

Smith, George

From: Thompson, Madison <MThompson@scsengineers.com>
Sent: Thursday, October 11, 2018 5:13 PM
To: SWD_Waste; Borderieux, Scott
Cc: 'bryan.white (bryan.white@mymanatee.org)'; 'Anthony Detweiler (anthony.detweiler@mymanatee.org)'; 'Mike Gore'; Cooper, Dan
Subject: 2018 Third Quarter Probe/Perimeter Monitoring Report - Lena Road Landfill WACS # 44795
Attachments: Lena Road LF - Q3 2018 Gas Probe Monitoring Report.pdf

Attached is the Landfill Gas Monitoring Report for the third quarter of 2018 for Lena Road Landfill in Manatee County (WACS # 44795).

Included is the methane perimeter probes and building sampling results.
There were no exceedances observed during this event.

Please let us know if you have any questions or require additional information.

Thank you,

Madison Thompson
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October 11, 2018
File No. 09217088.05

Mr. Scott Borderieux
Florida Department of Environmental Protection
Southwest District Office
13051 N. Telecom Parkway
Temple Terrace, FL, 33737-0926

Subject: Landfill Gas Monitoring Report, Third Quarter 2018
Methane Perimeter Probes and Buildings Sampling
Lena Road Landfill, Manatee County, Florida
Permit # 39884-018-SO/01

Dear Mr. Borderieux:

SCS Engineers (SCS) is pleased to submit the results of the third quarter 2018 landfill gas (LFG) perimeter probe and building monitoring at Lena Road Landfill. Provided below is a description of our activities, summary of the monitoring results, and recommendations.

Background

At Lena Road Landfill, Stage I and Stage III are currently not accepting waste and have intermediate cover, while Stage II contains the active area of the site. Currently, there is an active landfill gas (LFG) collection system encompassing both Stage I and Stage III, with vertical LFG extraction wells removing gas from the landfill. There is no gas collection system in Stage II.

Landfill gas probes are designed to monitor whether methane and other gases are migrating underground outside of the landfill area. There are 11 LFG monitoring probes located on site around the boundaries of the Lena Road Landfill. Attachment 1 is a site map showing the LFG monitoring probe locations. This quarterly monitoring was conducted in accordance with Rule 62-701.530(2)(c), F.A.C. per specific condition Part E-4 of the landfill's operations permit #39884-018-SO-01.

Additionally, rule 62-701.530(1)(a) of the Florida Administrative Code (F.A.C.) requires the following:

- The methane concentration may not exceed 25 percent of the lower explosive limit (LEL) in structures on- or off-site. The LEL for methane is five percent by volume in air. Therefore, the maximum allowable concentration in on-site or off-site structures is 1.25 percent methane by volume.
- The methane concentration at or beyond the landfill property boundary may not exceed the LEL (i.e., five percent (5.0%) methane by volume).

Monitoring results

On August 24, 2018, SCS personnel monitored the LFG monitoring probes and the on-site structures using a Landtec GEM-5000 gas monitor to measure gas composition. The GEM-5000 measures gas by percent volume of methane, carbon dioxide, oxygen, and balance gas, which is considered to be composed primarily of nitrogen. The instrument was calibrated prior to use during the sampling event and the calibration sheets are included in Attachment 3.

LFG Monitoring Probes

Attachment 2 shows the readings obtained from the 11 probes along the property boundary, no methane was detected in the gas monitoring probes. A site plan showing the probe locations is included in Attachment 1.

Monitoring of On-Site Structures

No methane was detected in the scale house building, administration building, recycling (HHW) building/offices, or maintenance building/offices, as shown in Attachment 2. In the buildings, SCS monitored both restrooms, the offices, and common areas. Readings were taken while walking around the buildings and interior rooms in a continuous manner. The location of the buildings monitored can be seen in Attachment 1.

Conclusions

No methane was detected during this monitoring event in the 11 probes or within any of the buildings monitored on-site, which are the compliance points for migration. The facility is thus in compliance with its operations permit for gas migration and monitoring and no further tests are required until the fourth quarter of 2018.

Please call us at (813) 621-0080 if you have any questions or would like additional information.

Mr. Borderieux
October 11, 2018
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Sincerely,

A handwritten signature in black ink, appearing to read "Stephen Townsend". The signature is stylized with a large, sweeping initial "S" and a long horizontal line extending to the right.

Stephen Townsend
Staff Professional
SCS Engineers

A handwritten signature in black ink, appearing to read "Daniel R. Cooper". The signature is written in a cursive style with a large, prominent initial "D" and a long horizontal line extending to the right.

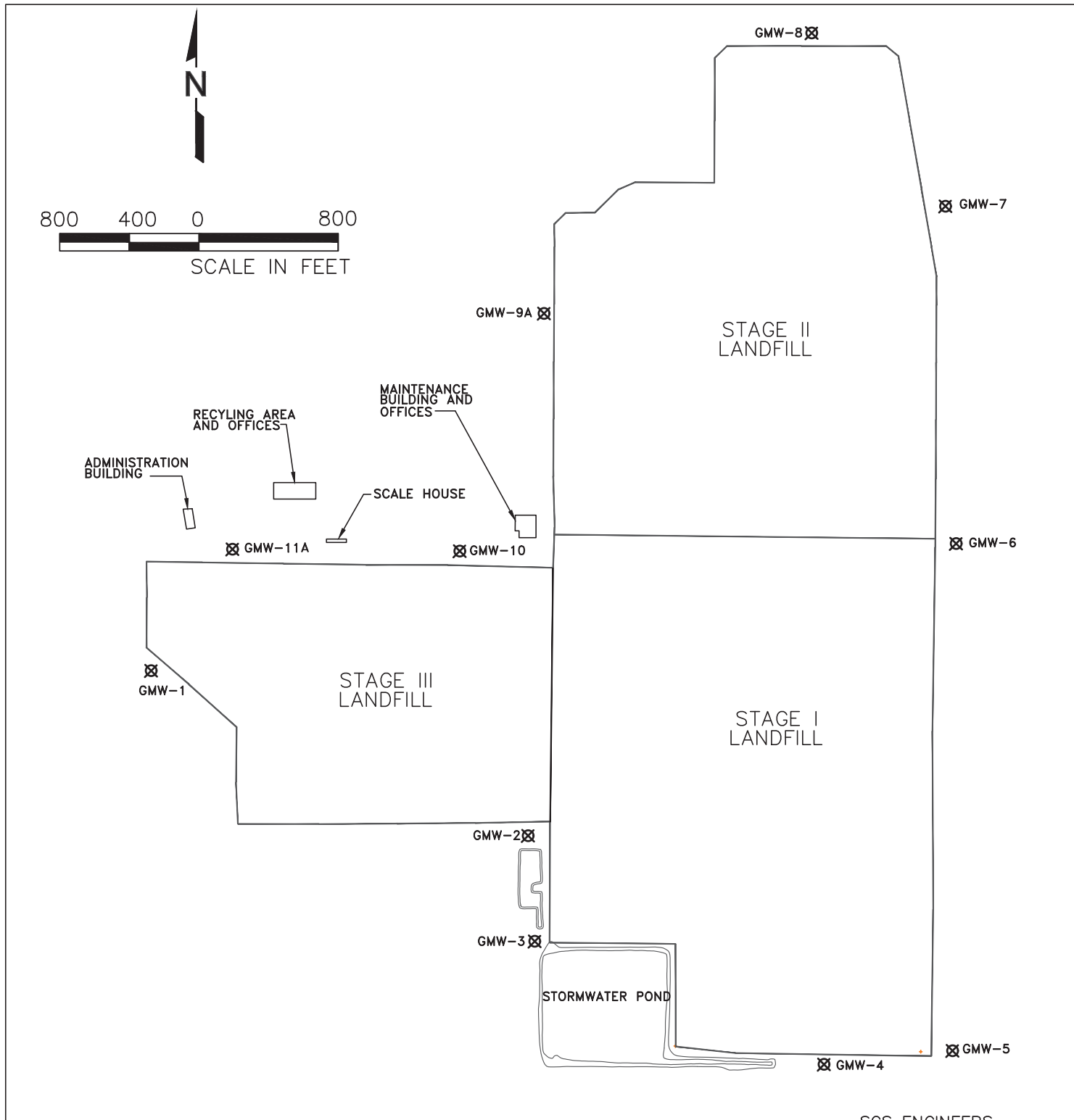
Daniel R. Cooper
Project Director
SCS Engineers

SWT/DRC

Attachment

cc: C. Mike Gore – Utilities Department Director, Manatee County (electronic)
Bryan White – Landfill Superintendent, Manatee County (electronic)
Anthony Detweiler – Operations Supervisor, Manatee County (electronic)

ATTACHMENT 1
GAS PROBE LOCATIONS



Lena Road Landfill, Manatee County, Florida
Attachment 1: Gas Monitoring Probes & Building Locations

ATTACHMENT 2
3RD QUARTER PROBE/BUILDING MONITORING RESULTS

ATTACHMENT 2
LANDFILL GAS MIGRATION MONITORING,
3rd QUARTER 2018
LENA ROAD LANDFILL, MANATEE COUNTY, FLORIDA

Probe No.	CH₄ (%)	CO₂ (%)	O₂ (%)	Balance (%)	Comments
GMW-1	0.0	1.1	19.1	79.8	
GMW-2	0.0	1.1	18.6	80.3	
GMW-3	0.0	2.7	17.1	80.2	
GMW-4	0.0	3.3	16.9	79.8	
GMW-5	0.0	0.1	19.4	80.5	
GMW-6	0.0	3.5	14.2	82.3	
GMW-7	0.0	3.1	18.7	78.2	
GMW-8	0.0	1.1	19.3	79.6	
GMW-9A	0.0	1.1	19.4	79.5	
GMW-10	0.0	0	20.9	79.1	
GMW-11A	0.0	2.9	18.2	78.9	

On Site	CH₄ (%)	% LEL
Recycling Area (HHW Bldg)	0.0	0.0
Recycling Office (HHW Bldg)	0.0	0.0
Scale House Bldg	0.0	0.0
Administration Bldg	0.0	0.0
Maintenance Office	0.0	0.0
Maintenance Bldg	0.0	0.0

Notes:

1. Monitoring performed by SCS Engineers on: 8/24/2018
2. Temperature: 87 °F
3. Barometric Pressure: 29.97 in-Hg
4. % LEL = % CH₄ above background / 5% Volume for CH₄ LEL * 100

ATTACHMENT 3
GEM CALIBRATION SHEET

GEM-5000 Field Calibration Data Sheet

GEM-5000 Instrument Data

Instrument Serial No.: G500213
 Technician Name: Stephen Townsend
 Date and Time: 8/24/2018
 Last Factory Calibration Date: March 2018

Calibration Gas Manufacturer's Data

Manufactured by: Landtec
 Manufactured date: Dec-17
 Lot Number: IBH-399-7
 Expiration Date: 12/04/21

Prior to taking any measurements the instrument must undergo a full calibration according to manufacturer's instructions. This should then be followed by a calibration verification using ambient air and calibration gas to verify instrument performance prior to measurement.

Tabulated below are the acceptable gas concentrations that should be demonstrated when zeroing the instrument and calibrating the span gas concentrations.

Zero Gas Composition		
CH ₄ (%)	N ₂ (%)	O ₂ (%)
0.0	0.0	0.0 (Calibration Gas)

Span Gas Composition		
CH ₄ (%)	CO ₂ (%)	N ₂ (%)
50.0	35.0	15.0
		0.0

Calibration must be verified by conducting the following procedures:

- 1) Turn on the instrument and allow it to run and purge with ambient air for 3 minutes and then record the gas concentration readings.
- 2) Apply calibration gas to the instrument, wait 1 minute for the readings to stabilize and then record the gas concentration readings.
- 3) Determine if the reading is within 10% of calibration gas concentration. If so indicate that the instrument "Passes" the field calibration for that gas.
- 4) If any of the sensors display a reading outside of the acceptable range, then a full manufacturer's calibration must be performed.

Target Gas (%)	Ambient Air Purge Gas Readings (%)	Acceptable Ambient Air Range (%)	Calibration Gas Instrument Readings (%)	Acceptable Calibration Gas Range (%)	Pass/Fail
CH ₄	0.0	0.0 - 0.3	47.5	47.0 - 53.0	Pass
CO ₂	0.1	0.0 - 0.3	33.2	32.0 - 38.0	Pass
O ₂	20.6	19.9 - 21.9	0.8	0.0 - 1.0	Pass