

## Johnson, Sabrina O

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**From:** Cooper, Dan <DCooper@SCSEngineers.com>  
**Sent:** Monday, July 15, 2019 2:26 PM  
**To:** SWD\_Waste; Borderieux, Scott  
**Cc:** 'bryan.white (bryan.white@mymanatee.org)'; 'Anthony Detweiler (anthony.detweiler@mymanatee.org)'; 'Mike Gore'; Townsend, Stephen  
**Subject:** 2019 Second Quarter Probe/Perimeter Monitoring Report - Lena Road Landfill WACS # 44795  
**Attachments:** Lena Road LF - Q2 2019 Gas Probe Monitoring Report Final.pdf

Mr. Borderieux,

Attached is the Landfill Gas Monitoring Report for the second quarter of 2019 for Lena Road Landfill in Manatee County (WACS # 44795).

Included are the methane perimeter probes and building sampling results.

There were no exceedances observed during this event.

Please let us know if you have any questions or require additional information.

Thank you,  
Dan

Daniel Cooper, PE  
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July 8, 2019  
File No. 09217088.10

Mr. Scott Borderieux  
Florida Department of Environmental Protection  
Southwest District Office  
13051 N. Telecom Parkway  
Temple Terrace, FL, 33737-0926

Subject: Landfill Gas Monitoring Report, Second Quarter 2019  
Methane Perimeter Probes and Buildings Sampling  
Lena Road Landfill, Manatee County, Florida  
Permit # 39884-021-SO/01

Dear Mr. Borderieux:

SCS Engineers (SCS) is pleased to submit the results of the second quarter 2019 landfill gas (LFG) perimeter probe and building monitoring at Lena Road Landfill. Provided below is a description of our activities, summary of the monitoring results, and recommendations.

## Background

At Lena Road Landfill, Stage I and Stage III are currently not accepting waste and have intermediate cover, while Stage II contains the active area of the site. Currently, there is an active landfill gas (LFG) collection system encompassing both Stage I and Stage III, with vertical LFG extraction wells removing gas from the landfill.

Landfill gas probes are designed to monitor whether methane and other gases are migrating underground outside of the landfill area. There are 11 LFG monitoring probes located on site around the boundaries of the Lena Road Landfill. Attachment 1 is a site map showing the LFG monitoring probe locations. This quarterly monitoring was conducted in accordance with Rule 62-701.530(2)(c), F.A.C. per specific condition Part E-4 of the landfill's operations permit #39884-021-SO-01.

Additionally, rule 62-701.530(1)(a) of the Florida Administrative Code (F.A.C.) requires the following:

- The methane concentration may not exceed 25 percent of the lower explosive limit (LEL) in structures on- or off-site. The LEL for methane is five percent by volume in air. Therefore, the maximum allowable concentration in on-site or off-site structures is 1.25 percent methane by volume.
- The methane concentration at or beyond the landfill property boundary may not exceed the LEL (i.e., five percent (5.0%) methane by volume).

## Monitoring results

On May 29, 2019, SCS personnel monitored the LFG monitoring probes and the on-site structures using a Landtec GEM-2000 gas monitor to measure gas composition. The GEM-2000 measures gas by percent volume of methane, carbon dioxide, oxygen, and balance gas, which is considered to be composed primarily of nitrogen. The instrument was calibrated prior to use during the sampling event and the calibration sheets are included in Attachment 3.

### LFG Monitoring Probes

Attachment 2 shows the readings obtained from the 11 probes along the property boundary, no methane was detected in the gas monitoring probes. A site plan showing the probe locations is included in Attachment 1.

### Monitoring of On-Site Structures

No methane was detected in the scale house building, administration building, Household Hazardous Waste (HHW) drop-off (Recycling) building/offices, or maintenance building/offices, as shown in Attachment 2. In the buildings, SCS monitored both restrooms, the offices, and common areas. Readings were taken while walking around the buildings and interior rooms in a continuous manner. The location of the buildings monitored can be seen in Attachment 1.

### Conclusions

No methane was detected during this monitoring event in the 11 probes or within any of the buildings monitored on-site, which are the compliance points for migration. The facility is thus in compliance with its operations permit for gas migration and monitoring and no further tests are required until the third quarter of 2019.

Please call us at (813) 621-0080 if you have any questions or would like additional information.

Sincerely,



Stephen Townsend  
Staff Professional  
SCS Engineers

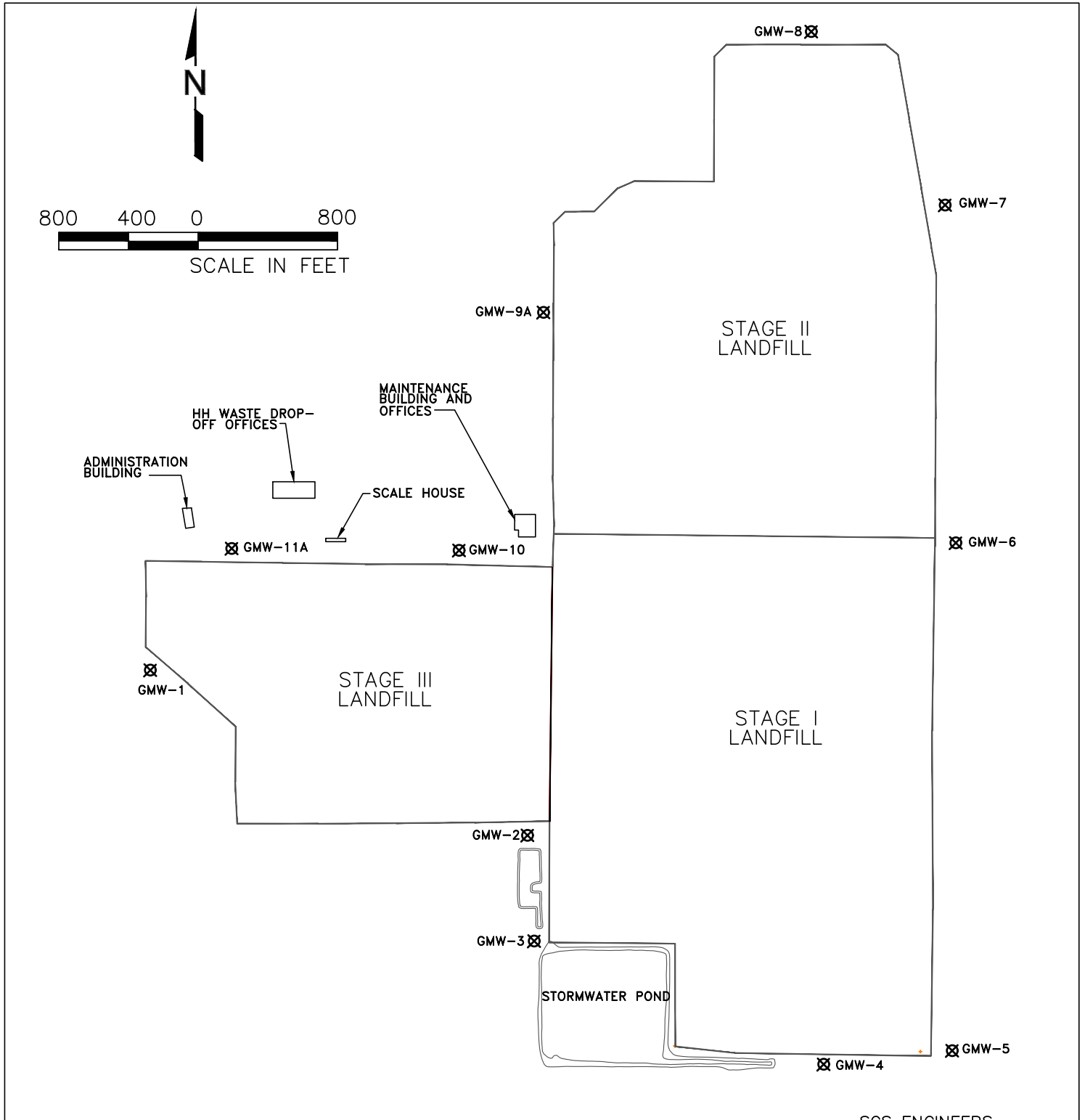


Daniel R. Cooper, P.E.  
Project Director  
SCS Engineers

Attachment

cc: C. Mike Gore – Utilities Department Director, Manatee County (electronic)  
Bryan White – Landfill Superintendent, Manatee County (electronic)  
Anthony Detweiler – Operations Supervisor, Manatee County (electronic)

**ATTACHMENT 1**  
**GAS PROBE LOCATIONS**



Lena Road Landfill, Manatee County, Florida  
 Attachment 1: Gas Monitoring Probes & Building Locations

**ATTACHMENT 2**  
**2<sup>ND</sup> QUARTER PROBE/BUILDING MONITORING RESULTS**

**ATTACHMENT 2**  
**LANDFILL GAS MIGRATION MONITORING,**  
**2nd QUARTER 2019**  
**LENA ROAD LANDFILL, MANATEE COUNTY, FLORIDA**

<b>Probe No.</b>	<b>CH<sub>4</sub> (%)</b>	<b>CO<sub>2</sub> (%)</b>	<b>O<sub>2</sub> (%)</b>	<b>Balance (%)</b>	<b>Comments</b>
GMW-1	0.0	1.4	18.3	80.3	
GMW-2	0.0	0.8	18.4	80.8	
GMW-3	0.0	1.8	17.4	80.8	
GMW-4	0.0	1.8	16.8	81.4	
GMW-5	0.0	0.4	18.2	81.4	
GMW-6	0.0	2.5	16.9	80.6	
GMW-7	0.0	0.4	18.5	81.1	
GMW-8	0.0	0.4	18.5	81.1	
GMW-9A	0.0	5.3	14.0	80.7	
GMW-10	0.0	0.1	18.7	81.2	
GMW-11A	0.0	11.7	5.3	83.0	

<b>On Site</b>	<b>CH<sub>4</sub> (%)</b>	<b>% LEL</b>
HH Waste Drop-off Area (Recycling Bldg)	0.0	0.0
HH Waste Drop-off Office (Recycling Bldg)	0.0	0.0
Scale House Bldg	0.0	0.0
Administration Bldg	0.0	0.0
Maintenance Office	0.0	0.0
Maintenance Bldg	0.0	0.0

**Notes:**

1. Monitoring performed by SCS Engineers on: 5/29/2019
2. Temperature: 90 °F
3. Barometric Pressure: 29.93 "Hg
4. % LEL = % CH<sub>4</sub> above background / 5% Volume for CH<sub>4</sub> LEL \* 100

**ATTACHMENT 3**  
**GEM CALIBRATION SHEET**



## GEM-2000 Field Calibration Data Sheet

### GEM-2000 Instrument Data

Instrument Serial No.: G05451  
 Technician Name: Stephen Townsend  
 Date and Time: 5/29/2019  
 Last Factory Calibration Date: April 2019

### Calibration Gas Manufacturer's Data

Manufactured by: Landtec  
 Manufactured date: Dec-17  
 Lot Number: IBH-399-7  
 Expiration Date: 12/4/21

Prior to taking any measurements the instrument must undergo a full calibration according to manufacturer's instructions. This should then be followed by a calibration verification using ambient air and calibration gas to verify instrument performance prior to measurement.

Tabulated below are the acceptable gas concentrations that should be demonstrated when zeroing the instrument and calibrating the span gas concentrations.

Zero Gas Composition			
CH <sub>4</sub> (%)	CO <sub>2</sub> (%)	N <sub>2</sub> (%)	O <sub>2</sub> (%)
0.0	0.0	0.0	0.0 (Calibration Gas)

Span Gas Composition			
CH <sub>4</sub> (%)	CO <sub>2</sub> (%)	N <sub>2</sub> (%)	O <sub>2</sub> (%)
50.0	35.0	15.0	0.0

### **Calibration must be verified by conducting the following procedures:**

- 1) Turn on the instrument and allow it to run and purge with ambient air for 3 minutes and then record the gas concentration readings.
- 2) Apply calibration gas to the instrument, wait 1 minute for the readings to stabilize and then record the gas concentration readings.
- 3) Determine if the reading is within 10% of calibration gas concentration. If so indicate that the instrument "Passes" the field calibration for that gas.
- 4) If any of the sensors display a reading outside of the acceptable range, then a full manufacturer's calibration must be performed.

Target Gas (%)	Ambient Air Purge Gas Readings (%)	Acceptable Ambient Air Range (%)	Calibration Gas Instrument Readings (%)	Acceptable Calibration Gas Range (%)	Pass/Fail
CH <sub>4</sub>	<b>0.0</b>	0.0 - 0.3	<b>49.6</b>	47.0 - 53.0	<b>Pass</b>
CO <sub>2</sub>	<b>0.0</b>	0.0 - 0.3	<b>34.9</b>	32.0 - 38.0	<b>Pass</b>
O <sub>2</sub>	<b>19.8</b>	19.9 - 21.9	<b>0.3</b>	0.0 - 1.0	<b>Pass</b>