondary	containment; 17-762.500		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
	31.	Does containment area have sufficient volume; .500 (6) (a) (2)	31.	
	. 32.	Is the containment area made out of impervious material in accordance with Chapter 17-762,	32.	
		F.A.C., requirements; (6) (a) (1)	•	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
`	33.	Is the containment area equipped with drainage system or protected from accumulation of	33.	
		rain; (6) (a) (3)		<u> </u>
	34.	Hydrant pits equipped with spill prevention equipment; (5)	34.	
<u>VI.</u>	RELEASE [DETECTION/MONITOR WELLS: Comments:		· · · · · · · · · · · · · · · · · · ·
	35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860	35.	
	36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600	36.	
	30.	(6)	50.	
	37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	37.	
<u> </u>	<u> </u>	The contained may design to design a residue of the management property of the		
VII.	OUT-OF-SE	ERVICE STATUS Comments: Out of Survice (Empty)		
		11)	_	
	38.	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)	38.	
	39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.	
	40.	Tests performed to insure the integrity of out-of-service system prior to being returned to	40.	
		service; (1) (c)		<u> </u>
				•
1 400				
<u>VIII.</u>	VARIANCE	Comments:		
	41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1)	41.	
L	41.	That the facility applied for all Alternate Hocedure, 17-702.000 (1)	т 1.	
<u>IX.</u>	OTHER C	omments:		
	42.	Any other violations noted during inspection (Explain in comments)	42.	

SENDER: Complete items 1-and/or 2 for additional services. Complete items 3, and b. on the reverse of print your name and control or to you. Attach this form to the front of the mailpiece, the back if space does not perrol Write "Return Receipt Requested" on the meilpiece below the article number. The Return Receipt Fee will provide you the signature of the person delivered to and da "elivery."	Addressee dress 2. Restricted Lenvery			
da elivery. 3. a Addressed to:	4a. Article Number			
MR ANTHOUS LAGANO	P 919 009 868			
463 MONTH MINGLANOOD AVENUE 1862	4b. Service Type			
	☐ CERTIFIED			
	7. Date of Delivery			
*	6125 MRS			
5. Signature - (Addressee)	8. Addressee's Address			
X Krisalla Zgano	(ONLY if requested and fee paid.)			
6. Signature — (Agent)				

HOIF

DOMESTIC RETURN RECEIPT

PS Form **3811**, December 1991









PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300

Inlindation in the Indian Indi

		
SENDER: Complete ite and/or 2 for additional services. Complete ite and 4a & b. Print your name and address on the reverse of this that we can return this card to you. Attach this form to the front of the mailpiece, or oback if space does not permit. Write "Return Receipt Requested" on the mailpiece the article number. Article Addressed to: Mr. Anthony Lagano 423 N. Ridgewood Ave Edgewater F1. 32132	4a. Art P 636 4b. Ser Regi	I also wish to receive the folic services (for an extra fee): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee. icle Number 233 598 vice Type stered Insured ified COD ess Mail Return Receipt for Merchandise
5. Signature (Addressee)		ressee's Address (Only if requested fee is paid)
6. Signardre (Acant)		
PS Form 3811 , October 1990 ± U.S. GPO: 1990—273- TMW	-861 D (OMESTIC RETURN RECEIPT



Official Business



ENVIRONMENTAL MGMT.

BY.



PENALTY FOR PRIVATE USE, \$300

Print your name, address and ZIP Code here

ENVIRONMENTAL MANAGEMENT DEPT. 123 WEST INDIANA AVENUE DELAND, FL 32720-4621

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a 8 b. Print your name and the solution of	Addressee's Address Restricted Delivery
Article Addressed to: MR. ANTHONY LAGANO 423 N. RIDGEWOOD AV EDGEWATER FL. 32132-1662 MALUAL TAGAME 5. Signature - (Addressee)	4a. Article Number P 919 009 953 4b. Service Type CERTIFIED 7. Date of Delivery 8. Addressee's Address (ONLY if requested and fee paid.)
6. Signature — (Agent)	(c is equality

11, December 1991

DOMESTIC RETURN RECEIPT

United States Postal Service

Official Business





PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300

Infiniteliminal limited and limited and the limited and limited an

1-2027, 0131 - Call Mr. Lagaro (Union 16-Tony's Auto Service 648517731) to see of AST Cont. area ready to Unopect. 1-27 - slab poured 1-31 - not finished due to vair & too much free ustank 4-7- waiting on moson to do sides?!! hewise CR & him. Call ain lace Mon. 4-12-Terucewest by site Logewater

Bird Population
Ir > t Population Indian Lake Rd.(LAB) tc.) m..

5	Characterization	Soil ^a
,		Rai. 1
		Data
		Data
	O POLUTION CONTR	OL.
	Inspection A	
	Statistical Ar	
	Word Proces	
	Data input	2112
	Data Input	
	O ADMINISTRATION	
	Clerical Help	@ De Land
	Computer Da	
·	Report Gener	
		chools, Civic Group, etc
	Speaker (Se	moois, Civic Group, Cic
	If you have any related HO	BRV'S please list them
	If you have any romice in	DD 1 o pieuse nst uten
		
		
		• •
	•	

(cont) Tony's Auto So "rice 4-15 Per Mr. Lagaro - the man uò putting up the walls even as we Speak. Well paint unside & put is draw as soon as blocks dry out. Ck. & back next we.



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 822-5727

January 30, 1997

Mr. Anthony Lagano 423 N. Ridgewood Ave. Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service

423 N. Ridgewood Ave.

Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of February or March. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927 extension 2295.

Sincerely,

Emma Jean Edmondson Emwironmental Specialist

EJE/TK406.SHL





State of Florida Department of Environmental Regulation

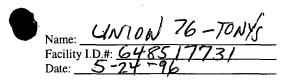
Pollutant Storage Tank System Inspection Report Form

Facility Owner: Owner	Name: _ Location Contact Address: Contact:	1: 423 : ANTHOR 11 423 N	N. RIDGE SY LAGA, I. RIDGEU	HUTO SERV WOOD AVE VO VOOP, EDG Owne itude: Se	EDGEWI EWATER er Chanc	Phone: Phone: Phone:	VOLUS/A (964) 427- 9° Fac. Type:		
Tank #	Size	Contents	Date Installed	Under or Above	Tank Type	Integral Piping	Monitoring System	Tank Status	
		,							
						•			
					, , , , , , , , , , , , , , , , , , , 				
Commen	its: Re.	·INSPECT	ION FO	DR LACK	e of L	EAK DE	TECTION/	DOCUMENTATA	
3/15/9/	A. A	LAGA	WO SH	owed r	ne 1+	IS BALL	LER AND)	
				seeds 7		ument			
mon:	TORING	WELL	ROSUL	TS.		•			
Inspect	ion Type	: (Choose	One)	Sit	e Inform	ation: (A	ll that appi	у)	
Routi	ne	Disch	narge (DRF) 🗆	Near Public Wells Repaired				
_ Insta	llation	Closu	ıre		Contaminated Upgraded				
Aband	doned	Reins	spection		Complain	t	∐ Both UST	& AST	
					Acid Tank	(S	L Hazardou	s Materials	
	Vounder	r Local P Veck Jame (Pri	5-24-9	_Volu 6		ct Name	m factorial (Prlint):	24-96	
Insp	ector's S	Signature	& Date		Contact	's Signat	ure & Date		

DER Form 761-01-91

47.3 N. RIDGEWOOD RE-INSPECTION







UNDERGROUND STORAGE TANK

	COMPLIANCE INSPECTION FORM	
		Yes No Unk N/A
	REGISTRATION/NOTIFICATION: Comments:	· · · · · · · · · · · · · · · · · · ·
<u></u>	REGISTALITION AND THE POLITION.	
	1. Facility has registered all applicable tanks on site; 62-761.400	
	2. Current registration placard is properly displayed; 62-761.410 (6)	
	Proper notification has been made for the following; 62-761.450:	
	3. Proper closure (30 days prior); (1) (a) 3.	
	4. Change of ownership (30 days after); (1) (b) 4.	
	5. Upgrading, replacement or installation (10 days prior); (1) (c) 5.	
	6. Change of tank status (in service/out of service), (within 30 days); (1) (d) 6.	
	7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)	
	8. Change of method of financial responsibility (within 30 days); (3) 8.	
	9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)	
	9. Start of closure, upgrades of instantation (24 in: Verbar of written), (4) 9.	
II.	RECORDS KEEPING: Comments:	
-		
	10. All records were maintained for two (2) years and were available for inspection within 10.	
	five (5) working days; 62-761.710 (1)	
	11. Some, but not all records were maintained for two (2) years and were available for 11.	
	inspection within five (5) working days; 62-761.710 (1)	
	inspection within 170 (5) working days, 52 701.710 (1)	
II.	REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments:	
_		
	Proper reporting requirements have been met for the following; 62-761.460:	
	12. Results of tightness test; (1)	
	13. Any spill, overfill, or other discharge within one working day of discovery; (2) 13.	
	14. Suspected releases within one working day of discovery; (3) (a), (b) 14.	
	15. Confirmed releases (positive responses of a release detection device) within one 15.	
	working day of discovery; (3) (c)	
	The owner or the operator of the system which has discharged has:	
	16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; .700, or properly	
	closed it; .820 (1)	
***************************************	17. Removed any regulated substances from the system; 62-761.820 (1) 17.	
	18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6) 18.	
	19. Had repairs or replacements performed by a certified contractor; 489.105 (3)	
	20. Had tightness test performed by registered tank tester; 62-761.200 20.	
***************************************	21. Begun initial corrective actions for a release; 62-761.820 (2)	
_		
IV.	INVENTORY REQUIREMENTS: Comments:	
	22. All inventory requirements maintained in accordance with 62-761,720 (1) 22.	
	23. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1) 23.	
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments:	
	Storage tank criteria; 62-761.500, .520 and .550:	
	24. Facility meets applicable storage tank standards; (1) 24.	
ndus consul	25. Systems meet siting requirements; (4) 25.	
	26. Tank(s) equipped with spill containment; (5) (b) 26.	
	27. Tank(s) equipped with overfill protection; (5) (b) 27.	
	28. Facility meets construction upgrading schedule; 62-761.510 28.	

PROTECTION PROTECTION

Name: UNION 76-70NYS
Facility I.D.#: 648517731
Date: 5-24-96

<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued:		
	Piping criteria; 62-761.500:		
	29. New piping has secondary containment; (2) 29		Д
	 30. Dispensers are upgraded with properly installed and maintained liners; (6) 31 Facility meets construction upgrading schedule; 62-761.510 (6) 31 		+1
	Cathodic Protection/Certified Contractors/Tightness Testing		
	32. Cathodic protection system provides continuous protection; 62-761.730 (1)-(4) 32		
	 33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9) 34. Test performed by a D.P.Rregistered tester; 62-761.740 34. 34 		
<u>VI.</u>	RELEASE DETECTION/MONITORING WELLS: Comments: RO-INSPECTION FOR LACK OF	LEAK DETECTION!	
	DOCUMENTATION DISCOVERED DURING A ROWTINE JASPECTO	ON ON 3-75-96	
	 New petroleum or hazardous substance storage tanks provided with an approved release detection system upon installation; 62-761.600 (3) 		
	(36.) All release detection systems meet general release standards; 62-761.600		
	Release detection systems are monitored for a discharge at least every 30 days, 62-761.600 (5) Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1) 38		
	39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2) 39		7
	An approved release detection system is provided for:		
	40. Existing hazardous substance storage tanks; 62-761.560 41. Existing vehicular fuel storage tanks; 62-761.610 41		
	42. Other existing regulated substance storage tanks; 62-761.620 42		
	43. Integral piping provided with secondary containment; 62-761.630 43		
	44. Integral piping without secondary containment; 62-761.640 (8)	<u> </u>	1
VII	OUT-OF-SERVICE STATUS: Comments:		
<u>VII.</u>	OUT-OF-SERVICE STATUS: Comments:		
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) 45		
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800:		
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1)	5.	
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2)		
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c)	3.	
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (c)	3.	
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (d) 51. Been out-of-service for no more than two years; (1) (d)		
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (d) 51. Been out-of-service for no more than two years; (1) (d) 52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 53. Proper closure for an un-maintained tank; (2)	3	
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (c) 51. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b)	3	
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (c) 51. Been out-of-service for no more than two years; (1) (d) 52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 53. Proper closure for an un-maintained tank; (2) 54. Has a closure assessment performed; (3)	3	
VII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (d) 51. Been out-of-service for no more than two years; (1) (d) 52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 53. Proper closure for an un-maintained tank; (2)	3	
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (c) 51. Been out-of-service for no more than two years; (1) (d) 52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 53. Proper closure for an un-maintained tank; (2) 54. Has a closure assessment performed; (3)		
VIII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (c) 51. Been out-of-service for no more than two years; (1) (d) 52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 53. Proper closure for an un-maintained tank; (2) 54. Has a closure assessment performed; (3) VARIANCE: Comments: 55. Facility Applied For Alternate Procedure (Explain in comments) 62-761.850 55.		
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (c) 51. Been out-of-service for no more than two years; (1) (d) 52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 53. Proper closure for an un-maintained tank; (2) 54. Has a closure assessment performed; (3)		
VIII.	45. Storage systems have been emptied of regulated substances; 62-761.200 (26) Out-of-Service storage tank systems have; 62-761.800: 46. Corrosion protection properly maintained; (1) (a) (1) 47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2) 48. Vent lines open, ancillary equipment secured; (1) (b) 49. Been upgraded or replaced before returning to service; (1) (c) 50. Been tested tight before returning to service; (1) (c) 51. Been out-of-service for no more than two years; (1) (d) 52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 53. Proper closure for an un-maintained tank; (2) 54. Has a closure assessment performed; (3) VARIANCE: Comments: 55. Facility Applied For Alternate Procedure (Explain in comments) 62-761.850 55.		

PAGE: 1 OF 2 PRINTED: 02/29/96

FACILITY ID #: 648517731 COUNTY: VOLUSIA FACILITY NAME: UNION 76-TONY'S AUTO SERVICE FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER FACILITY CONTACT: ANTHONY LAGANO PHONE: (904) 427-9741 PHONE: (904) 427-9741 OWNER: LAGANO, ANTHONY OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662 OWNER CHANGE DATE: 01/01/85 OWNER CONTACT: ANTHONY LAGANO LATITUDE: 29-00-03 LONGITUDE: 80-54-45 FAC TYPE: RETAIL STATION LAST AST COMPLIANCE DATE: 12/22/93 LAST UST COMPLIANCE DATE: 04/26/94 CONTAMINATION DATA AVAILABLE: NONE INSTALL UNDER OR TANK MONITORING TANK INTEGRAL TYPE PIPING SYSTEM STAT TANK # SIZE CONTENT DATE ABOVE 1 4000 F XX/XX U R E B U 4000 B XX/XX 4000 В XX/XX U В E В U 4. В XX/XX В E B 4000 U U S 1 1000 K XX/XX Α D В XX/XX U 2000 Regestared placeard on site: OK/ good till June 30, 1996 Proof of insurance on site: none Monitoring well records on site: not on site ventory well records on sete; only had & months & not since march 1995. Did not have the last 12 Monitoring well readings: all low except one. That one had no productor i) annual in line leak detector text not available oder 18 SUCI 1) Spill containment budgets in compliance. 2000 Sal AST monthly inspections: none Days be is going to stop selling gas mad & O wad 00% & E or schoon INSPECTION TYPE (ALL TUAT APPLY) SITE INFORMATION (ALL THAT APPLY) X ROUTINE ___ REPAIRED DISCHARGE NEAR PUB WELL ___ CLOSURE __ CONTAMINATED ___ INSTALL UPGRADED COMPLAINT UST & AST ABANDONED REINSPECT ACID TANKS HAZARD MAT INSPECTOR NAME (PRINT) GOOGE My Litery CONTACT MAME (FMINT)

CONTACT &

ASPECTOR'S SIANATURE & DATE





Name:(Inion	76 -	Ton v's
Facility I.D.#:	648	5777	31
Date:	3-15	-96	

		Yes	No	Unk	N/A
<u>I.</u>	REGISTRATION/NOTIFICATION: Comments:				
	1. Facility has registered all applicable tanks on site; 62-761.400		2		
	2. Current registration placard is properly displayed; 62-761.410 (6)	finni	,,,,,,,		,,,,,,,,
	Proper notification has been made for the following; 62-761.450:				
	 Proper closure (30 days prior); (1) (a) Change of ownership (30 days after); (1) (b) 4. 				
	5. Upgrading, replacement or installation (10 days prior); (1) (c)				
	6. Change of tank status (in service/out of service), (within 30 days); (1) (d) 6.				
	7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e) 7.				
	8. Change of method of financial responsibility (within 30 days); (3)				
	9. Start of closure, upgrades or installation (24 hr. verbal or written); (4) 9.				

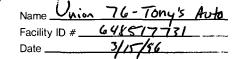
<u>II.</u>	RECORDS KEEPING: Comments: Did not lause the last it most				
11.	RECORDS REEF II.V. Comments.	~6			
	10. All records were maintained for two (2) years and were available for inspection within 10.		مرسد		
	five (5) working days; 62-761.710 (1)				
	11. Some, but not all records were maintained for two (2) years and were available for				
	inspection within five (5) working days; 62-761.710 (1)				
·	·				
III.	REPORTING/DISCHARGE RESPONSE/ REPAIRS: Comments:				
111.	REFORTINO/DISCHARGE RESPONSES REFAIRS. Comments.	_			
	Proper reporting requirements have been met for the following; 62-761.460:				
	12. Results of tightness test; (1)		******	******	1
	13. Any spill, overfill, or other discharge within one working day of discovery; (2) 13.				
	14. Suspected releases within one working day of discovery; (3) (a), (b) 14.				
	15. Confirmed releases (positive responses of a release detection device) within one 15.				
	working day of discovery; (3) (c)				
	The owner or the operator of the system which has discharged has:				
	16. Taken it out-of-service; 62-761.700 (1), had it repaired or replaced; .700, or properly	mm	mm	<i>,,,,,,,</i>	
	closed it; .820 (1)				
	 17. Removed any regulated substances from the system; 62-761.820 (1) 18. Tightness tested all repaired components before placing them back in service; 62-761.700 (6) 18. 		_		
	19. Had repairs or replacements performed by a certified contractor; 489.105 (3)				
	20. Had tightness test performed by registered tank tester; 62-761.200 20.				
	21. Begun initial corrective actions for a release; 62-761.820 (2)				
***	THE WOOD A DECLUDE A CONTROL OF THE				
<u>IV.</u>	INVENTORY REQUIREMENTS: Comments: Did not have the last 12 months	_			
	22. All inventory requirements maintained in accordance with 62-761.720 (1) 22.		7		
	23. Some, but not all inventory requirements maintained in accordance with 62-761.720 (1) 23.				
					<u> </u>
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Comments:				
j	St 4 all aritaria 62 761 500 520 and 550.		,,,,,,,,	,,,,,,,,,	
	Storage tank criteria; 62-761.500, .520 and .550:				
	24. Facility meets applicable storage tank standards; (1) 24. 25. Systems meet siting requirements; (4) 25.				
	25. Systems meet string requirements; (4) 26. Tank(s) equipped with spill containment; (5) (b) 26.				
	27. Tank(s) equipped with overfill protection; (5) (b) 27.				
	28. Facility meets construction upgrading schedule; 62-761.510 28.				
	EC. C				



Name: Union 74 Tony 15
Facility I.D.#: 6485-17731
Date: 3-15-94

			Yes No	Unk N/A
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION: Continued:	4		
	Dining milesia, 62 761 500.			
	Piping criteria; 62-761.500: 29. New piping has secondary containment; (2)	29.		
	30. Dispensers are upgraded with properly installed and maintained liners; (6)	30.		
	31 Facility meets construction upgrading schedule; 62-761.510 (6)	31.		
	Cathodic Protection/Certified Contractors/Tightness Testing			
	 32. Cathodic protection system provides continuous protection; 62-761.730 (1)-(4) 33. PSSSC conducted all storage tank repairs, installations or removals; 62-761.740 (1)-(9) 	32. 33.		
	34. Test performed by a D.P.Rregistered tester; 62-761.740	34.	9	
-				
<u>VI.</u>	RELEASE DETECTION/MONITORING WELLS: Comments:			
	35. New petroleum or hazardous substance storage tanks provided with an approved release	35.		
	 New petroleum or hazardous substance storage tanks provided with an approved release detection system upon installation; 62-761.600 (3) 	33.		
	36. All release detection systems meet general release standards; 62-761.600	36.		
	37. Release detection systems are monitored for a discharge at least every 30 days; 62-761.600 (5)	37.		
	38. Groundwater monitoring wells are properly sampled and meet requirements of 62-761.640 (1)	38.		
	39. Vapor monitoring wells are properly sampled and meet the requirements of 62-761.640 (2). An approved release detection system is provided for:	39.		ann tann
	40. Existing hazardous substance storage tanks; 62-761.560	40.		
	41. Existing vehicular fuel storage tanks; 62-761.610	41.		
	42. Other existing regulated substance storage tanks; 62-761.620	42.		
	43. Integral piping provided with secondary containment; 62-761.630	43.		
	44. Integral piping without secondary containment; 62-761 640 (8)	44.		
				
<u>VII.</u>	OUT-OF-SERVICE STATUS: Comments:			
	45. Storage systems have been emptied of regulated substances; 62-761.200 (26)	45.		
	Out-of-Service storage tank systems have; 62-761.800:			
	46. Corrosion protection properly maintained; (1) (a) (1)	46.		
	47. Release detection system, monitored for evidence of a discharge at least every six months; (1) (a) (2)	47.		
	48. Vent lines open, ancillary equipment secured; (1) (b)	48.		
	49. Been upgraded or replaced before returning to service; (1) (c)	49.		
	50. Been tested tight before returning to service; (1) (c)	50.		
	51. Been out-of-service for no more than two years; (1) (d)	51. 52.		
	52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 53. Proper closure for an un-maintained tank; (2)	52. 53.		
	54. Has a closure assessment performed; (3)	54.		
<u> </u>				
<u>VIII.</u>	VARIANCE: Comments:			
	55. Facility Applied For Alternate Procedure (Explain in comments) 62-761:850	55.		
	23. Tacinty Applica For Attendage Procedure (Explain in Comments) 02-101:030			
IX.	OTHER: Comments:	······································		
	56. Any other violations noted during inspection (Explain in comments)	56.		
L	<u> </u>			





1	Facility has registered all applicable tanks on site; 17-762.400			1	T T		•
7. 2.	,				<u> </u>		-
-	Current registration placard is properly displayed; 17-762.410(4) ication has been made for the following; 17-762.450:			⁻ 111111	7777777	m	7
3.	Abandonment and closure (30 days prior); (1) (a)			3.		Ш	-
4.	Change of ownership (30 days after); (1) (b)			4.			-
5.	Retrofitting, replacement or upgrading; (10 days prior); (1) (c)			5.			
6.	Change of tank status (in service/out-of-service); (1) (d)		•	6.			
7.	Change of facility status (e.g. substances stored); (1) (e)			7.	V V		
8.	Change of method of financial responsibility (within 30 days); (2)			8.			
9.	The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs	prior to the		9.			_
	test; (3)			7//////	Y//////	<i>[[]]]]]]</i>	1
10.	Loss of greater than 100 gallons on an impervious surface or 500 gallons insid	le secondary	1	0.			_
	containment within one working day; .450(4)			7777777	Y//////	<i>[[]]]]]</i>	Z,

<u>II.</u>	RECORD KEEPING:	Comments:						
	11. All record	s were maintained for two	(2) years and were availa	able for inspection within	five 11.			
	(5) workin	g days; 17-762.710	:			<i>/////////////////////////////////////</i>	78777777	//////
	12. Some but	not all records were maintai	ned for two (2) years and	were available for inspec	tion 12.			
	within five	(5) working days; 17-762.7	10			///////////////////////////////////////	78//////	//////

<u>III.</u>	REPORTING	G/DISCHARGE RESPONSE/REPAIRS; Comments:						
				1777777		mm	,,,,,	,,,,
	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	rting requirements met for the following: 17-762.460 Integral piping tightness test failure within 10 days; (1)	2947, 13.	<i>//////</i>	(//////	<u> </u>	<i>V///</i>	Ш
Angel service appropria	14.	Pollutant discharge exceeding 25 gallons on a pervious surface; (2)	14.					
	15.	Positive response of a release detection device within one working day; (3)	15.		1.	:		
l	The owner	or the operator of the system which has discharged has:	**	//////	///////	///////	///	IIII
	16.	Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 700, or properly closed	16.					
	1	it; 800		//////		///////	///	$I\!I\!I$
	17.	Removed any regulated substances from the system; 17-762.820 (1)	17.					
* 7.43	18.	Tightness tested all repaired components before placing them back in service, 17-762.700 (5)	18.	4	S. The Light			
ľ		& (6)		///////		7/////	\mathbb{Z}/\mathbb{Z}	$I\!I\!I$
	19.	Begun initial corrective actions for a release; 17-762.820 (2)	19.					

<u>IV.</u>	INVENTORY	REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments:				
	20.	All inventory requirements maintained in accordance with 17-762.720 (1)	20.	بيدا	7	1
	21.	Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)	21.			





Name: Tong's Auto Service
Facility ID # 48517731
Date: 3/15/96

	OF FLORIU			Yes	No	Unk	N/A
<u>V.</u>	PERFORM	ANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments:					
				<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		(///////	
	Storage tan	k criteria 17-762.500		<i>//////</i>	<u> </u>	(//////	/////
	22.	Meets construction upgrading schedule; .510 and .520	22.				
	23.	Meets applicable storage tank standards; (1), (2) & (3)	23.				
	24.	Tank has secondary containment system; .500 (6)	24.				
	25.	Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.				
	Piping criter	ria		<i>\\\\\\</i>	<u> </u>	(//////	/////
	26.	Meets new piping standards with secondary containment; .500 (4) & .600 (4)	26.				
	27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)	27.				
	Repairs to s	storage tank systems; 17-762.700		7777777	///////	(//////	7////
	28.	Failed storage tank system component properly repaired; (1)-(4)	28.				سسنه
	29.	Tightness testing of the repaired component prior to being brought back into service; (5)	29.				
	Cathodic Pr	otection; 17-762.730		<i>///////</i>	///////	77/////	[[]]]
	30.	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.	000			
	Secondary	containment; 17-762.500			7777777	7777777	11111
	31,	Does containment area have sufficient volume; .500 (6) (a) (2)	31.			,,,,,,,,	
		Is the containment area made out of impervious material in accordance with Chapter 17-762,	32.				
		F.A.C., requirements; (6) (a) (1)		777777		777777	7////
	33.	Is the containment area equipped with drainage system or protected from accumulation of	33.	 		шши	шш
		rain; (6) (a) (3)	•	m	\tilde{m}	777777	7////
	34	Hydrant pits equipped with spill prevention equipment; (5)	34.	1	шши	,,,,,,,	رس
		·					
	DELEASE F	ETECTION WONTED WELLS	,				
<u>VI.</u>	RELEASE L	DETECTION/MONITOR WELLS: Comments:					
	35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860	35.	Т			1
	36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600	36.	h			\top
	33,	(6)		mm	777777	,,,,,,,,	7/1/7
	37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	37.	 '''' 		,,,,,,,	''' ''
		interdition from the first accordance to detect a release from integral piping, 17 702.000 (47 a (0)	<u> </u>	<u> </u>			
		· · · · · · · · · · · · · · · · · · ·					
VII.	OUT-OF-SE	RVICE STATUS Comments:					
		Are the apprecian protection decises promptly positioned, 17,700,000 (1) (a)	20	1 1		ſ .	-
	38:		38.				-1-
	39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.				+
	40.	Tests performed to insure the integrity of out-of-service system prior to being returned to	40.	,,,,,,,	mm	<i></i>	-h
		service; (1) (c)		ШШ]]]]]]]	///////	[[[]]
		. •					
VIII.	VARIANCE	Comments:					
	4.1	Has the facility applied for an Alternate Procedure; 17-762.850 (1)	41	1	///////		
	41:	That the facility applied for all Atternate Procedure, 17-702,000 (1)	41.	1	<i> </i>		
<u>X.</u>	OTHER C	omments:					
	42.	Any other violations noted during inspection (Explain in comments)	42.		7//////		
3	42.	Any other violations noted during inspection (Explain in Continents)	42.		ШШ	<u> </u>	



County of Volusia

Environmental Management
123 West Indiana Avenue • DeLand, Florida 32720-4621
Telephone: (904) 736-5927 • 254-4612 • 423-3303
Suncom 377-5927 • Fax 822-5727

February 19, 1996

Mr. Anthony Lagano 423 N. Ridgewood Ave. Edgewater, FL 32132-1662

RE: Anthony Lagano

Union 76 - Tony's Auto Service Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of March or April. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

Should you wish to schedule a particular time for the inspection or to be present during the inspection, please contact this department at (904) 736-5927 ext. 2295.

Very truly yours,

Emma Jean Edmondson

Emma Jean Edmondson
Environmental Specialist II

EJE/lgs/TK406.frm

Enclosure

STATE OF FLORIDA ENT OF ENVIRONMENTAL PROT PULLUTANT STORAGE TANK SYSTEM INSPECTION REPORT FORM - COVER PAGE

PAGE:

PRINTED: 12/18/95

FACILITY ID #: 648517731

FACILITY NAME: UNION 76-TONY'S AUTO SERVICE

FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER

FACILITY CONTACT: ANTHONY LAGANG

OWNER: LAGANO, ANTHONY

OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662

OWNER CONTACT: ANTHONY LAGANO

LATITUDE:29-00-03 LONGITUDE: 80-54-45

LAST UST COMPLIANCE DATE: 04/26/94

CONTAMINATION DATA AVAILABLE: NONE

COUNTY: VOLUSIA

PHONE: (904) 427-9741

PHONE: (904) 427-9741

CWNER CHANGE DATE: 01/01/85

FAC TYPE: RETAIL STATION

LAST AST COMPLIANCE DATE: 12/22/93

			INSTALL	UNDER OR	TANK	INTEGRAL	MONITORING	TANK
TANK *	· SIZE	CONTENT	DATE	ABOVE	TYPE	PIPING	SYSTEM	STAT
1	4000	\mathcal{B}	XX/XX	U	В	=	B	IJ
2	4000	B	XX/XX	U	B	Ē.	B	U
3	4000	В	XX/XX	U	B	E	Ħ	U
Zļ.	4000	B	XX/XX	U	В	E	В	IJ
5	1000	K	XX/XX	Α	D	Υ	1	В
ద	2000	D	XXXXX	A	D	Y	I	U

Tank is constry No coating in containment area

INSPECTOR'S SIGNATURE & DATE

INSPECTION TYPE (ALL THAT APPLY)	SITE INFORMATION (A	LL THAT APPLY)
ROUTINE DISCHARGE CLOSURE ABANDONED X REINSPECT	NEAR PUB WELL CONTAMINATED COMPLAINT ACID TANKS	REPAIRED UPGRADED UST & AST HAZARD MAT
dep district or local program:	usia	
INSPECTOR NAME (PRINT)	_ CONTACT MAME (PRIN	IT)

CONTACT'S SIGNATURE & DATE



ABOVEGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

Vame Union 16- Tony's Auto Serve	Če.
acility ID # 648.517131	
Date 12-20-95	

-	OF FLOW			Yes	No	Unk	N/A
<u>l.</u>	REGISTRA	ATION/NOTIFICATION: Comments:					
	1.	Facility has registered all applicable tanks on site; 17-762.400	1.				
	2.	Current registration placard is properly displayed; 17-762.410(4)	2.				1/
	Proper no	tification has been made for the following; 17-762.450:		///////	7777777	(///////	7/////
	3.	Abandonment and closure (30 days prior); (1) (a)	3.				
	4.	Change of ownership (30 days after); (1) (b)	4.				1/
	5.	Retrofitting, replacement or upgrading; (10 days prior); (1) (c)	5.				1
	6.	Change of tank status (in service/out-of-service); (1) (d)	6.		\		
	7.	Change of facility status (e.g. substances stored); (1) (e)	7.				
	8.	Change of method of financial responsibility (within 30 days); (2)	8.				
	9.	The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the	9.				1
	1.	test; (3)		///////	///////	(//////	<i>{//////</i>
	10	Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary	10.				7

<u>II.</u>	RECO	ORD K	EEPING: Comments:					
	, 3. N.	11:	All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710	11.	,,,,,,,	,,,,,,,,	///////	///
		12.	Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710	12.	//////		(//////	/// ////

containment within one working day; .450(4)

REPOR	RTING	G/DISCHARGE RESPONSE/REPAIRS: Comments:						
Proper	repoi	rting requirements met for the following: 17-762.460		V//////	///////	///////	////	///)
10	13.	Integral piping tightness test failure within 10 days; (1)	⁷ 13.					
,	14.	Pollutant discharge exceeding 25 gallons on a pervious surface; (2)	14.		***************************************	***************************************		
	15.	Positive response of a release detection device within one working day; (3)	15.					
The ow	ner c	or the operator of the system which has discharged has:	**	<i>7777777</i>	///////	///////	///	777)
8 %	16.	Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed	16.					
		it; .800		//////	(//////	///////	777	IIII
	17.	Removed any regulated substances from the system; 17-762.820 (1)	17.				П	
	18.	Tightness tested all repaired components before placing them back in service; 17-762.700 (5)	18.				П	
2.5	, .	& (6)		7777777	///////	///////	778	IIII
•	19.	Begun initial corrective actions for a release; 17-762.820 (2)	19.					
	Proper The ow	Proper report 13. 14. 15.	Proper reporting requirements met for the following: 17-762.460 13. Integral piping tightness test failure within 10 days; (1) 14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2) 15. Positive response of a release detection device within one working day; (3) The owner or the operator of the system which has discharged has: 16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 700, or properly closed it; 800 17. Removed any regulated substances from the system; 17-762.820 (1) 18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)	Proper reporting requirements met for the following: 17-762.460 13. Integral piping tightness test failure within 10 days; (1) 14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2) 15. Positive response of a release detection device within one working day; (3) 15. The owner or the operator of the system which has discharged has: 16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 700, or properly closed 16. it; .800 17. Removed any regulated substances from the system; 17-762.820 (1) 18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) 18. & (6)	Proper reporting requirements met for the following: 17-762.460 13. Integral piping tightness test failure within 10 days; (1) 14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2) 15. Positive response of a release detection device within one working day; (3) The owner or the operator of the system which has discharged has: 16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 700, or properly closed 17. Removed any regulated substances from the system; 17-762.820 (1) 18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) 8. (6)	Proper reporting requirements met for the following: 17-762.460 13. Integral piping tightness test failure within 10 days; (1) 14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2) 15. Positive response of a release detection device within one working day; (3) 16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 700, or properly closed 17. Removed any regulated substances from the system; 17-762.820 (1) 18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) 18. [Integral piping tightness test failure within 10 days; (1) 18. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (1) 19. [Integral piping tightness test failure within 10 days; (2) 19. [Integral piping tightness test failure within 10 days; (2) 19. [Integral piping tightness test failure within 10 days; (2) 19. [Integral piping tightness test failure within 10 days; (2) 19. [Integral piping tightness test failure within 10 days; (3) 1	Proper reporting requirements met for the following: 17-762.460 13. Integral piping tightness test failure within 10 days; (1) 14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2) 15. Positive response of a release detection device within one working day; (3) The owner or the operator of the system which has discharged has: 16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 700, or properly closed 16. it; 800 17. Removed any regulated substances from the system; 17-762.820 (1) 18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) 8. (6)	Proper reporting requirements met for the following: 17-762.460 13. Integral piping tightness test failure within 10 days; (1) 14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2) 15. Positive response of a release detection device within one working day; (3) The owner or the operator of the system which has discharged has: 16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 700, or properly closed 16. it; .800 17. Removed any regulated substances from the system; 17-762.820 (1) 18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) 8. (6)

<u>IV.</u>	INVE	NTORY	REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments:	*			
, Z ,	6	20.	All inventory requirements maintained in accordance with 17-762.720 (1)	20.			
		21.	Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)	21.		\perp	
		•					$\overline{}$



ABOVEGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

Name: <u>U</u>	mon 76-TI	mus	Auto Se	ruè
acility ID	# 648517	131	·	
Jata.	12-20-95			

\	STATE OF FLORIDA	COMPLIANCE INSPECTION FORM						
				Yes	No	Unk	N/	A
<u>V.</u>	PERFORMA	ANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments:						
				<i>\\\\\\</i>	,,,,,,,	Y//////	<i>17777</i>	77
	Storage tan	k criteria 17-762.500		<i>\\\\\\</i>	//////	Y//////	(////	H
		Meets construction upgrading schedule; .510 and .520	22.	μ			""	4
	23.		23.				\Box	
	24.	Tank has secondary containment system; 500 (6)	24.				П	٦
	25.	Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.					
	Piping criter	ia		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	///////	(//////	7///	$/\!\!/$
	26.	Meets new piping standards with secondary containment; .500 (4) & .600 (4)	26.				П	
	27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)	27.				П	
	Repairs to s	storage tank systems; 17-762.700		///////		(///////	////	III
	28.	Failed storage tank system component properly repaired; (1)-(4)	28.					
	29.	Tightness testing of the repaired component prior to being brought back into service; (5)	29.					
	Cathodic Pr	otection; 17-762.730		<i>\\\\\\</i>	///////	(//////	/////	$/\!\!/$
	30.	Cathodic protection system for tank and piping provides continuous protection, (1)-(4)	30.	ļ.,				
	Secondary	containment; 17-762.500		//////	<u> </u>	(//////	/////	///
	31.	Does containment area have sufficient volume; .500 (6) (a) (2)	31.			· ·	止	
	32.	Is the containment area made out of impervious material in accordance with Chapter 17-762,	32.		\mathcal{N}	,,,,,,,		
		F.A.C., requirements; (6) (a) (1)		<i>///////</i>	<u> </u>	///////	/////	Ш
	33.	Is the containment area equipped with drainage system or protected from accumulation of	33.		,,,,,,,,			_
		rain; (6) (a) (3)		<i>///////</i>	<u> </u>	///////	ЩИ	Щ
	34.	Hydrant pits equipped with spill prevention equipment; (5)	34.				<u>ப</u>	
VI.	RELEASE D	DETECTION/MONITOR WELLS: Comments:						٦
	35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860	35.					
	36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600	36.					
		(6)		<i>\\\\\</i>	///////	(//////	/////	$/\!\!/\!\!/$
	37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	37.				Ц	
VII.	OUT-OF-SE	RVICE STATUS Comments:						
						г		
	38.	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)	38.		•		\perp	_
	39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.				$oldsymbol{oldsymbol{eta}}$	_
	40.	Tests performed to insure the integrity of out-of-service system prior to being returned to	40.				,,,,,	,,
		service; (1) (c)	:	///////	(111111)	<i>[[]]]]]]</i>	/////	<u> </u>
VIII.	VARIANCE	Comments:						
* # · ·	41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1)	., 41.		///////	:	レ	1
								=
IX.	OTHER C	omments:		1				7
17.	OHILL O	onniono.		I				



42.

42. Any other violations noted during inspection (Explain in comments)

STATE OF FLORIDA DECTMENT OF ENVIRONMENTAL PLACTION FOLLUTANT STORAGE TANK SYSTEM INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2 PRINTED: 05/30/95

FACILITY ID #: 648517731 COUNTY: VOLUSIA FACILITY NAME: UNION 76-TONY'S AUTO SERVICE FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER FACILITY CONTACT: ANTHONY LAGANO PHONE: (904) 427-9741 OWNER: LAGANO, ANTHONY PHONE: (904) 427-9741 OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662 OWNER CONTACT: ANTHONY LAGANO OWNER CHANGE DATE: 01/01/85 LATITUDE: 29-00-03 LONGITUDE: 80-54-45 FAC TYPE: RETAIL STATION LAST UST COMPLIANCE DATE: 04/26/94 LAST AST COMPLIANCE DATE: 12/22/93 CONTAMINATION DATA AVAILABLE: NONE TANK INSTALL UNDER OR INTEGRAL MONITORING TANK SYSTEM SIZE CONTENT DATE ABOVE TYPE PIPING TANK # STAT 4000 B XX/XX U В E В U 4000 В 'XX/XX' \mathbf{R} Ε B U 4000 В XX/XX B 4000 В XXZXX U В В IJ · K 1000 XX/XX Α · D 45 I В 2000 D D XX/XX (AST INSPECTION) 1. RESISTRATION PLACARD - 1994-95 PLACARD ON SITE 2. MONTHLY INSPECTION RECORDS NO RECORDS 3. CONTAINMENT AREA OF 2000 GAL, AST - NEEDS TO BE COATED WITH IMPERVIOUS MATERIAL 4. CERTIFICATION OF FINANCIAL RESPONSIBILITY (REQUIRED AS OF JAN. 1, 1995 FOR ABOUTS FOUND TANKS) 5. Piping Above SNOWND INSPECTION TYPE (ALL THAT APPLY) SITE INFORMATION (ALL THAT APPLY) ___ NEAR PUB WELL ___ REPAIRED x ROUTINE __ DISCHARGE CONTAMINATED ___ UPGRADED __ CLOSURE ___ INSTALL ___ COMPLAINT ___ UST & AST ___ REINSPECT ABANDONED HAZARD MAT ACID TANKS DEP DISTRICT OR LOCAL PROGRAM: VOLVEIA CONTACT NAME (PRINT) INSPECTOR NAME (PRINT) TOM CLAFT

CONTACT'S STONE & DATE

Jon coft 5-31-95

INSPECTOR'S SIGNATURE & DATE





Name: Tony's AUTO SERVICE
Facility I.D.#: 64851 7731

Date: 5-31-95

		Yes	No	Unk	N/A
<u>l.</u>	REGISTRATION/NOTIFICATION: Comments:				
	1. Facility has registered all applicable tanks on site; 17-761.400 2. Current registration placard is properly displayed; 17-761.410(6) 2. Proper notification has been made for the following; 17-761.450: 3. Proper closure (30 days prior); (1) (a) 3. Change of ownership (30 days after); (1) (b) 4. Upgrading, replacement or installation (10 days prior); (1) (c) 6. Change of tank status (in service/out of service), (within 30 days); (1) (d) 6. Change of facility status (e.g. substances stored), (within 30 days); (1) (e) 7. Change of method of financial responsibility (within 30 days); (3) 8. Start of closure, upgrades or installation (24 hr. verbal or written); (4)				
<u>II.</u>	RECORD KEEPING: Comments:				
	 10. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-761.710 (1) 11. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-761.710 (1) 			[]]]]]]]]	
<u>III.</u>	REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments:		·-		
	Proper reporting requirements been met for the following; 17-761.460: 12. Results of tightness test; (1) 13. Any spill, overfill, or other discharge within one working day of discovery; (2) 14. Suspected releases within one working day of discovery; (3) (a), (b) 15. Confirmed releases (positive response of a release detection device) within one working day of discovery; (3) (c) The owner or the operator of the system which has discharged has: 16. Taken it out-of-service; 17-761.700 (1), had it repaired or replaced; 700; or properly closed it, 820 (1). 17. Removed any regulated substances from the system; 17-761.820 (1) 18. Tightness tested all repaired components before placing them back in service; 17-761.700 (6) 18. Had repairs or replacements performed by a certified contractor; 489.105 (3) 20. Had tightness tests performed by registered tank tester; 17-761.200 21. Begun initial corrective actions for a release; 17-761.820 (2)				
<u>IV,</u>	INVENTORY REQUIREMENTS: Comments:				
	22. All inventory requirements maintained in accordance with 17-761.720 (1) 22. 23. Some, but not all inventory requirements maintained in accordance with 17-761.720 (1) 23.				
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION Comments:				
	Storage tank criteria; 17:761.500; .520 and .550: 24. Facility meets applicable storage tank standards; (1) 25. Systems meet siting requirements; (4) 26. Tank(s) equipped with spill containment; (5) (b) 27. Tank(s) equipped with overfill protection; (5) (b) 28. Facility meets construction upgrading schedule; 17-761.510			: :	





lame: TONY'S AUTO SELVICE

Facility ID #: 64851 77
Date: 5-31 -95

		Yes	No	Unk	N/A
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION Continued			•	
			,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
3\rds.18\lange.nd	Piping criteria; 17-761.500:	ЩЩ		///////	ШШ
	29. New piping has secondary containment; (2) 29.				1000
	30. Dispensers are upgraded with properly installed and maintained liners; (6) 30.	g Program	18. 18. 18. 18. 18. 18. 18. 18. 18. 18.	1/2000 CC 15	
	31. Facility meets construction upgrading schedule; 17-76 1.510 (6)	1111111		mm	1111111
	Cathodic Protection/Certified Contractors / Tightness Testing 32: Cathodic protection system provides continuous protection; 17-76 1.730 (1)-(4) 32:	шш			
	33. PSSSC conducted all storage tank repairs, installations or removals; 17-761.740 (1)-(9) 33.	**************************************	1616.7880804	*********	
	34. Test performed by a D.P.Rregistered tester, 17-761:740	ARKAT.			مستواة
					-
<u>VI.</u>	RELEASE DETECTION/MONITORING WELLS Comments:				
	35. New petroleum or hazardous substance storage tanks provided with an approved release detection 35.	108			يستنسود
	system upon installation; 17-761.600 (3)	///////			[[]]]]]].
POSTA PARKE	36. All release detection systems meet general release standards; 17-761.600 36.		are maked to	- CAST 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
Šėriji Šėriji	37. Release detection systems are monitored for a discharge at least every 30 days; 17-761.600 (5) 37.				
ar tagatan	38. Groundwater monitoring wells are properly sampled and meet the requirements of 17-761.640 (1) 38.	7673,513	OSJERIKAN.	38/08/81 20/	1.56 TELES.
	39. Vapor monitoring wells are properly sampled and meet the requirements of 17-761.640 (2) 39.		mm	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1111111
STEELS.	An approved release detection system is provided for: 40. Existing hazardous substance storage tanks; 17-761560	<u> </u>	<u>'//////</u>	<i> </i>	اللللا
	41. Existing vehicular fuel storage tanks; 17-761.610	聚 <i>日光</i> 型 	\$ 2 3c45 (2)	- CARANA	<u> </u>
	42. Other existing regulated substance storage tanks; 17-761.620	VEL SQ.	101		Salahin .
A RELIE	43. Integral piping provided with secondary containment; 17-761.630 43.	D 38.14 € 1	- ene / 2012)	SI SAMONY I	
	44. Integral piping without secondary containment; 17-761.640 (8)	المنظرين المنظمة	STANG:		17728 87 5008
VII.	OUT-OF-SERVICE STATUS Comments:				
	45. Storage systems have been emptied of regulated substances; 17-761.200 (26)	SZZ).	(27:5)		سيشسد
	Out-of-Service storage tank systems have; 17-761.800:		///////	777777	//////
	46. Corrosion protection properly maintained; (1) (a) (1) 46.	15.76			
an a supply on	47. Release detection system monitored for evidence of a discharge at least every six months; 47.				
	(1) (a) (2)	///////			
	48: Vent lines open, ancillary equipment secured; (1) (b) 48:				
5266 Y J 1 P	49. Been upgraded or replaced before returning to service; (1) (c) 49.	F12F3FC701	arcus metrologicals	NAS SAFEST 1.7	33.53
286.5	50. Been tested tight before returning to service; (1) (c) 50.	1000	46.232		واستناه
	 51. Been out-of-service for no more than two years; (1) (d) 52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 52. 	2.2.200 (c)	i NASSCAN	ENGALY:	100000
	52. Been out-of-service for no more than 12 months (unprotected bare steel systems); (2) (b) 52.53. Proper closure for an unmaintained tank; (2)	115 B. S.			
	54. Had a closure assessment properly performed; (3), 54.	2743	~2.9AV	\$\$\X\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	A 1800
138 IV.		1.5.000	(SF 19 8809) (CSL)	Saldersains	.302.97
VIII.	VARIANCE Comments:				
	55: Facility applied for Alternate Procedure (Explain in comment) 17.76 1.850	Sec.	///////	11788 De 1	Jakoba.
sasaodik s		Company P.S.P.		- Josephies - 1	~ ~ ~ ~ · ·
<u>IX.</u>	Other Comments:				
	56. Any other violations noted during inspection (Explain in comments).	\[\frac{1}{2}\cdot \]	,,,,,,,,,	a salahi	
o katen	Any other violations holed during inspection (Explain in comments)	MANAGE.	IIIIIII	AN SHOPPING	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1

STATE OF FLORIDA

DEP. MENT OF ENVIRONMENTAL PRO STIC

FULLUTANT STORAGE TANK SYSTEM

INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2 PRINTED: 03/06/95

FACILITY ID #: 648517731 COUNTY: VOLUSIA FACILITY NAME: UNION 76-TONY'S AUTO SERVICE FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER FACILITY CONTACT: ANTHONY LAGANO PHONE: (904) 427-9741 OWNER: LAGANO, ANTHONY PHONE: (904) 427-9741 OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662 OWNER CONTACT: ANTHONY LAGANO OWNER CHANGE DATE: 01/01/85 LATITUDE: 29-00-03 LONGITUDE: 80-54-45 FAC TYPE: RETAIL STATION LAST UST COMPLIANCE DATE: 04/26/94 LAST AST COMPLIANCE DATE: 12/22/93 CONTAMINATION DATA AVAILABLE: MONE INSTALL UNDER OR TANK INTEGRAL MONITORING TANK SYSTEM STAT CONTENT DATE ABOVE TYPE PIPING TANK # SIZE CEI 4000 В H XX/XX B C mo IJ L.J E 2 4000 \mathbf{E} XX/XXВ 11 3 4000 . B XX/XXU \mathbf{B} E В U Δ. 4000 \mathbf{B} XX/XXВ E H ii U 5 1000 \mathbf{k} XX/XXD 2000 XX/XXD Α 7) 1 (UST INSPECTION) 1, REGISTRATION PLACARD - 1994-95 PLACARD ON SITE 2. CERTIFICATION OF FIN ANCIAL RESPONSIBILITY - NO RECORDS AURICABLE 3. MONITORING WELL RECORDS Y \$ REQUIRED RECORDS AVAILABLE 4. INVENTORY RECORDS S. SPILL CONTAINMENT BUCKETS - ALL IN COMPLIANCE 6. MONITORING WELL READINGS - HISH READINGS - BAILED ALL WELLS - NO FREE PRODUCT, NO SHEEN, ODOR 7. CATHODIC PROTECTION SYSTEM -SAC ANDOE SYSTEM, INSTALLED IN 1991, TESTING OF SYSTEM REQUIRED 6 MONTHS AFTER INSTALLATION AND EVERY THREE YEARS THEREAFTEN. RECONDS MUST BE AVAILABLE ON SITE. 8. 2000 SAL. AST - MONTHLY TUSPECTIONS REQUIRED - NO RECORDS AVAILABLE SECONDARY CONTAINMENT -SITE INFORMATION (ALL THAT APPLY) 1000 ppm INSPECTION TYPE (ALL THAT APPLY) X ROUTINE DISCHARGE REPAIRED NEAR PUB WELL __ CLOSURE INSTALL __ UPGRADED CONTAMINATED ABANDONED REINSPECT COMPLAINT UST & AST __ ACID TANKS ___HAZARD MAT INSPECTOR NAME (PRINT) Ton CLAFT CONTACT NAME (PRINT) CONTACT'S SIGNATURE & DATE INSPECTOR'S SIGNATURE & DATE







Name	Tony's	AUTO	SERVICE
	698 698		
Date	<u>5-3</u>	1-95	·

ABOVEGROUND STORAGE TANK **COMPLIANCE INSPECTION FORM**

1. Facility has registered all applicable tanks on site; 17-762.400 2. Current registration placard is properly displayed; 17-762.410(4) Proper notification has been made for the following; 17-762.450: 3. Abandonment and closure (30 days prior); (1) (a) 4. Change of ownership (30 days after); (1) (b) 5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c) 6. Change of tank status (in service/out-of-service); (1) (d) 6. Change of facility status (e.g. substances stored); (1) (e) 7. Change of method of financial responsibility (within 30 days); (2) 9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the	lo Unk	N/A
2. Current registration placard is properly displayed; 17-762.410(4) Proper notification has been made for the following; 17-762.450: 3. Abandonment and closure (30 days prior); (1) (a) 4. Change of ownership (30 days after); (1) (b) 5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c) 6. Change of tank status (in service/out-of-service); (1) (d) 7. Change of facility status (e.g. substances stored); (1) (e) 8. Change of method of financial responsibility (within 30 days); (2) 8.		
Proper notification has been made for the following; 17-762.450: 3. Abandonment and closure (30 days prior); (1) (a) 4. Change of ownership (30 days after); (1) (b) 5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c) 6. Change of tank status (in service/out-of-service); (1) (d) 7. Change of facility status (e.g. substances stored); (1) (e) 8. Change of method of financial responsibility (within 30 days); (2) 8.		.«
3. Abandonment and closure (30 days prior); (1) (a) 4. Change of ownership (30 days after); (1) (b) 5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c) 6. Change of tank status (in service/out-of-service); (1) (d) 6. Change of facility status (e.g. substances stored); (1) (e) 7. Change of method of financial responsibility (within 30 days); (2) 8.		
4. Change of ownership (30 days after); (1) (b) 5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c) 6. Change of tank status (in service/out-of-service); (1) (d) 7. Change of facility status (e.g. substances stored); (1) (e) 7. Change of method of financial responsibility (within 30 days); (2) 8.	///////////////////////////////////////	
5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c) 6. Change of tank status (in service/out-of-service); (1) (d) 7. Change of facility status (e.g. substances stored); (1) (e) 7. Change of method of financial responsibility (within 30 days); (2) 8.	1 m	
6. Change of tank status (in service/out-of-service); (1) (d) 6. 7. Change of facility status (e.g. substances stored); (1) (e) 7. 8. Change of method of financial responsibility (within 30 days); (2) 8.		
7. Change of facility status (e.g. substances stored); (1) (e) 7. 8. Change of method of financial responsibility (within 30 days); (2) 8.	18,55 v	
8. Change of method of financial responsibility (within 30 days); (2)		
8. Change of method of financial responsibility (within 30 days); (2)		_
9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the		_
	///////////////////////////////////////	M/M/M
10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary		
containment within one working day; .450(4)	<u> </u>	<i>N//////</i>

II. RECORD KEEPING: Comments:			
11. All records were maintained for two (2) years and were available for inspection within five 11. (5) working days; 17-762.710	//////		111111111111111111111111111111111111111
12. Some but not all records were maintained for two (2) years and were available for inspection 12.			
within five (5) working days; 17-762.710		<u> </u>	///N/////

III. REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments:			
Proper reporting requirements met for the following: 17-762.460	//////////////////////////////////////	////\//////////////////////////////////	//////
13. Integral piping tightness test failure within 10 days; (1) 13. 14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2) 14.	<u> </u>		
15. Positive response of a release detection device within one working day; (3)	******	V 45 3 \$ 200	
The owner or the operator of the system which has discharged has:	///// // /////////////////////////////	7777/1/1/1/	
16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; 700, or properly closed 16. it; 800 17. Removed any regulated substances from the system; 17-762.820 (1) 17.			
18 Tightness tested all repaired components before placing them back in service, 17-762.700 (5) 18. & (6)			
19. Begun initial corrective actions for a release; 17-762.820 (2)			

IV. INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments:		-	
20. All inventory requirements maintained in accordance with 17-762.720 (1)	20.		
21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)	21.		







Name: Tony's AUTO SERVICE
Facility ID # 6495 17731

Facility ID # $\underline{69951773}$ Date: $\underline{5-31-95}$

ABOVEGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

			Yes	NO	Unk	N/A
<u>V.</u>	PERFORMA	ANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments:				
_						
			<i>\\\\\\\</i>	//////X	///////	//////
c ache anico	Storage tan	k criteria 17-762.500	<i>[]]]]]]</i>	///////	///////	///////
1.	22.	Meets construction upgrading schedule; .510 and .520 22.			-	
Program a seri	23.	Meets applicable storage tank standards; (1), (2) & (3) 23.				
J. J.	24.	Tank has secondary containment system; .500 (6)				
	25.	Tank equipped with overfill protection; (3) (f) 1-4, (g) 25.	,,,,,,,	,,,,,,,,		, , , , , , , , , , , , , , , , , , ,
	Piping criter	and the second s	1111111	///////	ШШ	ЩШ
and the second	26. 27.			i,		
		Meets construction upgrading schedule; 17-762.510 (3), & 520 (2) 27. storage tank systems; 17-762.700	777777	,,,,,,,	,,,,,,,	777777
1453	an memakan kanyangan pagangan dalam	Failed storage tank system component properly repaired; (1)-(4)	Him		шш	
. 280E	29.	Tightness testing of the repaired component prior to being brought back into service; (5)				
		otection; 17-762.730	7777777	mmh	7/////	7/////
	Market Committee	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)			шш	
er ammerit i de.	2- A	containment; 17-762.500	777777	וווווווו	7/////	//////
	31.	Does containment area have sufficient volume; .500 (6) (a) (2) 31.		1		
	32.	Is the containment area made out of impervious material in accordance with Chapter 17-762, 32.		\		
		F.A.C., requirements; (6) (a) (1)	<i>\\\\\\</i>	///////		//////
18	33.	Is the containment area equipped with drainage system or protected from accumulation of 33.				
1884		rain; (6) (a) (3)	<i>\\\\\\\</i>	////////	///////	IIIIIII
	34.	Hydrant pits equipped with spill prevention equipment; (5)				
		`			-	
	DELEAGE	STECTION / MONITOR MEN O				
<u>VI.</u>	RELEASE L	DETECTION/MONITOR WELLS: Comments:				
	× 35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860 35.				
- 1385,388	36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600 36.				
		(6)	///////	///////	7//////	7/////
8.	37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5) 37.				
VII.	OUT-OF-SE	ERVICE STATUS Comments:				
100 gr	38	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a) 38.		, d _e		
	39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b) 39.				
	40.	Tests performed to insure the integrity of out-of-service system prior to being returned to \$\infty\$ 40.			· · · · ·	سسرنا
	NOTICE AND ADDRESS OF THE PARTY	service; (1) (c)	1111111	//////	7//////	777777
· · · · · · · · · · · · · · · · · · ·	an an Array or a		шиш	1111111		шши
VIII.	VARIANCE	Comments:				
Z. 1/1 ·		Hen the facility applied for an Alternate Procedure: 17, 762,950 (1)	1	mm		
	41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1) 41.		///////		
<u>IX.</u>	OTHER C	omments:				
			1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	. 42.	Any other violations noted during inspection (Explain in comments) 42.				



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 822-5727

March 15, 1995

Mr. Anthony Lagano 423 North Ridgewood Avenue Edgewater, Florida 32132-1662

RE: Union 76-Tony's Auto Service 423 North Ridgewood Avenue Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of April, 1995. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspections or if you have any questions about this letter, please contact me at (904) 736-5927, extension 2296.

Very truly yours,

Terence M. Wolf Environmental Specialist

TMW/tmw/P0295119/TK406.SHL

Enclosure



CASE ACTION

ENFORCEMENT ACTION

NAME:	14's Auto Service
	B N. Pudgewood AUE Edgewater
	: YOUY (AGAND
	BER: 648517731
******	***********
DATE	ACTION TAKEN
4-30-91	
3-26-92	SENT 2ND LETTER
4-15-92	MW - Sampling - OK
10-14-92	2nv Started Containment bor AST - supposed to a constructed in a week Or so
	Roung- no 2rd containment for AST'S
12 22-93	Reinopect- still no 2nd Containment for AST
1-18-94	Per Mr. Lagano-le las permit now. Containment area whould be ready by 1-31.
4-26-94	COMPLIANCE INSPECTION
5/17/94	SEAT ACL-UNDERGROUND - NUMEROUS ITEMS.
6/23/94 JD/P790044	SENT ANOTHER LETTER.



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 822-5727

May 17, 1994

CERTIFIED MAIL NO. P 919 009 953

Mr. Anthony Lagano 423 North Ridgewood Avenue Edgewater, Florida 32132-1662

RE: Union 76-Tony's Auto Service 423 North Ridgewood Avenue Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731 Chapter 17-761, F.A.C. Non-Compliance

Dear Mr. Lagano:

An inspection of the above referenced facility was conducted by Volusia County Environmental Management on April 26, 1994. This inspection was conducted under the authority of Chapter 376, Section 303, Florida Statutes, and was designed to determine the compliance status of the facility with regard to Chapter 17-761, Florida Administrative Code, which regulates underground stationary storage tank systems. During this inspection, possible non-compliance items were noted and recorded on the enclosed compliance inspection forms.

Therefore, this facility may currently not be operating in compliance with Chapter 17-761, Florida Administrative Code standards. Any non-compliance items should be corrected. Failure to take corrective actions as specified in the enclosed "Suggested Corrective Actions" may result in enforcement action and the assessment of penalties.



Please notify this office, in writing within fourteen (14) calendar days of the receipt of this letter, as to proposed corrective actions. Please include a proposed time frame for corrective actions to be completed. If you have any questions about this letter, please contact me at (904) 736-5927, extention 2296.

Very truly yours,

Terence M. Wolf

Environmental Specialist

TMW/tmw/P0594123/TK401.SHL

cc: Ruth McLemore, FDEP Central District

Enclosure

SUGGESTED CORRECTIVE ACTIONS F.D.E.P. FACILITY I.D. NO. 648517731

Form 17-761.900(3) - Certification of Financial Responsibility was not available on site. Please send this office a current copy of Form 17-761.900(3) and, if applicable, Form 17-769.900(2) - Notice of Eligibility. (Please see comments on inspection form cover page and Chapter 17-761.480, Florida Administrative Code.)

High vapor readings were detected in four wells. Please explain how the release detection system can meet the General Release Detection Standards of Chapter 17-761.600, Florida Administrative Code. Please explain how the current release detection system can detect an increase in contamination levels above background, considering the high vapor levels in the wells. (Please see comments on inspection form cover page and Chapter 17-761.600(1)(a), Florida Administrative Code.)

High vapor readings were detected in four wells. Please explain why these high readings should not be considered a suspected discharge. Please investigate these readings. Volusia County Environmental Management hesitates to order the initiation of a Chapter 17-770, Florida Administrative Code, Contamination Assessment based on these readings, but reserves the right to order an Assessment and precision tightness testing of the tanks and lines if the readings cannot be adequately explained. (Please see comments on inspection form cover page and Chapter 17-761.460(3), Florida Administrative Code.)

The State's Stationary Tank Inventory System does not indicate the method used to demonstrate financial responsibility for this site. Please use Form 17-761.900(2) - Storage Tank Registration Form to notify The Florida Department of Environmental Protection of the establishment of financial responsibility for this site. (Please see enclosed computer printout and Chapter 17-761.450(3), Florida Administrative Code.)

Inventory records and reconciliations were not available on site. Please supply this office with copies of the last calendar year of inventory reconciliations. (Please see comments on inspection form cover page and Chapter 17-761.720, Florida Administrative Code.)

The State's Storage Tank Inventory System indicates that the underground integral piping is cathodically protected. Please send this office a copy of the latest NACE RP-0285-85 inspection and test. (Please see comments on inspection form cover page and Chapter 17-761.730(2), Florida Administrative Code.)

(Not a non-compliance item) Volusia County Environmental Management is attempting to correct missing or inaccurate information in the State's storage tank database. Please review the items written in red ink on the enclosed Form 17-761.900(2) - Storage Tank Registration Form for accuracy and, when correct, submit the completed Form to Tallahassee for posting. (Please see enclosed Form 17-761.900(2) - Storage Tank Registration Form.)



County of Volusia -

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 822-5727

June 23, 1994

CERTIFIED MAIL NO. P 919 009 868

Mr. Anthony Lagano 423 North Ridgewood Avenue Edgewater, Florida 32132-1662

RE: Union 76-Tony's Auto Service 423 North Ridgewood Avenue Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731 Non-compliance letter

Dear Mr. Lagano:

Enclosed please find a copy of a letter from Volusia County Environmental Management dated May 17, 1994. This letter pertained to a possible non-compliance issue recorded during an inspection conducted April 26, 1994 at Union 76-Tony's Auto Service, located at 423 North Ridgewood Avenue, Edgewater, Florida.

To date Volusia County Environmental Management has not received any response to that letter. If a response to this letter is not received within ten (10) calendar days of the receipt of this letter, the matter will be referred to the Florida Department of Environmental Protection Central District for enforcement action.



If you have any questions about this letter, please contact me at (904) 736-5927, extension 2296.

Very truly yours,

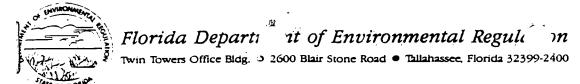
Terence M. Wolf

Environmental Specialist

TMW/tmw/P0694211/TK405.SHL

cc: Ruth McLemore, FDEP Central District

Enclosure



Form Title Storage Tank Registration Form Effective Data December 10, 1990	
Effective Date December 10, 1990	
DER Application No	

Storage Tank Registration Form

			·			•			•	
		Please	Print or T	īype - Revi	iew Instruc	tions Befo	re Complet	ting Form		
1. DER I	Facility ID Nur	nber:(<i>o</i>	485	1775	7 1	2. F	acility Type:	- 		
	Registration [7	Owner Data		cility Revision		(s) Revision			
4. Count	y and Code o	of tank(s) loca	ition:				/			
-	, ,	1.0.1	1, -	75)/4 '	< An	T	DUICE	·		
	y Name:			1049	5 /10	10 56	RVILE			
) Address:									<u> </u>
City/St	ate/Zip:									
	ct Person:		- · · · · · · · · · · · · · · · · · · ·							
i Financ	cial Responsib	ility Type:			Pica	ISE 1	W D (O	TE IS		
					100	، عد(, ,	, •		
·) Owner:				P1?1	n6 1	S CATH	ار)۱۵۲۲۰		
	Mailing Addr	·		,	, ,			·	<u> </u>	
•	ate/Zip:		 		1) Lots	LC FED	- Cc	ううご	1	
Contac	t Person:									·
					" E	\\ _ c.	ノノナサ	(M) CONE	7	
b. New C	wner Signatu	re/Change D	ate:		C. DE	JT 02	5,4c 2 19	Fici.te	<u> </u>	/
l. Locatio	on (optional)	Latitude: _	<u> </u>	_'' Longil)				p	Range
	Com	plete One	Line For I	Each Tani	HNE D	にし			ns)	
٠			Complete	9 - 16 for ta	nks in use; 9	- 19 for tank	s out of use			
					· •	· · · · · · · · · · · · · · · · · · ·	1	_		
9	10	11	12	13	14	15 C: T	16	17	18	19
				1	BCM	CL		<u> </u>		
2					BCIM	CF				
3					BCM			-		<u> </u>
4					BCIM	00-				
<u>(o</u>			*	L	CK	A3I		<u> </u>		
						DPR#				
		Certified Con				Depar	tment of Pro	ressional Reg	gulation Lice	nse Number
	w tank installa									
ine best	of my knowle	age and beli	er all informa	ation submitt	ted on this fo	rm is true, ac	curate and	complete.		

Northwest District 160 Governmental Center Pensaccia, Florida 32501-5794

Print name & title of owner or authorized person

Signature

Date

STATE OF FLORIDA DEPP 1ENT OF ENVIRONMENTAL PROTITION FULLUTANT STORAGE TANK SYSTEM INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2 PRINTED: 02/24/94

FACILITY ID #: 6 FACILITY NAME: U FACILITY LOCATIO FACILITY CONTACT OWNER: LAGANO, OWNER ADDRESS: 4 OWNER CONTACT: A LATITUDE: 29-00-0 LAST UST COMPLIA CONTAMINATION DA	NION 76-TONY/S A N: 423 N RIDGEWC : ANTHONY LAGANC ANTHONY 23 N RIDGEWOOD A NTHONY LAGANO 3 LONGITUDE: NCE DATE: 03/03/9	OD AVE, EDGEWA VE, EDGEWATER 80-54-45	ATER PHONE PHONE , FL, 32132- OWNER CHAN FAC TYPE:	1662 GE DATE: 01 RETAIL STAT	-9741 ./01/85
TANK # SIZE 1 4000 2 4000 3 4000 4 4000 5 1000 6 2000	INSTALL CONTENT DATE B XX/XX B XX/XX B XX/XX C XX/XX C XX/XX	UNDER OR ABOVE U U U A A A A	TYPE P B INTERNAL CI B LINING STEEL B SPILL BUCKET		HITORING TANK SYSTEM STAT B MONITON U B WELLS U B U I B U I B I NOT U REQUIRES
2. CERTIFICATION OF 3. MONITORING W. 4. INVENTORY REC 5. LINE LEAK DE 6. SPILL CONTAINS	AND - CURRENT, DISPLAYING FINANCIAL RESPONSIBIL ELL RECORDS - REQUIRED ON COMP ETECTOR TESTS - N/A MENT BUCKETS - OK	ITY - NONE INED RECORDS AUF PANY - NONE ON S	AILABLE ITE	US 1 03100ppm	-> 0 4100 ppm
91 LAT.	LONG, TECTION SYSTEM - S	SAC ANODE SYSTEM	A. NO RECORDS A.	4000 ppm Briles ALL	° 3000 ppm
INSPECTION TYPE ROUTINE INSTALL ABANDONED	(CHOOSE ONE) DISCHARE CLOSURE REINSPEC	SITE : E NE CO	INFORMATION EAR PUB WELL ONTAMINATED OMPLAINT CID TANKS	REPA UPGA UST	AIRED RADED
DER DISTRICT OR INSPECTOR NAME (CONTA	ACT NAME (PR		1/21/54



Name: Linion 76 Tony's Auto Setuice
Facility I.D.#: 6485/7731

Date: 4-26-94

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

		Yes	No	Unk	N/A
<u>l.</u>	REGISTRATION/NOTIFICATION: Comments:			•	
	1. Facility has registered all applicable tanks on site; 17-761.400				
	1. Facility has registered all applicable tanks on site; 17-761.400 1. 2. Current registration placard is properly displayed; 17-761.410(6) 2.			\$*.pe	
		<i>fiiiii</i>	///////	,,,,,,,,	7/1/1/
* :	Proper notification has been made for the following; 17-761.450: 3. Proper closure (30 days prior); (1) (a) 3.	шш	шш	шш	ШШ
	4. Change of ownership (30 days after); (1) (b) 4. Change of ownership (30 days after); (1) (b)				
	5. Upgrading, replacement or installation (10 days prior); (1) (c) 5.	,			
	6. Change of tank status (in service/out of service), (within 30 days); (1) (d) 6.	. *			
congres on the	7. Change of facility status (in service/out of service), (within 30 days); (1) (e)				=
recese redisories or .	8. Change of method of financial responsibility (within 30 days); (3) 8.				$\overline{}$
	9. Start of closure, upgrades or installation (24 hr. verbal or written); (4) 9.				
×	o. Clart of closure, appraises of instantation (2 + 11), verbal of written, (4)		l		
<u>II.</u>	RECORD KEEPING: Comments: Monitoring WELL RECORDS ON SITE, NO TRUENTORY IS	LECON	ه ده	~ 51	îε
	10. All records were maintained for two (2) years and were available for inspection within five	AMARA			
	(5) working days; 17-761.710 (1)	///////			//////
	11. Some but not all records were maintained for two (2) years and were available for inspection 11.	,,,,,,,,,,	,,,,,,		
	within five (5) working days; 17-761.710 (1)	///////	(///////		[[]][]
III.	REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments:				
<u> 111.</u>	ALT ORTHNA/DISOLIANGE RESPONSE/REFAINS.			******	
	Proper reporting requirements been met for the following; 17-761.460:	//////	///////	77/////	7/////
430	12. Results of tightness test; (1)	i 1850	* 1		الشسير
	13. Any spill, overfill, or other discharge within one working day of discovery; (2) 13.				
N.	14. Suspected releases within one working day of discovery; (3) (a), (b)	(\$).	X -	7 .	
	15. Confirmed releases (positive response of a release detection device) within one working day of 15.				
	discovery; (3) (c)	///////	///////		//////
	The owner or the operator of the system which has discharged has:	///////	(((((((((((((((((((((((((((((((((((((((7/////	//////
	16. Taken it out-of-service; 17-761.700 (1), had it repaired or replaced; 700, or properly closed				_
ur Bêri	it; .820 (st.)	///////		///////	
a. Assault say sarrisans	17. Removed any regulated substances from the system; 17-761.820 (1) 17.				
r insereditarias	18. Tightness tested all repaired components before placing them back in service; 17-761.700 (6) 18.	40 m to 1	ilian a		
	19. Had repairs or replacements performed by a certified contractor; 489.105 (3) 19.				
	20. Had tightness tests performed by registered tank tester; 17-761.200 20.	al.	War y	r Ć	
	21. Begun initial corrective actions for a release; 17-761.820 (2)				
IV.	INVENTORY REQUIREMENTS: Comments: NO INVENTORY RECORDS ON SITE - RECORDS	Y CONT	R.		
<u></u>	CLAY O'L COMPANY	-epi	134		
	22. All inventory requirements maintained in accordance with 17-761.720 (1)				40.
	23. Some, but not all inventory requirements maintained in accordance with 17-761.720 (1) 23.		100		
	, , , , , , , , , , , , , , , , , , , ,				
V.	PERFORMANCE STANDARDS/CATHODIC PROTECTION Comments:				
	Others Eatland and Tool Cook of the	,,,,,,,,,	ויוווווו	מחוווי	777777
n	Storage tank criteria; 17-761.500, .520 and .550:	ШШ	1111111	ШШ	ШШ
	24. Facility meets applicable storage tank standards; (1)				
andreas	25. Systems meet siting requirements; (4) 25.	·	*		
	26. Tank(s) equipped with spill containment; (5) (b) 26.			· · ·	•
	27. Tank(s) equipped with overfill protection; (5) (b)				
	28. Facility meets construction upgrading schedule; 17-761.510				

Page 1 of 2



UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM Name: Linion-76 - Tony's AUTO SERVICE

			Yes	No	Unk	N/A
V.	PERFORMA	NCE STANDARDS/CATHODIC PROTECTION Continued				'
-						
	Piping criteria	a; 17-761.500:	<i>\\\\\\</i>	////////		
84.2	29.	New piping has secondary containment, (2)	29	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2	
	30.	Dispensers are upgraded with properly installed and maintained liners; (6)	30.			
	31.	Facility meets construction upgrading schedule; 17-761.510 (6)	31.	. 3		
	Cathodic Pro	tection/Certified Contractors /Tightness Testing	<i>- \//////</i>	////////		//////
	32.	Cathodic protection system provides continuous protection; 17-761,730 (1)-(4)	32.			
	33.	PSSSC conducted all storage tank repairs, installations or removals; 17-761.740 (1)-(9)	33.			
	34.	Test performed by a D.P.Rregistered tester; 17-761.740	34.			
<u>VI.</u>	RELEASE D	DETECTION/MONITORING WELLS Comments:				
* 				a		
je.	35.		35.	,,,,,,,,		
×		system upon installation; 17-761,600 (3)				//////
	36.	or and a reason of the first of	36.			
	37.	ுக்காக்கி வண்டதாகை கொண்கிய கண்டத்தில் கண்கு நாக்கிய கண்டிய கண்டிய கண்கிய	37.			
y 40 · · •	38.	er egin and a suppression of the graph of the first and the suppression of the graph of the suppression of t	38.			
L	39.	APPENTAGE CONTRACTOR AND CONTRACTOR	39.	,,,,,,,	,,,,,,,	
g/ * -	The Springer of the Springer of the	d release detection system is provided for:			ШШ	
	40.	ere encoura da comunica acomunica de comunica de contra de encoura	10.			
	41.	$m_{ij} = m_{ij} = m$	l 1.			
Š	42.	THE MEAN OF THE PARTY OF THE PA	[2.]			
77	43.	യാടെയുള്ള പട്ടിയുടെ പ്രവാഗം പെട്ടിയുടെ പോടെ നിരുന്നും വിവാഗം വിവാഗം	13.	. 1		
£	44.	Integral piping without secondary containment; 17±761.640 (8)	14.) 2
VII.	OUT-OF-SE	RVICE STATUS Comments:				
i	45.	recommendation of the second contract of the	15.	$m\dot{m}$		<i>i</i>
		ice storage tank systems have; 17-761.800:			ШШ	ШШ
	46.	rangan kanalah di katalah merupak di kalah berahan berangan kanalah kanalah kepada berahan berahasan berahasan	16.			
	47.		17.	,,,,,,,,		<i></i>
,		(1) (a) (2)	<i>Y/////</i>	ШЩ	ШШ	ЩЩ
	-48,	otto television on anticidi in anno minima anno minima anno montal di tamana e e de XXII anno e e e e e e e e e e e e e e e e e e	8.	*4		
	49.	in the same of the contraction o	19			
Ta Albananan as-ma	§ 50.	and the same and t	50.			$ \angle $
	51.,	The second secon	51.			\perp
	52 .	the second contract of	52.			
Jan	53.	$\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim\sim$	3.			
	54.	Had a closure assessment properly performed; (3)	64.	:		
VIII.	VARIANCE	Comments:	••.			
	55:	Facility applied for Alternate Procedure (Explain in comment) 17.761.850	5.	· ////////	* **	اسر :
W ha			- A.B.			
<u>IX.</u>	Other Con	nments:				
				,,,,,,,,,,,	(ار
ß	56.	Any other violations noted during inspection (Explain in comments)	6.	<u> </u>		

Page 2 of 2



County of Volusia

Environmental Management

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 822-5727

February 28, 1994

Mr. Anthony Lagano 423 North ridgewood Avenue Edgewater, FL 32132-1662

RE: Union 76-Tony's Aoto Service 423 North Ridgewood Avenue Edgewater, Volusia County, Florida F.D.E.P. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above referenced facility during the month of April, 1994. Please ensure that all required records are available for review (please see enclosure) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

If you wish to schedule a particular time for the inspection or if you have any questions about this letter, please contact me at (904) 736-5927, extension 2296.

Very truly yours,

Terence M. Wolf Environmental Specialist

TMW/tmw/P0294216/TK406.SHL

Enclosure



ATATE OF FLORIDA ... DEPV MENT OF ENVIRONMENTAL PRO STION POLLUTANT STORAGE TANK BYSTEM

INSPECTION REPORT FORM - COVER PAGE PAGE: 1 OF 2 PRINTED: 11/17/93

FACILITY ID #: 548517731 COLNTY: VOLUEIA FACILITY NAME: UNION 76-TONY'S AUTO SERVICE FACILITY LOCATION: 423 N RIDGEWOOD AVE. EDGEWATER FACILITY CONTACT: ANTHONY LAGANO PHONE: (904) 427-9741 OWNER: LAGANO, ANTHONY PHONE: (904) 427-9741 OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662 CARBAL YACHTAR TOATACO REAMO CWNER CHANGE DATE: 01/01/85 LATITUDE: 29-00-03 LONGITUDE: 80-54-45 FAC TYPE: RETAIL STATION LAST AST COMPLIANCE DATE: 03/03/93 LAST UST COMPLIANCE DATE: 03/03/73 CONTAMINATION DATA AVAILABLE: BMCM INSTALL UNDER OR TANK INTEGRAL MONITORING TANK SYSTEM SIZE CONTENT DATE PIPINE TANK # ABOVE Ξ 5 4000 B XX/XXزا XXZXX 4000 XX/XX3 4000 Ξ 5 4000 B XX/XX 1000 K XX/XX 2000 D XX/XX 4000 B f;:: \mathbb{H} Edgewater fire marshall ways he has to have an vengineer vsign plans un order to get permit. (to build Containment areas for AST) Cannot apped. Must take care of ASAP. Has been given leptra time. We will have to turn over to district office for conforcement. INSPECTION TYPE (CHOOSE ONE) SITE INFORMATION (ALL THAT APPLY) __ ROUTINE __ INSTALL _ DISCHARGE __ NEAS PUB WELL __ REPAIRED CLOSURE ___ UPGRADED ___ GONTAMINATED __ COMPLAINT ___ UST & AST ABANDONED X REINSPECT ___ ACID TANKS ___ HAZARD MAT DER DISTRICT OR LOCAL PROGRAM: Uoluxia INSPECTOR NAME (PRINT) CONTACT NAME (PRINT)_ 2 mma Gan 2 donordson 12-22-93 INSPECTOR'S SIGNATURE & DATE CONTACT S SIGNATURE & DATE

He will callene by Wes. 12-29



Jame Union	16-70ne	10 Aut	<u>5000</u> 000
acility ID #	6485	17731	
Date	12-22		

ABOVEGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

	\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.	FLO		Yes	No	Unk	N/A
<u>l.</u>	REGI	STRAT	ION/NOTIFICATION: Comments:				
7 (0) 50)		1.	Facility has registered all applicable tanks on site; 17-762.400	ŝ			
		2.	Current registration placard is properly displayed; 17-762.410(4)				
	Prope	r notif	ication has been made for the following; 17-762.450:	<i>V///////</i>			///////
		3.	Abandonment and closure (30 days prior); (1) (a)			- 3	
		4.	Change of ownership (30 days after); (1) (b) 4.				
. 2		5.	Retrofitting, replacement or upgrading (10 days prior); (1) (c)		· · · · · · · · · · · · · · · · · · ·	*	
		6.	Change of tank status (in service/out-of-service); (1) (d)				
		7.	Change of facility status (e.g. substances stored); (1) (e) 7.				
		8.	Change of method of financial responsibility (within 30 days); (2)				
Y J.	*	9.	The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the 9.				
- å			test; (3)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	///////	////////	
		10.	Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary 10.		·		
		•	containment within one working day; .450(4)		////////	///////	//////
	-						

<u>II.</u>	RECO	RD KE	EEPING: Comments:					
							1	
4 × 1.044.5	14	11.	All records were maintained for two (2) years and were available for inspection within five 11.	*				,
	~ ~		(5) working days; 17-762.710	//////		///////	<i> </i>	$/\!/\!/$
		12.	Some but not all records were maintained for two (2) years and were available for inspection 12.					
			within five (5) working days; 17-762.710		///////	7/////	<i>X////</i>	$/\!/$

<u>III.</u>	REI	PORTIN	IG/DISCHARGE RESPONSE/REPAIRS: Comments:				
	Pro	per rep	orting requirements met for the following: 17-762.460	V/////	TY////// :	X//////	X////
		13.	Integral piping tightness test failure within 10 days; (1)	3.	1		
opu g	ender on on the	14.	Pollutant discharge exceeding 25 gallons on a pervious surface; (2)	4.			П
		15.	Positive response of a release detection device within one working day; (3)	5.		-7.4.	
	The	owner	or the operator of the system which has discharged has:	7/////	/\/////		
		16.	Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed	6.	1		П
		4	it; 800	- <i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>N//////</i>	1//////	1777
******	ALL ALL THE THE TANK OF THE A	17.	The state of the s	7.	1		
	1	18	Tightness tested all repaired components before placing them back in service; 17-762.700 (5)	8.	3 5 77		
			& (6)	. 17777	<i>N///////</i>	///////	17777
		19.		9.	1		

<u>IV.</u>	INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments:	
	20. All inventory requirements maintained in accordance with 17-762.720 (1)	
	21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1) 21.	

__



ABOVEGROUND STORAGE TANK

NameUnu	on 16-Tony's Auto Service
Facility ID #	648517731
Date:	12-22-93

`	STATE OF FLORIDA	COMPLIANCE INSPECTION FORM					
	· Or no			Yes	No	Unk	N/A
<u>V.</u>	PERFORM/	ANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments:				ı	1
<u> </u>	<u> </u>	THOE OF THE PRINCIPLE O					
•				<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>[[]][[]</i>	<i>[[]]]]]]]</i>	<i>[[]]]]]]]</i>
	and the second s	nk criteria 17-762.500			<i>[[]][[[[]]</i>	[[]]]]]]]]	ПШИ
	1 4 22.	Meets construction upgrading schedule; 510 and 520	22.		<u> </u>		$ U_j $
	23.	ang ang managana ang kalang ang managanan ang	23.		امر_ا	<u>'</u>	V
	. 24		24.		V	<u> </u>	
	25.	Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.	ļ.,,,,,	 '	ļ.,,,,,'	14.1
	Piping criter	the control of the co	- ~	VIIIII	ШШ	<i>[[]]]]]]</i>	ΜШ
	e i i i i i i i i i i i i i i i i i i i	Meets new piping standards with secondary containment; .500 (4) & .600 (4)	26.		<u> </u>	 '	\Box
	27.	(-,, (-,	27.	I	ا	' ,,,,,,,	/
gazanie i santa na n	· · · · · · · · · · · · · · · · · · ·	storage tank systems; 17-762.700		үшш	ШШ	ИШЦ	ЩЩ
	ne en e	Failed storage tank system component properly repaired; (1)-(4)	28.	1	<u> </u>	1	
	29.	Tightness testing of the repaired component prior to being brought back into service; (5)	29.	<i> </i> ,,,,,,,,	,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	 ,, ,,
		rotection; 17-762.730	20	ШШ	ШШ	ШШ	WWW.
		Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.	·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	h,,,,,,,,,,,,'	
	and a second and a second and a second	Containment; 17-762.500	21	Ишш	ШШ	Ши	<i>Шиц</i>
	31.	The state of the s	31.	لنـخفيا.		 	
	32.	,	32.	 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>,,,,,,</i>	
	``````````````````````````````````````	F.A.C., requirements; (6) (a) (1)	23	Щш	ШШ	ШШ	<del>ИИИ</del>
	న <u>ు</u> .	Is the containment area equipped with drainage system or protected from accumulation of	33.	m	h,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	h,,,,,,,'	17/17/
	34.	rain; (6) (a) (3)  Hydrant pits equipped with spill prevention equipment; (5)	34.	Ши	ШШ	Шиш	111111
		Tryutani pito equipped with spin prevention equipment, (0)		ســــــــــــــــــــــــــــــــــــــ			
VI.	RELEASE Γ	DETECTION/MONITOR WELLS: Comments:					
<del></del>							
	<b>35</b> .	Facility has an approved release-detection system; 17-762.600 & 17-762.860	35.	5. 5. 2 K. T.			102.5
	. 36.	and the second s	36.				
		(6)		///////	<b>///////</b>	<i>[[]]]]]]</i>	<i>N77<u>18</u>771</i> 1
	37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	37,			<u> </u>	
	-				-		
<u>VII.</u> ,	OUT-OF-SE	ERVICE STATUS Comments:		-			
-	,	17 700 000 (1) (1)		<del></del>		т	
	38.	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)	38.		<del></del> '	<del></del> '	1
	39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.	<u> </u>	<del></del> '	<b></b> '	++
	40.	Tests performed to insure the integrity of out-of-service system prior to being returned to	40.	<i></i>	<i> </i>	h,,,,,,,'	1111111
		service; (1) (c)		<u> </u>		<u> </u>	<u> HIIII</u>
V/III	VARIANCE	Comments:					<del></del>
VIII.	VARIANCE	Comments:					
	. 41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1)	41.	7.7	<i>///////</i>		
		Tido the lawing approval of an international section of the sectio	<u> </u>		<u> </u>		
				·			
IX.	OTHER C	Comments:	•				
				-1	- गममा	<del>·</del>	1 2 3 3
	42.	Any other violations noted during inspection (Explain in comments)	42.	1 3 7	<i>Шир</i>	1 7	

# STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION POLLUTANT STORAGE TANK SYSTEM INSPECTION REPORT FORM - COVER FAGE

PAGE: 1 OF 2 PRINTED: 01/14/93

-WOTELLA ID At 048014.07	COUNTAL ANTORTH
FACILITY NAME: UNION 76-TONY'S AUTO SERV	
FACILITY LOCATION: 423 N RIDGEWOOD AVE, FACILITY CONTACT: ANTHONY LAGANO	FHONE: (904) 427-9741
DWNER: LABANO, ANTHONY	PHONE: (904) 427-9741
DWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGE	
DWNER CONTACT: ANTHONY LAGANO	OWNER CHANGE DATE: 01/01/85
_ATITUDE:29-00-03 LONGITUDE:80-54-45	
_AST_UST_COMPLIANCE_DATE:04/15/92	LAST AST COMPLIANCE DATE: 10/14/92
CONTAMINATION DATA AVAILABLE: NONE	
INSTALL UNDER O	R TÄNK INTEGRAL MONITORING TANK
TANK # SIZE CONTENT DATE ABOVE	TYPE PIPING SYSTEM STAT
1 4000 B XX/XX (U)	BCMO (III B U
2 4000 B XX/XX U U 3 4000 B XX/XX U U	Bu Min B U
77.73	B 11 11 B U
4 4000 B XX/XX U 5 1000 D XX/XX A	B .c k# a B U
5. 1000 D XX/XX A 5 2000 K XX/XX A	D Y I U
D ZOOO K AAYAA K	RIAG ENCOD S
REGISTRATION PUTCALD NOT DISPU	
100 100 1010 1010 100 ( DIZTO	MED 2000 +2500 N
HIGH VATOR REDINGS ALL WEL	2500 °4500
NO SHEED OR FREE PRODUCT	
·	•
NO RECENT REIGHE DETENTI	ON CHECK RECORDS AVAILABLE.
·	•
NO INVENTORY RECONSILIATION	1 AVAILABLE.
100 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, , , , , , , , , , , , , , , , , , , ,
	$\cdot$
	,
	SITE INFORMATION (ALL THAT APPLY)
X ROUTINE DISCHARGE	NEAR PUB WELL REPAIRED
INSTALL CLOSURE	CONTAMINATED UPGRADED
ABANDONED REINSPECT	COMPLAINT UST & AST CONTRACTOR ACID TANKS HAZARD MAT
	***************************************
DER DISTRICT OR LOCAL PROGRAM: VOLUSI	<u> </u>
INSPECTOR NAME (PRINT) TERENCE WOUT	
INSTECTOR NEITE (PENT) (SCENO WOO	CONTACT MAME (PRINT)
Tare L. J Y 3-3-93	Unten Jaghor
INSPECTOR'S SIGNATURE & DATE	CONTACT S SIGNATURE & DATE



Name: <u>UNION 76-70WY</u>
Facility I.D.#: <u>648517731</u>
Date: 3-3-93

## UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

	74/E OF FLORW	Yes	No	Unk	N/A
<u>l.</u>	REGISTRATION/NOTIFICATION: Comments:				
	1. Facility has registered all applicable tanks on site; 17-761.400	/			3.7
	2. Current registration placard is properly displayed; 17-761.410(6)	]			
g	Proper notification has been made for the following; 17-761.450:	///////			//////
<b>.</b>	3. Proper closure (30 days prior); (1) (a)	. 65	25	79	
	4. Change of ownership (30 days after); (1) (b) 4.				
.a	5. Upgrading, replacement or installation (10 days prior ); (1) (c)	78 ·		2,	×4
	6. Change of tank status (in service/out of service), (within 30 days); (1) (d) 6.				
# <u></u>	7. Change of facility status (e.g. substances stored), (within 30 days); (1) (e)	- 100	5 de .	. Assert	
	8. Change of method of financial responsibility (within 30 days); (3) 8.				
λ <u>.</u>	9. Start of closure, upgrades or installation (24 hr. verbal or written); (4)	A Maria	r#	Ás.	
<u>II.</u>	RECORD KEEPING: Comments:				
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10. All records were maintained for two (2) years and were available for inspection within five	'a'		<del>`</del> ,	
	10. All records were maintained for two (2) years and were available for inspection within five 10. (5) working days; 17-761710 (1)	ninn	नार्गा	ninn	111111
	11. Some but not all records were maintained for two (2) years and were available for inspection	шш	шш	шш	
	within five (5) working days; 17-761.710 (1)		ווווווו	,,,,,,,,	777777
	within five (5) working days, 17-701.7 TO (1)	//////	1111111	///////	//////
III.	REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments:				
111.	NEI ONTINA/ DISCHANGE NESFONSE/ NEFAINS.				
	Proper reporting requirements been met for the following; 17-761.460:	7777777	7/////	///////	//////
·	12. Results of tightness test; (1)			*	
××	13. Any spill, overfill, or other discharge within one working day of discovery; (2)		.3.8'	38.7,	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	14. Suspected releases within one working day of discovery; (3) (a), (b)				-
×	15. Confirmed releases (positive response of a release detection device) within one working day of 15.				
	discovery; (3) (c)	mm	7/////	///////	711111
	The owner or the operator of the system which has discharged has:	//////N	//////	///////	//////
	16. Taken it out-of-service; 17-761.700 (1), had it repaired or replaced; 700, or properly closed	•	*	/*, **,	
s Basans e	it: .820 (1)	וווווו	1111111	7/11/11	111111
C. di	17. Removed any regulated substances from the system; 17-761.820 (1) 17.		,,,,,,,	1111111	
900	18. Tightness tested all repaired components before placing them back in service; 17-761.700 (6)			223. 1	<b>-</b>
Carrier n	19. Had repairs or replacements performed by a certified contractor; 489.105 (3)		and the second second		$\overline{}$
No.c.	20. Had tightness tests performed by registered tank tester; 17-761.200		29.6 v		-
ilikuwa en en en en	21. Begun initial corrective actions for a release; 17-761.820 (2)	. S. Mil M		30.20040 gilion in 6	
IV.	INVENTORY REQUIREMENTS: Comments:				
_					
K ,	22. All inventory requirements maintained in accordance with 17-761.720 (1)	1.180%		<i>)</i> **	**
	23. Some, but not all inventory requirements maintained in accordance with 17-761.720 (1) 23.				
<u>V.</u>	PERFORMANCE STANDARDS/CATHODIC PROTECTION Comments:				
÷ ~		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	77,777	מוווו	77777
i.	Storage tank criteria; 17-761.500, 520 and .550:	ШЩ	<i>ШШЦ</i>	<i>IIIIIII</i>	
	24. Facility meets applicable storage tank standards; (1)	<u> </u>		· · ·	
A.z.	25. Systems meet siting requirements; (4)		-12.	. \$2	
	26. Tank(s) equipped with spill containment; (5) (b)		_	- % 4	
kai.	27. Tank(s) equipped with overfill protection; (5), (b)		<u> </u>		
	28. Facility meets construction upgrading schedule; 17-761.510				

DER Form 761-02-91 (2 Pages) Page 1 of 2



lame: UPION 76 - TONY (Stacility ID #: 648517731

## UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

AF OF FLORING	•	Yes	No	Unk	N/A
V. PERFORMANCE STANDARDS/CATHODIC PROTECTION Continued					
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del>,,,,,,</del>
Piping criteria; 17-761.500:	and a manager of a supplemental	ШШ	////////	///////	<u>UUU</u>
29. New piping has secondary containment; (2)	29!	200			
<ol> <li>Dispensers are upgraded with properly installed and maintained liners; (6</li> </ol>	The state of the s		X 28. X	24.5	
31. Facility meets construction upgrading schedule; 17-761.510 (6)	31,	minn	mm	minn	111111
Cathodic Protection/Certified Contractors / Tightness Testing				///////	<u> </u>
32. Cathodic protection system provides continuous protection; 17-761:730	make a series of the series of			*	-
33. PSSSC conducted all storage tank repairs, installations or removals; 17-	and the second s	er N	4	*	
34. Test performed by a D.P.Rregistered tester; 17-761.740	34.				L
/I. RELEASE DETECTION/MONITORING WELLS Comments:					
35. New petroleum or hazardous substance storage tanks provided with an	approved release detection 35.	i. J	Α		<u> </u>
system upon installation; 17-761.600 (3)	approved release detection 33.	1111111	mn	1111111	11111
36. All release detection systems meet general release standards; 17-761.6	36.		шШ	шш	ши
37. Release detection systems are monitored for a discharge at least ever	Companies of the second control of the secon	<i>"</i>			<b>b</b>
38. Groundwater monitoring wells are properly sampled and meet the requi	and the second of the second o		ن کسیرے مو	<u> </u>	<u> </u>
39. Vapor monitoring wells are properly sampled and meet the requirements	and the same of th			1.1	
An approved release detection system is provided for:	and the same of th	ווווווווווווווווווווווווווווווווווווווו	777777	777777	111111
40. Existing hazardous substance storage tanks; 17-761.560	40.	*	шш	шш	
41. Existing vehicular fuel storage tanks; 17-761.610	41.			10.44	
42. Other existing regulated substance storage tanks; 17-761.620				24.	
43. Integral piping provided with secondary containment; 17-761.630	43.				
44. Integral piping without secondary containment; 17-761,640 (8)	23 to 28 48 44.		* 2	100	100
All OLITO SERVICE STATUS COMMENTS					
/II. OUT-OF-SERVICE STATUS Comments:					
45. Storage systems have been emptied of regulated substances; 17-761.2	200 (26) 45.		*		
Out-of-Service storage tank systems have; 17-761.800:		///////	///////	///////	<b>/////</b>
46. Corrosion protection properly maintained; (1) (a) (1)	46.		4.		
47. Release detection system monitored for evidence of a discharge at le	east every six months; 47.				
(1) (a) (2)		///////	///////		/////
48. Vent lines open, ancillary equipment secured; (1) (b)	48.	<b>3</b> 7	\$ 7,66	1/4/6/20	سسر
49. Been upgraded or replaced before returning to service; (1) (c)	49.				
50. Been tested tight before returning to service; (1) (c)	50.	*	*	š	
51. Been out-of-service for no more than two years; (1) (d)	51.				
52. Been out-of-service for no more than 12 months (unprotected bare	steel systems); (2) (b) 52.			*	سنم
53. Proper closure for an unmaintained tank; (2)	53.				
54. Had a closure assessment properly performed; (3)	54.	الم الم	x, 48,55	· À	
/III. VARIANCE Comments:					
55. Facility applied for Alternate Procedure (Explain in comment) 17.761.85	50 55.				جيئة
V Other Comments			,		
K. Other Comments:					
56. Any other violations noted during inspection (Explain in comments)	56.		1/////	7	(

# STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION POLLUTANT STORAGE TANK SYSTEM INSPECTION REPORT FORM - COVER PAGE

PAGE: 1 OF 2 PRINTED: 01/14/93

FACILITY ID #: 648517731 FACILITY NAME: UNION 76-TONY'S AUTO SERVICE FACILITY LOCATION: 423 N RIDGEWOOD AVE, EDGEWATER FACILITY CONTACT: ANTHONY LAGANO (904) 427-9741 LAGANO, ANTHONY PHONE: (904) 427-9741 OWNER ADDRESS: 423 N RIDGEWOOD AVE, EDGEWATER, FL, 32132-1662 OWNER CONTACT: ANTHONY LAGANO OWNER CHANGE DATE: 01/01/85 LATITUDE: 29-00-03 LONGITUDE: 80-54-45 FAC TYPE: RETAIL STATION LAST UST COMPLIANCE DATE: 04/15/92 LAST AST COMPLIANCE DATE: 10/14/92 CONTAMINATION DATA AVAILABLE:

			INSTALL	UNDER OR	TANK	INTEGRAL	MONITORING	TANK
TANK	# SIZE	CONTENT	DATE	ABOVE	TYPE	PIPING	SYSTEM	STAT
1.	4000	) B	XX/XX	U	E	-	B	U
2	4000	) B	XX/XX	L	B	<del></del>	B	U .
3	4000	ЭВ	XX/XX	U	B	<b>=</b> '	B	Ľ,
Z‡.	4000	) B	XX/XX	U ·	E	- ·	Ē	U
5	500 <del>1000</del>	→ ₹/Κ	XX/XX	A	D	Υ	I	Ţ
6	2000	> ~₽	XX/XX	\A)	D	Y	Ţ	U

NO RECORDS OF MONTHY CHECKS REGISTEATION INFORMATION NOT ACCURATE

ROUTINE INSTALL ABANDONED	DISCHARGE CLOSURE REINSPECT	SITE INFORMATION (F — NEAR PUB WELL — CONTAMINATED — COMPLAINT — ACID TANKS	THAT APPLY)  REPAIRED  UPGRADED  UST & AST  HAZARD MAT	
DER DISTRICT OR	LOCAL PROGRAM: VOL	USIA	and the state of the	···
INSPECTOR NAME	PRINT) TERENCE WO  3-3-93	F CONTACT NAME (PRIN	Mr.	144
INSPECTOR	S STENATURE & DATE	CONTACT (S) STANGTUS	E & DATE	



#### ABOVEGROUND STORAGE TANK

Name UNION 16 - TONY 'S
Facility ID # 648517731
Date 3-3-93

### **COMPLIANCE INSPECTION FORM**

OF OF HOT	Yes	No	Unk	N/A
I. REGISTRATION/NOTIFICATION: Comments:				
1. Facility has registered all applicable tanks on site, 17-762.400				,
2. Current registration placard is properly displayed; 17-762.410(4) 2.				
Proper notification has been made for the following; 17-762.450:	//////	<i>\\\\\\\</i>	(//////	//////
3. Abandonment and closure (30 days prior); (1) (a) 3.		3.4		
4. Change of ownership (30 days after); (1) (b) 4.				
5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)				
6. Change of tank status (in service/out-of-service); (1) (d) 6.	artin v	A		$ \angle $
7. Change of facility status (e.g. substances stored); (1) (e) 7.	(		10 m	
8. Change of method of financial responsibility (within 30 days); (2)				
9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the				
test; (3)	///////	<i>[[]]</i>	///////	//////
10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary 10.	,,,,,,,,	ļ	,,,,,,	$ \leq  $
containment within one working day; .450(4)	///////	<i>Y//////</i>	<i>\\\\\</i>	//////

<u>II.</u>	RECORD KE	EEPING:	Comments:										<u> </u>	
	* .		ls were maintair ng days; 17-762				tion with	nin five	**	11.	777777	Juni	) W////	\ \//////
	12.		not all records e (5) working da		ears and we	re available	for insp	oection	ere en	12.	· ( //////	YHHIII.	) []]]]]]	N/////

	Proper	renoi	ting requirements met for the following: 17-762.460		1//////	V//////	777777	<i>//////</i>
	Topei		Integral piping tightness test failure within 10 days; (1)	13.	111111	.;;	,,,,,,,,	
			Pollutant discharge exceeding 25 gallons on a pervious surface; (2)	14.				
		15.	Positive response of a release detection device within one working day; (3)	15.		V.	1	
- mar - contact decode	The ov	vner d	or the operator of the system which has discharged has:		<b>V</b> //////	Y//////	///////	/////
*	*	16.	Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed	16.	*		-	
44	- 443	- 446	; it; .800	45 . 35.	///////	///////	]//////	]]]]]
		17.	Removed any regulated substances from the system; 17-762.820 (1)	17.				
		18.	Tightness tested all repaired components before placing them back in service, 17-762.700 (5)	18.			\$ 14 · 4	سسنا
			& (6)		<i>\\\\\\</i>	Y//////	]]]]]]]	IIII
		19.	Begun initial corrective actions for a release; 17-762.820 (2)	19.				

<u>IV.</u>	INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL:	Comments:					
***	20. All inventory requirements maintained in accordance with	17-762.720 (1)		20.	7. 7. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	6	
	21. Some, but not all inventory requirements maintained in ac	cordance with 17-76	2.720 (1)	21.		<u> </u>	

Page 1 of 2 DER Form 762-01-91 (2 Pages)



#### ABOVEGROUND STORAGE TANK

### **COMPLIANCE INSPECTION FORM**

		Yes	No	Unk	N/A
V.	PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments:		U		
_					
		//////////////////////////////////////	/////X	IIIIII	
Anguago como militaren	Storage tank criteria 17-762.500	//////////////////////////////////////	ШЦ		//////
24	22. Meets construction upgrading schedule; 510 and 520 22.			Salar.	الله علما
	23. Meets applicable storage tank standards; (1), (2) & (3) 23.				
100.4	24. Tank has secondary containment system; .500 (6)	X	1	e e e	
	25. Tank equipped with overfill protection; (3) (f) 1-4, (g) 25.				
An explicating comments on	Piping criteria	////// <u>/</u> /	////X	//////	
- C	26. Meets new piping standards with secondary containment; .500 (4) & .600 (4) 26.		9		
	27. Meets construction upgrading schedule; 17-762.510 (3), & 520 (2) 27.				
ļ.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Repairs to storage tank systems; 17-762.700	<u>/////////////////////////////////////</u>	7///X	<u> </u>	//////
- 3	28. Failed storage tank system component properly repaired; (1)-(4)		<u> </u>		
	29. Tightness testing of the repaired component prior to being brought back into service; (5) 29.			,,,,,,,,	
	Cathodic Protection; 17-762.730	<u>/////////////////////////////////////</u>	//////	///////	
	30. Cathodic protection system for tank and piping provides continuous protection; (1)-(4) 30.			aria i	<i></i>
	Secondary containment; 17-762.500	ШШИ	//////	ЩЩ	ШШ
- 100 A	31. Does containment area have sufficient volume; .500 (6) (a) (2) 31.			ì	
	32. Is the containment area made out of impervious material in accordance with Chapter 17-762, 32.				
2 1830 · · ·	F.A.C., requirements; (6) (a) (1)	<u> </u>	/////	ШШ	ШЩ
	33. Is the containment area equipped with drainage system or protected from accumulation of 33.	mm	<i></i>	min	<i></i>
	rain; (6) (a) (3)	<u> </u>	ШЦ	ШШ	
	34. Hydrant pits equipped with spill prevention equipment; (5) 34.				
					•
<u>VI.</u>	RELEASE DETECTION/MONITOR WELLS: Comments:	· · · · · · · · · · · · · · · · · · ·			
	35. Facility has an approved release-detection system; 17-762.600 & 17-762.860		3		
	36. Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600 36.				$\rightarrow$
	(6)	חלוווווו	אחווי	777777	m
en and e	37. Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	$\frac{\mu}{\mu}$	шщ	шш	
	Silver Si				
	·				
VII.	OUT-OF-SERVICE STATUS Comments:				
£.	38. Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)	200			
received Military	39. Is the vent line and other ancillary equipment properly secured and maintained; (1) (b) 39.				
	40. Tests performed to insure the integrity of out-of-service system prior to being returned to 40.	77. 77	<b>3</b>		
	service; (1) (ć)	וואוווווו	///// <b>X</b>	///////	7/////
	Million and the control of the contr				*****
		•			
VIII.	VARIANCE Comments:				
	41. Has the facility applied for an Alternate Procedure; 17-762.850 (1)	· i	/////	Sec. 1805	
	· · · · · · · · · · · · · · · · · · ·				
<u>IX.</u>	OTHER Comments:				
		· · · · · · · · · · · · · · · · · · ·			
	42. Any other violations noted during inspection (Explain in comments) 42.	<u>//</u>	/////	in E	



# County of Volusia

Environmental Management 123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303

Suncom 377-5927 • Fax 822-5727

February 23, 1993

Mr. Anthony Lagano Lagano, Anthony 423 N. Ridgewood Ave. Edgewater, FL 32132-1662

RE: Union 76-Tony's Auto Service

423 N. Ridgewood Ave.

Edgewater, Volusia County, Florida F.D.E.R. Facility I.D. No. 648517731

Dear Mr. Lagano:

Volusia County Environmental Management will be conducting a petroleum storage tank compliance inspection of the above-referenced facility during the week of March 1, 1993. Please ensure that all required records are available for review (please see enclosures) and that the inspector has access to release detection systems, dispensers and fills. Facilities handling wastes such as used oil and old batteries may have a hazardous waste inspection conducted concurrently with the storage tank compliance inspection.

Should you wish to schedule a particular time for the inspection or to be present during the inspection, please contact this department at (904) 736-5927.

Very truly yours,

Terence M. Wolf

**Environmental Specialist** 

TiviW/tmw/P0193205/TK412.SHL

**Enclosures** 





# State of Florida Department of Environmental Regulation

## Pollutant Storage Tank System Inspection Report Form

Facility Owner:	Contact	: Tony	loganó	docwood		Phone:	64 tar	
Owner	Contact:			Own	er Chan :	ge Date:	Fac. Type:	
Tank #	Size	Contents	Date Installed	Under or Above	Tank Type	Integral Piping	Monitoring System	Tank Status
	1006	K	<u>አ</u> ሉ	A				
	7-000	$\mathcal{D}$	χX	A				11
Common		)	0	د د د د د د د د د د د د د د د د د د		-011		
Commer	118:	emple	tion	4570	M	ll Nau	e mo	
2	econo	lary Co	retain	4575				
		$\mathcal{O}$						
<u> </u>								
Inspect	ion Type	: (Choose	One)	Sit	e Inforn	nation: (A	l that appl	у)
Routi	n e	Disci	harge (DRF	,   🗆	Near Pu	blic Wells	Repaired	
☐ Insta	llation	Close	ure		Contami	nated	Upgraded	l
Aban	doned	Reins	spection		Complair	n <b>t</b>	Both UST	& AST
		<b>-</b>			Acid Tan	ks	☐ Hazardou	s Material
DER Dis	strict o	r Local P	rogram	Va	lune			
М	guas S	Ru	CCM		-	Day 1	caano	
		Name (Pri	n t);	<del></del>	Conta	act Mame	(Print):	
-10	row	n 9 1	Kuno		···· <u>·</u>			
lásp	ector's S	Signatu <i>l</i> e	& Date		Contac	t's Signat	ure & Date	



Facility ID #________
Date _______
GROUND STORAGE TANK

Name Tony's Auto SVC Facility ID # 69 85 1773/ Date 10-16-92

## ABOVEGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

	AF OF FLOR			Yes	No	Unk	N/A
<u>l.</u> E	REGISTRAT	ION/NOTIFICATION: Comments:		. "			
	1.	Facility has registered all applicable tanks on site; 17-762.400	<b></b>				$\vdash$
	2.	Current registration placard is properly displayed; 17-762.410(4)	2.		3		
F		cation has been made for the following; 17-762.450:		<i>777777</i>	7/////	[[[[]]]	//// <b>X</b> /
		Abandonment and closure (30 days prior); (1) (a)	3.	111111111111111111111111111111111111111			-1
Mittellioneth Microshovers, See, et	4.	Change of ownership (30 days after); (1) (b)	4.				1
	5.	Retrofitting, replacement or upgrading; (10 days prior); (1) (c)	5.			agrigation and applications	
	6.	Change of tank status (in service/out-of-service); (1) (d)	6.				
	7.	Change of facility status (e.g. substances stored); (1) (e)	<b>7</b> .				
	8.	Change of method of financial responsibility (within 30 days); (2)	8.				
	9.	The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the	9.				
····	handle management on the con-	test; (3)		<i>\\\\\</i>	//////	JJJJJJ	//////
	10.	Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary	10.				
		containment within one working day; .450(4)		////// <u>/</u>	//////	]]]]]]]	
<u>II.</u> B	RECORD KE	All records were maintained for two (2) years and were available for inspection within five			ka va v		+
Service Services	11.		11:	,,,,,,,,,	,,,,,,,,	mm	m
* , .	12.	(5) working days, 17-762.710  Some but not all records were maintained for two (2) years and were available for inspection	<u>*</u> :		ШЩ	ШШ	ЩЩ
	12.	within five (5) working days; 17-762.710	12.		<i></i>		<b></b>
<u>III.</u> <u>B</u>	REPORTING	i/DISCHARGE RESPONSE/REPAIRS: Comments:					+
P	roper repor	ting requirements met for the following: 17-762.460		//////	]]]]]]]		<i>[[[</i> ]]]
		The state of the s	13.				11 85
79 196	14.	Pollutant discharge exceeding 25 gallons on a pervious surface; (2)	14.				$\perp$
	15.	Positive response of a release detection device within one working day; (3)	15		,,,,,,,	,,,,,,,,	
		or the operator of the system which has discharged has:		<i>///////</i>	ЩЩ	ШШ	ЩШ
	16.	Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed it: .800	16.	minh	,,,,,,,	<i></i>	ת אונו
	17.	Removed any regulated substances from the system; 17-762.820 (1)	17.		ЩЩ	ШШ	<u> </u>
de est allege	18.	Tightness tested all repaired components before placing them back in service; 17-762.700 (5)	and the second of the second of	0.7839		:	
	10.	& (6)	18.	mm	<i>,,,,,,</i>	m	$m_m$
	19.	Begun initial corrective actions for a release; 17-762.820 (2)	19.		<i>!!!!!!</i> !	<i></i>	4
					···		T
IV. IN	NVENTORY	REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments:					
				y s god a st	<del></del>		
*	20.	All inventory requirements maintained in accordance with 17-762.720 (1)	20.	38874	·		1/
	21.	Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)	21.				<u> </u>



### ABOVEGROUND STORAGE TANK COMPLIANCE INSPECTION FORM

Name:	Tou	15	Aux	5 Suc	
Facility ID #_		64	125	1773	/
Date:			10	14-92	-

STATE OF FLORID	COMI EIAROE INGI EGNORT ONM		Yes	No	Unk	N/A
PERFORM	ANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments:					
*****			V//////	[[[]]]		<b>/////</b>
Storage tar	ık criteria 17-762.500		<i>\\\\\</i>	(//////	(//////	/////
* 22.	Meets construction upgrading schedule; .510 and .520	22.				
23.	Meets applicable storage tank standards; (1), (2) & (3)	23.				
24.	Tank has secondary containment system; .500 (6)	24.	1			
25.	Tank equipped with overfill protection; (3) (f) 1-4, (g)	25.				
Piping crite	THE RESIDENCE OF THE PROPERTY		<i>//////</i>			/////
26.	Meets new piping standards with secondary containment, 500 (4) & 600 (4)	26.	. %		X **	
27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)	27.				
Repairs to	storage tank systems; 17-762.700		<i>\\\\\\</i>	(//////)	(//////	/////
. 28.	Failed storage tank system component properly repaired; (1)-(4)	28.			10 m	
29.	Tightness testing of the repaired component prior to being brought back into service; (5)	29.				
Cathodic P	rotection; 17-762.730		//////	(//////	(//////	/////
30.	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.	ż		le.	
Secondary	containment; 17-762.500		<i>\\\\\\</i>	(//////	(//////	//////
31.	Does containment area have sufficient volume; .500 (6) (a) (2)	31.		* #2 ·	k8	
32.	Is the containment area made out of impervious material in accordance with Chapter 17-762,	32.			1	
	F.A.C., requirements; (6) (a) (1)		///////	7777777	(///////	<i>{/////</i>
33.	Is the containment area equipped with drainage system or protected from accumulation of	33.		1		
	rain; (6) (a) (3)	. 13 is	///////	[[[]]]]	[[]]]]]]	/////
34.	Hydrant pits equipped with spill prevention equipment; (5)	34.				
	DETECTION/MONITOR WELLS: Comments:					
35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860	* 35.				
<u>.</u> 36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600	36.			,,,,,,,,	<i></i>
	(6)		иши	1111111	ШШ	/////
372	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	37.			<u> </u>	
I. OUT-OF-SI	ERVICE STATUS Comments:					
38.	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)	38.	***	3. Q	. · · · · · · · · · · · · · · · · · · ·	· 7
39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.				
40.	Tests performed to insure the integrity of out-of-service system prior to being returned to	40.	100	india;		
	service; (1) (c)		<u>//////</u>	<u>'//////</u>	<u>//////</u>	/////
III. VARIANCE	Comments:					
41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1)	41.*	Y.	///////	77	
	The state of the s	t miner i filoso				<del>/</del>
C. OTHER C	Comments:					
	Any other violations noted during inspection (Explain in comments)	42.	× - 4 2 4	7777771		** * <u>*</u>
	A 1 in 1/2 of the Control of the Con	74.	- · · · · · · · · · · · · · · · · · · ·	1191111	24	

# County of Volusia Florida

#### **ENVIRONMENTAL MANAGEMENT**

123 West Indiana Avenue DeLand, Florida 32720-4621

Tel: (904)736-5927 • 254-4612 • 423-3303



April 30, 1991

Anthony Lagano Tony's Auto Service - Texaco 423 N. Ridgewood Avenue Edgewater, Florida 32132

RE: DER Facility #648517731 Tony's Auto Service 423 N. Ridgewood Avenue Edgewater, Florida 32132

Dear Mr. Lagano:

Based on the information gathered during a Chapter 17-761 & 17-762 Florida Administrative Code compliance inspection of the above referenced facility on April 5, 1991, your facility may be in violation of state rules.

The following items were found to be in non-compliance with Chapter 17-761 & 17-762 FAC:

Pursuant to Chapter 17-761.710(1)(b) FAC, monitoring well examinations must be performed every 30 days, and results recorded and maintained for two years.

Pursuant to Chapter 17-761.720 (1) FAC, weekly inventory must be maintained for water, product, and meter readings. Product inventory must also be reconciled weekly.

Pursuant to Chapter 17-762.510(1) FAC, all existing aboveground stationary storage tanks must have constructed under and around them impervious secondary containment systems.

Please review these non-compliance items and provide a response within 14 days outlining a schedule for correcting the noted deficiencies.

If you have any questions concerning this letter please call me at (904) 736-5927.

Very truly yours,

Nancy J. Rose

Environmental Specialist

COUNTY COUNCIL MEMBERS



# County of Volusia

#### **Environmental Management**

123 West Indiana Avenue • DeLand, Florida 32720-4621 Telephone: (904) 736-5927 • 254-4612 • 423-3303 Suncom 377-5927 • Fax 822-5727

March 26, 1992

CERTIFIED MAIL NO. P 636 233 598 RETURN RECEIPT REQUESTED

Mr. Anthony Lagano 423 N. Ridgewood Avenue Edgewater, FL 32132

RE: Tony's Auto Service

423 N. Ridgewood Ave.

Edgewater, Volusia County, Florida F.D.E.R. Facility I.D. No. 648517731

Non-compliance letter

Dear Mr. Lagano:

Enclosed please find a copy of a letter from Volusia County Environmental Management (V.C.E.M.) dated April 30, 1991. This letter pertained to a possible non-compliance issue recorded during an inspection conducted April 5, 1991 at Tony's Auto Service, located at 423 N. Ridgewood Avenue, Edgewater, Florida.

To date V.C.E.M. has not received any response to that letter. If a response to this letter is not received within 10 days of the receipt of this letter, the matter will be referred to the Florida Department of Environmental Regulation for enforcement.

Thank you for your cooperation. If I can be of further assistance in this matter, please contact me at 254-4612.

Very truly yours

Terence M. Wolf Environmental Specialist

TMW/dls/P0392098/TK410.SHL

cc: Deborah Metrin, P. G., FDER Central District

Attachment



Rep



DER Form 61-01-88 (04-01-88)

#### State of Florida Department of Environmental Regulation

### Pollutant Storage Tank System Inspection Report Form

Facility ID No	0.: 648	S17731		******		Cour	nty:	
Facility Name	e. Yers.	co's - your 3 N. Ric	e Auto S	es.			•	
	tion: (/2	3 NI RIG	10000	Anso	2d	ewater		
Facility Local	uon	0 10. rec	gen or one	700.				
Operator:	·					Phor		
Owner:						Phor	e:	
Latitude	·	Longitud	ie°	Sec	ction	Township	Range	
	<del></del>		Installation	11/4 05	Took	Intogral	Monitoring	Tools
Tank #	Size	Contents	Installation Date	U/A or In-Contact	Tank Construction	Integral Piping	Monitoring System	Tank Status
1	4000	6	KK	u	D	Ÿ	V	U
વ	',	Ō		1	1 1	!		7
3	2		<del></del>					
3	',	A		1. //		1		1 1
4	//-	- Н	<u> </u>	<del>                                     </del>	1 4	-1.	+ +	
5	1000	< D	(1)	4	$\omega$	$\mathcal{V}$	T	dr = 1
<u></u>	2000/	<u> </u>		<u> </u>	$\omega_{-}$		4	Ψ
Comments:	Marken	Les Ou	לבמע ג	Lilynda	4-11-199	o DEOI	has Oxen not	
6	4,	notoni)		Origina		<u> </u>	-co Chan rock	Great.
$\mathcal{O}_{\mathcal{C}}$	one - Jo	ny Lago	ano - We	ndo meta	21 readings	7 stick	Seadings to	
	<b>^</b>	•			•		<b>.</b>	Ĭ
	Cay Osl	was de	Seo Checox	reliation	Tova	short.	Med appe	260
	<del></del>						•	
4	of these	from Cla	y Oil					
	•	_	-	- 8-9	10 D	(m. n /	eeb. Send w	
		•		•			ep. Jenes W	<u></u>
$\mathcal{O}_{\mathcal{I}}$	Trans (10	es month	Dolar.	rest mon	the at	Rome)		
1 1							U.S. 1	
	Noed to u	build cir	merina	Contain	nant			
						Och	_	De Do
	Trea unde	2000 ga	e diesel ?	Jank (w	te			
		· ·						
	Graniago A	ustem)						
	8	1			wa	Egg. 7100	, -	on
					٥	. 02 / 100	m	
L								
Inspection Ty	vne.			Facili	ity Information:			
	int Response	☐ Reinsp	ection		Abandoned		Non-retail	
·	ini nesponse					₩		
M Initial		☐ Installa			Aboveground	•	Retail	i
□ EDI			emoval	I —	GovtFederal		Retrofit (M. or O.)	
☐ Public V	Vell Field	☐ Unregi	stered		GovtOther		Retrofit (L. or R.)	
DER District:				Local	Program:			
/A	0 0		<i>il</i>	Local				
Um	nd kan te	mondon	4-5-91		Colusia			<del></del>
	V				1 TH	$\mathcal{A}$	•	
4					Unkon	Loga	~~	
	Inspector's	Signature & I	Date		'Facility	Contact's Sig	gnature & Date	
					<u> </u>			
Violations mus	st be corrected	l by: next i	routine inspec	tion c	or by:	/	/	
				·	L	iiio aav	Vi	

<u>.</u>	REGISTRAT	ION/NOTIFICATION:	, .	1 ٧ ٥ ٠	l No	Unk	1 1/4
	•			Yes			N/A
	1.	Facility has registered all applicable tanks on site 17-761.400	1.	<u> </u>			<b> </b>
	2.	Current registration placard is properly displayed 17-761.410(6)	2.	سئ ا	_		
	Proper no	tification has been made for the following, 17-761.450:		   		1   	
	3.	Abandonment and closure (30 days prior) (1)(a)	3.	ا اا		İ	i
	4.	Change of ownership (30 days after) (1)(b)	4.		l	<b> </b>	I_ <del> </del> _
	5.	Retroficting, replacement or in:tallation (10 days prior) (1)(c)	5.	I	<b> </b>	1	<b> </b>
	6.	Change of tank status (in service/out of service) (1)(d)	6.	<b> </b>	l	<b> </b>	1
	7.	Change of facility status (e.g. substances stored) (1)(e)	7.	<b> </b>		<u> </u>	I——
	8.	Change of method of financial responsibility (within 30 days) (3)	8.	<u> </u>			
II.	RECORD KE	EPING:		· 	! [	İ	
	The follo	wing records were maintained for two (2) years and were available for		İ	ĺ		1
		n within five (5) working days; 17-761.710(1)		į		İ	İ
	9.	Demonstration of financial responsibility 17-761.480 and 710(j)	9.	l !	! !	! }	1
	10.	Measurements and reconciliations of inventory (a)	10.	i	1	<u> </u>	İ
		Results from checks of release detection systems every 30 days (b)	11.	i	1	Ī	1
		All records including dates of upgrading or replacement of existing		i	İ	ĺ	ĺ.
		storage tank systems (c)	12.	i	i	<u> </u>	1
	13.		13.	i	İ	İ	<u> </u>
	14.	Results of tightness tests of entire system	14.	i	i	İ	i
		Description and dates of repairs (g)	15.	İ	İ	İ	1
		· · · · · · · · · · · · · · · · · · ·	16.	i	İ	İ	1
•		Performance claims of release detection equipment 17-761.600(1)(c)		i	İ	İ	i I
		and $.710(j) - (i)$	17.	i	i	i	i_L
	18.	Records of maintenance of cathodic protection systems 17-761.730	18.	i	i	i	i_L
		Results of internal tank inspections 17-761.510.2(c)	19.		i	i	$\mathbf{i} \perp \mathbf{L}$
III.		VOISCHARGE RESPONSE:	-	i	i	i	i
				i	i	i	i 1
	20.	Tank System tightness Test Failure within 10 days 17-761.460(1)	20.	i	i	i	<u>i_L</u>
	21.	Suspected or Confirmed Discharge within one day 17-761.460(3)	21.	i	i	<u>                                      </u>	$\prod$
·	22.		22.	i	i		i
	` 23.		23.	i	i	i	i
				i	j .	i	i T
IV.	INVENTORY	REQUIREMENTS:		i	İ	İ	İ
· •		Wing information was recorded in Inventory records on a " The Part of the	•	i ·	İ	İ	İ
		f a weekly basis; 17-761.720(1)		Ì	į	1	İ
•		***	74	! //	l 1	1	i
	24.	The type of vehicular fuel(1)(z)	24.	!		<u> </u>	<u> </u>
	25.		25.	<u> </u>	1	<u> </u>	
	26.		<b>26.</b>	<u> </u>	1	<b> </b> -	
	27.		27.		<u> </u>	<u> </u>	<u> </u>
	28.		20	}	11/	i I	i
		determination: 17-761(2)	28.		Ĭ	·	<del> </del>
	29.		20	1	l l	1	1/
		with precision testing if applicable 17-761(2)	29.	I	I—	·	I ——



٧.	PERFOR	MANCE STANDARDS/REPAIRS/CATHODIC_PROTECTION	•	<b></b>	<del></del>	<b></b>	<del> </del>
			•	Yes	112	<u>Unk</u>	11/A
	A. S	itoraçe tank <mark>criteria</mark>		<u> </u>		<b> </b>	
	3	10. Meets applicable storage tank standards (1)	30.		İ	İ	
	3	1. Systems meet siting requirements (4)	31.			Ī	1
	3	2. Tank equipped with spill containment (5)(b)	32.		<b></b>		Ii
	3	3. Tank equipped with overfill protection (5)(b)	33.	İ		Ī	1
	3	4. Meets construction upgrading schedule 17-761.510	34.			İ	li
	B. P	iping criteria 17-761.500			1	1	i i
	. 3	5. New piping has secondary containment (2)	35.	i	i	i	i II. i
	3	6. Dispensers are upgraded with properly installed and maintained liners	37.	i		<u> </u>	iШi
	3	7. Meets construction upgrading schedule, 17-761.510(6)	36.	i	i	i	
	C. R	epairs to storage tank systems 17-761.700		1	1	,	
		8. Failed component properly repaired (1) & (2) & (3)	38.	ii	i	i	i_L_i
•		9. Tightness testing of the repaired component prior to	;	i		i	i Ti
		being brought back into service (6)	39.	í :	Í		i_L_i
	D. C	athodic Protection/Certified Contractors/Tightness Testing			i	i —	iTi
		O. Cathodic protection system for tank and piping provides.	40.		i '	i	ili
		continuous protection 17-761.730(1)-(4)		]			
	4	1. Certified contractors were utilized for all storage tank			,	•	ili
		repairs, installations or renewals 17-761.740(8)	41.	1	,		i \ i
	4	2. Test performed by a registered tester with O.P.R.	42.	}		<del> </del>	
					i —		
/T.	LEAK D	ETECTION/MONITOR WELLS	ľ	i	<u> </u>	i -	i
						i	i
•	. 4	3. Approved leak detection system 17-761.600 & .610 & .620	43.		, i	<u>.</u>	i i
		4. Groundwater wells properly designed, constructed & installed 17-761.640(1)					<del></del>
		5. Vapor detection wells properly designed, constructed and	, - •				
	·	installed 17-761.640(2)	45.	1	į		i
	. 4	6. Interstitial monitoring able to detect a release 17-761.640(3)	46.				
		7. Piping has adequate line leak detection 17-761.630(2)	47.	 	 		
		8. Automatic tank gauging systems capable of	7/.				
		detecting 0.2 gal/hr. leak 17-761.640(6)	48.	! !	i 1	] }	; ;
		detecting 0.2 gairnr. leak ir-/01.040/0/	40.	<u>  </u>	, <del></del>		<del> </del>
	VASTAN	re			j <b>(</b>		
-	VARIAN	<u>LE</u>	ļ	! !	, <b>!</b>		! ! !
		A P. 1714		j			!
	4	9. Facility applied for Alternate Procedure (Explain in comment)	49.				!-+-!
, <b></b> .	0117 05			!!!	,		!
لحفضة	-001-01	-SERVICE STATUS	ļ	, ,	j <b>[</b>	l	!
•	E	O. Corrosion protection devices properly maintained	50.	i (	. <b>.</b>	j	, , ;
			JV.	 	!		
• ~ .	عارو و م روي	Ventline and other ancillary equipment properly	51.	i 1	. <b>!</b>		
			52.				!!
		2. Is the leak detection maintained for out-of service requirement	JE.	¦	<del>  </del>		<u> </u>

12/13/90





DATE: 4-5-91
NAME: Yexaco-Dony's Auto Serv
FACILITY ID # 648517731

#### INSPECTION FORM - AST Compliance Section

#### I. REGISTRATION/NOTIFICATION:

		1	ا	/No	l ∕Unk	   /M / A	i
	1. Facility has registered all applicable tanks on site? 17-762.400	1.	163	<u> </u>	<u>ראוואן</u>	LIVA	ļ
	2. Current registration placard is properly displayed? 17-762.410(4)	2.			 	 	1
	2. Current registration pracaid is properly displayed. 17-702.410(4)	۱ ۲۰	ا				Ļ
Pre	oper notification has been made for the following, 17-762.450:	,   	į	ļ		 	
	3. Abandonment and closure (30 days prior) (1)(a)	3.			J		l
	4. Change of ownership (30 days after) (1)(b)	4.	Ī		<u>]</u>		Ī
	5. Retrofitting, replacement or upgrading (10 days prior) (1)(c)	5. j		]			Ĺ
	6. Change of tank status (in service/out of service) (1)(d)	6.	i				Ĺ
	7. Change of facility status (e.g. substances stored) (1)(e)	7. j		]		$\perp$	Ĺ
	8. Change of method of financial responsibility (within 30 days) (2)	8. j	1		i		ĺ
	9. The facility owner/operator notified D.E.R. of internal tank	i	Ĩ		Ĩ		Ī
	inspection 24 hrs prior to the test? (3)	9. j	Ī	1	Ĭ		Ī
II. REC	CORD KEEPING:	i	į	i	i	ı	ĺ
		i	i	i	. i	ı	ĺ
	e following records were maintained for two (2) years and were available r inspection within five (5) working days; 17-762.710	ļ	į	İ	j, J		İ
	10. Demonstration of financial responsibility 17-762.480 and 710(9)	10.		1	1		
	11. Measurements and reconciliations of inventory 17-762.710(1)	11.		<del>-</del> -	<del> </del>	-	L
	12. Results of examinations of release detection systems every	,* ' - '	—— <u>†</u>			-	L
	30 days (2)	12.		1	į 1	} }	į Į
	13. All records including dates of upgrading or replacement of	12. 1			<u></u>	-	۲
	existing storage tank systems (3)	13.	j J			- 13	ŀ
	14. Results of exterior inspections of tanks and piping systems .710(4) & .600(2)	,	<u>+</u>	<del></del> -		-	1
	15. Results of all pressure and tightness tests of storage tanks and	14.	<u></u> ¦	¦			ĺ
	integral piping .710(5)(6), & .600(4)	15.	}		- 1		1
	16. Description and dates of repairs (7)	16.	— <del> </del>	<del>-</del>	<del>-</del>	-	L
	17. Closure assessment reports if the location continues	10.	— <u>†</u>		<del>-</del>	-	L
	as a facility (8)	17.	ļ		1		1
	18. Performance claims of release detection	17 - 1.	—- <u>+</u>			-H	-
	equipment 17-762.600(1) and .710(11)	18.	i i		1		ı
	19. Records of operating, inspection and testing of cathodic	10.	—- <del> </del>		<del></del> t	-	-
	protection systems 17–762.730(4)	19.	} 1	1	-		
	20. Results of internal tank inspections 17-762.510(1) and .520(1)(a)	20.		— <del> </del>	<u></u>		-
	20. Results of Internal Cank Inspections 17-102.510(1) and .520(1)(a)	20. ].	—- <del> </del>	<del></del>		-+!	-
III.	REPORTING/DISCHARGE RESPONSE:	[	-		[		
	21. Tank System tightness Test Failure within 10 days 17-762.460(1)	21.		! !			
	22. Suspected or Confirmed Discharge within one day 17-762.460(3)	22.		ĭ		$oldsymbol{oldsymbol{oldsymbol{\Box}}}$	
	23. Component of system repaired to prevent further	į.	Ī	ī	ī	Ti	•
•	discharge 17-762.700(1)-(6)	23.	i	i	i	_} ;	
	24. Initiated initial corrective actions in accordance	į.	Ĭ	Ĭ	Ĭ	T	•
	with 17-770.300 for a release	24.	i	i	i	- ( i	

12/	The transfer of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of		Yes	/No	/ ZUnk	/N/A	1
·IV.	INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH 9011		   		i 	   	
• ,	The following information was recorded in inventory edords on a minimum		i	i		ĺ	İ
	of a weekly basis; 17-762.720(1)		İ	Ì	ĺ	١,	1
	25. The type of vehicular fuel(a)	25.	1			$\sqcup \bot$	1
	26. Physical inventory performed(b)	26.	]		<u></u>		1
	27. Inputs and outputs of vehicular fuel(c)	27.	j	<u></u>			1
•	28. Amount of water in the tank(d)	28.	İ	Ĺ_			j
	29. Average of losses/gains provided for a significant loss		ĺ	ĺ	ĺ	i I	İ
	gain determination: 17-762.720(2)	29.	i	i	i	i_L	į
	30. Performed significant loss/gain investigation and follow up		i	ĺ	ĺ		Ī
	with precision testing if applicable 17-761.720(2)	30.	i	İ	i	<u>i_L</u>	j
			i	Ī	ĺ		Ī
Y. P	ERFORMANCE_SIANDARDS/REPAIRS/CAIHODIC_PROTECTION			]	 		1
А	. Storage tank criteria		1	ĺ		ĺ	1
	31. Meets construction upgrading schedule 17-762.510 and .520	31.	İ	<u> </u>	Ĺ	L	ί
	32. Meets applicable storage tank standards 17-762.500 (1), (2) & (3)	32.	i		L	L	Ī
	33. Tank equipped with spill containment 17-762.500(6)	33.	1	L	L		ĺ
	34. Tank equipped with overfill protection 17-762.500(3)(f) 1-4.(g)	34.	1	L		<del>    -   -   -   -   -   -   -   -   -  </del>	1
8	. Piping criteria			l			
	35. Meets new piping standards with secondary containment 17-762.500(4) and 17-762.600(4)	35.	 	<b> </b> 			1
	36. Meets construction upgrading schedule 17-762.510(3), & 520(2)	36.	i			T	i
С	. Repairs to storage tank systems		~				ī
	37. Failed storage tank system component properly					1	į
	repaired 17-762.700(1)-(5)	37.	ii		i		i
	38. Tightness testing of the repaired component prior to being						Ī
	brought back into service 17-762.700(5)	38.		i	i		Ĺ
D							Ī
	39. Cathodic protection system for tank and piping provides		İ		į	. (	i
	continuous protection 17-762.730(1)-(4)	39.			i	L	i
E.					/ 1		Ī
	40. Does containment area have sufficient volume? 17-762.500(6)(a)(2)	40.	i	V	i		j
	41. Is the containment area made out of impervious material in			1			Ī
	accordance with Chapter 17-762 F.A.C. requirements? (6)(a)(1)	41.	i . i	V'i	i	;	İ
	42. Is the containment area equipped with drainage system			, ,			Ī
•	<ul> <li>Secondary containment</li> <li>40. Does containment area have sufficient volume? 17-762.500(6)(a)(2)</li> <li>41. Is the containment area made out of impervious material in accordance with Chapter 17-762 f.A.C. requirements? (6)(a)(1)</li> <li>42. Is the containment area equipped with drainage system or protected from accumulation of rain? (6)(a)(3)</li> </ul>	42.	ii	Vi	i		ĺ
				Ī	Ī		Ī
VI.	LEAK DETECTION/MONITOR WELLS		1	l	Í	Ì	
			1	į	1		1
	43. Facility has an approved leak detection system 17-762.600(1) & 17-762.860	43.	l	l	1		L
	44. Groundwater wells properly designed, constructed and installed 17-762.640(6)	44.		1			L
	45. Interstitial monitoring adequate to detect a release 17-762.640(4) & (5)	45.	l	1		4	L
VII.	<u>VARIANCE</u>	1	1	ļ	1		]
		i	i	i	i		1
	46. Has the facility applied for Alternate Procedure? 17-762.850(1)	46.	i	i	i	نــــــــــــــــــــــــــــــــــــــ	Ĺ
		į	Ĩ	Ĩ	Ī	17	
. IIIV	OUT-OF-SERVICE STATUS	j	į	į	j	i	!
	¢ _B	j	ĺ	j	j	Jj	
	47. Are the corrosion protection devices properly maintained? 17-762.800(1)(a)	47.	Ĺ	i	Ĺ	نــــــــــــــــــــــــــــــــــــــ	_
	48. Is the vent line and other ancillary equipment properly secured	Ĩ	Ĩ	Ĭ	Ī	\ i	ı
	and maintained? (1)(h)	40 i	i	i	i	- 1 i	