

Imperial

Testing and Engineering, Inc.



3905 Kidron Road ♦ Lakeland, FL 33811 ♦ 863-647-2877 ♦ Fax 863-647-1770 ♦ www.imperialtesting.com

Petroleum Contamination Site Response Action Services
INVOICE - PAGE 1

NOTE: THIS INVOICE REQUIRES ATTACHMENT OF DEP SITE MANAGER APPROVED SCHEDULE OF PAY ITEMS INVOICE RATE SHEET AND MUST BE SUBMITTED ON COMPANY LETTERHEAD.

Purchase Order #	FAC ID #	PRP Reference #	Invoice #	Invoice Date	Contractor ID	Final Invoice
<u>B0A84D</u>	<u>358510117</u>	<u>766-012B</u>	<u>8878-02</u>	<u>1/18/2018</u>	<u>00169</u>	Yes ☐ No ☒
<u>PLAZA CHEVRON-MCS PC # 758/629</u>			<u>6/7/2017</u>	to <u>10/6/2017</u>		
Facility Name			Service Start Date	Service End Date	PoS Extended	
<u>16014 US Hwy 441, Eustis, Lake County</u>					<u>5%</u>	
Facility Address					Retainage Percent	

Vendor Remit Payment To: <u>Imperial Testing and Engineering, Inc.</u> <u>3905 Kidron Road</u> <u>Lakeland, FL 33811</u> Agent : <u>Al McGhin</u> Email Address : <u>Al.McGhin@imperialtesting.com</u> Telephone : <u>863-647-2877</u>	Bill To : <u>Florida Dept. of Environmental Protection</u> <u>Petroleum Restoration Program</u> <u>2600 Blair Stone Road, M.S. 4575</u> <u>Tallahassee, Florida 32399-2400</u> Submit invoices via email to: <u>PRP_AcctingInvoices@dep.state.fl.us</u>	1/26/2018 FDEP Received Date
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	Amount	Retainage
Purchase Order Amount	\$151,167.74	
Previously Invoiced	\$11,115.00	\$585.00
Available Purchase Order Balance	\$140,052.74	
Amount Approved This Invoice	\$37,117.81	\$1,855.89
Forfeited Retainage		
Total Retainage Held		\$2,440.89
Retainage (Final Invoice)	\$0.00	
Total Amount Payable This Invoice	\$35,261.92	
Purchase Order Balance Remaining	\$104,790.82	

NOTE: THIS INVOICE REQUIRES ATTACHMENT OF DEP SITE MANAGER APPROVED SCHEDULE OF PAY ITEMS INVOICE RATE SHEET AND MUST BE SUBMITTED ON COMPANY LETTERHEAD.

Petroleum Contamination Site Response Action Services
SUBCONTRACTOR UTILIZATION REPORT FORM FOR COMMODITIES/SERVICES

DIRECTIONS:

Contractors working for the Florida Department of Environmental Protection (DEP) must complete and submit this attachment with each invoice submitted for payment. If no subcontractor or supplier was used during this invoice period, enter N/A in first row for subcontractor name. Questions regarding use of this form should be directed to the Procurement Section (MS93), Florida Department of Environmental Protection, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, Phone 850/245-2361.

DEP Contract No. GC766

Invoice No. 8878-02

MFMP Purchase Order No. B0A84D

Invoice Service Period 06/07/2017 - 10/06/2017

INDICATE THE ONE CATEGORY THAT BEST DESCRIBES EACH ORGANIZATION LISTED																							
BUSINESS CLASSIFICATION				CERTIFIED MBE				NON-CERTIFIED MBE				NON-PROFIT ORG											
NON-MINORITY (A)	SMALL BUSINESS (STATE) (B)	SMALL BUSINESS (FEDERAL) (C)	GOVERNMENTAL AGENCY	NON-PROFIT ORGANIZATION (F)	P.R.I.D.E. OR RESPECT	VETERAN BUSINESS ENTERPRISE (L)	AFRICAN AMERICAN (H)	HISPANIC (I)	ASIAN/HAWAIIAN (J)	NATIVE AMERICAN (K)	AMERICAN WOMAN (M)	VETERAN BUSINESS ENTERPRISE (W)	AFRICAN AMERICAN (N)	HISPANIC (O)	ASIAN/HAWAIIAN (P)	NATIVE AMERICAN (Q)	AMERICAN WOMAN (R)	VETERAN BUSINESS ENTERPRISE (Y)	BOARD IS 51% OR MORE MINORITY (S)	51% OR MORE MINORITY EMPLOYEES (T)	51% OR MORE MINORITY COMMUNITY SERVED (U)	OTHER NON-PROFIT (V)	
		X																					
											X												

LIST NAMES AND ADDRESSES OF SUBCONTRACTORS UTILIZED THIS INVOICE PERIOD (ALT+ENTER to stack subcontractor name and address)	LIST AMOUNT FOR EACH SUBCONTRACTOR THIS INVOICE PERIOD TO BE PAID IN ACCORDANCE WITH SECTION 287.0585 F.S.
Lakeland Laboratories ,LLC 1910 Harden Blvd., Suite 101 Lakeland, FL 33803	\$2,085.00
Clark Environmental, Inc. 755 Prairie Industrial Pkwy. Mulberry, FL 33860	\$160.00

[illegible]

SUBCONTRACTOR UTILIZATION REPORT FORM CERTIFICATION	
I certify that the information provided in the preceding page(s) is accurate as of the last day of the payment period identified on this form.	
<u>Cindy Kuhlman</u> (Signature)	<u>1/18/18</u> (Date)
<u>Imperial Testing and Engineering, Inc.</u> (Business Name)	<u>3905 Kidron Road</u> (Street Address)
	<u>Lakeland, FL 33811</u> (City, State, Zip Code)

Cindy Kuhland 1/18/18
(Signature) (Date)

(Street Address)

(Business Name)

(City, State, Zip Code)



ENVIRONMENTAL PROTECTION DIVISION

David D. Jones, P.E., CEP, Manager

3165 McCarty Place, Suite 200
Orlando, FL 32803-3727
407-836-1400 • Fax 407-836-1499
www.ocfl.net

November 6, 2017

Mr. Michael Stillinger, P.E.
Imperial Testing Laboratories, Inc.
3905 Kidron Rd
Lakeland, FL 33811
VIA E-MAIL: mike.stillinger@imperialtesting.com

RE: Task 2 Deliverable Review – Approval Letter

Chevron Plaza MCS-PC #758/629
16014 US Highway 441
Eustis, Lake County, FL
FDEP Facility ID # 358510117
Discharge Dates: September 15, 1987 (EDI)
Site Priority Score: 75

Dear Mr. Stillinger:

The Orange County Environmental Protection Division (OCEPD), on behalf of the Florida Department of Environmental Protection (FDEP), Petroleum Restoration Program (PRP) has reviewed the *Task 2 deliverable* dated October 6, 2017 (received October 6, 2017), submitted for the above-referenced site. The deliverable is acceptable and demonstrates that the work outlined in Purchase Order (PO) #B0A84D for Task 2 has been satisfactorily performed.

The OCEPD concurs with your recommendation to continue remedial action and has the following comments:

1. During the next groundwater sampling event, please obtain representable groundwater samples from the following monitor wells to confirm the current size and location of the plume: MW-5R, MW-7DR, MW-8R, MW-11, MW-19, MW-20, MW-21, MW-22, MW-24D, MW-32, MW-33, MW-34, and MW-35.
2. Please evaluate the viability of the following MPE wells to tie in to the current system as SVE wells in the target area: MPE-8, MPE-9, MPE-10, MPE-11, MPE-12, MPE-13, MPE-14.
3. Please submit a change order for a Level 1 Remedial Action Plan Modification and additional groundwater sampling and laboratory analysis for BTEX/MTBE, PAHs, and TRPHs.

The approved cost for completion of the Task 2 is \$37,117.81. Please proceed with Task 3 and continue implementation of the PO# B0A84D. The Task 3 deliverable is due no later than February 16, 2018.

November 6, 2017
Chevron Plaza MCS-PC #758/629
FDEP Facility ID# 358510117
Page 2 of 2

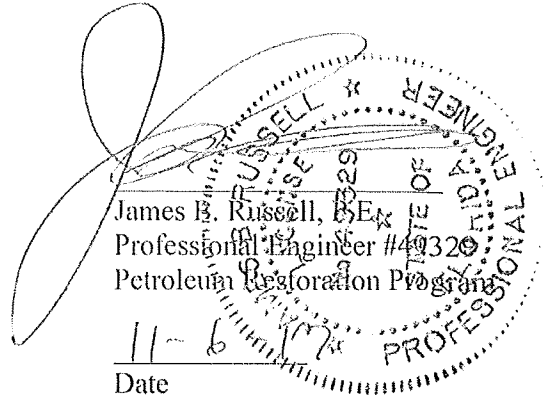
If a time extension is required (for legitimate delay), it must be requested before the deliverable due date. If you should have any questions, please contact me at (407) 836-1429 or at the email address below.

Sincerely,



Samantha Collins
Environmental Specialist II
Petroleum Restoration Program
Samantha.Collins-Tuibi@ocfl.net

Dmp
SC/JBR/DMP/RJD: lc



James B. Russell, P.E.
Professional Engineer #49320
Petroleum Restoration Program
11-6-17
Date

Attachment: Schedule of Pay Items Invoice Rate Sheet

Cc: Susan Fields, FDEP, PRP
Leandro DiFrancesco, Owner -- Via E-mail: justgocorp@gmail.com
Hal Chestnut, Halmark, LLC -- Via E-mail: halb35@yahoo.com
Central File and Correspondence File

**Petroleum Contamination Site Response Action Services
SCHEDULE OF PAY ITEMS INVOICE RATE SHEET**

DETAIL INVOICE, Page 2 of 4

Facility Name: PLAZA CHEVRON-MCS PC # 758/629
7-Digit Facility ID #: 8510117
County: 35
Region: Central
Site Manager Name: SAMANTHA COLLINS
Site Manager Phone: (407)836-1429
Site Manager Email: Samantha.Collins-Tuibi@ocfl.net

Contractor: Imperial Testing Laboratories

CID #: 00169
Contract #: GC766
SPI ID #: 8899

Retainage %: 5%
FDEP Cost Share %: 100.00%
Total Extended Cost: \$ 151,167.74
Without Handling Fee: \$ 151,150.14

Purchase Order: B0A84D
Download Date: 3/1/17 8:56
Assignment Type: SCOPE

Transition Agreement: ☐ Yes ☒ No

			PO Rate Sheet			Previously Invoiced	This Invoice		Balance
PAY ITEM	DESCRIPTION	UNIT OF MEASURE	UNITS	NEGOTIATED ITEM PRICE	TOTAL EXTENDED PRICE	UNITS	UNITS	EXTENDED PRICE	UNITS
Task 1									
1-2.a.	Site Health & Safety Plan for Continued Work (no cost to FDEP)	Per Site	1	\$ -	\$ -	1	0	\$ -	0
1-5.	Off-Site Property Access Agreement	Per Agreement	1	\$ 300.00	\$ 300.00	1	0	\$ -	0
18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	4	\$ 3,800.00	\$ 15,200.00	3	0	\$ -	1
		RETAINAGE			\$ 775.00	\$ 585.00		\$ -	\$ 190.00
		SUBTOTAL			\$ 15,500.00	\$ 11,700.00		\$ -	\$ 3,800.00
Task 2									
1-4.	Permit Fees (actual fee only, cost to obtain permit is included in applicable pay items)	Reimbursable*	160	\$ 1.00	\$ 160.00	0	160	\$ 160.00	0
1-7.	6% Handling Fee for Cost Reimbursable Items	% Surcharge	160	\$ 0.06	\$ 9.60	0	160	\$ 9.60	0
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	2	\$ 425.00	\$ 850.00	0	2	\$ 850.00	0
3-9.a.	Drill Rig and Support Vehicles Mobilization (hollow stem auger, mud rotary or sonic) - ≤ 100 miles each way	Per Round Trip	1	\$ 1,000.00	\$ 1,000.00	0	1	\$ 1,000.00	0
5-1.a.1.	Split Spoon Sampling – 2 foot (during boring) < 50 feet	Per Spoon	48	\$ 25.00	\$ 1,200.00	0	48	\$ 1,200.00	0
5-9.	HSA or MR Boring, > 6 to 10 inch diameter, < 50 foot total depth	Per Foot	80	\$ 27.50	\$ 2,200.00	0	80	\$ 2,200.00	0
6-2.a.	Well Installation - 2 inch diameter (vertical)	Per Foot	80	\$ 27.00	\$ 2,160.00	0	80	\$ 2,160.00	0
8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	11	\$ 150.00	\$ 1,650.00	0	10	\$ 1,500.00	1
8-7.	Water Level or Free Product Gauging	Per Well	33	\$ 25.00	\$ 825.00	0	33	\$ 825.00	0
8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	1	\$ 200.00	\$ 200.00	0	1	\$ 200.00	0
9-15.	Soil, Toxicity Characteristic Leaching Procedure-Extraction Only (EPA 1311)	Per Sample	1	\$ 60.00	\$ 60.00	0	1	\$ 60.00	0
9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	12	\$ 48.00	\$ 576.00	0	11	\$ 528.00	1
9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 8260, EPA 625, EPA 8270 or EPA 8310)	Per Sample	11	\$ 93.33	\$ 1,026.63	0	10	\$ 933.30	1
9-36.	Water, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	11	\$ 71.37	\$ 785.07	0	10	\$ 713.70	1
9-68.	Air, Total Petroleum Hydrocarbons (EPA Method 18 or TO-3)	Per Sample	1	\$ 96.81	\$ 96.81	0	1	\$ 96.81	0
12-6.	Transport and Disposal of Petroleum Impacted Soil (includes drum)	Per Drum	8	\$ 165.00	\$ 1,320.00	0	1	\$ 165.00	7
17-3.	System O&M Package - Large	Per Month	3	\$ 2,200.00	\$ 6,600.00	0	3	\$ 6,600.00	0
18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	3	\$ 3,800.00	\$ 11,400.00	0	3	\$ 11,400.00	0
18-40.	Carbon Off Gas Treatment - Add On - Large - Long Term > 6 mos.	Per Month	3	\$ 450.00	\$ 1,350.00	0	3	\$ 1,350.00	0
19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	1	\$ 1,615.00	\$ 1,615.00	0	1	\$ 1,615.00	0
21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	3	\$ 1,183.80	\$ 3,551.40	0	3	\$ 3,551.40	0
		RETAINAGE			\$ 1,931.78	\$ (0.00)		\$ 1,855.89	\$ 75.89
		SUBTOTAL			\$ 38,635.51	\$ (0.00)		\$ 37,117.81	\$ 1,517.70
Task 3									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	\$ 425.00	\$ 425.00	0	0	\$ -	1
8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	14	\$ 150.00	\$ 2,100.00	0	0	\$ -	14
8-7.	Water Level or Free Product Gauging	Per Well	33	\$ 25.00	\$ 825.00	0	0	\$ -	33
8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	1	\$ 200.00	\$ 200.00	0	0	\$ -	1
9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	14	\$ 48.00	\$ 672.00	0	0	\$ -	14

Schedule of Pay Items 9-9-16

1/25/2018

**Petroleum Contamination Site Response Action Services
SCHEDULE OF PAY ITEMS INVOICE RATE SHEET**

DETAIL INVOICE, Page 3 of 4

PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PO Rate Sheet			Previously Invoiced	This Invoice		Balance
			UNITS	NEGOTIATED ITEM PRICE	TOTAL EXTENDED PRICE	UNITS	UNITS	EXTENDED PRICE	UNITS
9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (C1-A 010) (HPLC) EPA 801, EPA 802, EPA 8070 or EPA 8240)	Per Sample	14	\$ 93.33	\$ 1,306.62	0	0	\$ -	14
9-36.	Water, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	14	\$ 71.37	\$ 999.18	0	0	\$ -	14
9-68.	Air, Total Petroleum Hydrocarbons (EPA Method 18 or TO-3)	Per Sample	1	\$ 96.81	\$ 96.81	0	0	\$ -	1
17-3.	System O&M Package - Large	Per Month	3	\$ 2,200.00	\$ 6,600.00	0	0	\$ -	3
18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	3	\$ 3,800.00	\$ 11,400.00	0	0	\$ -	3
18-40.	Carbon Off Gas Treatment - Add On - Large - Long Term > 6 mos.	Per Month	3	\$ 450.00	\$ 1,350.00	0	0	\$ -	3
19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	1	\$ 1,615.00	\$ 1,615.00	0	0	\$ -	1
21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	3	\$ 1,183.80	\$ 3,551.40	0	0	\$ -	3
		RETAINAGE			\$ 1,557.05	\$ -		\$ -	\$ 1,557.05
		SUBTOTAL			\$ 31,141.01	\$ -		\$ -	\$ 31,141.01
Task 4									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	\$ 425.00	\$ 425.00	0	0	\$ -	1
8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	11	\$ 150.00	\$ 1,650.00	0	0	\$ -	11
8-7.	Water Level or Free Product Gauging	Per Well	33	\$ 25.00	\$ 825.00	0	0	\$ -	33
8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	1	\$ 200.00	\$ 200.00	0	0	\$ -	1
9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	11	\$ 48.00	\$ 528.00	0	0	\$ -	11
9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (C1-A 010) (HPLC) EPA 801, EPA 802, EPA 8070 or EPA 8240)	Per Sample	11	\$ 93.33	\$ 1,026.63	0	0	\$ -	11
9-36.	Water, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	11	\$ 71.37	\$ 785.07	0	0	\$ -	11
9-68.	Air, Total Petroleum Hydrocarbons (EPA Method 18 or TO-3)	Per Sample	1	\$ 96.81	\$ 96.81	0	0	\$ -	1
17-3.	System O&M Package - Large	Per Month	3	\$ 2,200.00	\$ 6,600.00	0	0	\$ -	3
18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	3	\$ 3,800.00	\$ 11,400.00	0	0	\$ -	3
18-40.	Carbon Off Gas Treatment - Add On - Large - Long Term > 6 mos.	Per Month	3	\$ 450.00	\$ 1,350.00	0	0	\$ -	3
19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	1	\$ 1,615.00	\$ 1,615.00	0	0	\$ -	1
21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	3	\$ 1,183.80	\$ 3,551.40	0	0	\$ -	3
		RETAINAGE			\$ 1,502.65	\$ -		\$ -	\$ 1,502.65
		SUBTOTAL			\$ 30,052.91	\$ -		\$ -	\$ 30,052.91
Task 5									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	\$ 425.00	\$ 425.00	0	0	\$ -	1
8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	11	\$ 150.00	\$ 1,650.00	0	0	\$ -	11
8-7.	Water Level or Free Product Gauging	Per Well	33	\$ 25.00	\$ 825.00	0	0	\$ -	33
8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	1	\$ 200.00	\$ 200.00	0	0	\$ -	1
9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	11	\$ 48.00	\$ 528.00	0	0	\$ -	11
9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (C1-A 010) (HPLC) EPA 801, EPA 802, EPA 8070 or EPA 8240)	Per Sample	11	\$ 93.33	\$ 1,026.63	0	0	\$ -	11
9-36.	Water, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	11	\$ 71.37	\$ 785.07	0	0	\$ -	11
9-68.	Air, Total Petroleum Hydrocarbons (EPA Method 18 or TO-3)	Per Sample	1	\$ 96.81	\$ 96.81	0	0	\$ -	1
17-3.	System O&M Package - Large	Per Month	3	\$ 2,200.00	\$ 6,600.00	0	0	\$ -	3
18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	3	\$ 3,800.00	\$ 11,400.00	0	0	\$ -	3
18-40.	Carbon Off Gas Treatment - Add On - Large - Long Term > 6 mos.	Per Month	3	\$ 450.00	\$ 1,350.00	0	0	\$ -	3
19-22.	Operation & Maintenance Annual Report	Per Report	1	\$ 2,500.00	\$ 2,500.00	0	0	\$ -	1

**Petroleum Contamination Site Response Action Services
SCHEDULE OF PAY ITEMS INVOICE RATE SHEET**

DETAIL INVOICE, Page 4 of 4

PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PO Rate Sheet			Previously Invoiced	This Invoice		Balance
			UNITS	NEGOTIATED ITEM PRICE	TOTAL EXTENDED PRICE	UNITS	UNITS	EXTENDED PRICE	UNITS
21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	3	\$ 1,183.80	\$ 3,551.40	0	0	\$ -	3
21-32.	P.E. Review, Evaluation and Certification of an Annual Operation and Maintenance Report	Per Report	1	\$ 1,756.80	\$ 1,756.80	0	0	\$ -	1
23-1.	Contingent Funding - Allowance only to be used as offset for field change orders	NOT BILLABLE	1000	\$ 1.00	\$ 1,000.00	n/a	n/a	n/a	1000
		RETAINAGE			\$ 1,684.74	\$ -		\$ -	\$ 1,684.74
		SUBTOTAL			\$ 33,694.71	\$ -		\$ -	\$ 33,694.71
Task 6									
19-13.	Level 1 Limited Scope Remedial Action Plan or RAP Modification Plan	Per Plan	1	\$ 1,375.00	\$ 1,375.00	0	0	\$ -	1
21-25.	P.E. Review, Evaluation and Certification of a Level 1 Limited Scope Remedial Action Plan or RAP Modification Plan	Per Plan	1	\$ 768.60	\$ 768.60	0	0	\$ -	1
		RETAINAGE			\$ 107.18	\$ -		\$ -	\$ 107.18
		SUBTOTAL			\$ 2,143.60	\$ -		\$ -	\$ 2,143.60
		TOTAL COST			\$ 151,167.74	\$ 11,700.00		\$ 37,117.81	\$ 102,349.93
Owner Cost Share:						\$ -	\$ -	\$ -	\$ -
FDEP Cost Share:						\$ 151,167.74	\$ 11,700.00	\$ 37,117.81	\$ 102,349.93
Retainage:						\$ 7,558.39	\$ 585.00	\$ 1,855.89	\$ 5,117.50
FDEP Less Retainage:						\$ 143,609.35	\$ 11,115.00	\$ 35,261.92	\$ 97,232.43

Version: 9.2

Site Manager Approval:

Samantha Collins
Print Name

Sam Collins
Signature

11/6/17
Date of Review Letter

8878



STATE OF FLORIDA PERMIT APPLICATION TO CONSTRUCT,
REPAIR, MODIFY, OR ABANDON A WELL

- ☐ Southwest
☐ Northwest
☐ St. Johns River
☐ South Florida
☐ Suwannee River
☐ DEP
☐ Delegated Authority (If Applicable)

PLEASE FILL OUT ALL APPLICABLE FIELDS
("Denotes Required Fields Where Applicable")

The water well contractor is responsible for completing
this form and forwarding the permit application to the
appropriate delegated authority where applicable.

Permit No.	
Florida Unique ID	W-279-17
Permit Stipulations Required (See Attached)	
62-524 Quad No.	Delineation No.
CUP/WUP Application No.	

ABOVE THIS LINE - FOR OFFICIAL USE ONLY

1. Senturk Marketing	16014 US Hwy 441	Eustis	FL	32726	
Owner, Legal Name if Corporation		Address	City	State	ZIP
2. 16014 US Hwy 441, Eustis, FL					
Well Location - Address, Road Name or Number, City					
3. 231926060000300100					
Parcel ID No. (PIN) or Alternate Key (Circle One)					
4.	Section or Land Grant	Township	Range	County	Subdivision
5. Alcione (Al) E McGhin	9295	863-647-2877	Al.McGhin@imperialtesting.com		
Water Well Contractor		License Number	Telephone Number	E-mail Address	
6. 3905 Kidron Road	Lakeland	FL	33811		
Water Well Contractor's Address		City	State	ZIP	
7. Type of Work:	☒ Construction	☐ Repair	☐ Modification	☐ Abandonment	
8. Number of Proposed Wells	4	Reason for Repair, Modification, or Abandonment			
9. Specify Intended Use(s) of Well(s):	Date Stamp				
☐ Domestic	☐ Landscape Irrigation	☐ Agricultural Irrigation	☐ Site Investigations		
☐ Bottled Water Supply	☐ Recreation Area Irrigation	☐ Livestock	☒ Monitoring		
☐ Public Water Supply (Limited Use/DOH)	☐ Nursery Irrigation	☐ Test	☐ Earth-Coupled Geothermal		
☐ Public Water Supply (Community or Non-Community/DEP)	☐ Commercial/Industrial	☐ HVAC Supply	☐ HVAC Return		
☐ Class I Injection	☐ Golf Course Irrigation	☐ Other			
Class V Injection: ☐ Recharge ☐ Commercial/Industrial Disposal ☐ Aquifer Storage and Recovery ☐ Drainage					
Remediation: ☐ Recovery ☐ Air Sparge ☐ Other (Describe)					
☐ Other (Describe)					
10. Distance from Septic System if ≤ 200 ft.	11. Facility Description	12. Estimated Start Date			
13. Estimated Well Depth 20 ft.	Estimated Casing Depth 10 ft.	Primary Casing Diameter 2 in.	Open Hole: From	To	ft.
14. Estimated Screen Interval: From	To	ft.			
15. Primary Casing Material:	Black Steel	Galvanized	☒ PVC	Stainless Steel	
Not Cased Other:					
16. Secondary Casing:	Telescope Casing	Liner	Surface Casing	Diameter	in.
17. Secondary Casing Material:	Black Steel	Galvanized	PVC	Stainless Steel	Other
18. Method of Construction, Repair, or Abandonment:	☒ Auger	☐ Cable Tool	☐ Jetted	☐ Rotary	☐ Sonic
Combination (Two or More Methods)		Hand Driven (Well Point, Sand Point)		Hydraulic Point (Direct Push)	
Horizontal Drilling		Plugged by Approved Method		Other (Describe)	
19. Proposed Grouting Interval for the Primary, Secondary, and Additional Casing:					
From 0 To 20	Seal Material (Bentonite	☒ Neat Cement	Other		
From To	Seal Material (Bentonite	Neat Cement	Other		
From To	Seal Material (Bentonite	Neat Cement	Other		
From To	Seal Material (Bentonite	Neat Cement	Other		
20. Indicate total number of existing wells on site	94	List number of existing unused wells on site	0		
21. Is this well or any existing well or water withdrawal on the owner's contiguous property covered under a Consumptive/Water Use Permit (CUP/WUP) or CUP/WUP Application? Yes ☐ No ☒ If yes, complete the following: CUP/WUP No. District Well ID No.					
22. Latitude	28 49 22.03	Longitude	81 41 28.89		
23. Data Obtained From:	GPS	☒ Map	Survey	Datum:	NAD 27 ☒ NAD 83 ☐ WGS 84
I hereby certify that I will comply with the applicable rules of Title 40, Florida Administrative Code, and that a water use permit or surface discharge permit, if needed, has been obtained prior to commencement of well construction. I further certify that all information provided in this application is accurate and that I will obtain necessary approval from the local health, state, or federal government agency responsible for the protection of the environment prior to the completion of the well construction. I understand that the Department of Health or the Department of Environmental Protection may require a permit to construct, repair, modify, or abandon a well, and that I will obtain such permit prior to the completion of the well construction.					
Signature of Contractor		9295	License No.	Signature of Owner or Agent	6/15/17
					Date
BELOW THIS LINE - FOR OFFICIAL USE ONLY					
Approval Granted By	Issue Date	6/15/17	Expiration Date	6/16/17	Hydrologist Approval
Fee Received \$	160	Receipt No.	Check No	CE 5058	Initials
THIS PERMIT IS NOT VALID UNTIL PROPERLY SIGNED BY AN AUTHORIZED OFFICER OR REPRESENTATIVE OF THE WMD OR DELEGATED AUTHORITY. THE PERMIT SHALL BE AVAILABLE AT THE WELL SITE DURING ALL CONSTRUCTION, REPAIR, MODIFICATION, OR ABANDONMENT ACTIVITIES.					